

# AUSLEY & MCMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET  
P.O. BOX 391 (ZIP 32302)  
TALLAHASSEE, FLORIDA 32301  
(904) 224-9115 FAX (904) 222-7560

March 17, 1997

HAND DELIVERED

Ms. Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

000001-EI

Re: Fuel and Purchased Power Cost Recovery Clause  
and Generating Performance Incentive Factor  
FPSC Docket No. 970001-EI

REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT

Dear Ms. Bayo:

We submit herewith Tampa Electric Company's 423 Forms for the month of January 1997 and request specified confidential treatment of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b). Our request is made pursuant to Section 366.093, Fla. Stat., for the reasons detailed in the document entitled "Tampa Electric Company's Request for Specified Confidential Treatment", which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted in yellow.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

  
James D. Beasley

JDB/pp  
Enclosures

cc: All Parties of Record (w/o enc.)

**DECLASSIFIED**  
2-14-99  
NH

DOCUMENT NUMBER-DATE

02774 MAR 17 97

FPSC-RECORDS/REPORTING

# AUSLEY & MCMULLEN

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Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

  
James D. Beasley


JDB/pp  
Enclosures

cc: All Parties of Record (w/o enc.)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 1997  
2. Reporting Company: Tampa Electric Company


3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) - 228 - 1609

4. Signature of Official Submitting Report:   
Phil L. Barringer, Assistant Controller

5. Date Completed: March 14, 1997

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Gannon	Coastal Fuels	Tampa	LTC	Gannon	01-17-97	F02	*	*	166.38	\$30.5311
2.	Gannon	Coastal Fuels	Tampa	LTC	Gannon	01-17-97	F02	0.15	138,442	3,505.33	\$30.6841
3.	Polk	Abyss Oil	Tampa	MTC	Polk	01-14-97	F02	*	*	711.83	\$30.5896
4.	Polk	Abyss Oil	Tampa	MTC	Polk	01-15-97	F02	*	*	177.98	\$31.3238
5.	Polk	Abyss Oil	Tampa	MTC	Polk	01-16-97	F02	*	*	355.64	\$30.5897
6.	Polk	Abyss Oil	Tampa	MTC	Polk	01-17-97	F02	*	*	178.24	\$29.9592
7.	Polk	Abyss Oil	Tampa	MTC	Polk	01-21-97	F02	*	*	713.36	\$29.2243
8.	Polk	Abyss Oil	Tampa	MTC	Polk	01-22-97	F02	*	*	712.90	\$29.6446
9.	Polk	Abyss Oil	Tampa	MTC	Polk	01-23-97	F02	0.03	138,758	534.69	\$29.4345
10.	Polk	Abyss Oil	Tampa	MTC	Polk	01-01-97	F02	*	*	149.79	\$32.1636

