



NUI Companies  
 City Gas Company of Florida  
 Elizabethtown Gas Company  
 Fictio Gas Service  
 Natural Gas Services, Inc.  
 North Carolina Gas Service  
 North Jersey Energy Services, Inc.  
 North West Gas Services, Inc.  
 Palmdale Gas Service  
 T.V. Energy Gas Service

One Elizabethtown Plaza  
 P.O. Box 3175  
 Union  
 New Jersey 07083 1975  
 Tel. (908) 289 5000

Via Federal Express

March 20, 1997

Ms. Blanca Bayo, Director  
 Division of Record and Reporting  
 Florida Public Service Commission  
 2540 Shumard Oak Blvd  
 Tallahassee, FL 32399-0868

Re: Docket No. **970003-GU**, Purchased Gas Adjustment Cost Recovery

Dear Ms. Bayo:

Enclosed for filing are the original and 10 copies of City Gas Company of Florida's purchased gas adjustment filing for the month of February 1997 and request for specified confidential treatment of portions of such information. The request is made pursuant to Section 366.093, Florida Statutes, for the reasons detailed in the document entitled "City Gas Company of Florida's Request for Specified Confidential Treatment," which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted or computer shaded.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to me

Thank you for your assistance in connection with this matter

Very truly yours,

Raymond A. DeMoine  
 Director, Rates and  
 Regulatory Affairs

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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Purchased Gas       )  
Adjustment Cost Recovery )  
\_\_\_\_\_ )

Docket No. 970003-GU  
Filed: March 20, 1997

CITY GAS COMPANY OF FLORIDA REQUEST  
FOR SPECIFIED CONFIDENTIAL TREATMENT

City Gas Company of Florida ("City Gas" or "the Company"), pursuant to section 366.093, Florida Statutes, submits the following Request for Specified Confidential Treatment of portions of its Purchased Gas Adjustment (PGA) filing for the month of February 1997. In support thereof, City Gas states:

1. City Gas' PGA filing for the month of February 1997 consists of Schedule A-1, A-1R, A-1 Supporting Details, A-2, A-3, A-4, A-5, A-6 and purchased gas invoices for the month of February 1997. The confidential version of City Gas' filing for the month is submitted in a sealed envelope concurrently with this request

2. Attached hereto as Exhibit "A" is a detailed justification for the requested confidential treatment of the highlighted portions of City Gas' filing for Schedules A-3 and A-4 and purchased gas invoices.

3. The material for which confidential classification is sought is intended to be and is treated by City Gas as proprietary and has not been publicly disclosed

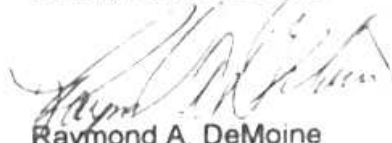
4. City Gas requests that the information for which it seeks confidential classification not be declassified for a period of eighteen months as provided in section

366.093 (4), Florida Statutes. The time period requested is necessary to allow City Gas to negotiate future gas purchase contracts with suppliers/competitors (and other customers having access to information which would adversely affect the ability of the Company to negotiate such future contracts) on favorable terms.

Wherefore, City Gas Company of Florida respectfully requests the Commission grant its petition for Specified Confidential Treatment of the information identified in Exhibit "A."

Dated this March 20, 1997

City Gas Company of Florida  
A Division of NUI Corporation  
One Elizabethtown Plaza  
Union, NJ 07083-1975



Raymond A. DeMoine  
Director, Rates & Regulatory Affairs

ORIGINAL  
COPY

EXHIBIT "A"  
CITY GAS COMPANY OF FLORIDA

Data Elements for the February 1997 PGA for which Confidential Treatment is Requested

Schedule Number, or Other Identifier	Page	Lines	Columns	Justification (See "Notes" Below)
A-3	5	2-8	A - K	(1)
A-4	6	1-11	A C D E F G H	(2)
Summary of Gas Invoices	9-11	Oth.Supp.		(3)
Gas Invoices	B1 - B8	none	none	n/a
	B9-B21	All	All	(3)
	C1-C2	All	All	(3)

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Notes To Exhibit "A" Regarding Justification:

- (1) Schedule A-3, System End Use, identifies the Company's gas suppliers, as well as the price and volume of gas that the Company purchased for the month. As explained above, public knowledge of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.
- (2) The information contained within Schedule A-4, Transportation System Supply, represents negotiated gas supply packages purchased from vendors. These prices vary according to the operational flexibility of each contract. Release of any information therein would be detrimental to the interests of the Company and its customers since it would provide competitors with a list of City Gas's suppliers, volumes purchased and costs by gas supply source. As described above, publication of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.
- (3) The third-party gas invoices attached represent negotiated gas-supply packages and contain data that must be kept confidential according to contractual terms between the Company and individual suppliers. Furthermore, as explained in paragraphs 1 and 2 above, release of any information such as the supplier's identity, or price and quantity of gas purchased may "impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

It is necessary to keep the whole invoice confidential as any person familiar with the format, fonts and/or type sizes that each gas supplier uses in constructing respective invoices can easily determine their identity. Alternatively, the following information should be made confidential: the supplier's identity, address and phone number; length of the contract, invoice date, invoice number, contract number, customer identification number, description of service, average daily therm usage, name, address and phone number of contact person, points of gas receipt and delivery, transaction date, rate codes, base rates, surcharges and discounts, volumes and payment due. Release of such information may lead suppliers to fix prices at inflated levels and as a consequence, ratepayers may pay higher gas costs.

In conjunction with the Gas Invoices, City Gas files a Schedule that summarizes all gas invoices and imbalance dispositions. This schedule is intended to facilitate the Commission's review of the filing. City Gas will continue to provide this schedule and requests confidential classification for the entire summary document.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF

