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February 25, 1997

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 970001-EI

Dear Ms. Bayo:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are fifteen (15) copies of Schedules A1 - A9 for the month of January, 1997.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

ACK

AFA 1

APP

CAF

CMU JDB/pp

CTR Enclosures

EAG Bas cc: All Parties of Record (w/enc.)

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02120 FEB 25 1997
FPSC-RECORDS/REPORTING

Ms. Blanca S. Bayo
February 25, 1997
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CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules
has been furnished by U. S. Mail or hand delivery (*) on this 25th
day of February, 1997 to the following:

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ATTORNEY

TAMPA ELECTRIC COMPANY
DOCKET NO. 970001-E1

TAMPA ELECTRIC COMPANY

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1. Schedule A1 - A9 (JANUARY, 1997)

15 Pages

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FPSC-RECORDS/REPORTING

COMPARISON OF ESTIMATED AND ACTUAL
GAIN AND PURCHASED POWER COST RECOVERY FACTOR
TANPA ELECTRIC COMPANY
MONTH OF: JANUARY, 1957

	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE
											cents/kwh
1. Fuel Cost of System Net Generation (A1)	31,261,058	29,386,360	1,874,698	6.4	1,415,185	1,426,951	108,224	7.6	1,93563	2,10147	(0.16584)
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.0
(a. Adj.) to Fuel Cost (Fl. Weid./Nasch. Wheeling Losses)	(7,281)	(3,000)	4,281	(59.5)	1,615,185	1,426,951	188,224	13.2	(0.00014)	(0.00021)	(0.00007)
(b. Adjustments to Fuel Cost (Allow.))	101,392	68,895	32,497	47.2	1,615,185	1,426,951	188,224	13.2	0.00628	0.00463	0.00165
(c. Adjustments to Fuel Cost (Polk Proj. Reserve)	0	0	0	0.0	1,615,185	1,426,951	188,224	13.2	0.00000	0.00000	0.00000
5. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 4c)	31,362,246	29,386,360	1,975,886	6.7	1,415,185	1,426,951	108,224	7.6	1,91177	2,10594	(0.19417)
6. Fuel Cost of Purchased Power - Firm (A7)	166,955	287,000	(120,045)	(71.7)	10,172	6,265	3,907	59.0	1,57111	1,50993	0.06118
7. Energy Cost of Sch. C, 1 Economy Purchases (Broker) (A3)	67,778	11,600	56,178	480.0	1,209	244	965	39.3	4,78706	1,07451	0.17055
8. Energy Cost of Other Economy Purchases (Non-Broker) (A3)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.0
9. Energy Cost of Sch. E Economy Purchases (A3)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (A8)	589,539	565,000	24,539	4.3	30,433	61,195	(30,762)	(101.1)	1,25584	1,25104	0.00000
12. TOTAL COST OF PURCHASED POWER (LINES 6 THROUGH 11)	1,235,242	863,600	371,642	43.0	49,864	68,414	(18,550)	(26.8)	2,68579	1,78260	0.90311
13. TOTAL AVAILABLE EMB (LINE 5 + LINE 12)	3,455,488	2,999,960	455,528	15.2	1,665,049	1,475,395	189,654	12.9	1,59510	1,54429	0.05081
14. Fuel Cost of Economy Sales (A6)	985,515	522,720	462,795	88.5	291,744	212,724	79,020	36.5	1,32164	1,30270	0.01894
15. Gain on Economy Sales - EMB (A6)	481,781	472,200	9,581	2.0	31,409	32,415	(1,006)	(3.1)	0,23769	0,24450	(0.00681)
16. Fuel Cost of Sch. B Jurisd. Sales (A6)	118,187	151,000	(32,813)	(22.4)	5,342	19,607	(14,265)	(72.6)	1,29584	1,5673	(0.16689)
17. Fuel Cost of Sch. C Jurisd. Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.0
18. Fuel Cost of Sch. D Jurisd. Sales (A6)	487,828	0	487,828	100.0	31,001	0	31,001	100.0	0.00000	0.00000	0.00000
19. Fuel Cost of Sch. E Jurisd. Sales (A6)	346,893	59,000	287,893	488.0	17,489	2,491	14,998	682.1	1,80348	2,3853	(0.58184)
20. Fuel Cost of Other Power Sales (A6)	556,043	0	556,043	100.0	41,450	0	41,450	100.0	1,38122	0.00000	1.38122
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	6,034,941	4,004,720	2,030,221	50.7	629,323	259,307	370,016	146.8	189,216	1,59510	0.05081
23. Net Interchange Interchange	0	0	0	0.0	144	0	144	0.0	0	0	0.0
24. Wheeling Net & Less Wheeling Net's d.	0	0	0	0.0	227	0	227	0.0	0	0	0.0
25. Interchange and Wheeling Losses	0	0	0	0.0	7,895	6,700	1,195	17.7	3,165	67.8	0.04676
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 22 + 23 + 24 + 25)	25,867,547	26,909,645	(1,042,098)	(3.9)	1,229,270	1,211,308	17,962	1.4	2,10601	2,22129	(0.11528)
27. Net Subsidized	(958,487)	(919,473)	39,014	(4.1)	(45,512)	(36,890)	(8,622)	(23.4)	(0,07004)	(0,07165)	(0.00161)
28. Company Exp	69,730	63,643	6,087	9.6	3,211	2,663	548	20.6	0,06573	0,06539	0.00034
29. T & B Losses	1,139,794	1,410,102	(270,308)	(23.7)	56,121	65,189	(9,068)	(13.9)	0,00371	0,12770	(0.02399)
30. System EMB Sales	25,067,547	26,909,645	(1,842,098)	(7.2)	1,216,550	1,180,274	36,276	3.1	2,10605	2,20005	(0.09399)
31. Wholesale EMB Sales	(247,523)	(59,807)	(187,716)	(75.3)	(11,638)	(2,631)	(9,007)	(342.4)	2,12687	2,20001	(0.07314)
32. Jurisdictional EMB Sales	25,820,024	26,849,838	(1,029,814)	(3.8)	1,204,711	1,177,593	27,118	2.3	2,10605	2,20005	(0.09399)
33. Jurisdictional Loss Multiplier - 1.00013	25,820,024	26,849,838	(1,029,814)	(3.8)	1,204,711	1,177,593	27,118	2.3	2,10605	2,20005	(0.09399)
34. Jurisdictional EMB Sales Adjusted for Line Losses	25,820,355	26,852,140	(1,031,785)	(4.0)	1,204,711	1,177,593	27,118	2.3	2,10605	2,20005	(0.09399)
35. Peabody Coal Contract Buy-Out Amort. Jurisdictionalized	482,611	668,039	(185,428)	(27.9)	1,204,711	1,177,593	27,118	2.3	0,02040	0,02950	(0.00910)
36. True-up *	753,185	753,185	0	0.0	1,204,711	1,177,593	27,118	2.3	0,06252	0,06396	(0.00144)
37. Total Jurisdictional Fuel Cost (Incl. GP1F)	26,820,151	26,877,372	(57,221)	(0.2)	1,204,711	1,177,593	27,118	2.3	2,22705	2,30380	(0.07675)
38. Brevenue Tax Factor	0	0	0	0.0	0	0	0	0.0	1,00003	1,00003	0.00000
39. Fuel Cost Adjusted for Taxes (Excl. GP1F)	(17,221)	(17,221)	0	0.0	1,204,711	1,177,593	27,118	2.3	2,22970	2,30386	(0.07416)
40. GP1F * (Already Adjusted for Taxes)	0	0	0	0.0	1,204,711	1,177,593	27,118	2.3	(0,00144)	(0,00147)	0.00003
41. Fuel Cost Adjusted for Taxes (Incl. GP1F)	26,802,930	26,855,051	(52,121)	(0.2)	1,204,711	1,177,593	27,118	2.3	2,22816	2,30439	(0.07623)
42. Fuel FIC Rounded to the Nearest .001 cents per kWh	0	0	0	0.0	0	0	0	0.0	2,228	2,284	(0.056)

