

AUSLEY & MCMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET
P.O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
(904) 224-9115 FAX (904) 222-7560

ORIGINAL
FILE COPY

March 17, 1997

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor;
FPSC Docket No. 970001-EI

Dear Ms. Bayo:

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of January 1997. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

ACK _____ Thank you for your assistance in connection with this matter.

AFA _____

APP _____

CAF _____

CMU _____

GTR _____

EAC 3 /pp
Enclosures

LEG _____

LIN 3 cc: All Parties of Record (w/o encls.)

OPC _____

RCH _____

SEC 1 _____


WAS _____

OTH _____

Sincerely,


James D. Beasley

RECEIVED & FILED


FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

02775 MAR 17 1997

1021

FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 1997
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Phil L. Barringer, Assistant Controller


5. Date Completed: March 14, 1997

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Gannon	Coastal Fuels	Tampa	LTC	Gannon	01-17-97	F02	.	.	166.38	\$30.5311
2.	Gannon	Coastal Fuels	Tampa	LTC	Gannon	01-17-97	F02	0.15	138,442	3,505.33	\$30.6841
3.	Polk	Abyss Oil	Tampa	MTC	Polk	01-14-97	F02	.	.	711.83	\$30.5896
4.	Polk	Abyss Oil	Tampa	MTC	Polk	01-15-97	F02	.	.	177.98	\$31.3238
5.	Polk	Abyss Oil	Tampa	MTC	Polk	01-16-97	F02	.	.	355.64	\$30.5897
6.	Polk	Abyss Oil	Tampa	MTC	Polk	01-17-97	F02	.	.	178.24	\$29.9592
7.	Polk	Abyss Oil	Tampa	MTC	Polk	01-21-97	F02	.	.	713.36	\$29.2243
8.	Polk	Abyss Oil	Tampa	MTC	Polk	01-22-97	F02	.	.	712.90	\$29.6446
9.	Polk	Abyss Oil	Tampa	MTC	Polk	01-23-97	F02	0.03	138,758	534.69	\$29.4345
10.	Polk	Abyss Oil	Tampa	MTC	Polk	01-01-97	F02	.	.	149.79	\$32.1636

* No analysis Taken

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: January Year: 1997
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Cronister, Manager Financial Reporting (813) - 228 - 1809
4. Signature of Official Submitting Report: 
5. Date Completed: March 14, 1997
Phil Burfinger, Assistant Controller

Line No.	Purch Name (a)	Supplier Name (c)	Delivery Location (d)	Delivery Date (a)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount (\$) (i)	Discount (\$) (j)	Net Amount (\$) (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Electricity Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	ADRI Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Gannon	Coastal Fuels	Gannon	01-17-97	F02	168.28											\$20,531.11
2.	Gannon	Coastal Fuels	Gannon	01-17-97	F02	3,505.33											\$20,000.00
3.	Pok	Alyps Oil	Pok	01-14-97	F02	711.83											\$20,000.00
4.	Pok	Alyps Oil	Pok	01-15-97	F02	177.98											\$20,000.00
5.	Pok	Alyps Oil	Pok	01-16-97	F02	355.64											\$20,000.00
6.	Pok	Alyps Oil	Pok	01-17-97	F02	178.24											\$20,000.00
7.	Pok	Alyps Oil	Pok	01-21-97	F02	713.36											\$20,000.00
8.	Pok	Alyps Oil	Pok	01-22-97	F02	534.69											\$20,000.00
9.	Pok	Alyps Oil	Pok	01-22-97	F02	534.69											\$20,000.00
10.	Pok	Alyps Oil	Pok	01-01-97	F02	148.75											\$20,000.00

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: January Year: 1997

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chrostler, Manager Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Phil L. Barriger, Assistant Controller

