



VIA FEDERAL EXPRESS

March 17, 1997

Ms. Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
Betty Easley Conference Center
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 970001-EI

Dear Ms. Bayó:

Enclosed for filing with the Commission in Docket No. 970001-EI are FPL's monthly fuel reports, as follows:

An original and fifteen copies of FPSC Forms 423-1, 423-1(a) edited and 423-1(b) for the month of January 1997;

An original and fifteen copies of FPSC Forms 423-2, 423-2(a) and 423-2(b) for Plant Scherer for the month of December 1996; and

An original and fifteen copies of FPSC Forms 423-2, 423-2(a) and 423-2(b) for St. Johns River Power Park for the month of February 1997.

Please date stamp the extra copy of this letter and return it in the stamped self-addressed envelope provided.

If you have any questions regarding this transmittal or the information filed herewith, you may contact me at (305) 552-3924.

Very truly yours,

David L. Smith
Senior Attorney

- ACK
- AFA
- APP
- CAF
- CMU
- CTR
- EAG *Bar*
- LEG
- LIN *3*
- OPC
- RCH
- SEC
- WAS
- OTH

DLS:plm

Enclosures

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FPSC BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

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FPSC-RECORDS/REPORTING

FPSC FORM NO. 423-1

1. REPORTING MONTH: JAN YEAR: 1987

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: K.M. DUBB, REGULATORY AFFAIRS, (305)-552-4910

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *Michael J. ...*

5. DATE COMPLETED: 2/12/87

LINE NO	PLANT	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR (%)	BTU CONTENT (BTU/GAL)	VOLUME (BBL)	DELIVERED PRICE (\$/BBL)
1	MANATEE	COASTAL	HOUSTON	MTC	PORT MANATEE	01/09/87	FO6	0.93	152033	286235	19.5873
2	MANATEE	COASTAL	HOUSTON	MTC	PORT MANATEE	01/09/87	FO6	1.00	152267	269972	19.4423
3	CAPE CANAVERAL	NOVARCO	ST. ELSTATA	\$	PORT CANAVERAL	01/17/87	FO6	2.00	140714	88516	18.5100
4	CAPE CANAVERAL	NOVARCO	HOUSTON	\$	PORT CANAVERAL	01/27/87	FO6	2.00	150067	130066	18.4169
5	SAINFORD	NOVARCO	ST. ELSTATA	\$	JACKSONVILLE	01/15/87	FO6	2.00	140180	202891	19.6500
6	SAINFORD	NOVARCO	HOUSTON	\$	JACKSONVILLE	01/26/87	FO6	2.00	151282	100292	19.5580
7	FT. MYERS	PRO	HOUSTON	\$	BOCA GRANDE	01/27/87	FO6	2.10	152282	80147	18.7541
8	MARTIN	PRO	NEW ORLEANS	\$	PALM BEACH	01/18/87	FO6	0.95	152905	102535	23.1066
9	PT. EVERGLADES	PRO	HOUSTON	\$	PORT EVERGLADE	01/12/87	FO6	1.10	150286	159402	19.9621
10	TURKEY POINT	PRO	HOUSTON	\$	FISHER ISLAND	01/18/87	FO6	1.00	150062	73978	20.4746
11	FT. MYERS	TEXACO	HOUSTON	\$	BOCA GRANDE	01/21/87	FO6	2.20	152046	81417	17.4141
12	RIVERIA	TEXACO	COMMENT	\$	RIVERIA	01/09/87	FO6	2.20	152371	117821	17.9296
13	MANATEE	COASTAL	NA-TRUCK DELIVERY	STC		01/14/87	FO2	N/A	N/A	176	.
14	MANATEE	COASTAL	NA-TRUCK DELIVERY	STC		01/14/87	FO2	N/A	N/A	176	.
15	MANATEE	COASTAL	NA-TRUCK DELIVERY	STC		01/15/87	FO2	N/A	N/A	176	.
16	MANATEE	COASTAL	NA-TRUCK DELIVERY	STC		01/15/87	FO2	N/A	N/A	177	.
17	MANATEE	COASTAL	NA-TRUCK DELIVERY	STC		01/15/87	FO2	N/A	N/A	176	.
18	MANATEE	COASTAL	NA-TRUCK DELIVERY	STC		01/16/87	FO2	N/A	N/A	178	.
19	MANATEE	COASTAL	NA-TRUCK DELIVERY	STC		01/16/87	FO2	N/A	N/A	178	.
20	PT. EVERGLADES	AMERGAS	NA-TRUCK DELIVERY	STC		01/24/87	PRO	N/A	N/A	14	44.1750
21	RIVERIA	AMERGAS	NA-TRUCK DELIVERY	STC		01/09/87	PRO	N/A	N/A	6	41.2400
22	RIVERIA	AMERGAS	NA-TRUCK DELIVERY	STC		01/20/87	PRO	N/A	N/A	6	44.1117
23	RIVERIA	AMERGAS	NA-TRUCK DELIVERY	STC		01/01/87	PRO	N/A	N/A	6	44.1400
24	CAPE CANAVERAL	SUBURBAN	NA-TRUCK DELIVERY	STC		01/17/87	PRO	N/A	N/A	8	45.1275
25	SAINFORD	SUBURBAN	NA-TRUCK DELIVERY	STC		01/17/87	PRO	N/A	N/A	11	46.1964