APRIL 96 Through MARCH 97

	CURRENT MONTH: 2/97		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
<b>COST OF GAS PURCHASED</b>								
1. COMMODITY (Pipeline) includes No Notice Commodity Adjustment (Line 6 A-1 support detail)	40,296	58,493	18,227	(31.16)	532,013	563,010	(30,997)	(5.51)
2. NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	16,713	20,869	(2,156)	(12.83)	139,331	141,536	(2,207)	(1.53)
3. SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4. COMMODITY (Other) (Line 24 A-1 support detail)	1,954,463	3,061,226	(1,106,765)	(56.15)	20,467,136	21,255,633	(788,497)	(3.71)
5. DEMAND (Line 32-29 A-1 support detail)	1,166,271	1,171,256	(4,987)	(0.43)	10,144,969	10,163,121	(18,152)	(0.38)
6. OTHER (Line 40 A-1 support detail)	6,534	4,621	1,913	(35.46)	11,364	63,697	(52,333)	(82.12)
<b>LESS END-USE CONTRACT</b>								
7. COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8. DEMAND	-	-	-	-	-	-	-	-
9.	-	-	-	-	-	-	-	-
10. Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11. TOTAL COS (1+2+3+4+5+6+10)(7+8+9)	3,186,247	4,322,671	(1,136,424)	(26.29)	31,354,513	32,207,296	(852,786)	(2.65)
12. NET UNBILLED	-	-	-	-	-	-	-	-
13. COMPANY USE	(6,203)	(5,697)	(506)	8.68	(1,062)	(6,682)	5,620	(84.57)
14. TOTAL THERM SALES	3,003,606	4,316,974	(1,313,368)	(30.42)	29,601,005	30,567,300	(966,295)	(3.16)
<b>THERMS PURCHASED</b>								
15. COMMODITY (Pipeline) Billing Determinants Only (Line 6 A-1 support detail)	7,104,930	7,797,121	(692,191)	(8.68)	74,660,419	74,269,763	390,656	(0.52)
16. NO NOTICE SERVICE RESERVATION Bill Determinants Only (Line 29 A-1 support detail)	2,716,000	2,716,000	-	-	20,117,500	20,117,500	-	-
17. SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18. COMMODITY (Other) Commodity (Line 24 A-1 support detail)	5,874,277	7,797,121	(1,922,844)	(24.66)	71,565,330	72,678,449	(1,113,119)	(1.53)
19. DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	19,566,630	22,124,760	(2,557,930)	(11.56)	156,936,610	168,236,566	(11,299,976)	(6.72)
20. OTHER Commodity (Line 40 A-1 support detail)	13,497	11,234	2,263	(20.14)	116,122	105,756	10,366	(9.60)
<b>LESS END-USE CONTRACT</b>								
21. COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22. DEMAND	-	-	-	-	-	-	-	-
23.	-	-	-	-	-	-	-	-
24. TOTAL PURCHASES (17+18+20)(21+23)	5,867,774	7,608,355	(1,740,581)	(24.60)	71,681,452	72,784,207	(1,102,755)	(1.52)
25. NET UNBILLED	-	-	-	-	-	-	-	-
26. COMPANY USE	(14,823)	(15,000)	177	(1.18)	(101,629)	(111,754)	10,125	(9.07)
27. TOTAL THERM SALES (24-26 Estimated only)	7,152,302	7,793,355	(641,053)	(8.23)	68,607,782	65,024,660	3,583,122	(5.51)
<b>CENTS PER THERM</b>								
28. COMMODITY (Pipeline) (1/15)	0.00567	0.00750	(0.00183)	(24.40)	0.00710	0.00756	(0.00046)	(6.33)
29. NO NOTICE SERVICE (2/16)	0.00689	0.00768	(0.00079)	(10.29)	0.00693	0.00704	(0.00011)	(1.56)
30. SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31. COMMODITY (Other) (4/18)	0.33272	0.39261	(0.05989)	(15.25)	0.28600	0.29246	(0.00646)	(2.21)
32. DEMAND (5/19)	0.05860	0.05321	0.00539	12.01	0.06464	0.06053	0.00411	6.79
33. OTHER (6/20)	0.48411	0.42932	0.05479	12.76	0.61198	0.60418	0.00780	1.29
<b>LESS END-USE CONTRACT</b>								
34. COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35. DEMAND (8/22)	-	-	-	-	-	-	-	-
36.	-	-	-	-	-	-	-	-
37. TOTAL COST (11/24)	0.54116	0.55360	(0.01244)	(2.25)	0.43741	0.44250	(0.00509)	(1.15)
38. NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39. COMPANY USE (13/26)	0.41846	0.37960	0.03886	10.16	0.01045	0.06158	(0.05113)	(83.03)
40. TOTAL THERM SALES (11/27)	0.44549	0.55466	(0.10917)	(19.68)	0.35306	0.37660	(0.02354)	(6.80)
41. TRUE-UP (E-2)	0.00180	0.00180	-	-	0.00180	0.00180	-	-
42. TOTAL COST OF GAS (40+41)	0.44729	0.55646	(0.10917)	(19.62)	0.35486	0.38060	(0.02574)	(5.76)
43. REVENUE TAX FACTOR	1.00376	1.00376	-	-	1.00376	1.00376	-	-
44. PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.44897	0.55855	(0.10958)	(19.62)	0.35619	0.38203	(0.02584)	(6.76)
45. PGA FACTOR ROUNDED TO NEAREST .001	0.449	0.559	(0.110)	(19.62)	0.356	0.382	(0.026)	(6.81)