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR TAMPA ELECTRIC COMPANY PERIOD TO DATE THROUGH: JANUARY, 1957

	1956			1957		
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT
1. Fuel Cost of System Net Generation (A2)	118,716,599	117,724,415	992,175	5,985,177	5,642,225	342,952
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0	0	0
3. Coal Car Investment	0	0	0	0	0	0
4a. Adj. to Fuel Cost (Fl. Haulage/Busch. Wheeling Losses)	(8,287)	(17,000)	3,700	5,985,177	5,642,225	342,952
4b. Adjustments to Fuel Cost (Allow.)	752,158	242,545	509,613	5,985,177	5,642,225	342,952
4c. Adjustments to Fuel Cost (Polt Proj. Reserve)	(118)	0	(118)	5,985,177	5,642,225	342,952
5. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 4c)	119,440,287	117,954,960	1,485,327	5,985,177	5,642,225	342,952
6. Fuel Cost of Purchased Power - Firm (A7)	2,597,543	1,214,480	1,383,063	45,217	27,396	17,821
7. Energy Cost of Sch. C, I Economy Purchases (Broker) (A8)	681,000	12,100	668,900	13,980	7,291	6,689
8. Energy Cost of Other Economy Purchases (Non-Broker) (A8)	0	0	0	0	0	0
9. Energy Cost of Sch. E Economy Purchases (A8)	0	0	0	0	0	0
10. Capacity Cost of Sch. E Economy Purchases (A8)	0	0	0	0	0	0
11. Payments to Qualifying Facilities (A8)	2,146,668	2,365,160	(218,492)	154,376	159,270	(4,894)
12. TOTAL COST OF PURCHASED POWER (LINES 6 THROUGH 11)	5,345,611	3,821,760	1,523,851	214,893	189,587	24,306
13. TOTAL AVAILABLE EMB (LINE 5 + LINE 12)	124,785,900	121,776,720	3,009,180	6,199,270	5,831,732	367,538
14. Fuel Cost of Economy Sales (A8)	12,484,416	10,233,000	2,251,416	952,416	777,364	175,052
15. Gain on Economy Sales - BMS (A8)	2,895,636	1,765,760	1,129,876	952,416	777,364	175,052
16. Fuel Cost of Sch. B Separ. Sales (A8)	2,189,556	1,972,680	216,876	160,696	136,643	24,053
17. Fuel Cost of Sch. C Jurisd. Sales (A8)	434,200	630,200	(196,000)	33,378	42,406	(9,028)
18. Fuel Cost of Sch. D Jurisd. Sales (A8)	0	0	0	0	0	0
19. Fuel Cost of Sch. E Jurisd. Sales (A8)	2,000,260	191,200	1,809,060	113,519	12,128	101,391
20. Fuel Cost of BPP Sch. B Separ. Sales (A8)	1,172,365	997,000	175,365	56,663	47,158	9,505
21. Fuel Cost of Other Power Sales (A8)	147,252	0	147,252	55,295	0	55,295
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	22,853,685	15,784,760	7,068,925	1,372,667	969,999	402,668
23. Net Interchange Interchange	0	0	0	0	0	0
24. Wheeling Rec. Less Wheeling Deliv'd.	0	0	0	870	0	870
25. Interchange and Wheeling Losses	0	0	0	25,593	17,500	8,093
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 22 + 23 + 24 + 25)	101,952,213	106,991,960	(4,039,687)	4,802,310	4,652,223	150,087
27. Net Unbilled	(2,385,684)	(2,385,684)	0	(112,364)	(100,260)	(12,104)
28. Company Use	283,970	250,280	33,690	12,434	11,460	974
29. T & B Losses	4,268,004	5,560,500	(1,292,496)	201,977	251,919	(51,942)
30. System EMB Sales	101,952,213	105,991,960	(4,039,687)	4,701,193	4,652,054	49,139
31. Wholesale EMB Sales	(971,743)	(156,083)	(815,660)	(44,973)	(6,355)	(38,618)
32. Jurisdictional EMB Sales	100,980,470	105,835,877	(4,855,407)	4,656,220	4,645,699	100,521
33. Jurisdictional Less Multiplier - 1.00013	100,980,470	105,835,877	(4,855,407)	4,656,220	4,645,699	100,521
34. Jurisdictional EMB Sales Adjusted for Line Losses	100,980,470	105,835,877	(4,855,407)	4,656,220	4,645,699	100,521
35. Peabody Coal Contract Buy-Out Amort. Jurisdictionalized	1,865,418	(1,880,778)	15,360	4,656,220	4,645,699	100,521
36. Tree-up *	3,012,760	3,012,760	0	4,656,220	4,645,699	100,521
37. Total Jurisdictional Fuel Cost (Excl. GP1F)	105,812,156	106,982,745	(1,170,589)	4,656,220	4,645,699	100,521
38. Reserve Tax Factor	0	0	0	0	0	0
39. Fuel Cost Adjusted for Taxes (Excl. GP1F)	(69,284)	(69,284)	0	4,656,220	4,645,699	100,521
40. GP1F * (Already Adjusted for Taxes)	105,802,872	106,913,461	(1,110,589)	4,656,220	4,645,699	100,521
41. Fuel Cost Adjusted for Taxes (incl. GP1F)	105,802,872	106,913,461	(1,110,589)	4,656,220	4,645,699	100,521
42. Fuel FAC Bonded to the Nearest .001 cents per EMB	105,802,872	106,913,461	(1,110,589)	4,656,220	4,645,699	100,521