5. Date Completed: March 14, 1997

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (k)	Reason for Revision (l)
1.	March, 1996	GANNON	Coastal Fuel	2	2,433.40	423-1(a)	Column (q), Other Charge	\$0.0000	\$0.4705	\$26.4522	Minimum Freight Charge
2.	October, 1996	GANNON	Coastal Fuel	1	3,805.27	423-1(a)	Column (q), Other Charge	\$0.0000	\$0.0374	\$32.2771	Minimum Freight Charge
3.	October, 1996	GANNON	Coastal Fuel	4	3,407.45	423-1(a)	Column (q), Other Charge	\$0.0000	\$0.1271	\$33.5008	Minimum Freight Charge
4.	November, 1996	GANNON	Coastal Fuel	2	3,348.06	423-1(a)	Column (q), Other Charge	\$0.0000	\$0.1423	\$30.5970	Minimum Freight Charge
5.	December, 1996	GANNON	Coastal Fuel	2	2,725.24	423-1(a)	Column (q), Other Charge	\$0.0000	\$0.2418	\$33.8415	Minimum Freight Charge
6.											
7.											
8.											
9.											
10.											
11.											
12.											
13.											
14.											
15.											

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 1987
2. Reporting Company: Tampa Electric Company
3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Christler, Manager Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Phil L. Berger, Assistant Controller

6. Date Completed: March 14, 1987

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Facility Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Ziegler Coal	10.L.145.157	LTC	RB	68,696.10			\$43,945	3.00	10,800	0.60	13.60
2.	Peabody Development	9.XY.101	LTC	RB	20,073.70			\$30,770	2.46	11,265	7.81	13.83
3.	Peabody Development	10.L.165	LTC	RB	22,380.10			\$40,413	1.86	12,044	8.11	8.77
4.	Peabody Development	9.XY.225 & 233	S	RB	4,555.00			\$32,783	3.10	12,083	9.10	9.10
5.	Peabody Development	9.XY.177	S	RB	45,737.00			\$28,853	4.06	11,383	12.18	8.36
6.	Peabody Development	9.XY.101	S	RB	19,812.50			\$30,573	2.48	11,170	8.48	13.70
7.	Consolidation Coal	9.XY.225	S	RB	58,517.10			\$30,343	2.70	11,800	5.80	12.10
8.	Peabody Development	9.XY.233	S	RB	27,638.50			\$30,749	3.05	11,064	10.35	8.49
9.	PT Adaro	55.Jndonesia.099	LTC	OB	75,661.00			\$28,350	0.40	8,820	1.66	24.40

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers listed on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: January Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chromaster, Manager Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Phil Bantinger, Assistant Controller

6. Date Completed: March 14, 1997

Line No (a)	Supplier Name (b)	Line Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (7) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Rebate- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust-ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Zaylor Coal	10 IL, 145, 157	LTC	68,986.10	N/A	\$0.00		\$0.000		\$0.000	
2.	Peabody Development	9,KY,101	LTC	20,073.70	N/A	\$0.00		\$0.000		\$0.000	
3.	Peabody Development	10 IL, 165	LTC	22,380.10	N/A	\$0.00		\$0.000		\$0.000	
4.	Peabody Development	9,KY,225 & 233	S	4,555.00	N/A	\$0.00		\$0.000		\$0.000	
5.	Peabody Development	9,KY,177	S	45,737.00	N/A	\$0.00		\$0.000		\$0.000	
6.	Peabody Development	9,KY,101	S	19,912.50	N/A	\$0.00		\$0.000		\$0.000	
7.	Consolidation Coal	9,KY,225	S	59,517.10	N/A	\$0.00		\$0.000		\$0.000	
8.	Peabody Development	9,KY,233	S	27,938.50	N/A	\$0.00		\$0.000		\$0.000	
9.	PT Adaro	55,Indonesia,899	LTC	73,651.00	N/A	\$0.00		\$0.000		\$0.000	

(1) Aa Electro-Coal Transfer Facility is a central storage silo for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Garrison Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: January Year: 1997
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Christler, Manager Financial Reporting
 (813) - 228 - 1639
 5. Signature of Official Submitting Form: 
 Phil V. Barringer, Assistant Controller
 6. Date Completed: March 14, 1997

