

COMPANY:		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE						SCHEDULE A-1	
CITY GAS COMPANY OF FLORIDA		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						(REVISED 6/08/94)	
ESTIMATED FOR THE PERIOD OF:		APRIL 96		Through		MARCH 97		PAGE 1 OF 11	
		CURRENT MONTH: 2/97		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	40,266	58,493	(18,227)	(31.16)	532,013	563,010	(30,997)	(5.51)
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	18,713	20,869	(2,156)	(10.33)	139,331	141,638	(2,307)	(1.63)
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,954,463	3,061,228	(1,106,765)	(36.15)	20,467,536	21,255,633	(788,097)	(3.71)
5	DEMAND (Line 32 - 29 A-1 support detail)	1,166,271	1,177,258	(10,987)	(0.93)	10,144,569	10,183,121	(38,552)	(0.38)
6	OTHER (Line 40 A-1 support detail)	6,534	4,823	1,711	35.48	71,064	63,897	7,167	11.22
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COS (1+2+3+4+5+6+10)-(7+8+9)	3,186,247	4,322,671	(1,136,424)	(26.29)	31,354,513	32,207,299	(852,786)	(2.65)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE	(6,203)	(5,697)	(506)	8.88	(1,062)	(6,882)	5,820	(84.57)
14	TOTAL THERM SALES	3,003,606	4,316,974	(1,313,368)	(30.42)	29,801,065	30,565,390	(764,325)	(2.50)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	7,104,930	7,797,121	(692,191)	(8.88)	74,880,419	74,269,783	610,636	0.82
16	NO NOTICE SERVICE RESERVATION Bill Determinants Only (Line 29 A-1 support detail)	2,716,000	2,716,000	-	-	20,117,500	20,117,500	-	-
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	5,874,277	7,797,121	(1,922,844)	(24.66)	71,565,330	72,678,449	(1,113,119)	(1.53)
19	DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	19,566,830	22,124,760	(2,557,930)	(11.56)	156,938,610	168,236,586	(11,297,976)	(6.72)
20	OTHER Commodity (Line 40 A-1 support detail)	13,497	11,234	2,263	20.14	116,122	105,758	10,364	9.80
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	5,887,774	7,808,355	(1,920,581)	(24.60)	71,681,452	72,784,207	(1,102,755)	(1.52)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE	(14,823)	(15,000)	177	(1.18)	(101,629)	(111,764)	10,135	(9.07)
27	TOTAL THERM SALES (24-26 Estimated only)	7,152,302	7,793,355	(641,053)	(8.23)	88,807,782	85,024,680	3,783,122	4.45
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00567	0.00750	(0.00183)	(24.40)	0.00710	0.00758	(0.00048)	(6.33)
29	NO NOTICE SERVICE (2/16)	0.00689	0.00768	(0.00079)	(10.29)	0.00693	0.00704	(0.00011)	(1.56)
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.33272	0.39261	(0.05989)	(15.25)	0.28600	0.29246	(0.00646)	(2.21)
32	DEMAND (5/19)	0.05960	0.05321	0.00639	12.01	0.06464	0.06053	0.00411	6.79
33	OTHER (6/20)	0.48411	0.42932	0.05479	12.76	0.61198	0.60418	0.00780	1.29
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.54116	0.55360	(0.01244)	(2.25)	0.43741	0.44250	(0.00509)	(1.15)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.41846	0.37980	0.03866	10.18	0.01045	0.06158	(0.05113)	(83.03)
40	TOTAL THERM SALES (11/27)	0.44549	0.55466	(0.10917)	(19.68)	0.35306	0.37880	(0.02574)	(6.80)
41	TRUE-UP (E-2)	0.00180	0.00180	-	-	0.00180	0.00180	-	-
42	TOTAL COST OF GAS (40+41)	0.44729	0.55646	(0.10917)	(19.62)	0.35486	0.38060	(0.02574)	(6.76)
43	REVENUE TAX FACTOR	1.00376	1.00376	-	-	1.00376	1.00376	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.44897	0.55855	(0.10958)	(19.62)	0.35619	0.38203	(0.02584)	(6.76)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.449	0.559	(0.110)	(19.62)	0.356	0.382	(0.026)	(6.81)