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY, 1997
CURRENT MONTH

SCHEDULE A2
PAGE 1 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	31,264,058	29,986,960	1,277,098	4.3	118,716,590	117,724,415	992,175	0.8
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD *	6,834,941	4,004,720	2,830,221	70.7	22,853,685	15,784,760	7,068,925	44.8
3. FUEL COST OF PURCHASED POWER	766,955	287,000	479,955	167.2	2,597,543	1,374,400	1,223,143	89.0
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	509,559	565,000	(55,441)	(9.8)	2,146,668	2,365,200	(218,532)	(9.2)
4. ENERGY COST OF ECONOMY PURCHASES	62,728	11,600	51,128	440.8	601,400	82,100	519,300	632.5
5. TOTAL FUEL & NET POWER TRANSACTION	25,768,359	26,845,840	(1,077,481)	(4.0)	101,208,516	105,761,355	(4,552,839)	(4.3)
6a. ADJUSTMENTS TO FUEL COST (Ft. Meade/Wauchula Wheeling Losses)	(2,204)	(3,000)	796	(26.5)	(8,292)	(12,000)	3,708	0.0
6b. ADJUSTMENTS TO FUEL COST (ALLOW.)	101,392	66,805	34,587	51.8	752,159	242,545	509,614	0.0
6c. ADJ. TO FUEL COST (Polk Proj. Reserve)	0	0	0	0.0	(170)	0	(170)	0.0
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS. * INCLUDES ECONOMY SALES PROFITS (80%)	25,867,547	26,909,645	(1,042,098)	(3.9)	101,952,213	105,991,900	(4,039,687)	(3.8)
B. MWH SALES								
1. JURISDICTIONAL SALES	1,204,711	1,177,593	27,118	2.3	4,656,220	4,688,095	(31,875)	(0.7)
2. NONJURISDICTIONAL SALES	11,639	2,631	9,008	342.4	44,973	6,959	38,014	546.3
3. TOTAL SALES	1,216,350	1,180,224	36,126	3.1	4,701,193	4,695,054	6,139	0.1
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9904312	0.9977708	(0.0073396)	(0.7)	0.9904337	0.9985178	(0.0080841)	(0.8)

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY, 1997
CURRENT MONTH

SCHEDULE A2
PAGE 2 OF 3

					PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	28,705,591	28,238,562	467,029	1.7	111,357,483	112,429,683	(1,072,200)	(1.0)
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0
a. TRUE-UP PROVISION	(753,185)	(753,185)	0	0.0	(3,012,740)	(3,012,740)	0	0.0
b. INCENTIVE PROVISION	17,321	17,321	0	0.0	69,284	69,284	0	0.0
c. TRANSITION ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
d. OTHER	0	0	0	0.0	0	0	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	27,969,727	27,502,698	467,029	1.7	108,414,027	109,486,227	(1,072,200)	(1.0)
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	25,867,547	26,909,645	(1,042,098)	(3.9)	101,952,213	105,991,900	(4,039,687)	(3.8)
4 JURISDIC. SALES- % TOTAL KWH SALES (LINE B-4)	0.9904312	0.9977708	(0.0073396)	(0.7)	NA	NA	-	-
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	25,620,024	26,849,658	(1,229,634)	(4.6)	100,980,870	105,837,017	(4,856,147)	(4.6)
6A. JURISDIC. LOSS MULTIPLIER	1.00013	1.00013	0.0000	0.0	NA	NA	-	-
6B. (LINE 6 x LINE 6A)	25,623,355	26,853,148	(1,229,793)	(4.6)	100,993,998	105,850,775	(4,856,777)	(4.6)
6C. PEABODY COAL CONTRACT BUY-OUT AMORT.	467,080	467,080	0	0.0	1,883,506	1,883,506	0	0.0
6D. (LINE 6C x LINE 5)	462,611	466,039	(3,428)	(0.7)	1,865,418	1,880,770	(15,352)	(0.8)
6E. JURISDIC. TOTAL FUEL & NET PWR. TRANS. INCL. PEABODY	26,085,966	27,319,187	(1,233,221)	(4.5)	102,859,416	107,731,545	(4,872,129)	(4.5)
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C-3 - LINE C-6E)	1,883,761	183,511	1,700,250	926.5	5,554,611	1,754,682	3,799,929	216.6
8. INTEREST PROVISION FOR THE MONTH	(3,503)	(1,175)	(2,328)	198.1	(69,634)	(26,371)	(43,263)	164.1
9. TRUE-UP & INT. PROV. BEG. OF MONTH	3,620,308	4,962,700	(1,342,392)	(27.0)	NOT APPLICABLE			
9a. DEFERRED TRUE-UP BEGINNING OF PERIOD	(5,676,277)	(5,676,277)	0	0.0	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	753,185	753,185	0	0.0	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C-7 through C-10)	577,474	221,944	355,530	160.2	NOT APPLICABLE			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY, 1997
CURRENT MONTH

SCHEDULE A2
PAGE 3 OF 3

					PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT
D. INTEREST PROVISION							
1. BEGINNING TRUE-UP AMOUNT (LINE C-9 + C-9a)	(2,055,969)	(713,577)	(1,342,392)	188.1	NOT APPLICABLE		
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C-7 + C-9 +C-9a + C-10)	580,977	223,119	357,858	160.4	NOT APPLICABLE		
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(1,474,992)	(490,458)	(984,534)	200.7	NOT APPLICABLE		
4. AVG. TRUE-UP AMT. (50% OF LINE D-3)	(737,496)	(245,229)	(492,267)	200.7	NOT APPLICABLE		
5. INT. RATE-FIRST DAY REP. BUS. MONTH	5.950	5.750	0.200	3.5	NOT APPLICABLE		
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	5.450	5.750	(0.300)	(5.2)	NOT APPLICABLE		
7. TOTAL (LINE D-5 + LINE D-6)	11.400	11.500	(0.100)	(0.9)	NOT APPLICABLE		
8. AVERAGE INT. RATE (50% OF LINE D-7)	5.700	5.750	(0.050)	(0.9)	NOT APPLICABLE		
9. MONTHLY AVG. INT. RATE (LINE D-8/12)	0.475	0.479	(0.004)	(0.8)	NOT APPLICABLE		
10. INT. PROVISION (LINE D-4 x LINE D-9)	(3,503)	(1,175)	(2,328)	198.1	NOT APPLICABLE		