\* No analysis Taken

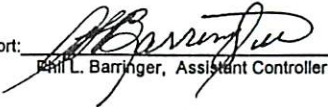
**DECLASSIFIED**  
2-14-99 

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: January Year: 1997

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
 (813) - 228 - 1609

4. Signature of Official Submitting Report:   
 Phil L. Barringer, Assistant Controller

5. Date Completed: March 14, 1997

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Gannon	Coastal Fuels	Gannon	01-17-97	F02	166.38	\$30.5311	5,079.77	\$0.0000	\$5,079.77	\$30.5311	\$0.0000	\$30.5311	\$0.0000	\$0.0000	\$0.0000	\$30.5311
2.	Gannon	Coastal Fuels	Gannon	01-17-97	F02	3,505.33	\$30.6841	107,557.89	\$0.0000	\$107,557.89	\$30.6841	\$0.0000	\$30.6841	\$0.0000	\$0.0000	\$0.0000	\$30.6841
3.	Polk	Abyss Oil	Polk	01-14-97	F02	711.83	\$30.5896	21,774.59	\$0.0000	\$21,774.59	\$30.5896	\$0.0000	\$30.5896	\$0.0000	\$0.0000	\$0.0000	\$30.5896
4.	Polk	Abyss Oil	Polk	01-15-97	F02	177.98	\$31.3238	5,575.01	\$0.0000	\$5,575.01	\$31.3238	\$0.0000	\$31.3238	\$0.0000	\$0.0000	\$0.0000	\$31.3238
5.	Polk	Abyss Oil	Polk	01-16-97	F02	355.64	\$30.5897	10,878.92	\$0.0000	\$10,878.92	\$30.5897	\$0.0000	\$30.5897	\$0.0000	\$0.0000	\$0.0000	\$30.5897
6.	Polk	Abyss Oil	Polk	01-17-97	F02	178.24	\$29.9592	5,339.92	\$0.0000	\$5,339.92	\$29.9592	\$0.0000	\$29.9592	\$0.0000	\$0.0000	\$0.0000	\$29.9592
7.	Polk	Abyss Oil	Polk	01-21-97	F02	713.36	\$29.2243	20,847.46	\$0.0000	\$20,847.46	\$29.2243	\$0.0000	\$29.2243	\$0.0000	\$0.0000	\$0.0000	\$29.2243
8.	Polk	Abyss Oil	Polk	01-22-97	F02	712.90	\$29.6446	21,133.66	\$0.0000	\$21,133.66	\$29.6446	\$0.0000	\$29.6446	\$0.0000	\$0.0000	\$0.0000	\$29.6446
9.	Polk	Abyss Oil	Polk	01-23-97	F02	534.69	\$29.4345	15,738.31	\$0.0000	\$15,738.31	\$29.4345	\$0.0000	\$29.4345	\$0.0000	\$0.0000	\$0.0000	\$29.4345
10.	Polk	Abyss Oil	Polk	01-01-97	F02	149.79	\$32.1636	4,817.78	\$0.0000	\$4,817.78	\$32.1636	\$0.0000	\$32.1636	\$0.0000	\$0.0000	\$0.0000	\$32.1636

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: January Year: 1997  
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) - 228 - 1609

4. Signature of Official Submitting Report:   
Phil L. Bringer, Assistant Controller

5. Date Completed: March 14, 1997

26.607?

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (k)	Reason for Revision (l)
1.	March, 1996	GANNON	Coastal Fuel	2	2,433.40	423-1(a)	Column (q), Other Charge	\$0.0000	\$0.4705	\$26.4522	Minimum Freight Charge
2.	October, 1996	GANNON	Coastal Fuel	1	3,805.27	423-1(a)	Column (q), Other Charge	\$0.0000	\$0.0374	\$32.2771	Minimum Freight Charge
3.	October, 1996	GANNON	Coastal Fuel	4	3,407.45	423-1(a)	Column (q), Other Charge	\$0.0000	\$0.1271	\$33.5008	Minimum Freight Charge
4.	November, 1996	GANNON	Coastal Fuel	2	3,348.06	423-1(a)	Column (q), Other Charge	\$0.0000	\$0.1423	\$30.5970	Minimum Freight Charge
5.	December, 1996	GANNON	Coastal Fuel	2	2,725.24	423-1(a)	Column (q), Other Charge	\$0.0000	\$0.3418	\$33.8415	Minimum Freight Charge
6.											
7.											
8.											
9.											
10.											
11.											
12.											
13.											
14.											
15.											

FPSC Form 423-2


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Phil L. Barringer, Assistant Controller

