

Gulf Power Company
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ORIGINAL
FILE COPY

Susan D. Cranmer
Assistant Secretary and
Assistant Treasurer

the southern electric system

March 13, 1997

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

Dear Ms. Bayo:

RE: Docket No. 970001-EI and 970002-EG

Enclosed for official filing are an original and ten copies of the tariff sheets listed below submitted pursuant to Commission action on February 19, 1997 in the above dockets. A coded copy of each tariff sheet has been provided to show the changes to the existing tariff sheet.

<u>Identification</u>	<u>New Sheet</u>	<u>Old Sheet</u>
Rate Schedule CR	Forty-First 6.15	Fortieth 6.15
Rate Schedule ECC	Twenty-Eighth 6.16.1	Twenty-Seventh 6.16.1

ACK _____ Upon approval, please return two copies of the approved tariff sheets to my
AFA _____ attention.

APP _____
CAF _____ Sincerely,

CMU _____
CTR _____
EAG _____
LEG _____
LIN _____
OPR _____
ROR _____
SE _____
W _____
OT _____

Susan D. Cranmer

MAIL ROOM

tw

Enclosure

cc: Florida Public Service Commission
Connie Kummer

DOCUMENT NUMBER-DATE

02691 MAR 14 5 950

FPSC-RECORDS/REPORTING

"Our business is customer satisfaction"

Tariff Sheets

GULF POWER COMPANY

RATE SCHEDULE CR

**COST RECOVERY CLAUSE
 FOSSIL FUEL AND PURCHASED POWER**

APPLICABILITY - Applicable as a modification of each filed rate of the Company in which reference is made to Rate CR.

DETERMINATION OF FOSSIL FUEL AND PURCHASED POWER COST RECOVERY FACTOR - Bills shall be decreased or increased by a factor calculated in accordance with the formula and procedures specified by the Florida Public Service Commission designed to give effect to changing efficiency, cost of fossil fuel and cost of purchased power.

The energy charge per kilowatt-hour shall be increased or decreased \$0.00001 (1/100 of a mill) per kilowatt-hour for each \$0.00001 (1/100 of a mill) increase or decrease in the projected cost of fossil fuel and purchased power per kilowatt-hour. The total cost recovery factor per KWH applicable to energy delivered will include, when applicable, a true-up with interest, to prior actual costs and a Generation Performance Incentive Factor, and will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission. Such increase or decrease shall be adjusted for taxes which are based upon gross receipts.

April 1997 through September 1997, fuel factors are as shown below:

Group	Schedules	Standard	TOU	
			On-Peak	Off-Peak
A	RS, GS, GSD OSIII, OSIV, SBS	2.180¢/KWH	2.662¢/KWH	1.952¢/KWH
B	LP, SBS	2.113¢/KWH	2.580¢/KWH	1.892¢/KWH
C	PX, RTP, SBS	2.073¢/KWH	2.531¢/KWH	1.856¢/KWH
D	OSI, OSII	2.014¢/KWH	N/A	N/A

The recovery factor applicable for Rate Schedule SBS is based on the customer's contract demand as follows:

<u>Contract Demand (kw)</u>	<u>Use Factor Applicable To:</u>
100-499	GSD
500-7499	LP
7500 and greater	PX

SERVICE UNDER THIS RATE SCHEDULE IS SUBJECT TO RULES AND REGULATIONS OF THE COMPANY AND THE FLORIDA PUBLIC SERVICE COMMISSION.

GULF POWER COMPANY

Section VI
Twenty-Eighth Revised Sheet No. 6.16.1
Canceling Twenty-Seventh Revised Sheet No. 6.16.1

RATE SCHEDULE ECC

COST RECOVERY CLAUSE ENERGY CONSERVATION

APPLICABILITY - Applicable to the monthly rate of each filed retail rate schedule under which a customer receives service.

DETERMINATION OF ENERGY CONSERVATION COST RECOVERY CLAUSE ADJUSTMENT - Bills should be decreased or increased by an adjustment calculated in accordance with the formula and procedure specified by the Florida Public Service Commission designed to reflect the recovery of conservation related expenditures by the Company.

Each rate schedule shall be increased or decreased to the nearest .001 cents for each KWH of sales to reflect the recovery of conservation related expenditures by the Company. The Company shall record both projected and actual expense and revenues associated with the implementation of the Company's Energy Conservation Plan as authorized by the Commission. The total cost recovery adjustment per KWH applicable to energy delivered will include, when applicable, a true-up with interest to prior actual costs which will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission and is subject to Commission approval. Such increase or decrease shall be adjusted for taxes which are based upon gross receipts. The procedure for the review, approval, recovery and recording of such costs and revenues is set forth in Commission Rule 25-17.015, F.A.C.