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: JANUARY, 1997

SCHEDULE A3
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	163,081	65,201	97,880	150.1	648,055	292,962	355,093	121.2
2 LIGHT OIL	375,762	124,571	251,191	201.6	1,750,911	596,140	1,154,771	193.7
3 COAL	30,725,215	29,797,188	928,027	3.1	116,317,624	116,835,313	(517,689)	(0.4)
4 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
5 NUCLEAR	0	0	0	0.0	0	0	0	0.0
6 OTHER	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	31,264,058	29,986,960	1,277,098	4.3	118,716,590	117,724,415	992,175	0.8
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	3,121	1,344	1,783	132.7	12,767	6,232	6,535	104.9
9 LIGHT OIL	6,283	2,624	3,659	139.4	38,822	13,319	25,503	191.5
10 COAL	1,605,775	1,422,983	182,792	12.8	5,933,588	5,622,674	310,914	5.5
11 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
12 NUCLEAR	0	0	0	0.0	0	0	0	0.0
13 OTHER	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	1,615,185	1,426,951	188,234	13.2	5,985,177	5,642,225	342,952	6.1
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	7,807	3,144	4,663	148.3	29,560	13,937	15,623	112.1
16 LIGHT OIL (BBL)	12,244	4,567	7,677	168.1	55,272	21,802	33,470	153.5
17 COAL (TON)	713,815	613,150	100,665	16.4	2,699,080	2,420,878	278,202	11.5
18 NATURAL GAS (MCF)	0	0	0	0.0	0	0	0	0.0
19 NUCLEAR (MMBTU)	0	0	0	0.0	0	0	0	0.0
20 OTHER (MMBTU)	0	0	0	0.0	0	0	0	0.0
BTUS BURNED (MMBTU)								
21 HEAVY OIL	49,159	19,871	29,288	147.4	185,953	88,083	97,870	111.1
22 LIGHT OIL	71,233	26,584	44,649	168.0	322,153	126,760	195,393	154.1
23 COAL	16,482,979	14,360,428	2,122,550	14.8	62,022,929	56,734,104	5,288,825	9.3
24 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
25 NUCLEAR	0	0	0	0.0	0	0	0	0.0
26 OTHER	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	16,603,370	14,406,883	2,196,487	15.2	62,531,035	56,948,947	5,582,088	9.8
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.19	0.09	0.10	-	0.21	0.11	0.10	-
29 LIGHT OIL	0.39	0.18	0.21	-	0.65	0.24	0.41	-
30 COAL	99.42	99.73	(0.31)	-	99.14	99.65	(0.51)	-
31 NATURAL GAS	0.00	0.00	0.00	-	0.00	0.00	0.00	-
32 NUCLEAR	0.00	0.00	0.00	-	0.00	0.00	0.00	-
33 OTHER	0.00	0.00	0.00	-	0.00	0.00	0.00	-
34 TOTAL (%)	100.00	100.00	0.00	-	100.00	100.00	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	20.89	20.74	0.15	0.7	21.92	21.02	0.90	4.3
36 LIGHT OIL (\$/BBL)	30.69	27.28	3.41	12.5	31.68	27.34	4.34	15.9
37 COAL (\$/TON)	43.04	48.60	(5.56)	(11.4)	43.10	48.26	(5.16)	(10.7)
38 NATURAL GAS (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	3.32	3.28	0.04	1.2	3.49	3.33	0.16	4.8
42 LIGHT OIL	5.28	4.69	0.59	12.6	5.44	4.70	0.74	15.7
43 COAL	1.86	2.07	(0.21)	(10.1)	1.88	2.06	(0.18)	(8.7)
44 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
45 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
46 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 TOTAL (\$/MMBTU)	1.88	2.08	(0.20)	(9.6)	1.90	2.07	(0.17)	(8.2)

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
 TAMPA ELECTRIC COMPANY
 FOR THE MONTH OF: JANUARY, 1997

SCHEDULE A3
 PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	15,721	14,785	936	6.3	14,565	14,134	431	3.0
49 LIGHT OIL	11,337	10,131	1,206	11.9	8,298	9,517	(1,219)	(12.8)
50 COAL	10,265	10,092	173	1.7	10,453	10,090	363	3.6
51 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
52 NUCLEAR	0	0	0	0.0	0	0	0	0.0
53 OTHER	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	10,280	10,096	184	1.8	10,448	10,093	355	3.5
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	5.22	4.85	0.37	7.6	5.08	4.70	0.38	8.1
56 LIGHT OIL	5.98	4.75	1.23	25.9	4.51	4.48	0.03	0.7
57 COAL	1.91	2.09	(0.18)	(8.6)	1.96	2.08	(0.12)	(5.8)
58 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
59 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
60 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 TOTAL (cents/KWH)	1.94	2.10	(0.16)	(7.6)	1.98	2.09	(0.11)	(5.3)

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SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
ACTUAL FOR THE PERIOD/MONTH OF: JANUARY, 1997

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPAC. FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents /KWH)	COST OF FUEL (%/UNIT)
H.P.#1	34	428	1.7	100.0	36.5		HVY.OIL						
H.P.#2	34	662	2.6	100.0	56.1		HVY.OIL						
H.P.#3	34	651	2.6	100.0	54.5		HVY.OIL						
H.P.#4	43	0	0.0	100.0	0.0		HVY.OIL						
H.P.#5	67	0	0.0	100.0	0.0		HVY.OIL						
H.P. STATION	212	1741	1.1	100.0	49.0	19224	HVY.OIL	5306	6307727	33468.8	98059	5.63	18.48
GAR.#1	119	33518	37.9	89.4	69.2	11741	COAL	19862	19813478	393535.3	915058	2.73	46.07
GAR.#2	119	46724	52.8	91.1	67.2	11524	COAL	27208	19789981	538445.8	1253494	2.68	46.07
GAR.#3	155	45050	39.1	88.1	66.9	11228	COAL	27700	19682198	505832.5	1184019	2.63	46.07
GAR.#4	189	70513	50.1	87.6	69.6	10966	COAL	31866	19785561	760985.6	1790587	2.54	46.07
GAR.#5	232	121801	70.6	91.9	70.6	10317	COAL	51870	24227100	1256659.7	2389691	1.96	46.07
GAR.#6	392	184579	63.3	85.7	74.9	10187	COAL	77540	24250280	1880368.7	3572326	1.94	46.07
GARRON STA.	1206	502185	55.0	88.4	70.9	10641	COAL	241046	22169319	5343825.6	11105175	2.21	46.07
B.B.#1	431	188544	58.8	36.6	106.5	10244	COAL	82867	23308839	1931533.6	3354236	1.78	40.48
B.B.#2	431	244470	76.2	51.7	77.9	9228	COAL	104455	23235480	2427062.1	4228060	1.73	40.48
B.B.#3	439	267798	82.0	94.5	82.0	9890	COAL	113867	23260400	2648592.0	4609033	1.72	40.48
B.B. 1 - 3	1301	700812	72.4	74.4	88.7	9999	COAL	301189	23265085	7007187.7	12191329	1.74	40.48
B.B.#4	447	259454	78.0	89.5	85.8	9982	COAL	115545	22413620	2589781.7	4909486	1.89	42.49
B.B. STA.	1748	960266	73.8	78.3	88.0	9994	COAL	416734	23029005	9596969.4	17100815	1.78	41.04
SEB-PHIL.#1(HVY OIL)	17	556	4.4	100.0	57.8	11318	HVY.OIL	1003	6274177	6293.0	26076	4.69	26.00
SEB-PHIL.#2(HVY OIL)	17	830	6.6	100.0	86.4	11322	HVY.OIL	1498	6273097	9397.1	38946	4.69	26.00
SEB-PHILLIPS TOTAL	34	1386	5.5	100.0	72.1	11320	HVY.OIL	2501	6273531	15690.1	65022	4.69	26.00
FOLK COAL	250	143324	77.1	86.6	88.9	10760	COAL	56035	27521779	1542182.9	2519225	1.76	44.96
FOLK OIL	210	4321	2.8	3.1	89.3	8503	LGT.OIL	6304	5828030	36739.9	200571	4.64	31.82
FOLK TOTAL	250	147645	79.9	89.7	-	10694	-	-	-	1578922.8	2719796	1.84	-
GAR.C.T.#1	17	106	0.8	100.0	89.8	25807	LGT.OIL	470	5820213	2735.5	13865	13.08	29.50
B.B.C.T.#1	17	111	0.9	100.0	93.8	24325	LGT.OIL	464	5819181	2700.1	13685	12.33	29.49
B.B.C.T.#2	85	684	1.1	100.0	89.1	17407	LGT.OIL	2051	5805071	11906.2	60490	8.84	29.49
B.B.C.T.#3	85	1061	1.7	100.0	960.2	16165	LGT.OIL	2955	5804162	11151.3	87151	8.21	29.49
C.T. TOTAL	204	1962	1.3	100.0	924.6	17581	LGT.OIL	5940	5806919	34493.1	175191	8.93	29.49
TOT. COAL (GN,BB,FOLK)	2954	1605775	73.1	74.6	73.2	10265	COAL	713815	23091386	16482977.9	30725215	1.91	43.04
SYSTEM	3654	1615185	59.4	77.6	116.7	10280	-	-	-	16603369.8	31264058	1.94	-