6. Date Completed: March 14, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	68,996.10	\$43.945	\$0.000	\$43.945	3.00	10,900	9.60	13.60
2.	Peabody Development	9,KY,101	LTC	RB	20,073.70	\$20.697	\$10.073	\$30.770	2.46	11,265	7.81	13.83
3.	Peabody Development	10,IL,165	LTC	RB	22,380.10	\$31.150	\$9.263	\$40.413	1.86	12,044	9.11	9.77
4.	Peabody Development	9,KY,225 & 233	S	RB	4,555.00	\$23.500	\$9.293	\$32.793	3.10	12,093	9.10	9.10
5.	Peabody Development	9,KY,177	S	RB	45,737.00	\$18.500	\$10.353	\$28.853	4.06	11,393	12.18	9.36
6.	Peabody Development	9,KY,101	S	RB	19,912.50	\$20.500	\$10.073	\$30.573	2.48	11,170	8.48	13.70
7.	Consolidation Coal	9,KY,225	S	RB	59,517.10	\$21.000	\$9.343	\$30.343	2.70	11,900	5.90	12.10
8.	Peabody Development	9,KY,233	S	RB	27,938.50	\$20.676	\$10.073	\$30.749	3.05	11,964	10.35	8.49
9.	PT Adaro	55,Indonesia,999	LTC	OB	75,651.00	\$29.350	\$0.000	\$29.350	0.40	9,620	1.66	24.40

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: January Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:

  
Phil L. Barringer, Assistant Controller

6. Date Completed: March 14, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Zeigler Coal	10,IL,145,157	LTC	68,996.10	N/A	\$0.00	\$43.945	\$0.000	\$43.945	\$0.000	\$43.945
2.	Peabody Development	9,KY,101	LTC	20,073.70	N/A	\$0.00	\$20.697	\$0.000	\$20.697	\$0.000	\$20.697
3.	Peabody Development	10,IL,165	LTC	22,380.10	N/A	\$0.00	\$31.150	\$0.000	\$31.150	\$0.000	\$31.150
4.	Peabody Development	9,KY,225 & 233	S	4,555.00	N/A	\$0.00	\$23.500	\$0.000	\$23.500	\$0.000	\$23.500
5.	Peabody Development	9,KY,177	S	45,737.00	N/A	\$0.00	\$18.500	\$0.000	\$18.500	\$0.000	\$18.500
6.	Peabody Development	9,KY,101	S	19,912.50	N/A	\$0.00	\$20.500	\$0.000	\$20.500	\$0.000	\$20.500
7.	Consolidation Coal	9,KY,225	S	59,517.10	N/A	\$0.00	\$21.000	\$0.000	\$21.000	\$0.000	\$21.000
8.	Peabody Development	9,KY,233	S	27,938.50	N/A	\$0.00	\$20.676	\$0.000	\$20.676	\$0.000	\$20.676
9.	PT Adaro	55,Indonesia,999	LTC	75,651.00	N/A	\$0.00	\$29.350	\$0.000	\$29.350	\$0.000	\$29.350

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: January Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Phil L. Barringer, Assistant Controller

6. Date Completed: March 14, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	68,996.10	\$43.945	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$43.945
2.	Peabody Development	9,KY,101	Henderson Cnty, KY	RB	20,073.70	\$20.697	\$0.000	\$0.000	\$0.000	\$10.073	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$10.073	\$30.770
3.	Peabody Development	10,IL,165	Saline Cnty, IL	RB	22,380.10	\$31.150	\$0.000	\$0.000	\$0.000	\$9.263	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$9.263	\$40.413
4.	Peabody Development	9,KY,225 & 233	Union Cnty & Webster Cnty, KY	RB	4,555.00	\$23.500	\$0.000	\$0.000	\$0.000	\$9.293	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$9.293	\$32.793
5.	Peabody Development	9,KY,177	Muhlenberg Cnty, KY	RB	45,737.00	\$18.500	\$0.000	\$0.000	\$0.000	\$10.353	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$10.353	\$28.853
6.	Peabody Development	9,KY,101	Henderson Cnty, KY	RB	19,912.50	\$20.500	\$0.000	\$0.000	\$0.000	\$10.073	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$10.073	\$30.573
7.	Consolidation Coal	9,KY,225	Union Cnty, KY	RB	59,517.10	\$21.000	\$0.000	\$0.000	\$0.000	\$9.343	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$9.343	\$30.343
8.	Peabody Development	9,KY,233	Webster Cnty, KY	RB	27,938.50	\$20.676	\$0.000	\$0.000	\$0.000	\$10.073	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$10.073	\$30.749
9.	PT Adaro	55,Indonesia,999	Tanjung District, South Dalimantan, Indonesia	OB	75,651.00	\$29.350	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$29.350

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.