DOCUMENT NUMBER-DATE

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FPSC-RECORDS/REPORTING

EDITED COPY

Page 1 of 1

FPSC FORM NO. 423-1 (a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. REPORTING MONTH: JAN YEAR: 1997

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: K.M. DUBIN REGULATORY AFFAIRS, (305) - 552-4910

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *Robert J. ...*

5. DATE COMPLETED: 2/12/97

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBL)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
1	MANATEE	COASTAL	PORT MANATEE	01/06/97	FO8	265235								0.0000			19.5673
2	MANATEE	COASTAL	PORT MANATEE	01/10/97	FO8	286172								0.0000			19.4423
3	CAPE CANAVERAL	NOVARCO	PORT CANAVERAL	01/17/97	FO8	88518								0.0000			18.5100
4	CAPE CANAVERAL	NOVARCO	PORT CANAVERAL	01/27/97	FO8	130886								0.0000			18.4180
5	SANFORD	NOVARCO	JACKSONVILLE	01/15/97	FO8	202891								0.0000			19.9500
6	SANFORD	NOVARCO	JACKSONVILLE	01/28/97	FO8	100292								0.0000			19.5580
7	FT. MYERS	RIO	BOCA GRANDE	01/27/97	FO8	80147								0.0000			18.7541
8	MARTIN	RIO	PALM BEACH	01/19/97	FO8	105535								0.0000			23.1046
9	PT. EVERGLADES	RIO	PORT EVERGLADES	01/12/97	FO8	158402								0.0000			19.9521
10	TURKEY POINT	RIO	FISHER ISLAND	01/11/97	FO8	73878								0.0000			20.4745
11	FT. MYERS	TEXACO	BOCA GRANDE	01/21/97	FO8	91417								0.0000			17.4141
12	RIVIERA	TEXACO	RIVIERA	01/08/97	FO8	117621								0.0000			17.5285
13	MANATEE	COASTAL		01/14/97	FO2	178			0		0.0000		0.0000	0.0000	0.0000	0.8699	
14	MANATEE	COASTAL		01/14/97	FO2	178			0		0.0000		0.0000	0.0000	0.0000	0.8699	
15	MANATEE	COASTAL		01/15/97	FO2	178			0		0.0000		0.0000	0.0000	0.0000	0.8699	
16	MANATEE	COASTAL		01/15/97	FO2	177			0		0.0000		0.0000	0.0000	0.0000	0.8699	
17	MANATEE	COASTAL		01/15/97	FO2	178			0		0.0000		0.0000	0.0000	0.0000	0.8699	
18	MANATEE	COASTAL		01/16/97	FO2	178			0		0.0000		0.0000	0.0000	0.0000	0.8699	
19	MANATEE	COASTAL		01/16/97	FO2	178			0		0.0000		0.0000	0.0000	0.0000	0.8699	
20	PT. EVERGLADES	AMERIGAS		01/24/97	PRO	14	44.1750	618	0	618	44.1750	0.0000	44.1750	0.0000	0.0000	0.0000	44.1750
21	RIVIERA	AMERIGAS		01/06/97	PRO	6	41.2400	247	0	247	41.2400	0.0000	41.2400	0.0000	0.0000	0.0000	41.2400
22	RIVIERA	AMERIGAS		01/20/97	PRO	6	44.1117	265	0	265	44.1117	0.0000	44.1117	0.0000	0.0000	0.0000	44.1117
23	RIVIERA	AMERIGAS		01/31/97	PRO	6	44.1400	265	0	265	44.1400	0.0000	44.1400	0.0000	0.0000	0.0000	44.1400
24	CAPE CANAVERAL	SUBURBAN		01/17/97	PRO	8	45.1275	361	0	361	45.1275	0.0000	45.1275	0.0000	0.0000	0.0000	45.1275
25	SANFORD	SUBURBAN		01/17/97	PRO	11	46.1964	508	0	508	46.1964	0.0000	46.1964	0.0000	0.0000	0.0000	46.1964