LEGEND:
H.P. = HOOKERS POINT
GAR. = GARRON
MA = LESS THAN 1 HOUR OF OPERATION
SEB-PHIL. = SEBRING-PHILLIPS
B.P. = BIG BEND
C.T. = COMBUSTION TURBINE

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY, 1997

SCHEDULE A5
PAGE 1 OF 2

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL (1)									
1	PURCHASES:								
2	UNITS (BBL)	173	3,144	(2,971)	(94.5)	15,068	13,937	1,131	8.1
3	UNIT COST (\$/BBL)	(0.55)	19.60	(20.15)	(102.8)	22.51	20.40	2.11	10.3
4	AMOUNT (\$)	(95)	61,636	(61,731)	(100.2)	339,226	284,359	54,867	19.3
5	BURNED:								
6	UNITS (BBL)	7,807	3,144	4,663	148.3	29,560	13,937	15,623	112.1
7	UNIT COST (\$/BBL)	20.89	20.74	0.15	0.7	21.92	21.02	0.90	4.3
8	AMOUNT (\$)	163,087	65,201	97,886	150.1	648,055	292,962	355,093	121.2
9	ENDING INVENTORY:								
10	UNITS (BBL)	73,986	83,758	(9,772)	(11.7)	73,986	83,758	(9,772)	(11.7)
11	UNIT COST (\$/BBL)	19.06	19.56	(0.50)	(2.6)	19.06	19.56	(0.50)	(2.6)
12	AMOUNT (\$)	1,410,241	1,638,168	(227,927)	(13.9)	1,410,241	1,638,168	(227,927)	(13.9)
13									
14	DAYS SUPPLY:	487	359	128	35.7	-	-	-	-
LIGHT OIL (2)									
15	PURCHASES:								
16	UNITS (BBL)	7,206	16,301	(9,095)	(55.8)	103,924	66,860	37,064	55.4
17	UNIT COST (\$/BBL)	27.11	27.00	0.11	0.4	33.58	27.11	6.47	23.9
18	AMOUNT (\$)	195,321	440,140	(244,819)	(55.6)	3,489,574	1,812,373	1,677,201	92.5
19	BURNED:								
20	UNITS (BBL)	12,244	4,567	7,677	168.1	55,272	21,802	33,470	153.5
21	UNIT COST (\$/BBL)	30.69	27.28	3.41	12.5	31.68	27.34	4.34	15.9
22	AMOUNT (\$)	375,762	124,571	251,191	201.6	1,750,911	596,140	1,154,771	193.7
23	ENDING INVENTORY:								
24	UNITS (BBL)	97,953	79,162	18,791	23.7	97,953	79,162	18,791	23.7
25	UNIT COST (\$/BBL)	30.43	26.87	3.56	13.2	30.43	26.87	3.56	13.2
26	AMOUNT (\$)	2,980,986	2,127,472	853,514	40.1	2,980,986	2,127,472	853,514	40.1
27	DAYS SUPPLY: NORMAL	206	156	50	32.1	-	-	-	-
28	DAYS SUPPLY: EMERGENCY	14	11	3	27.3	-	-	-	-
29									
COAL (3)									
30	PURCHASES:								
31	UNITS (TONS)	832,553	568,200	264,353	46.5	2,844,070	2,368,700	475,370	20.1
32	UNIT COST (\$/TON)	42.30	48.48	(6.18)	(12.7)	42.71	48.06	(5.35)	(11.1)
33	AMOUNT (\$)	35,220,435	27,545,123	7,675,312	27.9	121,457,888	113,836,645	7,621,243	6.7
34	BURNED:								
35	UNITS (TONS)	713,815	613,150	100,665	16.4	2,699,080	2,420,878	278,202	11.5
36	UNIT COST (\$/TON)	43.04	48.60	(5.56)	(11.4)	43.10	48.26	(5.16)	(10.7)
37	AMOUNT (\$)	30,725,215	29,797,188	928,027	3.1	116,317,624	116,835,313	(517,689)	(0.4)
38	ENDING INVENTORY:								
39	UNITS (TONS)	593,545	377,786	215,759	57.1	593,545	377,786	215,759	57.1
40	UNIT COST (\$/TON)	42.03	47.29	(5.26)	(11.1)	42.03	47.29	(5.26)	(11.1)
41	AMOUNT (\$)	24,944,681	17,865,581	7,079,100	39.6	24,944,681	17,865,581	7,079,100	39.6
42									
43	DAYS SUPPLY:	29	20	9	45.0	-	-	-	-
NATURAL GAS									
44	PURCHASES:								
45	UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
46	UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47	AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
48	BURNED:								
49	UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
50	UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
51	AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
52	ENDING INVENTORY:								
53	UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
54	UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
55	AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
56									
57	DAYS SUPPLY:	0	0	0	0.0	-	-	-	-
NUCLEAR									
58	BURNED:								
59	UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
60	UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61	AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0

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SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY, 1997

SCHEDULE A5
PAGE 2 OF 2

OTHER	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
65 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
69 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
73 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
74 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-

* INCLUDES A TEMPERATURE DIFFERENTIAL OF (20.25) BBLs FOR HOOKERS POINT.