COMPANY		COMPARISON OF ACTUAL VERSUS FLEX DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1/R (REVISED 6/08/94)	
CITY GAS COMPANY OF FLORIDA		ESTIMATED FOR THE PERIOD OF:				APRIL 98	Through	MARCH 97	(Flex Down) PAGE 2 OF 11
		CURRENT MONTH: 2/97		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline) includes No Notice Commodity Adjustment (Line 6 A-1 support detail)	40,266	62,870	(22,604)	(35.95)	532,013	579,609	(47,596)	(8.21)
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	18,713	20,859	(2,146)	(10.29)	139,331	141,828	(2,497)	(1.62)
3	SWING SERVICE (Line 16 A-1 support detail)								
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,954,463	2,778,330	(823,867)	(29.65)	20,467,536	21,705,874	(1,238,338)	(5.71)
5	DEMAND (Line 32, 29 A-1 support detail)	1,166,271	1,173,780	(7,509)	(0.64)	10,144,569	10,179,654	(35,085)	(0.34)
6	OTHER (Line 40 A-1 support detail)	6,534	4,823	1,711	35.48	71,064	65,475	5,589	8.54
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)								
8	DEMAND								
9									
10	Second Prior Month Purchase Adj. (OPTIONAL)								
11	TOTAL COS (1+2+3+4+5+6+10)-(7+8+9)	3,186,247	4,040,662	(854,415)	(21.15)	31,364,513	32,672,240	(1,307,727)	(4.03)
12	NET UNBILLED								
13	COMPANY USE	(6,203)	(7,054)	851	(12.07)	(1,062)	(8,39)	7,117	(87.11)
14	TOTAL THERM SALES	3,003,606	4,056,128	(1,052,522)	(25.95)	29,801,085	34,395,896	(4,594,811)	(13.36)
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 6 A-1 support detail)	7,104,930	8,596,230	(1,491,300)	(17.35)	74,680,419	76,749,166	(1,868,747)	(2.43)
16	NO NOTICE SERVICE RESERVATION Bill Determinants Only (Line 29 A-1 support detail)	2,716,000	2,716,000			20,117,500	20,117,500		
17	SWING SERVICE Commodity								
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	5,674,277	8,596,230	(2,921,953)	(31.56)	71,565,330	75,151,832	(3,586,502)	(4.78)
19	DEMAND Billing Determinants Only (Line 32, 29 A-1 support detail)	19,566,830	22,382,580	(2,815,750)	(12.58)	156,938,610	158,464,408	(11,525,798)	(6.86)
20	OTHER Commodity (Line 40 A-1 support detail)	13,497	11,234	2,263	20.14	116,122	109,574	6,548	5.98
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)								
22	DEMAND								
23									
24	TOTAL PURCHASES (17+18+20)-(21+23)	5,687,774	8,607,464	(2,919,690)	(31.60)	71,681,452	75,267,408	(3,585,956)	(4.76)
25	NET UNBILLED								
26	COMPANY USE	(14,823)	(15,000)	177		(101,629)	(111,784)	10,155	(9.07)
27	TOTAL THERM SALES (24-26 Estimated only)	7,152,302	8,592,464	(1,440,162)	(16.76)	66,607,782	67,507,659	(899,877)	(1.33)
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.00567	0.00731	(0.00164)	(22.44)	0.00710	0.00755	(0.00045)	(5.96)
29	NO NOTICE SERVICE (2/16)	0.00689	0.00768	(0.00079)	(10.29)	0.00693	0.00704	(0.00011)	(1.56)
30	SWING SERVICE (3/17)								
31	COMMODITY (Other) (4/18)	0.33272	0.32320	0.00952	2.95	0.28600	0.28880	(0.00280)	(0.97)
32	DEMAND (5/19)	0.05960	0.05244	0.00716	13.65	0.06464	0.06042	0.00422	6.98
33	OTHER (6/20)	0.48411	0.42932	0.05479	12.76	0.61198	0.58754	0.02444	2.42
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY (Pipeline) (7/21)								
35	DEMAND (8/22)								
36									
37	TOTAL COST (11/24)	0.54116	0.46944	0.07172	15.28	0.43741	0.43408	0.00333	0.77
38	NET UNBILLED (12/25)								
39	COMPANY USE (13/26)	0.41646	0.47027	(0.05381)	(11.02)	0.01045	0.07372	(0.06327)	(65.62)
40	TOTAL THERM SALES (11/27)	0.44549	0.47026	(0.02477)	(5.27)	0.35306	0.37336	(0.02030)	(5.44)
41	TRUE-UP (E-2)	0.00180	0.00180			0.00180	0.00180		
42	TOTAL COST OF GAS (40+41)	0.44729	0.47206	(0.02477)	(5.25)	0.35486	0.37516	(0.02030)	(5.41)
43	REVENUE TAX FACTOR	1.00376	1.00376			1.00376	1.00376		
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.44897	0.47383	(0.02486)	(5.25)	0.35619	0.37657	(0.02038)	(5.41)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.449	0.474	(0.025)	(5.25)	0.356	0.377	(0.021)	(5.57)

FOR THE PERIOD: APRIL 96 THROUGH MARCH 97

COMMODITY (Pipeline)	CURRENT MONTH	2/97	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)			7,196,310	36,259.22	0.00504
2 Commodity Pipeline - Scheduled ITS					
3 No Notice Commodity Adjustment					
4 Commodity True-up (Line 2+3 Page 10)			(91,380)	4,006.44	
5 Commodity Adjustments					
6 Commodity Adjustments					
7					
8 TOTAL COMMODITY (Pipeline)			7,104,930	40,265.66	0.00567
			Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
<b>SWING SERVICE</b>					
9 Swing Service Scheduled					
10 Alert Day Volumes - FGT					
11 Operational Flow Order Volumes - FGT					
12 Less Alert Day Volumes Direct Billed to Others					
13 Operating Account Balancing					
14 Other - Net market delivery imbalance					
15					
16 TOTAL SWING SERVICE			0	0.00	0.00
			Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
<b>COMMODITY OTHER</b>					
17 Commodity Other - Scheduled FTS (Line 4 Page 10) (Line 46 Page 10)			7,104,930	2,350,262.34	0.33079
18 Commodity Other - Scheduled ITS					
19 Imbalance Cashout - FGT				0.00	
20 Imbalance Cashout - Other Shippers (Line 22 Page 11)				11,238.22	
21 Imbalance Cashout - Transporting Cust. (Line 13 Page 11)				0.00	
22 True-up - Other Shippers (Line 31 Page 10)				(56,614.74)	
23 Less Off-System Sales Includes Margin Sharing and Company (Lines 35+36+37 Page 11)			(1,230,653)	(350,423.04)	
24 TOTAL COMMODITY (Other)			5,674,277	1,954,462.78	0.33272
			Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
<b>DEMAND</b>					
25 Demand (Pipeline) Entitlement (Line 9 Page 10 Less Line 26 and 29)			22,145,030	1,169,737.26	0.05282
26 Less Relinquished to End-Users (Line 25+32 Page 9)			(2,578,200)	(16,710.55)	0.00648
27 Less Relinquished Off System					
28 Other - Firm winter supply					
29 Demand - No Notice (Line 38 Page 9)			2,716,000	18,713.24	0.00689
30 Revenue Sharing - FGT					
31 Other - Storage Demand (Line 29 Page 11)				13,243.59	
32 TOTAL DEMAND			22,282,830	1,184,984	0.05318
			Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
<b>OTHER</b>					
33 Other - Monthly purchase from Peoples Gas (Line 15 Page 10)			13,497.40	6,533.55	0.48406
34 Peak Shaving					
35 Storage withdrawal					
36 Other					
37 Other					
38 Other					
39 Other					
40 TOTAL OTHER			13,497	6,533.55	0.48406
			Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33



COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
CITY GAS COMPANY OF FLORIDA						(REVISED 6/08/94)			
FOR THE PERIOD OF:		APRIL 96		Through		MARCH 97		PAGE 4 OF 11	
		CURRENT MONTH: 2/97		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>TRUE-UP CALCULATION</b>									
1	PURCHASED GAS COST (Sch A-1 Fix down line 4+6)	1 960,997	2 783,153	822,156	29.54%	20 526,015	21 758,764	1 232,749	5.67%
2	TRANSP GAS COST (Sch A-1 Fix down line 1+2+3+5)	1 225,250	1 257,509	32,259	2.57%	10 828,500	10 913,478	84,978	0.78%
3	TOTAL	3 186,247	4 040,662	854,415	21.15%	31 354,515	32 672,242	1 317,727	4.03%
4	FUEL REVENUES (Sch A-1 Fix down line 14) (NET OF REVENUE TAX)	3 003,605	4 056,128	1 052,522	25.95%	29 801,065	34 395,696	4 594,631	13.36%
5	TRUE-UP (COLLECTED) OR REFUNDED	(12,755)	(12,755)	-	0.00%	(140,305)	(140,305)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,990,851	4,043,373	1,052,522	26.03%	29,660,760	34,255,391	4,594,631	13.41%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(195,396)	2,711	198,107	7307.52%	(1,693,755)	1,583,149	3,276,904	206.99%
8	INTEREST PROVISION-THIS PERIOD (21)	(12,980)	1,487	14,467	972.90%	(39,741)	(9,598)	30,143	-314.06%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	(2,774,065)	320,408	3,094,473	965.79%	(1,376,495)	(1,376,495)	-	0.00%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	12,755	12,755	-	0.00%	140,305	140,305	-	0.00%
10a	Refund (if applicable)	-	-	-	-	-	-	-	-
10b	Refund of interim rate increase	-	-	-	-	-	-	-	-
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(2,969,686)	337,361	3,307,047	980.27%	(2,969,686)	337,361	3,307,047	980.27%
<b>INTEREST PROVISION</b>									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(2,774,065)	320,408	3,094,473	965.79%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	(2,956,706)	335,874	3,292,580	980.30%				
14	TOTAL (12+13)	(5,730,771)	656,282	6,387,053	973.22%				
15	AVERAGE (50% OF 14)	(2,865,386)	328,141	3,193,527	973.22%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.05450	0.05450	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05430	0.05430	-	0.00%				
18	TOTAL (16+17)	0.10880	0.10880	-	0.00%				
19	AVERAGE (50% OF 18)	0.05440	0.05440	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00453	0.00453	0.00000	0.07%				
21	INTEREST PROVISION (15x20)	(12,980)	1,487	14,467	972.90%				

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

COMPANY: CITY GAS COMPANY OF FLORIDA

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3  
(REVISED 8/19/93)  
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH: February '97

APRIL 96 Through

MARCH 97

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GR/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1/97	FGT		FTS-1					18,402	1,171,740	40,266	—
TOTAL				7,630,789	-	7,630,789	2,350,262	18,402	1,171,740	40,266	46.92

**TRANSPORTATION SYSTEM SUPPLY**

SCHEDULE A-4  
(REVISED 8/19/93)  
PAGE 6 OF 11

FOR THE PERIOD OF:                  2/01/97                  Through                  2/28/97

MONTH: 2/97

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
	CS-11-25309						
	CS 7						
	Mops						
	CS-8-25412						
	JB						
	CS-8-25412						
	CS-8-25412						
	CS-8-25412						
	Mops						
CS-8-25309							
	<b>TOTAL</b>	61,639	59,808	1,538,834	1,493,122		
				<b>WEIGHTED AVERAGE</b>		2.6936	2.7761

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

FOR THE PERIOD OF:

APRIL 96

Through

MARCH 97

	CURRENT MONTH: 2/97		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>								
1 RESIDENTIAL	2,312,737	2,945,454	632,717	27.36%	18,883,163	19,986,803	1,103,640	5.84%
2 COMMERCIAL	3,825,271	4,234,331	409,060	10.69%	39,975,337	40,779,319	803,982	2.01%
3 COMMERCIAL LARGE VOL 1	-	-	-	0.00%	-	-	-	0.00%
4 COMMERCIAL LARGE VOL 2	-	-	-	0.00%	-	-	-	0.00%
5 TOTAL FIRM	6,138,008	7,179,785	1,041,777	16.97%	58,858,500	67,766,122	1,907,622	3.24%
<b>THERM SALES (INTERRUPTIBLE)</b>								
6 INTERRUPTIBLE	484,759	613,570	128,811	26.57%	5,738,044	6,147,595	409,551	7.14%
7 LARGE INTERRUPTIBLE	529,535	-	(529,535)	-100.00%	6,890,468	6,901,461	(1,989,007)	-28.87%
8 TRANSPORTATION	-	-	-	0.00%	-	-	-	0.00%
9 TOTAL INTERRUPTIBLE	1,014,294	613,570	(400,724)	-39.51%	12,628,512	11,049,056	(1,579,456)	-12.51%
10 TOTAL THERM SALES	7,152,302	7,793,355	641,053	8.96%	71,487,012	71,815,178	328,166	0.46%
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
11 RESIDENTIAL	93,535	97,106	3,571	3.82%	92,633	93,404	771	0.83%
12 COMMERCIAL	4,702	4,903	201	4.27%	4,673	4,721	48	1.03%
13 COMMERCIAL LARGE VOL 1	-	-	-	0.00%	-	-	-	0.00%
14 COMMERCIAL LARGE VOL 2	-	-	-	0.00%	-	-	-	0.00%
15 TOTAL FIRM	98,237	102,009	3,772	3.84%	97,306	98,125	819	0.84%
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
16 INTERRUPTIBLE	12	13	1	8.33%	14	14	-	0.00%
17 LARGE INTERRUPTIBLE	4	-	(4)	-100.00%	4	3	(1)	-25.00%
18 TRANSPORTATION	-	-	-	0.00%	-	-	-	0.00%
19 TOTAL INTERRUPTIBLE	16	13	(3)	-18.75%	18	17	(1)	-5.56%
20 TOTAL CUSTOMERS	98,253	102,022	3,769	3.84%	97,324	98,142	818	0.84%
<b>THERM USE PER CUSTOMER</b>								
21 RESIDENTIAL	25	30	6	22.67%	29	31	2	6.90%
22 COMMERCIAL	814	864	50	6.16%	1,222	1,234	12	0.98%
23 COMMERCIAL LARGE VOL 1	-	-	-	0.00%	-	-	-	0.00%
24 COMMERCIAL LARGE VOL 2	-	-	-	0.00%	-	-	-	0.00%
25 INTERRUPTIBLE	40,347	47,198	6,851	16.84%	58,551	62,731	4,180	7.14%
26 LARGE INTERRUPTIBLE	132,384	-	(132,384)	-100.00%	246,088	233,403	(12,685)	-5.15%
27 TRANSPORTATION	-	-	-	0.00%	-	-	-	0.00%