FPSC Form 423-2


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Phil L. Barringer, Assistant Controller

6. Date Completed: March 14, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Kerr McGee	10,IL,165	LTC	RB	48,477.00	\$26.400	\$9.033	\$35.433	1.15	12,132	6.17	11.56
2.	Powder River Coal	19,WY,5	S	R&B	14,125.33	\$4.090	\$22.183	\$26.273	0.21	8,794	4.70	27.20
3.	Sugar Camp	10,IL,059	S	RB	25,638.10	\$22.912	\$9.243	\$32.155	2.65	12,592	8.85	7.68
4.	Jader Fuel Co	10,IL,165	S	RB	45,179.10	\$24.610	\$9.243	\$33.853	3.00	13,038	8.40	6.00

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

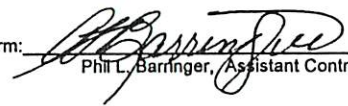
1. Reporting Month: January Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:

  
Phil L. Barringer, Assistant Controller

6. Date Completed: March 14, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Kerr McGee	10,IL,165	LTC	48,477.00	N/A	\$0.000	\$26.400	\$0.000	\$26.400	\$0.000	\$26.400
2.	Powder River Coal	19,WY,5	S	14,125.33	N/A	\$0.000	\$4.090	\$0.000	\$4.090	\$0.000	\$4.090
3.	Sugar Camp	10,IL,059	S	25,638.10	N/A	\$0.000	\$23.172	\$0.000	\$23.172	(\$0.260)	\$22.912
4.	Jader Fuel Co	10,IL,165	S	45,179.10	N/A	\$0.000	\$24.610	\$0.000	\$24.610	\$0.000	\$24.610

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: January Year: 1997
2. Reporting Company: Tampa Electric Company
3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Phil L. Barringer, Assistant Controller

6. Date Completed: March 14, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Kerr McGee	10,IL,165	Saline Cnty, IL	RB	48,477.00	\$26.400	\$0.000	\$0.000	\$0.000	\$9.033	\$0.000	\$0.000	\$0.000	\$0.000	\$9.033	\$35.433
2.	Powder River Coal	19,WY,5	Campbell Cnty, WY	R&B	14,125.33	\$4.090	\$0.000	\$13.150	\$0.000	\$9.033	\$0.000	\$0.000	\$0.000	\$0.000	\$22.183	\$26.273
3.	Sugar Camp	10,IL,059	Gallatin Cnty, IL	RB	25,638.10	\$22.912	\$0.000	\$0.000	\$0.000	\$9.243	\$0.000	\$0.000	\$0.000	\$0.000	\$9.243	\$32.155
4.	Jader Fuel Co	10,IL,165	Saline Cnty, IL	RB	45,179.10	\$24.610	\$0.000	\$0.000	\$0.000	\$9.243	\$0.000	\$0.000	\$0.000	\$0.000	\$9.243	\$33.853

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Phil L. Barringer, Assistant Controller

6. Date Completed: March 14, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Consolidation Coal	3,W. Va,61	S	RB	33,490.69	\$34.600	\$0.000	\$34.600	1.70	13,271	7.30	5.80

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: January Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:   
Phil L. Barringer, Assistant Controller

6. Date Completed: March 14, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Consolidation Coal	3,W. Va,61	S	33,490.69	N/A	\$0.000	\$34.600	\$0.000	\$34.600	\$0.000	\$34.600

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: January Year: 1997
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form: \_\_\_\_\_

*Phil L. Barringer*  
Phil L. Barringer, Assistant Controller

6. Date Completed: March 14, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Consolidation Coal	3,W. Va,61	Monongalia Cnty, W.Va	RB	33,490.69	\$34.600	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$34.600

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: January Year: 1997
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:

  
Phil L. Barringer, Assistant Controller

6. Date Completed: March 14, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	468,046.00	\$32.649	\$8.439	\$41.088	2.20	11,399	6.28	14.06
2.	Aimcor	N/A	S	OB	16,648.00	\$19.450	\$6.524	\$25.974	2.20	11,399	6.28	14.06