(1) RECONCILIATION - HEAVY OIL
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	7,044
FUEL ANALYSIS	0
LUBE OIL	0
TOTAL	7,044

(2) RECONCILIATION - LIGHT OIL
DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
IGNITION	(8,330)	(246,238)
OTHER USAGE	(1,691)	(52,465)
TOTAL	(10,021)	(298,703)

(3) RECONCILIATION - COAL
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
PROPANE IGNITION	5,385
IGNITION	239,195
FUEL ANALYSIS	0
AERIAL SURVEY ADJ.	0
ADDITIVES	43,378
TOTAL	287,938

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF JANUARY, 1997

SCHEDULE A6
PAGE 1 OF 2

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) cents/KWH (A) FUEL COST (B) TOTAL COST	(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6)(B)	(9) BOX GAIN ON ECONOMY ENERGY SALES
ESTIMATED:								
VARIOUS		213,794.0	0.0	213,794.0	1.423	1.729	3,042,700.00	3,696,100.00
VARIOUS	JURISDICTIONAL	10,607.0	0.0	10,607.0	1.431	1.431	151,800.00	151,800.00
VARICUS	SEPARATED	32,415.0	0.0	32,415.0	1.449	1.709	469,800.00	554,000.00
	ALLOW.						2,400.00	2,400.00
HARDEE POWER PARTNERS	SEPARATED	2,491.0	0.0	2,491.0	2.369	2.991	59,000.00	74,500.00
	CONTRACT						0.00	0.00
	ALLOW.						0.00	0.00
VARIOUS	JURISDICTIONAL	0.0	0.0	0.0	0.000	0.000	0.00	0.00
	SCH. -J						0.00	0.00
TOTAL INCLUDING VARIABLE O & M COSTS		259,307.0	0.0	259,307.0	1.437	1.727	3,725,700.00	4,478,800.00
LESS VARIABLE O & M COSTS							(243,700.00)	
PLUS 80% OF ECON. ENERGY SALES PROFITS							522,720.00	522,720.00
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS		259,307.0	0.0	259,307.0	1.544	1.727	4,004,720.00	4,478,800.00
ACTUAL:								
FLA. PWR. CORP.	ECON.-C	46,920.0	0.0	46,920.0	1.660	2.244	778,966.58	1,052,738.85
FLA. PWR. & LIGHT	ECON.-C	185,323.0	0.0	185,323.0	1.584	1.845	2,934,835.54	3,418,813.91
CITY OF LAKELAND	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
FT. PIERCE UTIL. AUTH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	3,615.0	0.0	3,615.0	1.568	2.673	56,686.50	96,633.95
CITY OF HOWESTEAD	ECON.-C	1,201.0	0.0	1,201.0	1.598	2.633	19,188.58	31,625.98
JACKSONVILLE ELEC. AUTH.	ECON.-C	2,209.0	0.0	2,209.0	1.605	3.012	35,445.55	66,525.99
KISSIMMEE ELEC. UTIL.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	4,061.0	0.0	4,061.0	1.557	2.385	63,236.58	96,862.68
CITY OF NEW SMYRNA BCH.	ECON.-C	179.0	0.0	179.0	2.065	4.324	3,696.66	7,740.28
ORLANDO UTIL. COMM.	ECON.-C	7,530.0	0.0	7,530.0	1.589	2.468	119,618.64	185,826.95
SEMINOLE ELECTRIC CO-OP	ECON.-C	7,597.0	0.0	7,597.0	1.578	2.451	119,850.03	186,203.34
CITY OF ST. CLOUD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF STARKE	ECON.-C	244.0	0.0	244.0	1.713	3.120	4,180.14	7,611.66
TALLAHASSEE	ECON.-C	3,273.0	0.0	3,273.0	1.558	2.278	50,999.36	74,543.22
CITY OF VERO BEACH	ECON.-C	12,702.0	0.0	12,702.0	1.541	2.165	195,680.87	275,019.49
FWPA	ECON.-C	1,126.0	0.0	1,126.0	1.586	2.242	17,860.66	25,244.15
KEY WEST	ECON.-C	588.0	0.0	588.0	1.443	1.704	8,486.47	10,018.88
REEDY CREEK	ECON.-C	14,962.0	0.0	14,962.0	1.534	2.229	229,534.00	333,532.76
SOUTHERN COMPANY	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
FLA. PWR. & LIGHT	SEPAR. SCH.-D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
FWPA-E	SEPAR. SCH.-D	1.0	0.0	1.0	1.269	1.523	12.69	15.23
KISSIMMEE ELEC. UTIL.	SEPAR. SCH.-D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	SEPAR. SCH.-D	8,152.0	0.0	8,152.0	1.473	1.616	120,059.80	131,736.32
REEDY CREEK	SEPAR. SCH.-D	22,319.0	0.0	22,319.0	1.269	1.523	283,228.11	339,918.37
WAUCHULA	SEPAR. SCH.-D	3,720.0	0.0	3,720.0	1.269	1.523	47,206.80	56,655.60
FT. WEADE	SEPAR. SCH.-D	3,217.0	0.0	3,217.0	1.269	1.523	40,823.73	48,994.91
CITY OF ST. CLOUD	SEPAR. SCH.-D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
HARDEE POWER PARTNERS	SEPAR. CONTRACT	17,489.0	0.0	17,489.0	2.053	2.650	359,049.17	463,458.50
SEMINOLE ELECTRIC CO-OP PRECO-1	JURISD. SCH.-D	8,823.0	44.2	8,778.8	1.263	1.263	110,868.75	110,868.75
SEMINOLE ELECTRIC CO-OP HARDEE	JURISD. SCH.-D	563.0	0.0	563.0	1.286	1.286	7,237.97	7,237.97
FLA. PWR. CORP.	JURISD. SCH.-J	12,400.0	0.0	12,400.0	1.539	1.539	190,792.50	190,792.50
FLA. PWR. & LIGHT	JURISD. SCH.-J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF HOWESTEAD	JURISD. SCH.-J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
KEY WEST	JURISD. SCH.-J	160.0	0.0	160.0	1.454	1.454	2,326.40	2,326.40
KISSIMMEE ELEC. UTIL.	JURISD. SCH.-J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF LAKELAND	JURISD. SCH.-J	500.0	0.0	500.0	2.144	2.144	10,717.50	10,717.50
ORLANDO UTIL. COMM.	JURISD. SCH.-J	419.0	0.0	419.0	2.016	2.016	8,447.64	8,447.64
REEDY CREEK	JURISD. SCH.-J	7,792.0	0.0	7,792.0	1.565	1.565	122,050.16	122,050.16
SEMINOLE ELECTRIC CO-OP	JURISD. SCH.-J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	JURISD. SCH.-J	4,098.0	0.0	4,098.0	2.129	2.129	87,263.62	87,263.62
WAUCHULA	JURISD. SCH.-J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF VERO BEACH	JURISD. SCH.-J	791.0	0.0	791.0	1.679	1.679	13,283.31	13,283.31
LAKE WORTH UTILITIES	JURISD. SCH.-J	271.0	0.0	271.0	1.737	1.737	4,706.22	4,706.22
OGLETHORPE	JURISD. SCH.-J	600.0	0.0	600.0	1.443	1.443	8,659.00	8,659.00
CITY OF GAINESVILLE	JURISD. SCH.-J	4,050.0	0.0	4,050.0	2.214	2.214	89,647.36	89,647.36