CONVERSION FACTOR CALCULATION

CITY GAS COMPANY OF FLORIDA  
ACTUAL FOR THE PERIOD OF

APRIL 96

through

MARCH 97

SCHEDULE A-6  
(REVISED 8/19/93)  
PAGE 8 OF 11

	(A) APR	(B) MAY	(C) JUN	(D) JUL	(E) AUG	(F) SEP	(G) OCT	(H) NOV	(I) DEC	(J) JAN	(K) FEB	(L) MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1 0840	1 0810	1 0800	1 0750	1 0770	1 0770	1 0750	1 0740	1 0730	1 0840	1 0840	
2 PRESSURE CORRECTION FACTOR												
a DELIVERY PRESSURE OF GAS SOLD psia	15 236	15 236	15 236	15 236	15 236	15 236	15 236	15 236	15 236	15 236	15 236	15 236
b DELIVERY PRESSURE OF GAS PURCHASED psia	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73
PRESSURE CORRECTION FACTOR (a/b) psia	1 0344	1 0344	1 0344	1 0344	1 0344	1 0344	1 0344	1 0344	1 0344	1 0344	1 0344	1 0344
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1 1210	1 1180	1 1170	1 1120	1 1140	1 1140	1 1120	1 1110	1 1100	1 1210	1 1210	0 0000

**CITY GAS COMPANY OF FLORIDA**  
**Gas Invoices for the month of 2/97**

						Actual
FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:	
1	<b>Commodity costs</b>					
2	Hialeah, Opa Locka, Lake Forest	FTS 1	1,313,600	0 00629	8,262 54	
3	End-Use / Pennsuco	FTS 2	1,470,040	0 00391	5,747 86	
4						
5	Cutler Ridge, So. Mia,					
6	West Miami, SW Div.	FTS 1	807,322	0 00629	5,078 06	
7		FTS 2	903,468	0 00391	3,532 56	
8						
9	<b>Total Miami:</b>	<b>0</b>	<b>4,494,430</b>		<b>22,621.02</b>	( )
10						
11	<b>Port St. Lucie</b>	FTS 1	22,849	<b>0.00629</b>	<b>143.72</b>	
12		FTS 2	25,571	<b>0.00391</b>	<b>99.98</b>	
13						
14	Cocoa, Eau Gallie, Indian River:	FTS 1	766,720	0 00629	4,822 67	
15		FTS 2	858,030	0 00391	3,354 90	
16	End-Use / Merritt Square:	FTS 1	0	0 00629	0 00	
17	Titusville	FTS 1	134,982	0 00629	849 04	
18		FTS 2	151,058	0 00391	590 64	
19	Melbourne	FTS 1	73,116	0 00629	459 90	
20		FTS 2	81,824	0 00391	319 93	
21	<b>Total Brevard:</b>	<b>0</b>	<b>2,065,730</b>		<b>10,397.08</b>	( )
22	Off-system		587,730	0 00510	2,997 42	
23	<b>Total Firm:</b>	<b>0</b>	<b>7,196,310</b>		<b>36,259.22</b>	( )
<b>MEMO: FGT Fixed charges paid on 10th of month</b>						
24	FTS-1 Demand - System supply	Miami	9,516,360	0 04344	413,390 68	( )
25	- Capacity release		(2,018,200)	---	(14,190 55)	( )
26	- System supply	Treasure Coast	281,680	0 04344	12,236 18	( )
27	- System supply	Brevard	5,543,720	0 04344	240,819 20	( )
28	- " "	Merritt Sq	0	0 04344	0 00	( )
29	<b>Total FTS-1 demand</b>		<b>13,323,560</b>		<b>652,255.51</b>	
30						
31	FTS-2 Demand - System supply	Miami	6,783,000	0 07573	513,676 59	( )
32	FTS-2 Demand - Capacity release		(560,000)	---	(2,520 00)	
33			0	---	0 00	
34	<b>Total FTS-2 demand</b>		<b>6,223,000</b>		<b>511,156.59</b>	
35						
36	No Notice Demand-System supply	Miami	1,372,000	0 00689	9,453 08	( )
37	- " "	Brevard	1,344,000	0 00689	9,260 16	( )
38			<b>2,716,000</b>		<b>18,713.24</b>	
39	Western Div. / IT Revenue Sharing Cr.				0.00	( )
40	<b>Total fixed charges</b>		<b>22,262,560</b>		<b>1,182,125.34</b>	
<b>OTHER SUPPLIERS:</b>						
			<b>THERMS</b>			
				<b>AMOUNT</b>		

CITY GAS COMPANY OF FLORIDA  
SUMMARY OF GAS SUPPLIERS - 2/97

FQT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			This month					
			Payments	Accruals				
<b>OVERTENDERS / TRANSP. CUSTOMERS</b>								
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13	Total overtenders 1/97 -	0.00	0.00	0.00	0.00			
<b>BOOK-OUT TRANSACTIONS</b>								
16								
17								
18								
19								
20								
21								
22	Total book-outs 1/97 -	0.0	11,238.22	0.00	11,238.22			
<b>STORAGE TRANSACTIONS</b>								
26								
27								
28								
29	Total storage costs 1/97 -	0.0	13,243.59	0.00	13,243.59			
30								
31		7,118,427.4	4,506,725.63	(970,068.06)	3,538,668.57			
32			(a)	(b)				
33								
34	Total Gas Cost - 2/97 (a + b):		3,538,668.57					
35	Less: Non-PGA Off System Sales	(1,215,830.0)	(305,134.52)					
36	50% margin sharing		(39,085.68)					
37	Company Use	(14,823.0)	(6,202.84)					
38								
39	Total PGA Gas Cost - 2/97 (Ln 34+35+36+37):	5,887,774.4	3,188,245.63					

INVOICE Paid to Acc 2/12/97 RK B-1  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SONAT Affiliate

ATE	07/10/97
DE	02/20/97
NOTICE NO.	15458
CTR. AMOUNT DUE	\$34,849.76

CUSTOMER  
 NUI CORPORATION  
 ATTN: MORENE NAVARRO  
 CITY GAS CO OF FLORIDA  
 550 ROUTE 202-206  
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account #  
 ABA #