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: January Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:



Phil L. Barringer, Assistant Controller

6. Date Completed: March 14, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	468,046.00	N/A	\$0.000	\$32.649	\$0.000	\$32.649	\$0.000	\$32.649
2.	Aimcor	N/A	S	16,648.00	N/A	\$0.000	\$19.450	\$0.000	\$19.450	\$0.000	\$19.450



FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: January Year: 1997
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Phil L. Barringer, Assistant Controller

6. Date Completed: March 14, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Transfer Facility	N/A	Davant, La.	OB	468,046.00	\$32.649	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.439	\$41.088
2.	Aimcor	N/A	Texas City, Tx.	OB	16,648.00	\$19.450	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$6.524	\$25.974

FPSC Form 423-2


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Phil L. Barringer, Assistant Controller

6. Date Completed: March 14, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	214,097.00	\$31.925	\$8.438	\$40.363	1.24	11,177	6.27	15.58
2.	Gatliff Coal	8,KY,235	LTC	UR	18,277.00	\$42.970	\$18.593	\$61.563	0.75	12,666	3.85	12.05
3.	Gatliff Coal	8,KY,195	LTC	UR	52,928.00	\$42.970	\$18.389	\$61.359	1.29	12,844	8.37	5.94
4.	Modern Recycling	N/A	S	TR	436.00	\$15.000	\$0.000	\$15.000	*	*	*	*

\* No Analysis Taken

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: January Year: 1997
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Phil L. Barringer, Assistant Controller

6. Date Completed: March 14, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	214,097.00	N/A	\$0.000	\$31.925	\$0.000	\$31.925	\$0.000	\$31.925
2.	Gatliff Coal	8,KY,235	LTC	18,277.00	N/A	\$0.000	\$42.970	\$0.000	\$42.970	\$0.000	\$42.970
3.	Gatliff Coal	8,KY,195	LTC	52,928.00	N/A	\$0.000	\$42.970	\$0.000	\$42.970	\$0.000	\$42.970
4.	Modern Recycling	N/A	S	436.00	N/A	\$0.000	\$15.000	\$0.000	\$15.000	\$0.000	\$15.000

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: January Year: 1997
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form:  Phil L. Barringer, Assistant Controller

6. Date Completed: March 14, 1997


Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1.	Transfer Facility	N/A	Davant, La.	OB	214,097.00	\$31.925	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.438	\$40.363
2.	Gatliff Coal	8,KY,235	Whitley Cnty, KY	UR	18,277.00	\$42.970	\$0.000	\$18.593	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$18.593	\$61.563
3.	Gatliff Coal	8,KY,195	Pike Cnty, KY	UR	52,928.00	\$42.970	\$0.000	\$18.389	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$18.389	\$61.359
4.	Modern Recycling	N/A	Lee Cnty, FL	TR	436.00	\$15.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$15.000

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: January Year: 1997
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Phil L. Barringer, Assistant Controller

6. Date Completed: March 14, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	71,250.00	\$33.548	\$11.480	\$45.028	2.52	13,031	7.82	6.29

FPSC Form 423-2(a)


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: January Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Phil L. Barringer, Assistant Controller

6. Date Completed: March 14, 1997


Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Price Adjustments (\$/Ton) (i)	Retro-active Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	71,250.00	N/A	\$0.000	\$33.548	\$0.000	\$33.548	\$0.000	\$33.548

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: January Year: 1997
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Phil L. Barringer, Assistant Controller

6. Date Completed: March 14, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Transfer Facility	N/A	Davant, La.	OB	71,250.00	\$33.548	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$11.480	\$45.028

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: January Year: 1997

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
 (813) 228 - 1609

4. Signature of Official Submitting Form:   
 Phil L. Barringer, Assistant Controller

5. Date Completed: March 14, 1997

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	NONE											
2.												
3.												
4.												
5.												
6.												
7.												
8.												
9.												
10.												
11.												
12.												
13.												
14.												
15.												