Line No	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	(2) Effective Purchase Price (\$/Ton)										Delivered Price (\$/Ton)
						ADDT Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Water Changes (\$/Ton)	Other Changes (\$/Ton)	Railhead Changes (\$/Ton)	Transpor-tation Changes (\$/Ton)	
1	Zaigler Coal	10, B, 145, 157	Randolph & Perry City, IL	RB	68,998.10	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$43.945
2	Peabody Development	9, KY, 101	Henderson City, KY	RB	20,072.70	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$30.770
3	Peabody Development	10, B, 165	Selma City, IL	RB	22,380.10	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$40.413
4	Peabody Development	9, KY, 225 & 233	Union City & Webster City, KY	RB	4,555.00	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$32.793
5	Peabody Development	9, KY, 177	Middlesboro City, KY	RB	45,737.00	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$28.853
6	Peabody Development	9, KY, 101	Henderson City, KY	RB	19,912.50	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$30.573
7	Consolidation Coal	9, KY, 225	Union City, KY	RB	59,517.10	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$30.543
8	Peabody Development	9, KY, 223	Webster City, KY	RB	27,828.50	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$30.748
9	PT Adams	55, Indiana, 099	Tanjung District	OB	75,651.00	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$29.350

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.
 (2) Tampa Electric purchases coal F. O. B. shipping point or F. O. B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 1997
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Christaler, Manager Financial Reporting
 (813) - 278 - 1609
 5. Signature of Official Submitting Form: 
 6. Date Completed: March 14, 1997
 Phil L. Bryttinger, Assistant Controller

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Kerr McGee	10, IL, 165	LTC	RB	48,477.00			\$35,433	1.15	12132	0.17	11.56
2.	Powder River Coal	19, WY, 5	S	R&B	14,125.33			\$26,273	0.21	8794	4.70	27.20
3.	Sugar Camp	10, IL, 059	S	RB	25,638.10			\$32,155	2.65	12982	8.85	7.68
4.	Jader Fuel Co	10, IL, 165	S	RB	45,178.10			\$33,653	3.00	13038	8.40	8.00

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: January Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electric-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telex of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chrostler, Manager Financial Reporting
(812) - 228 - 1609

5. Signature of Official Submitting Form: 
Phil V. Barringer, Assistant Controller

6. Date Completed: March 14, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (f) Mine Price (\$/Ton)	Shortland & Loading Charges (g) (\$/Ton)	Original Invoice Price (h) (\$/Ton)	Retro-active Price Adjustments (i) (\$/Ton)	Base Price (j) (\$/Ton)	Quality Adjustments (k) (\$/Ton)	Effective Purchase Price (l) (\$/Ton)
1.	Kerr McGee	10, IL, 165	LTC	48,477.00	N/A	\$0.000		\$0.000		\$0.000	
2.	Powder River Coal	19, WY, 5	S	14,125.33	N/A	\$0.000		\$0.000		\$0.000	
3.	Sugar Camp	10, IL, 059	S	25,828.10	N/A	\$0.000		\$0.000		(\$0.260)	
4.	Jader Fuel Co	10, IL, 165	S	45,178.10	N/A	\$0.000		\$0.000		\$0.000	

(1) As Electric-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: January Year: 1997
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Garrison Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Christler, Manager Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form:  Paul X. Barringer, Assistant Controller

6. Date Completed: March 14, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Rail Charges		Waterborne Charges					Total Transportation Charges (g)	Delivered Price Transfer Facility (h)	
						Effective Purchase Price (\$/Ton) (i)	Short-haul & Loading Charges (\$/Ton) (j)	Rail Rate (\$/Ton) (k)	Other Rail Charges (\$/Ton) (l)	River Barge Rate (\$/Ton) (m)	Trans- loading Rate (\$/Ton) (n)	Ocean Barge Rate (\$/Ton) (o)			Other Water Charges (\$/Ton) (p)
1.	Kerr McGee	10, IL, 165	Salina Only, IL	RB	48,477.00		\$0.000								\$35,433
2.	Powder River Coal	19, WY, 5	Campbell City, WY	RAB	14,125.33		\$0.000								\$28,273
3.	Sugar Camp	10, IL, 059	Galatin City, IL	RB	25,638.10		\$0.000								\$32,155
4.	Jedder Fuel Co	10, IL, 165	Salina Only, IL	RB	45,178.10		\$0.000								\$33,853