CONTRACT **MS-1** 5034 SHIPPER NUI CORPORATION CUSTOMER NO 11420  
 TYPE: FIRM TRANSPORTATION PLEASE CONTACT GWEN LUSTER AT (713)853-5177 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

UI NO.	RECEIPTS NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOL. UNLS MMBTU DRY	AMOUNT	
		POI NO.	NAME				BASE	SURCHARGES	DISC			NET
	Usage Charge - No Notice for COCOA			01/97	A	COM	0.0259	0.0370		0.0629	15,611	\$983.19
	Usage Charge - No Notice for CUTLER RIDGE			01/97	A	COM	0.0259	0.0370		0.0629	(75,811)	(\$1,626.03)
	Usage Charge - No Notice for HIALEAH			01/97	A	COM	0.0259	0.0370		0.0629	1,269	\$79.82
	Usage Charge - No Notice for MELBOURNE			01/97	A	COM	0.0259	0.0370		0.0629	1,868	\$117.50
	Usage Charge - No Notice for TITUSVILLE			01/97	A	COM	0.0259	0.0370		0.0629	(7,061)	(\$129.64)
	Usage Charge	16114	CITY GAS-LAKE FOREST	01/97	A	COM	0.0259	0.0370		0.0629	17,866	\$1,123.77
	Usage Charge	16116	CITY GAS-OPA LOCKA	01/97	A	COM	0.0259	0.0370		0.0629	62,665	\$3,942.83
	Usage Charge	16117	CITY GAS-R.W. HIALEAH	01/97	A	COM	0.0259	0.0370		0.0629	75,476	\$4,747.44
	Usage Charge	16118	CITY GAS-S.E. HIALEAH	01/97	A	COM	0.0259	0.0370		0.0629	79,494	\$5,000.17
	Usage Charge	16122	CITY GAS-WEST MIAMI	01/97	A	COM	0.0259	0.0370		0.0629	52,261	\$3,287.22
	Usage Charge	16123	CGC - SW	01/97	A	COM	0.0259	0.0370		0.0629	33,438	\$2,103.75
	Usage Charge	16124	CITY GAS-SOUTH MIAMI	01/97	A	COM	0.0259	0.0370		0.0629	16,224	\$1,020.49
	Usage Charge	16125	CITY GAS-CUTLER RIDGE	01/97	A	COM	0.0259	0.0370		0.0629	15,568	\$979.23
	Usage Charge	16177	CITY GAS-TITUSVILLE	01/97	A	COM	0.0259	0.0370		0.0629	29,954	\$1,884.11
	Usage Charge	16178	CITY GAS-COCOA	01/97	A	COM	0.0259	0.0370		0.0629	49,496	\$3,113.30
	Usage Charge	16179	EAU GALLIE-CITY GAS (COCO)	01/97	A	COM	0.0259	0.0370		0.0629	67,289	\$4,232.48
	Usage Charge	16180	CITY GAS-MELBOURNE	01/97	A	COM	0.0259	0.0370		0.0629	16,875	\$1,061.44
	Usage Charge	58921	CITY GAS - PT. ST. LUCIE	01/97	A	COM	0.0259	0.0370		0.0629	5,033	\$316.58
	Usage Charge	60606	CITY GAS-INDIAN RIVER	01/97	A	COM	0.0259	0.0370		0.0629	22,607	\$1,421.98
	Usage Charge	62897	CITY GAS-VERO BEACH SO/FG	01/97	A	COM	0.0259	0.0370		0.0629	18,928	\$1,190.57

TOTAL FOR CONTRACT 5034 FOR MONTH OF 01/97.

554,050 \$34,849.76

APPROVED: [Signature]  
 DATE: 2-12-97  
 REVIEWED: [Signature]  
 DATE: 2-11-97

\*\*\* END OF INVOICE 15458 \*\*\*



I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 A- ENRON/SONAT AFFILIATE

B2

Page 1

DATE	07/20/97	CUSTOMER NU1 CORPORATION ATTN: NORENE BAYARD CITY GAS CO OF FLORIDA 550 ROUTE 207-206 BLENIMSTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # ABA #
DATE	07/20/97		
INVOICE NO.	15523		
TOTAL AMOUNT DUE	\$8,555.41		

CONTRACT **1102** 5364 SHIPPER NU1 CORPORATION CUSTOMER NO 11420  
 TYPE: FIRM TRANSPORTATION PLEASE CONTACT GWEN LUSTER AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

I NO.	RECEIPTS NAME	DELIVERIES		PRD MONTH	IC	RC	RATES				VOL. UNITS MMBtu DRY	AMOUNT
		POI NO.	NAME				BASE	SURCHARGES	DISC	NET		
Usage Charge		16114	CITY GAS-LAKE FOREST	01/97	A	COM	0.0371	0.0020		0.0391	6,936 ✓	\$771.20
Usage Charge		16116	CITY GAS-OPR LOCKA	01/97	A	COM	0.0371	0.0020		0.0391	25,191 ✓	\$984.97
Usage Charge		16117	CITY GAS-B W HIA,LAH	01/97	A	COM	0.0371	0.0020		0.0391	37,487 ✓	\$1,270.74
Usage Charge		16118	CITY GAS-S E HIA,LAH	01/97	A	COM	0.0371	0.0020		0.0391	31,617 ✓	\$1,236.03
Usage Charge		16122	CITY GAS-WEST MIAMI	01/97	A	COM	0.0371	0.0020		0.0391	20,661 ✓	\$807.85
Usage Charge		16123	CGC - SW	01/97	A	COM	0.0371	0.0020		0.0391	13,158 ✓	\$514.48
Usage Charge		16124	CITY GAS-SOUTH MIAMI	01/97	A	COM	0.0371	0.0070		0.0391	6,530 ✓	\$255.32
Usage Charge		16125	CITY GAS-CUTLER RIDGE	01/97	A	COM	0.0371	0.0020		0.0391	6,109 ✓	\$238.86
Usage Charge		16177	CITY GAS-FITZVILLI	01/97	A	COM	0.0371	0.0020		0.0391	11,290 ✓	\$441.44
Usage Charge		16178	CITY GAS-COCOA	01/97	A	COM	0.0371	0.0020		0.0391	17,508 ✓	\$684.56
Usage Charge		16179	EAL GALLIE-CITY GAS (COCO	01/97	A	COM	0.0371	0.0020		0.0391	25,633 ✓	\$1,002.75
Usage Charge		16180	CITY GAS-MELBOURNE	01/97	A	COM	0.0371	0.0020		0.0391	6,369 ✓	\$249.03
Usage Charge		58921	CITY GAS - PT. ST. LUCIE	01/97	A	COM	0.0371	0.0020		0.0391	1,905 ✓	\$74.49
Usage Charge		60606	CITY GAS-INDIAN RIVER	01/97	A	COM	0.0371	0.0020		0.0391	8,658 ✓	\$338.53
Usage Charge		62897	CITY GAS-VERO BEACH SO/FG	01/97	A	COM	0.0371	0.0020		0.0391	4,761 ✓	\$186.16
TOTAL FOR CONTRACT 5364 FOR MONTH OF 01/97.											218,808 ✓	\$8,555.41