DOCUMENT NUMBER-DATE
 03056 MAR 24 97
 FPSC-RECORDS/REPORTING

DECLASSIFIED

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE				SCHEDULE A-1/R			
CITY GAS COMPANY OF FLORIDA		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				(REVISED 6/08/94)			
ESTIMATED FOR THE PERIOD OF:		APRIL 96		Through		MARCH 97		(Flex Down) PAGE 2 OF 11	
		CURRENT MONTH: 2/97		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	40,266	62,870	(22,604)	(35.95)	532,013	579,609	(47,596)	(8.21)
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	18,713	20,859	(2,146)	(10.29)	139,331	141,628	(2,297)	(1.62)
3	SWNG SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,954,463	2,778,330	(823,867)	(29.65)	20,467,536	21,705,874	(1,238,338)	(5.71)
5	DEMAND (Line 32 - 29 A-1 support detail)	1,166,271	1,173,780	(7,509)	(0.64)	10,144,569	10,179,654	(35,085)	(0.34)
6	OTHER (Line 40 A-1 support detail)	6,534	4,823	1,711	35.48	71,064	65,475	5,589	8.54
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COS (1+2+3+4+5+6+10)-(7+8+9)	3,186,247	4,040,662	(854,415)	(21.15)	31,354,513	32,672,240	(1,317,727)	(4.03)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE	(6,203)	(7,054)	851	(12.07)	(1,062)	(8,239)	7,177	(87.11)
14	TOTAL THERM SALES	3,003,606	4,056,128	(1,052,522)	(25.95)	29,801,065	34,395,696	(4,594,631)	(13.36)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	7,104,930	8,596,230	(1,491,300)	(17.35)	74,880,419	76,749,166	(1,868,747)	(2.43)
16	NO NOTICE SERVICE RESERVATION Bill Determinants Only (Line 29 A-1 support detail)	2,716,000	2,716,000	-	-	20,117,500	20,117,500	-	-
17	SWNG SERVICE Commodity	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	5,874,277	8,596,230	(2,721,953)	(31.66)	71,565,330	75,157,832	(3,592,502)	(4.78)
19	DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	19,566,830	22,382,580	(2,815,750)	(12.58)	156,938,610	168,494,406	(11,555,796)	(6.86)
20	OTHER Commodity (Line 40 A-1 support detail)	13,497	11,234	2,263	20.14	116,122	109,574	6,548	5.98
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	5,887,774	8,607,464	(2,719,690)	(31.60)	71,681,452	75,267,406	(3,585,954)	(4.76)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE	(14,823)	(15,000)	177	-	(101,629)	(111,764)	10,135	(9.07)
27	TOTAL THERM SALES (24-26 Estimated only)	7,152,302	8,592,464	(1,440,162)	(16.76)	88,807,782	87,507,859	1,299,923	1.49
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00567	0.00731	(0.00164)	(22.44)	0.00710	0.00755	(0.00045)	(5.96)
29	NO NOTICE SERVICE (2/16)	0.00689	0.00768	(0.00079)	(10.29)	0.00693	0.00704	(0.00011)	(1.56)
30	SWNG SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.33272	0.32320	0.00952	2.95	0.28600	0.28880	(0.00280)	(0.97)
32	DEMAND (5/19)	0.05960	0.05244	0.00716	13.65	0.06464	0.06042	0.00422	6.98
33	OTHER (6/20)	0.48411	0.42932	0.05479	12.76	0.61198	0.59754	0.01444	2.42
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.54116	0.46944	0.07172	15.28	0.43741	0.43408	0.00333	0.77
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.41846	0.47027	(0.05181)	(11.02)	0.01045	0.07372	(0.06327)	(85.82)
40	TOTAL THERM SALES (11/27)	0.44549	0.47026	(0.02477)	(5.27)	0.35306	0.37336	(0.02030)	(5.44)
41	TRUE-UP (E-2)	0.00180	0.00180	-	-	0.00180	0.00180	-	-
42	TOTAL COST OF GAS (40+41)	0.44729	0.47206	(0.02477)	(5.25)	0.35486	0.37516	(0.02030)	(5.41)
43	REVENUE TAX FACTOR	1.00376	1.00376	-	-	1.00376	1.00376	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.44897	0.47383	(0.02486)	(5.25)	0.35619	0.37657	(0.02038)	(5.41)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.449	0.474	(0.025)	(5.25)	0.356	0.377	(0.021)	(5.57)