(1) As Electro-Coal Transfer Facility is a central storage area for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Garrison Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY


1. Reporting Month: November Year: 1996

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


Phil L. Barringer, Assistant Controller

6. Date Completed: March 14, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Facility Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Consolidation Coal	3.W. Va. 61	S	RB	33,490.69			\$34.600	1.70	13,271	7.30	5.80

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Garrison Station but could ultimately be delivered to Big Bend Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: November Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Peck Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: March 14, 1997

No. (a)	Line Supplier Name (b)	Mine Location (c)	Type (d)	Purchase Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Reco- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Consolidation Coal	3.W. Va. 61	S	33,490.69	N/A	\$0.000		\$0.000			\$0.000

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from supplier's noted on this schedule is usually delivered to Gammon Station but could ultimately be delivered to Big Bend Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: November Year: 1996

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228-1608

5. Signature of Official Submitting Form:

6. Date Completed: March 14, 1997

Phil T. Barringer
Phil T. Barringer, Assistant Controller

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans-act Mode (e)	Tons (f)	Rail Charges		Waterborne Charges					Total Transportation Charges (g)	Delivered Price Transfer Facility (h)	
						Effective Purchase Price (\$/Ton) (2) (g)	Shortland & Loading Charges (\$/Ton) (h)	Other Rail Charges (\$/Ton) (i)	River Barge Rates (\$/Ton) (j)	Trans-loading Rates (\$/Ton) (k)	Ocean Barge Rates (\$/Ton) (l)	Other Water Charges (\$/Ton) (m)			Other Related Charges (\$/Ton) (n)
1.	Consolidation Coal	J.W. Va. 61	Monongalia Cnty, W Va		RB	23,490.69	\$0.000	\$0.000							\$24.000

(1) An Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chrostler, Manager Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 

6. Date Completed: March 14, 1997
 Phil L. Barringer, Assistant Controller

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1	Transfer Facility	N/A	N/A	OB	488,048.00	-	-	\$41.098	2.20	11,399	8.28	14.06
2	Aimcor	N/A	S	OB	18,648.00	-	-	\$25.974	2.20	11,399	8.28	14.06

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: January Year: 1997
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chromaster, Manager Financial Reporting
 (813) - 228 - 1009
 5. Signature of Official Submitting Form: 
 Phil V. Barringer, Assistant Controller
 6. Date Completed: March 14, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Rebate- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	Transfer Facility	N/A	N/A	469,046.00	N/A	\$0.000		\$0.000		\$0.000	
2	Amcor	N/A	S	16,648.00	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: January Year: 1997
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on This Form: Jeffrey Christopher, Manager Financial Reporting
 (813) - 228 - 1609
 5. Signature of Official Submitting Form: 
 Phil L. Perryger, Assistant Controller
 6. Date Completed: March 14, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Rail Charges										Total FOB Plant Price (\$/Ton) (h)							
							Add'l	Short-haul	Other	Rail	River	Trans-	Ocean	Other	Other	Transportation								
							Charges (\$/Ton) (a)	Charges (\$/Ton) (b)	Charges (\$/Ton) (c)	Charges (\$/Ton) (d)	Charges (\$/Ton) (e)	Charges (\$/Ton) (f)	Charges (\$/Ton) (g)	Charges (\$/Ton) (h)	Charges (\$/Ton) (i)	Charges (\$/Ton) (j)	Charges (\$/Ton) (k)	Charges (\$/Ton) (l)	Charges (\$/Ton) (m)	Charges (\$/Ton) (n)	Charges (\$/Ton) (o)	Charges (\$/Ton) (p)		
1.	Transco Facility	N/A	Durant, La.		OB	488,048.00		\$0.000		\$0.000													\$411.088	
2.	Amsco	N/A	Texas City, Tx.		OB	18,848.00		\$0.000		\$0.000														\$28.974