\*\*\* END OF INVOICE 15523 \*\*\*

APPROVED: *[Signature]*  
 DATE: 2-12-97  
 REVIEWED: *[Signature]*  
 DATE: 2-11-97

I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 A - ENRON/SORAT Affiliate

Page 1

ATE	07/10/97
DE	07/20/97
INVOICE NO.	15434
TOTAL AMOUNT DUE	\$369.49

CUSTOMER  
 NUI CORPORATION  
 ATTN: MORENE BAYARD  
 CITY GAS CO OF FLORIDA  
 550 ROUTE 702-206  
 GLENMISTEK, NJ 07021

Please reference this invoice no. on your remittance and wire to wire transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # ABA #

INTRACT **FO 2** 3608 SHIPPER NUI CORPORATION CUSTOMER NO 11420  
 TYPE: FIRM TRANSPORTATION  
 PLEASE CONTACT GWEN LUSTER AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

I NO	RECEIPTS NAME	DELIVERIES POI NO.	NAME	PROC MONTH	TC	NC	RATES			VOLUMES MMBTU DRY	AMOUNT
							BASE	SURCHARGES	DISC		
Usage Charge		16114	CITY GAS-LAKE FOREST	01/97	A	COM	0.037	0.0020	0.039	346 ✓	\$13.43
Usage Charge		16116	CITY GAS-OPA LOCKA	01/97	A	COM	0.037	0.0020	0.039	1,180 ✓	\$46.14
Usage Charge		16117	CITY GAS-N W HIALEAH	01/97	A	COM	0.037	0.0020	0.039	1,740 ✓	\$64.48
Usage Charge		16118	CITY GAS-S E HIALEAH	01/97	A	COM	0.037	0.0020	0.039	1,470 ✓	\$55.57
Usage Charge		16122	CITY GAS-WEST MIAMI	01/97	A	COM	0.037	0.0020	0.039	956 ✓	\$37.38
Usage Charge		16123	CGC - SW	01/97	A	COM	0.037	0.0020	0.039	584 ✓	\$22.83
Usage Charge		16124	CITY GAS-SOUTH MIAMI	01/97	A	COM	0.037	0.0020	0.039	182 ✓	\$7.17
Usage Charge		16125	CITY GAS-CUTLER RIDGE	01/97	A	COM	0.037	0.0020	0.039	274 ✓	\$10.71
Usage Charge		16177	CITY GAS-TITUSVILLE	01/97	A	COM	0.037	0.0020	0.039	958 ✓	\$37.46
Usage Charge		16178	CITY GAS-COCOA	01/97	A	COM	0.037	0.0020	0.039	664 ✓	\$25.98
Usage Charge		16179	EAL GALLIE-CITY GAS (COCO)	01/97	A	COM	0.037	0.0020	0.039	1,024 ✓	\$40.04
Usage Charge		16180	CITY GAS-MELBOURNE	01/97	A	COM	0.037	0.0020	0.039	212 ✓	\$8.29
Usage Charge		58921	CITY GAS - PT. ST. LUCIE	01/97	A	COM	0.037	0.0020	0.039	74 ✓	\$2.89
Usage Charge		60606	CITY GAS-INDIAN RIVER	01/97	A	COM	0.037	0.0020	0.039	336 ✓	\$13.14
TOTAL FOR CONTRACT 3608 FOR MONTH OF 01/97.										9,450 ✓	\$369.49

\*\* END OF INVOICE 15434 \*\*\*

APPROVED: McDaniel  
 DATE: 2-12-97  
 REVIEWED: T. Williams  
 DATE: 2-11-97



INVOICE  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SORAT Affiliate

*Paid to Am 1/6/97 RT* 85

Page: \_\_\_\_\_

ATE	01/31/97
TE	02/10/97
INVOICE NO.	966
TOTAL AMOUNT DUE	\$110,975.52

CUSTOMER NUI CORPORATION  
 ATTN: MORENE NAVARRO  
 CITY GAS CO OF FLORIDA  
 550 ROUTE 207-208  
 BLDMINSTER, NJ 07921

Please reference this invoice no. or your remittance  
 and wire to:  
 wire transfer  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account #  
 ABA #

CONTRACT 3608 SHIPPER NUI CORPORATION CUSTOMER NO. 11470  
*FS-2* TYPE: FIRM TRANSPORTATION  
 PLEASE CONTACT GWEN LUSTER AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

RECEIPTS NO.	NAME	DELIVERIES POI NO.	NAME	PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
							BASE	SURCHARGES	DISC NET			
	RESERVATION CHARGE			01/97	A	RES	0.7488	0.0085		0.7573	146,475	\$110,975.52
TOTAL FOR CONTRACT 3608 FOR MONTH OF 01/97.											146,475	\$110,975.52

*17.25/Day*

\*\*\* END OF INVOICE 14966 \*\*\*

APPROVED: *[Signature]*  
 DATE: *1/25/97*  
 REVIEWED: *[Signature]*  
 DATE: *1/31/97*



**INVOICE**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SCRIPPS Affiliates

B6

Page 1

ATE	01/31/97
UE	02/10/97
INVOICE NO.	14990
TOTAL AMOUNT DUE	\$725,094.56

CUSTOMER  
 NUI CORPORATION  
 ATTN: SORENE NAVARRO  
 CITY GAS CO OF FLORIDA  
 550 ROUTE 707-206  
 BLDGMINISTR. NJ 07901

Please reference this invoice no. on your remittance and wire to:  
 wire transfer  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account #  
 ABA #

CONTRACT **5034** SHIPPER **NUI CORPORATION** CUSTOMER NO. **11400**  
**FGS-1** TYPE **FIRM TRANSPORTATION** PLEASE CONTACT GWEN LUSTER AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