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF JANUARY, 1997

SCHEDULE A6
PAGE 2 OF 2

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) cents/KWH (A) FUEL COST (B) TOTAL COST		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6)(B)	(9) BOX GAIN ON ECONOMY ENERGY SALES
FMPA	SCH. -D	40,918.0	0.0	40,918.0	1.337	1.530	547,053.20	626,045.40	
CITY OF LAKELAND	SCH. -D	540.0	0.0	540.0	1.943	3.463	10,494.72	18,700.20	
HARDEE PWR. PARTNERS TO FPC	ECON.-C	176.0	0.0	176.0	3.483	4.088	6,130.48	7,195.14	851.73 *
HARDEE PWR. PARTNERS TO FP&L	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO REEDY CREEK	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO GAINESVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO JACKSONVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO KISSINNEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO NEW SMYRNA BCH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO ORLANDO	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO STARKE	ECON.-C	2.0	0.0	2.0	4.076	4.084	81.51	81.69	0.14 *
HARDEE PWR. PARTNERS TO FMPA	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO HOMESTEAD	ECON.-C	10.0	0.0	10.0	3.676	3.931	367.55	393.09	20.43 *
HARDEE PWR. PARTNERS TO SEMINOLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO FT. PIERCE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO TALLAHASSEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO LAKELAND	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO ST. CLOUD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO KEY WEST	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO VERO BEACH	ECON.-C	26.0	0.0	26.0	3.614	4.103	939.63	1,066.72	101.67 *
ADJUSTMENTS TO DECEMBER 1996									
HARDEE POWER PARTNERS	SEPAR. CONTRACT	(16,884.0)	0.0	(16,884.0)	2.125	2.727	(358,785.00)	(460,426.68)	
HARDEE POWER PARTNERS	SEPAR. CONTRACT	16,884.0	0.0	16,884.0	2.053	2.650	346,628.52	447,426.00	
FMPA-E	SEPAR. SCH. -D	(7,440.0)	0.0	(7,440.0)	1.288	1.546	(95,827.20)	(115,022.40)	
FMPA-E	SEPAR. SCH. -D	7,440.0	0.0	7,440.0	1.266	1.519	94,190.40	113,013.60	
REEDY CREEK	SEPAR. SCH. -D	(14,880.0)	0.0	(14,880.0)	1.288	1.546	(191,654.40)	(230,044.80)	
REEDY CREEK	SEPAR. SCH. -D	14,880.0	0.0	14,880.0	1.266	1.519	188,380.80	226,027.20	
WAUCHULA	SEPAR. SCH. -D	(4,361.0)	0.0	(4,361.0)	1.288	1.546	(56,169.68)	(67,421.06)	
WAUCHULA	SEPAR. SCH. -D	4,361.0	0.0	4,361.0	1.266	1.519	55,210.26	66,243.59	
FT. MEADE	SEPAR. SCH. -D	(3,185.0)	0.0	(3,185.0)	1.288	1.546	(41,022.80)	(49,240.10)	
FT. MEADE	SEPAR. SCH. -D	3,185.0	0.0	3,185.0	1.266	1.519	40,322.10	48,380.15	
FMPA	SEPAR. SCH. -D	(13,437.0)	0.0	(13,437.0)	1.348	1.530	(181,120.01)	(205,586.10)	
FMPA	SEPAR. SCH. -D	13,437.0	0.0	13,437.0	1.339	1.530	179,914.71	205,586.10	
CITY OF LAKELAND	SCH. -D	(500.0)	0.0	(500.0)	2.018	3.480	(10,089.10)	(17,397.50)	
CITY OF LAKELAND	SCH. -D	500.0	0.0	500.0	1.958	3.480	9,789.68	17,397.50	
SUB-TOTAL ECONOMY POWER SALES		291,744.0	0.0	291,744.0	1.592	2.015	4,645,785.33	5,877,678.73	985,514.71
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.		37,409.0	0.0	37,409.0	1.296	1.522	484,760.61	569,256.61	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		9,386.0	44.2	9,341.8	1.264	1.264	118,106.72	118,106.72	
SUB-TOTAL SCHEDULE J POWER SALES-JURISD.		31,081.0	0.0	31,081.0	1.731	1.731	537,893.71	537,893.71	
SUB-TOTAL HARDEE PWR. PART. CONTRACT SALES-SEPAR.		17,489.0	0.0	17,489.0	1.983	2.576	346,892.69	450,457.82	
SUB-TOTAL OTHER SCHEDULE D POWER SALES		41,458.0	0.0	41,458.0	1.341	1.555	556,043.20	644,745.60	
TOTAL INCLUDING VARIABLE O & M COSTS		428,567.0	44.2	428,522.8	1.561	1.913	6,689,482.26	8,198,139.19	985,514.71
LESS VARIABLE O & M COSTS							(323,598.30)		
LESS VARIABLE O & M COSTS - HARDEE							(29.96)		
LESS TRANSMISSION COSTS HARDEE-C							(389.19)		
LESS TRANSMISSION COSTS ECON.-C							(165,965.05)		
LESS TRANSMISSION COSTS SCH.-J							(50,073.41)		
PLUS BOX OF ECON. ENERGY SALES PROFIT							985,514.71		
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. BOX OF ECON. ENERGY SALES PROFITS		428,567.0	44.2	428,522.8	1.595	1.913	6,834,941.06	8,198,139.19	985,514.71
CURRENT MONTH:									
DIFFERENCE		169,260.0	44.2	169,215.8	0.051	0.186	2,830,221.06	3,719,339.19	462,794.71
DIFFERENCE %		65.3	0.0	65.3	3.3	10.8	70.7	83.0	88.5
PERIOD TO DATE:									
ACTUAL		1,372,172.0	105.4	1,372,066.6	1.666	1.913	22,853,685.95	26,242,278.06	3,895,635.62
ESTIMATED		960,999.0	0.0	960,999.0	1.643	1.851	15,784,760.00	17,790,500.00	1,765,760.00
DIFFERENCE		411,173.0	105.4	411,067.6	0.023	0.062	7,068,925.95	8,451,778.06	2,129,875.62
DIFFERENCE %		42.8	0.0	42.8	1.4	3.3	44.8	47.5	120.6

ONLY TEC 40% REFLECTED HERE. SEC 60% OR \$1,826.21 HAS BEEN EXCLUDED.

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PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF JANUARY, 1997