FPSC FORM NO. 423-1(b)

1. REPORTING MONTH: JANUARY

YEAR: 1997

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: KIM OLSEN, REGULATORY AFFAIRS, (305) 552-4910

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *[Signature]*

5. DATE COMPLETED: 1/27/97

LINE NO.	MONTH REPORTED	FORM PLANT NAME	SUPPLIER	ORIGINAL LINE NUMBER	OLD VOLUME (BBL'S)	FORM NO.	COLUMN DESIGNATOR & TITLE	OLD VALUE	NEW VALUE	NEW DELIVERED PRICE (BBL)	REASON FOR REVISION
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
1	NONE										

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: December
 2. Reporting Company: FLORIDA POWER & LIGHT COMPANY
 3. Plant Name: R.W.SCHERER

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Michael J. Frank, Principal Accountant
 (912) 994-0022, ext. 3904
 5. Signature of Official Submitting Report
 6. Date Completed: 19-Feb-97

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tonnage (f)	Purchase Price (\$/ton) (g)	Effective Transport Charges (\$/ton) (h)	Total FOB Plant Price (\$/ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
(1)	SHELL COAL	08MW/009	MTC	UR	22,611.70	48.976	13.58	62.556	0.63	12,205	11.40	6.54
(2)	DELTA COAL	08VA/159	MTC	UR	3,623.89	35.882	11.67	47.552	0.75	13,310	8.02	5.17
(3)	MINGO LOGAN	08MW/009	MTC	UR	7,654.38	31.406	13.31	44.716	0.68	12,685	10.05	6.55
(4)	KERR MCGEE	19MW/005	S	UR	4,837.96	4.578	21.91	26.488	0.46	8,709	5.47	27.89
(5)	KERR MCGEE	19MW/005	S	UR	37,633.90	4.716	21.91	26.626	0.45	8,692	5.59	27.76
(6)	AMAX COAL WEST	19MW/005	S	UR	26,966.54	4.343	21.91	28.253	0.29	8,597	4.52	29.23
(7)	AMAX COAL WEST	19MW/005	S	UR	57,837.37	3.306	21.91	25.216	0.27	8,608	4.30	29.45

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: December Year: 1996
 2. Reporting Company: FLORIDA POWER & LIGHT COMPANY
 3. Plant Name: R.W.SCHERER

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Michael J. Frank, Principal Accountant (912) 994-0022, ext. 3904.
 5. Signature of Official Submitting Report:
 6. Date Completed: 19-Feb-97

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purch. Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increase (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
(1)	SHELL COAL	08/WV/059	MTC	22,611.70	47.976	-	47.976	-	47.976	1.000	48.976
(2)	DELTA COAL	08/VA/159	MTC	3,823.89	34.832	-	34.832	-	34.832	1.050	35.882
(3)	MINGO LOGAN	08/WV/059	MTC	7,654.38	31.016	-	31.016	-	31.016	0.390	31.406
(4)	KERR MCGEE	19/WY/005	S	4,837.96	4.558	-	4.558	-	4.558	0.020	4.578
(5)	KERR MCGEE	19/WY/005	S	37,633.90	4.696	-	4.696	-	4.696	0.020	4.716
(6)	AMAX COAL WEST	19/WY/005	S	26,956.54	4.293	-	4.293	-	4.293	0.050	4.343
(7)	AMAX COAL WEST	19/WY/005	S	57,837.37	3.286	-	3.286	-	3.286	0.020	3.306

