

REQUEST TO ESTABLISH DOCKET
(PLEASE TYPE)

Date March 20, 1997

Docket No 970323-EN

1. Division Name/Staff Name Electric and Gas / B. Good
2. OPR B. Good
3. OCR _____
4. Suggested Docket Title Request for Approval of Changes to Rate Schedule ED (Economic Development)
by Fort Pierce Utilities Authority.

5. Suggested Docket Mailing List (attach separate sheet if necessary)

- A. Provide NAMES ONLY for regulated companies or ACRONYMS ONLY regulated industries,
as shown in Rule 25-22.104, F.A.C.
- B. Provide COMPLETE name and address for all others. (Attach representatives to clients.)

1. Parties and their representatives (if any)

Fort Pierce Utilities Authority

Fred Bryant, Esquire

P.O. Box 1169, Tallahassee, FL 32302

Frank Varella, FPUA

P.O. Box 3191, Ft. Pierce, FL 34948-3191

*William [unclear]
F 661-6776*

2. Interested Persons and their representatives (if any)

6. Check one:

Documentation is attached.

Documentation will be provided with recommendation.

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PSC/BAR 10 (Revised 01/96)

DOCUMENT NUMBER - DATE
02974 MAR 20 97
FPSC-RECORDS/REPORTING

FORT PIERCE UTILITIES AUTHORITY

"Committed to Quality"



206 South Sixth Street (34950)
Post Office Box 3191
Fort Pierce, Florida 34948-3191

Phone 407-466-1600
Fax 407-489-0396

December 3, 1996

DEC 6

96-21

Ms. Connie S. Kummer, Chief
Bureau of Electric Rates
Florida Public Service Commission
2540 Schward Oak Blvd., Room 200
Tallahassee, FL 32399-0850

Subject: Revised Contract Electric Service Rate Schedule

Dear Ms. Kummer:

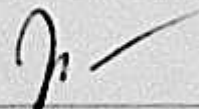
Enclosed are four (4) copies each of the revised Contract Electric Service Rate Schedule and the Index of Electric Service Rate Schedules in "marked-up" form and in final form. This revision was approved by the FPUA Board on November 19, 1996, and by the City Commission on December 3, 1996.

By adding a 200 kWh minimum demand, we are making available only substantial load that would help reduce our overall surplus power burden. Public administration or retail trade accounts are excluded.

If you have any questions or concerns regarding this submittal, please contact me at (407) 466-1600, Ext. 3244.

Sincerely,

FORT PIERCE UTILITIES AUTHORITY



Frank J. Varella, CGFO
Director of Finance

FJV:nm

Enclosures

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INDEX OF ELECTRIC SERVICE RATE SCHEDULES

<u>Designation</u>	<u>Description</u>	<u>Numbers</u>
RS	Residential Electric Service.....	8.0 - 8.1
GS	General Service - Non Demand Electric Service.....	9.0 - 9.1
GSD	General Service - Demand Electric Service.....	10.0 - 10.2
CS	Curtailable General Service - Demand Electric Service.....	11.0 - 11.4
ED	Economic Development Electric Service.....	11.5 - 11.7
GSLD	General Service - Demand High Load Factor Electric Service.....	12.0 - 12.2
OS	Traffic Signal Electric Service.....	13.0 - 13.1
OL	Outdoor Security Lighting Electric Service.....	14.0 - 14.2
SL	Public Street and Highway Lighting Electric Service.....	15.0 - 15.2
TAC	Tax Adjustment Clause.....	16.0
PCA-86	Power Cost Adjustment Clause.....	17.0 - 17.3
	Notice of Non-Payment.....	19.0 - 19.1
	Utility Billing.....	20.0 - 20.1

ISSUED BY: Director of Finance

EFFECTIVE: December 1, 1996

ED

**RATE SCHEDULE ED
ECONOMIC DEVELOPMENT
ELECTRIC SERVICE RATE SCHEDULE**

The Fort Pierce Utilities Authority (Authority) shall charge and collect for electric capacity and energy on the basis of contracts to be developed. Specific customer requirements, character of service, monthly rates, and other relevant terms and conditions shall be set forth in a service agreement between the Authority and the customer. Nothing contained in this rate schedule or the contracts to be developed shall be construed as affecting in any way the right of the Authority to make changes to any and all parts of such documents as provided by law.

AVAILABILITY:

This schedule is available throughout the entire territory served by and at the option of the Authority.

APPLICATION:

Service under the Economic Development Electric Service rate schedule shall apply to any new or existing commercial customer who adds 200 kW or more of maximum annual demand above historical levels and contracts for a specific amount of new or additional capacity and energy in accordance with the policies established by the Authority, except that customers or prospective customers defined as Public Administration or Retail Trade by the Office of Management and Budget's (OMB's) Standard Industrial Classification (SIC) Manual are specifically excluded. Participation under this schedule is voluntary and is offered solely at the option of the Authority.

CHARACTER OF SERVICE:

Service under this rate schedule shall be single phase or three phase, 60 Hertz, alternating current at the Authority's available standard voltages. All service required on the premises of the customer shall be furnished through one meter. This service is available only at the delivery point of the qualifying retail customer served and metered by the Authority.

(Continued on Sheet No. 11.6)

ISSUED BY: Director of Finance

EFFECTIVE: December 1, 1996

(Continued from Sheet No. 11.5)

LIMITATION OF SERVICE:

Contract electric service under this rate schedule will be available for a period of five years. At the end of five years, the Authority will notify the customer that service will be transferred to the applicable standard rate schedule then in effect.

The total amount of contract electric service available for sale to all customers changes from time to time. In initially determining the amount of such service, if any, to provide a customer and/or in determining the amount, if any, by which a customer's contract amount may be increased, the Authority shall take into account the total amount of such contract service it reasonably expects to be available and its prior commitments for sales of such power. If, and to the extent that, the Authority thus determines that it can make additional contract service available to new customers and to existing customers, the Authority shall do so on a first-come, first-served basis.

Standby or resale service is not permitted under this rate schedule.

MONTHLY RATE:

The monthly rate shall be established by the Authority on the basis of specific customer requirements and the following general provisions:

- (i) A customer charge, set at the applicable standard rate schedule then in effect,
- (ii) A demand charge, set at the applicable standard rate schedule then in effect,
- (iii) An energy charge, subject to negotiation,
- (iv) A power cost adjustment, and
- (v) Other appropriate discounts and charges, if any.

The monthly rate will not be established at a level below the Authority's then calculated incremental cost, which is based on the Stanton II variable cost. In addition, the monthly rate will be revised annually to provide for approximately equal periodic adjustments that result in the customer paying the Authority's then established rates at the end of the five-year period.

(Continued on Sheet No. 11.7)

ISSUED BY: Director of Finance

EFFECTIVE: December 1, 1996

(Continued from Sheet No. 11.6)

TERM OF SERVICE:

Customers choosing to receive electric service under this electric rate schedule shall contract to remain on this rate for a maximum of sixty (60) consecutive months commencing with the first complete billing period under this rate schedule following the request for such service.

TERMS OF PAYMENT:

The terms of payment shall be in accordance with the provisions set forth in the Authority's Electric Service Standard Provisions.

ISSUED BY: Director of Finance

EFFECTIVE: December 1, 1996