COMPANY:		PURCHASED GAS ADJUSTMENT		PAGE 3 OF 11	
CITY GAS COMPANY OF FLORIDA		COST RECOVERY CLAUSE CALCULATION			
		SCHEDULE A-1 SUPPORTING DETAIL			
FOR THE PERIOD: APRIL 96		THROUGH		MARCH 97	
CURRENT MONTH:		2/97			
		(A)		(B)	
COMMODITY (Pipeline)		THERMS		INV. AMOUNT	
				COST PER THERM	
1	Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	7,196,310	36,259.22	0.00504	
2	Commodity Pipeline - Scheduled ITS				
3	No Notice Commodity Adjustment				
4	Commodity True-up (Line 2+3 Page 10)	(91,380)	4,006.44		
5	Commodity Adjustments				
6	Commodity Adjustments				
7					
8	TOTAL COMMODITY (Pipeline)	7,104,930	40,265.66	0.00567	
		Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28	
SWING SERVICE					
9	Swing Service Scheduled				
10	Alert Day Volumes - FGT				
11	Operational Flow Order Volumes - FGT				
12	Less Alert Day Volumes Direct Billed to Others				
13	Operating Account Balancing				
14	Other - Net market delivery imbalance				
15					
16	TOTAL SWING SERVICE	0	0.00	0.00	
		Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30	
COMMODITY OTHER					
17	Commodity Other - Scheduled FTS (Line 4 Page 10) , (Line 46 Page 10)	7,104,930	2,350,262.34	0.33079	
18	Commodity Other - Scheduled ITS				
19	Imbalance Cashout - FGT		0.00		
20	Imbalance Cashout - Other Shippers (Line 22 Page 11)		11,238.22		
21	Imbalance Cashout - Transporting Cust. (Line 13 Page 11)		0.00		
22	True-up - Other Shippers (Line 31 Page 10)		(56,614.74)		
23	Less: Off-System Sales Includes Margin Sharing and Company (Lines 35+36+37 Page 11)	(1,230,653)	(350,423.04)		
24	TOTAL COMMODITY (Other)	5,874,277	1,954,462.78	0.33272	
		Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31	
DEMAND					
25	Demand (Pipeline) Entitlement (Line 9 Page 10 Less Line 26 and 29)	22,145,030	1,169,737.26	0.05282	
26	Less Relinquished to End-Users (Line 25+32 Page 9)	(2,578,200)	(16,710.55)	0.00648	
27	Less Relinquished Off System				
28	Other - Firm winter supply				
29	Demand - No Notice (Line 38 Page 9)	2,716,000	18,713.24	0.00689	
30	Revenue Sharing - FGT				
31	Other - Storage Demand (Line 29 Page 11)		13,243.59		
32	TOTAL DEMAND	22,282,830	1,184,984	0.05318	
		Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29	
OTHER					
33	Other - Monthly purchase from Peoples Gas (Line 15 Page 10)	13,497.40	6,533.55	0.48406	
34	Peak Shaving				
35	Storage withdrawal				
36	Other				
37	Other				
38	Other				
39	Other				
40	TOTAL OTHER	13,497	6,533.55	0.48406	
		Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33	