1080

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED TRANSPORTATION INVOICE INFORMATION

- | | | | | |
|-----------------------|-------------------------------|-------|------|---|
| 1. Reporting Month: | December | Year: | 1996 | 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Michael J. Frank, Principal Accountant (912) 964-0022, ext. 3904. |
| 2. Reporting Company: | FLORIDA POWER & LIGHT COMPANY | | | 5. Signature of Official Submitting Report: |
| 3. Plant Name: | R.W.SCHERER | | | 6. Date Completed: 19-Feb-97 |

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			
(1)	SHELL COAL	06/WV/059	MARROWBONE, WV.	UR	22,611.70	48.978	-	13.58	-	-	-	-	-	-	13.58	62.556
(2)	DELTA COAL	06/WV/159	STEERBRANCH, VA.	UR	3,623.89	35.882	-	11.67	-	-	-	-	-	-	11.67	47.552
(3)	MINGO LOGAN	06/WV/059	MINGO, WV.	UR	7,654.38	31.406	-	13.31	-	-	-	-	-	-	13.31	44.716
(4)	KERR MCGEE	19/WY/005	JACOBS JCTN, WY.	UR	4,637.96	4.578	-	21.91	-	-	-	-	-	-	21.91	26.488
(5)	KERR MCGEE	19/WY/005	JACOBS JCTN, WY.	UR	37,633.90	4.716	-	21.91	-	-	-	-	-	-	21.91	26.626
(6)	AMAX COAL WEST	19/WY/005	CAMPBELL, WY.	UR	26,856.54	4.343	-	21.91	-	-	-	-	-	-	21.91	26.253
(7)	AMAX COAL WEST	19/WY/005	CAMPBELL, WY.	UR	57,837.37	3.306	-	21.91	-	-	-	-	-	-	21.91	25.216

1081

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report For Month/yr: February 1997

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: K.M. Dublin (305) 552-4910

2. Reporting Company: Florida Power & Light

5. Signature of Official Submitting Report:

3. Plant Name: St. Johns River Power Park (SJRPP)

6. Date Completed:

March 6, 1997

(a) Line No.	(b) Supplier Name	(c) Mine Location	(d) Purchase Type	(e) Transportation Mode	(f) Tons	(g) Effective Purchase Price (\$/Ton)	(h) Total Trans Cost (\$/Ton)	(i) FOB Plant Price (\$/Ton)	As Received Coal Quality			
									(j) Sulfur Content (%)	(k) Btu Content (Btu/lb)	(l) Ash Content (%)	(m) Moisture Content (%)
1	Andalex Resources, Inc	09,KY,107	S	UR	5,986	19.00	15.16	34.16	3.71	11,687	11.50	7.90
2	Shamrock Coal Company	08,KY,095	LTC	UR	15,834	30.60	17.06	47.66	1.29	12,848	8.70	6.10
3	Ashland Coal, Inc.	08,KY,195	LTC	UR	7,932	28.29	16.89	45.18	1.75	12,106	12.60	6.40
4	Ashland Coal, Inc.	08,WV,045	LTC	UR	3,966	28.29	19.07	47.36	0.86	12,155	13.80	5.50
5	Ashland Coal, Inc.	08,WV,005	LTC	UR	1,964	28.29	19.07	47.36	0.76	11,966	11.70	7.00
6	CONSOL of Kentucky Inc.	08,KY,133	LTC	UR	2,000	23.68	14.84	38.52	1.18	13,079	7.00	6.20

NOTES: 1) SJRPP reported coal volumes represent FPL's 20% share of total receipts.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF INVOICE PURCHASE PRICE