As of April 1, 1997, the Energy Conservation Cost Recovery Clause factors are as shown below:

<u>Rate Schedule</u>	<u>Energy Conservation Cost Recovery Factor ¢/KWH</u>
RS, RST	.035
GS, GST	.034
GSD, GSDT	.034
LP, LPT	.033
PX, PXT, RTP	.032
OS-I, OS-II	.033
OS-III	.034
OS-IV	.035
SBS	.032

SERVICE UNDER THIS RATE SCHEDULE IS SUBJECT TO RULES AND REGULATIONS OF THE COMPANY AND THE FLORIDA PUBLIC SERVICE COMMISSION.

GULF POWER COMPANY

RATE SCHEDULE CR

**COST RECOVERY CLAUSE
 FOSSIL FUEL AND PURCHASED POWER**

APPLICABILITY - Applicable as a modification of each filed rate of the Company in which reference is made to Rate CR.

DETERMINATION OF FOSSIL FUEL AND PURCHASED POWER COST RECOVERY FACTOR - Bills shall be decreased or increased by a factor calculated in accordance with the formula and procedures specified by the Florida Public Service Commission designed to give effect to changing efficiency, cost of fossil fuel and cost of purchased power.

The energy charge per kilowatt-hour shall be increased or decreased \$0.00001 (1/100 of a mill) per kilowatt-hour for each \$0.00001 (1/100 of a mill) increase or decrease in the projected cost of fossil fuel and purchased power per kilowatt-hour. The total cost recovery factor per KWH applicable to energy delivered will include, when applicable, a true-up with interest, to prior actual costs and a Generation Performance Incentive Factor, and will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission. Such increase or decrease shall be adjusted for taxes which are based upon gross receipts.

April 1997 through September 1997~~October 1996 through March 1997~~, fuel factors are as shown below:

Group	Schedules	Standard	TOU	
			On-Peak	Off-Peak
A	RS, RSVP, GS, GSD OSIII, OSIV, SBS	<u>2.1802.345¢/KWH</u>	<u>2.6622.420¢/KWH</u>	<u>1.9522.348¢/KWH</u>
B	LP, SBS	<u>2.1132.273¢/KWH</u>	<u>2.5802.345¢/KWH</u>	<u>1.8922.246¢/KWH</u>
C	PX, RTP, SBS	<u>2.0732.230¢/KWH</u>	<u>2.5312.301¢/KWH</u>	<u>1.8562.203¢/KWH</u>
D	OSI, OSII	<u>2.0142.340¢/KWH</u>	N/A	N/A

The recovery factor applicable for Rate Schedule SBS is based on the customer's contract demand as follows:

Contract Demand (kw)

Use Factor Applicable To:

100-499
 500-7499
 7500 and greater

GSD
 LP
 PX

SERVICE UNDER THIS RATE SCHEDULE IS SUBJECT TO RULES AND REGULATIONS OF THE COMPANY AND THE FLORIDA PUBLIC SERVICE COMMISSION.

GULF POWER COMPANY

No. 6.16.1

Section VI

~~Twenty-Eighth~~ Twenty-Seventh Revised Sheet No. 6.16.1

Canceling ~~Twenty-Seventh~~ Twenty-Sixth Revised Sheet

RATE SCHEDULE ECC

COST RECOVERY CLAUSE ENERGY CONSERVATION

APPLICABILITY - Applicable to the monthly rate of each filed retail rate schedule under which a customer receives service.

DETERMINATION OF ENERGY CONSERVATION COST RECOVERY CLAUSE ADJUSTMENT - Bills should be decreased or increased by an adjustment calculated in accordance with the formula and procedure specified by the Florida Public Service Commission designed to reflect the recovery of conservation related expenditures by the Company.

Each rate schedule shall be increased or decreased to the nearest .001 cents for each KWH of sales to reflect the recovery of conservation related expenditures by the Company. The Company shall record both projected and actual expense and revenues associated with the implementation of the Company's Energy Conservation Plan as authorized by the Commission. The total cost recovery adjustment per KWH applicable to energy delivered will include, when applicable, a true-up with interest to prior actual costs which will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission and is subject to Commission approval. Such increase or decrease shall be adjusted for taxes which are based upon gross receipts. The procedure for the review, approval, recovery and recording of such costs and revenues is set forth in Commission Rule 25-17.015, F.A.C.

As of April 1, ~~1997~~1996, the Energy Conservation Cost Recovery Clause factors are as shown below:

<u>Rate Schedule</u>	<u>Energy Conservation Cost Recovery Factor ¢/KWH</u>
RS, RST, RSVP	.035-.041
GS, GST	.034-.041
GSD, GSDT, SBS	.034-.041
LP, LPT, SBS	.033-.039
PX, PXT, RTP, SBS	.032-.038
OS-I, OS-II	.033-.039
OS-III	.034-.040
OS-IV	.035-.039
SBS	.032

The recovery factor applicable for Rate Schedule SBS is based on the customer's contract demand as follows:

<u>Contract Demand (kw)</u>	<u>Use Factor Applicable To:</u>
100-499	GSD
500-7499	LP
7500 and greater	PX

SERVICE UNDER THIS RATE SCHEDULE IS SUBJECT TO RULES AND REGULATIONS OF THE COMPANY AND THE FLORIDA PUBLIC SERVICE COMMISSION.

Legislative Format