SCHEDULE A7

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERRUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6) x (7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS HARDEE POWER PARTNERS ST. CLOUD	EMER. IPP PEAKING	477.0 6,177.0 0.0	0.0 0.0 0.0	289.0 0.0 0.0	188.0 6,177.0 0.0	4.681 4.504 0.000	4.681 4.504 0.000	8,800.00 278,200.00 0.00
TOTAL		6,654.0	0.0	289.0	6,365.0	4.509	4.509	287,000.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE HARDEE PWR. PART.-FOR OTHERS FLA. POWER CORP. FLA. POWER & LIGHT ORLANDO UTIL. COMM. ORLANDO UTIL. COMM.	IPP IPP SCH.-Ja SCH.-Jc SCH.-Ja SCH.-Jc	8,841.0 214.0 772.0 921.0 418.0 146.0	0.0 0.0 0.0 0.0 0.0 0.0	0.0 0.0 772.0 0.0 418.0 0.0	841.0 214.0 0.0 921.0 0.0 146.0	6.869 3.261 0.000 5.630 0.000 5.000	6.869 3.275 0.000 5.630 0.000 5.000	607,285.24 6,979.32 0.00 51,849.54 0.00 7,300.00
ADJUSTMENTS:								
HARDEE PWR. PART.-NATIVE 12/96 HARDEE PWR. PART.-NATIVE 12/96	IPP IPP	(8,581.0) 8,581.0	0.0 0.0	0.0 0.0	(8,581.0) 8,581.0	5.538 6.628	5.538 6.628	(475,243.27) 568,784.32
TOTAL		11,312.0	0.0	1,190.0	10,122.0	7.577	7.577	766,955.15
CURRENT MONTH:								
DIFFERENCE		4,658.0	0.0	901.0	3,757.0	3.068	3.068	479,955.15
DIFFERENCE %		70.0	0.0	311.8	59.0	68.0	68.0	167.2
PERIOD TO DATE:								
ACTUAL		47,534.0	0.0	2,317.0	45,217.0	5.745	5.741	2,597,543.93
ESTIMATED		28,944.0	0.0	948.0	27,996.0	4.909	4.909	1,374,400.00
DIFFERENCE		18,590.0	0.0	1,369.0	17,221.0	0.836	0.832	1,223,143.93
DIFFERENCE %		64.2	0.0	144.4	61.5	17.0	16.9	89.0

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ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF JANUARY, 1997

SCHEDULE A8

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERRUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH (A) FUEL COST (B) TOTAL COST		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7)(A)
ESTIMATED:								
VARIOUS	COGEN.	41,795.0	0.0	0.0	41,795.0	1.352	1.352	565,000.00
TOTAL	-	41,795.0	0.0	0.0	41,795.0	1.352	1.352	565,000.00
ACTUAL:								
IMC-AGRICO-NICHOLS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
McKAY BAY REFUSE	COGEN.	10,602.0	0.0	0.0	10,602.0	1.317	1.317	139,607.57
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	152.0	0.0	0.0	152.0	1.387	1.387	2,108.62
HILLSBOROUGH COUNTY	COGEN.	19,682.0	0.0	0.0	19,682.0	1.313	1.313	258,349.96
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	460.0	0.0	0.0	460.0	1.458	1.458	6,707.80
FARMLAND HYDRO LP	COGEN.	359.0	0.0	0.0	359.0	1.446	1.446	5,192.59
IMC-AGRICO-S. PIERCE	COGEN.	1,494.0	0.0	0.0	1,494.0	1.597	1.597	23,855.07
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
ORANGE COGENERATION L.P.	COGEN.	5,694.0	0.0	0.0	5,694.0	1.299	1.299	73,945.95
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	10.0	(10.0)	1.203	1.203	(120.30)
SUB-TOTAL FOR JANUARY, 1997		38,443.0	0.0	10.0	38,433.0	1.326	1.326	509,647.26
ADJUSTMENTS TO NOV., 1996								
IMC-AGRICO-NICHOLS	COGEN.							
McKAY BAY REFUSE	COGEN.	(10,640.0)	0.0	0.0	(10,640.0)	1.331	1.331	(141,628.73)
MULBERRY PHOSPHATES INC.	COGEN.	10,640.0	0.0	0.0	10,640.0	1.331	1.331	141,602.50
CARGILL RIDGEWOOD	COGEN.							
IMC-AGRICO-NEW WALES	COGEN.							
HILLSBOROUGH COUNTY	COGEN.	(18,298.0)	0.0	0.0	(18,298.0)	1.334	1.334	(244,185.75)
CARGILL MILLPOINT	COGEN.	18,298.0	0.0	0.0	18,298.0	1.334	1.334	244,135.44
CF INDUSTRIES INC.	COGEN.							
FARMLAND HYDRO LP	COGEN.							
IMC-AGRICO-S. PIERCE	COGEN.							
AUBURNDALE POWER PARTNERS	COGEN.							
ORANGE COGENERATION L.P.	COGEN.	(5,520.0)	0.0	0.0	(5,520.0)	1.277	1.277	(70,489.95)
AS AVAILABLE ASSIGNMENT	COGEN.	5,520.0	0.0	0.0	5,520.0	1.277	1.277	70,477.78
SUB-TOTAL FOR NOV. 1996 ADJ.	-	0.0	0.0	0.0	0.0	0.000	0.000	(88.71)
GRAND TOTAL CURRENT MONTH:		38,443.0	0.0	10.0	38,433.0	1.326	1.326	509,558.55
DIFFERENCE	-	(3,352.0)	0.0	10.0	(3,362.0)	(0.026)	(0.026)	(55,441.45)
DIFFERENCE %	-	(8.0)	0.0	0.0	(8.0)	(1.9)	(1.9)	(9.8)
PERIOD TO DATE:								
ACTUAL		155,074.0	0.0	98.0	154,976.0	1.385	1.385	2,146,668.10
ESTIMATED		159,220.0	0.0	0.0	159,220.0	1.485	1.485	2,365,200.00
DIFFERENCE	-	(4,146.0)	0.0	98.0	(4,244.0)	(0.100)	(0.100)	(218,531.90)
DIFFERENCE %	-	(2.6)	0.0	0.0	(2.7)	(6.7)	(6.7)	(9.2)

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ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF JANUARY, 1997

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) TRANSACTION COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJUSTMENT (3)X(4)	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(B)-(5)
					(A) cents/KWH	(B) \$	
ESTIMATED:							
VARIOUS	ECON.	284.0	4.085	11,600.00	3.556	10,100.00	(1,500.00)
TOTAL	-	284.0	4.085	11,600.00	3.556	10,100.00	(1,500.00)
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	80.0	3.939	3,151.35	5.330	4,264.00	1,112.65
FLA. PWR. & LIGHT	ECON.-C	471.0	4.789	22,556.99	5.198	24,483.99	1,927.00
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	20.0	5.855	1,170.90	7.432	1,486.40	315.50
CITY OF HOMESTEAD	ECON.-C	5.0	6.239	311.95	6.321	316.05	4.10
JACKSONVILLE ELEC. AUTH.	ECON.-C	311.0	5.515	17,152.62	7.172	22,305.20	5,152.58
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	407.0	4.386	17,849.46	4.971	20,232.92	2,383.46
SEMINOLE ELECTRIC CO-OP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC. UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	1.0	4.360	43.60	5.331	53.31	9.71
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	14.0	3.512	491.61	4.623	647.22	155.61
TOTAL	-	1,309.0	4.792	62,728.48	5.637	73,789.09	11,060.61
CURRENT MONTH:							
DIFFERENCE	-	1,025.0	0.707	51,128.48	2.081	63,689.09	12,560.61
DIFFERENCE %	-	360.9	17.3	440.8	58.5	630.6	(837.4)
PERIOD TO DATE:							
ACTUAL		13,900.0	4.327	601,400.26	5.592	777,229.76	175,829.50
ESTIMATED		2,291.0	3.584	82,100.00	4.020	92,100.00	10,000.00
DIFFERENCE	-	11,609.0	0.743	519,300.26	1.572	685,129.76	165,829.50
DIFFERENCE %	-	506.7	20.7	632.5	39.1	743.9	1,858.3

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