1. Report For Month/Yr: February 1997

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: K.M. Dubin (305) 552-1910

2. Reporting Company: Florida Power & Light

5. Signature of Official Submitting Report:

3. Plant Name: St. Johns River Power Park (SJRPP)

6. Date Completed:

March 6, 1997

(a) Line No.	(b) Supplier Name	(c) Mine Location	(d) Purchase Type	(e) Tons	(f) FOB Mine Price (\$/ton)	(g) Short Haul & Loading Charge (\$/ton)	(h) Original Invoice Price (\$/ton)	(i) Retro-active Price Increases (\$/ton)	(j) Base Price (\$/ton)	(k) Quality Adjustments (\$/ton)	(l) Effective Purchase Price (\$/ton)
1	Andalex Resources, Inc	09,KY,107	S	5,986	19.00	0.00	19.00	0.00	19.00	0.00	19.00
2	Shamrock Coal Company	08,KY,095	LTC	15,834	30.60	0.00	30.60	0.00	30.60	0.00	30.60
3	Ashland Coal, Inc.	08,KY,195	LTC	7,832	28.29	0.00	28.29	0.00	28.29	0.00	28.29
4	Ashland Coal, Inc.	08,WV,045	LTC	3,966	28.29	0.00	28.29	0.00	28.29	0.00	28.29
5	Ashland Coal, Inc.	08,WV,005	LTC	1,964	28.29	0.00	28.29	0.00	28.29	0.00	28.29
6	CONSOL of Kentucky Inc.	08,KY,133	LTC	2,000	23.68	0.00	23.68	0.00	23.68	0.00	23.68

1083

NOTES: 1) SJRPP reported coal volumes represent FPL's 20% share of total receipts.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Report For Month/Year: February 1997

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: K.M. Dubin (305) 552-4910

2. Reporting Company: Florida Power & Light

5. Signature of Official Submitting Report:

3. Plant Name: St. Johns River Power Park (SJRRP)

6. Date Completed: March 6, 1997

Line No.	Supplier Name	Mine Location	Shipping Point	Trans- portation Mode	Tons	Effective Purchase Price (\$/Ton)	Short Haul & Loading (\$/Ton)			Waterborne Charges			Total Transport Charge (\$/Ton)	FOB Plant Price (\$/Ton)		
							Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			Related Charges (\$/Ton)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	
1	Andalex Resources, Inc	09,KY,107	CUMARRON	UR	5,986	19.00	0.00	15.16	0.00	0.00	0.00	0.00	0.00	0.00	15.16	34.16
2	Shamrock Coal Company	08,KY,095	CLOVER	UR	15,834	30.60	0.00	17.06	0.00	0.00	0.00	0.00	0.00	0.00	17.06	47.66
3	Ashland Coal, Inc.	08,KY,195	COAL MAC	UR	7,932	28.29	0.00	16.89	0.00	0.00	0.00	0.00	0.00	0.00	16.89	45.18
4	Ashland Coal, Inc.	08,WV,045	DAL-TEX	UR	3,966	28.29	0.00	19.07	0.00	0.00	0.00	0.00	0.00	0.00	19.07	47.36
5	Ashland Coal, Inc.	08,WV,005	HOBET 21	UR	1,964	28.29	0.00	19.07	0.00	0.00	0.00	0.00	0.00	0.00	19.07	47.36
6	CONSOL. of Kentucky Inc.	08,KY,133	MILL CREEK	UR	2,000	23.68	0.00	14.84	0.00	0.00	0.00	0.00	0.00	0.00	14.84	38.52

1084

NOTES: 1) SJRRP reported coal volumes represent FPL's 20% share of total receipts.

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that true and correct copies of Florida Power & Light Company's Forms 423-1, 423-1(a) edited and 423-1(b) for the month of January 1997; 423-2, 423-2(a) and 423-2(b) for the month of December 1996 for Plant Scherer; and 423-2, 423-2(a) and 423-2(b) for the month of February 1997 for St. Johns River Power Park were forwarded to the Florida Public Service Commission via Federal Express, and were also mailed to the individuals listed below, all on this 17th day of March, 1997.

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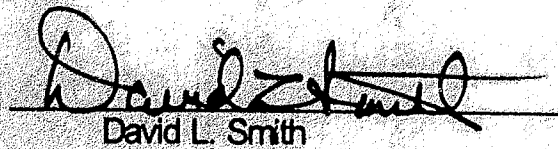
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