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 1987
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Christoffer, Manager Financial Reporting
 (813) - 228 - 1609
 5. Signature of Official Submitting Form: 
 6. Date Completed: March 14, 1987
 Paul L. Bluminger, Assistant Controller

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1	Transfer Facility	N/A	N/A	OG	214,087.00			\$40.363	1.24	11,177	8.27	15.98
2	Gannett Coal	8 KY 235	LTC	UR	18,277.00			\$81.563	0.75	12,866	2.85	12.05
3	Gannett Coal	8 KY 195	LTC	UR	52,828.00			\$81.359	1.29	12,844	8.37	5.94
4	Modern Recycling	N/A	S	TR	438.00			\$15.000				

* No Analysis Taken

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: January Year: 1997
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chenoweth, Manager Financial Reporting
 (813) - 228 - 1609
 5. Signature of Official Submitting Form: 
 Phil Barringer, Assistant Controller
 6. Date Completed: March 14, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shortland & Loading Charges (\$/Ton) (g)	Ratio- active Price Adjustments (\$/Ton) (h)	Base Price (\$/Ton) (i)	Quality Adjust- ments (\$/Ton) (j)	Effective Purchase Price (\$/Ton) (k)
1.	Transfer Facility	N/A	N/A	214,097.00	N/A	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
2.	Gasflr Coal	8,KY,235	LTC	18,277.00	N/A	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
3.	Gasflr Coal	8,KY,195	LTC	52,528.00	N/A	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
4.	Modern Recycling	N/A	S	436.00	N/A	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: January Year: 1997
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chromer, Manager Financial Reporting
 (813) - 228 - 1609
 5. Signature of Official Submitting Form: 
 Phil L. Barringer, Assistant Controller
 6. Date Completed: March 14, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/ton) (g)	Charges										Total FOB Plant Price (\$/ton) (h)
							Advt	Rail	Other	River	Trans- loading	Ocean	Water	Other	Transportation		
								Shortland & Loading Changes (\$/ton) (i)	Rail Rate (\$/ton) (j)	Rail Changes (\$/ton) (k)	Barge Rate (\$/ton) (l)	Trans- loading Rate (\$/ton) (m)	Ocean Barge Rate (\$/ton) (n)	Water Changes (\$/ton) (o)	Other Related Changes (\$/ton) (p)		
1.	Transfer Facility	N/A	Darwin, La.	OG	214,097.00		\$0.000			\$0.000						\$40,363	
2.	GasBiff Coal	8, KY, 235	Whaley Cnty, KY	UR	18,277.00		\$0.000			\$0.000						\$81,583	
3.	GasBiff Coal	8, KY, 195	Pike Cnty, KY	UR	\$2,928.00		\$0.000			\$0.000						\$81,359	
4.	Modern Recycling	N/A	Lee Cnty, RI	TR	438.00		\$0.000			\$0.000						\$15,000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: January Year: 1997
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: March 14, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	71,250.00			\$45.028	2.52	13,031	7.82	6.29

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: January Year: 1937
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Peck Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chromster, Manager Financial Reporting
 (813) 228 - 1609
 5. Signature of Official Submitting Form: 
 6. Date Completed: March 14, 1987
 Phil L. Harringer, Assistant Controller

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retic. active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	71,250.00	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: January Year: 1997
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Pal Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) 228 - 1609
 5. Signature of Official Submitting Form: 
 6. Date Completed: March 14, 1997
 Phyllis Barringer, Assistant Controller

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l		Rail Charges		Waterborne Charges				Total	FOB Plant Price (\$/Ton) (h)
							Shortland & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Tran- sloading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Transfer Facility	N/A	Durant, La.	OS	71,250.00	\$0.000	\$0.000									\$45.028

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: January Year: 1997

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Christler, Manager Financial Reporting
(813) 228 - 1609

4. Signature of Official Submitting Form:

Bill C. Barringer
Bill C. Barringer, Assistant Controller

5. Date Completed: March 14, 1997

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.												
2.												
3.												
4.												
5.												
6.												
7.												
8.												
9.												
10.												
11.												
12.												
13.												
14.												
15.												