RECEIPTS LINE NO.	NAME	DELIVERIES FDI NO.	NAME	PRICED MONTH	TC	RC	RATES			VOLUME MMBTU DAY	AMOUNT	
							BASE	SURCHARGES	DISC			
	RESERVATION CHARGE			01/97	A	RES	0.3639	0.0685		0.4324	1,358,677	\$587,474.64
	RES CHG FOR TEMP RELINQ AT LESS THAN MAX RATE			01/97	A	RES	0.3639	0.0600		0.4239	339,915	\$144,089.97
	NO NOTICE RESERVATION CHARGE			01/97	A	NR	0.0689			0.0689	300,700	\$20,718.73
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5381, at poi 16124			01/97	A	TRL	0.0900	0.0600		0.1500	(17,050)	(\$2,557.50)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16114			01/97	A	TRL	0.0900	0.0600		0.1500	(17,050)	(\$2,557.50)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16116			01/97	A	TRL		0.0500		0.0500	(31,000)	(\$1,550.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16117			01/97	A	TRL		0.0500		0.0500	(31,000)	(\$1,550.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16118			01/97	A	TRL		0.0500		0.0500	(31,000)	(\$1,550.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16124			01/97	A	TRL		0.0500		0.0500	(21,700)	(\$1,085.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16125			01/97	A	TRL		0.0500		0.0500	(15,500)	(\$775.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16178			01/97	A	TRL		0.0500		0.0500	(15,500)	(\$775.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16179			01/97	A	TRL		0.0500		0.0500	(15,500)	(\$775.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16114			01/97	A	TRL		0.0500		0.0500	(15,500)	(\$775.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16116			01/97	A	TRL		0.0300		0.0300	(31,000)	(\$930.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16114			01/97	A	TRL		0.0300		0.0300	(31,000)	(\$930.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16116			01/97	A	TRL		0.0450		0.0450	(31,000)	(\$1,395.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16117			01/97	A	TRL		0.0450		0.0450	(15,500)	(\$697.50)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5305, at poi 16118			01/97	A	TRL		0.0450		0.0450	(15,500)	(\$697.50)
	WESTERN DIVISION REVENUE SHARING CREDIT			01/97	A	TRL	0.1900	0.0600		0.2500	(5,115)	(\$1,278.75)
				01/97	A	TCW						(\$7,309.53)

*54,792 Day -*  
*9700/Day*  
*NC10*  
*Texas*  
*Ohio*  
*Utex*

TOTAL FOR CONTRACT 5034 FOR MONTH OF 01/97.

\*\*\* END OF INVOICE 14990 \*\*\*

APPROVED: [Signature]  
 DATE: 2/5/97  
 REVIEWED: [Signature]  
 DATE: 2/5/97



1,659,337 \$725,094.56

**INVOICE**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SORAT Affiliate

B7

Page 1

DATE	01/31/97
DATE	01/10/97
INVOICE NO.	15062
TAX SHORTCUT CODE	8450,645.44

CUSTOMER  
 NUI CORPORATION  
 ATTN: NORENE NAVARRO  
 CITY GAS CO OF FLORIDA  
 550 ROUTE 207-206  
 BEDMINISTER, NJ 07921

Please reference this invoice no. or your reference and wire to:  
 wire transfer  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account #  
 ABA #

INTRACT **MS-2** 5364 SHIPPER NUI CORPORATION CUSTOMER NO. 01470  
 TYPE: FIRM TRANSPORTATION PLEASE CONTACT GWEN LUSTER AT (713)853-5177 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

I NO.	RECEIPTS NAME	DELIVERIES POI NO.	RATE	PROC MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
							BASE	SURCHARGES	DISC			
	RESERVATION CHARGE											
	RES CHG FOR TEMP RELINQ AT LESS THAN MAX RATE			01/97	A	RES	0.7488	0.0085		0.7173	406,100	\$307,539.53
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5479, at poi 16122			01/97	A	RES	0.7488			0.7488	198,400	\$148,561.92
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5479, at poi 16122			01/97	A	TRL	0.0275			0.0275	(27,063)	(\$744.23)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5479, at poi 16124			01/97	A	TRL	0.0275			0.0275	(27,900)	(\$767.25)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5618, at poi 16124			01/97	A	TRL	0.0275			0.0275	(19,437)	(\$534.52)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5618, at poi 16125			01/97	A	TRL	0.0275			0.0275	(3,100)	(\$85.25)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5618, at poi 16126			01/97	A	TRL	0.0275			0.0275	(27,900)	(\$767.25)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5618, at poi 58921			01/97	A	TRL	0.0275			0.0275	(29,450)	(\$809.88)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5618, at poi 60606			01/97	A	TRL	0.0275			0.0275	(32,550)	(\$895.13)
				01/97	A	TRL	0.0275			0.0275	(31,000)	(\$852.50)

*> 19,437 Day*

*> NGS*

*more energy*

TOTAL FOR CONTRACT 5364 FOR MONTH OF 01/97.

\*\*\* END OF INVOICE 15062 \*\*\*

APPROVED: *Navarro*  
 DATE: *2/5/97*  
 REVIEWED: *T. Navarro*  
 DATE: *2/5/97*

I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SUNAT Affiliate

B8

Page 1

YE	07/31/97
DATE	07/10/97
INVOICE NO	14938
TOTAL AMOUNT DUE	\$4,873.68

CUSTOMER NUI CORPORATION  
 ATTN: TINA SEGRETTI  
 PO BOX 3175  
 UNION, NJ 07083-1975

Please reference this invoice no. on your remittance  
 and wire to:  
 wire transfer  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account #  
 ABA #

INTRACT SHIPPER CUSTOMER NO 11420 PLEASE CONTACT JACK HOWARD  
 TYPE: CASH IN/CASH OUT AT (713)853-3984 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 GR CODE LIST

I NO	RECEIPTS NAME	DELIVERIES POI NO. NAME	PRD MONTH	TC	RC	RATES				VOLUMES MMBtu DRY	AMOUNT	
						BASE	SURCHARGES	DISC	NET			
	CIO - Net Receipt Imbalance		07/96		NR1	2.5200				2.5200	274	\$690.48
	CIO - Net No Notice Imbalance		07/96		NR1	2.5200				2.5200	1,660	\$4,183.20
TOTAL FOR MONTH OF 07/96											1,934	\$4,873.68

\*\* END OF INVOICE 14938 \*\*

APPROVED: [Signature]  
 DATE: 2-5-97  
 REVIEWED: [Signature]  
 DATE: 7/31/97



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