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION						SCHEDULE A-2	
CITY GAS COMPANY OF FLORIDA		APRIL 96		Through		MARCH 97		(REVISED 6/08/94)	
FOR THE PERIOD OF:								PAGE 4 OF 11	
		CURRENT MONTH: 2/97		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	1,960,997	2,783,153	822,156	29.54%	20,526,015	21,758,764	1,232,749	5.67%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	1,225,250	1,257,509	32,259	2.57%	10,828,500	10,913,478	84,978	0.78%
3	TOTAL	3,186,247	4,040,662	854,415	21.15%	31,354,515	32,672,242	1,317,727	4.03%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	3,003,606	4,056,128	1,052,522	25.95%	29,801,065	34,395,696	4,594,631	13.36%
5	TRUE-UP (COLLECTED) OR REFUNDED	(12,755)	(12,755)	-	0.00%	(140,305)	(140,305)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,990,851	4,043,373	1,052,522	26.03%	29,660,760	34,255,391	4,594,631	13.41%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(195,396)	2,711	198,107	7307.52%	(1,693,755)	1,583,149	3,276,904	206.99%
8	INTEREST PROVISION-THIS PERIOD (21)	(12,980)	1,487	14,467	972.90%	(39,741)	(9,598)	30,143	-314.06%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	(2,774,065)	320,408	3,094,473	965.79%	(1,376,495)	(1,376,495)	-	0.00%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	12,755	12,755	-	0.00%	140,305	140,305	-	0.00%
10a	Refund (if applicable)	-	-	-	---	-	-	-	---
10b	Refund of interim rate increase	-	-	-	---	-	-	-	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(2,969,686)	337,361	3,307,047	980.27%	(2,969,686)	337,361	3,307,047	980.27%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(2,774,065)	320,408	3,094,473	965.79%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	(2,956,706)	335,874	3,292,580	980.30%				
14	TOTAL (12+13)	(5,730,771)	656,282	6,387,053	973.22%				
15	AVERAGE (50% OF 14)	(2,865,386)	328,141	3,193,527	973.22%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.05450	0.05450	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05430	0.05430	-	0.00%				
18	TOTAL (16+17)	0.10880	0.10880	-	0.00%				
19	AVERAGE (50% OF 18)	0.05440	0.05440	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00453	0.00453	0.00000	0.07%				
21	INTEREST PROVISION (15x20)	(12,980)	1,487	14,467	972.90%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH: February '97

APRIL 96

Through

MARCH 97

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1/97	FGT		FTS-1					18,402	1,171,740	40,266	---
2 "	Amoco - 2/97	System Supply	FTS	41,224		41,224	7,791				18.90
3 "	Citrus/Enron - 2/97	System Supply	FTS	997,157		997,157	284,190				28.50
4 "	ESI - 2/97	System Supply	FTS	1,494,978		1,494,978	451,409				30.20
5 "	Highland - 2/97	System Supply	FTS	91,662		91,662	16,316				17.80
6 "	LG&E - 2/97	System Supply	FTS	1,091,436		1,091,436	328,959				30.14
7 "	Pan Energy - 2/97	System Supply	FTS	1,677,508		1,677,508	435,146				25.94
8 "	Vastar - 2/97	System Supply	FTS	1,659,740		1,659,740	661,406				39.85
9 "	Unocal - 2/97	System Supply	FTS	577,084		577,084	165,046				28.60
TOTAL				7,630,789	-	7,630,789	2,350,262	18,402	1,171,740	40,266	46.92

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

(REVISED 8/19/93)

FOR THE PERIOD OF:

2/01/97

Through

2/28/97

PAGE 6 OF 11

MONTH: 2/97

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1 Amoco	CS-11-25309	4,122	4,000	4,122	4,000	1.8900	1.9476
2 Enron	CS 7	2,089	2,027	58,492	56,756	2.8500	2.9372
3 ESI	Mops	5,355	5,196	149,940	145,488	3.0195	3.1119
4 Highland	CS-8-25412	2,914	2,827	5,828	5,654	1.7800	1.8348
5 LG&E	JB	3,898	3,782	109,144	105,896	3.0140	3.1064
6 Pan Energy	CS-8-25412	10,000	9,703	280,000	271,684	2.3360	2.4075
7 Pan Energy	CS-8-25412	15,849	15,378	443,772	430,584	2.3460	2.4179
8 Pan Energy	CS-8-25412	9,997	9,700	279,916	271,600	3.1000	3.1949
9 Vastar	Mops	5,354	5,195	149,912	145,460	3.0050	3.0970
10 Unocal	CS-8-25309	2,061	2,000	57,708	56,000	2.8600	2.9472
TOTAL		61,639	59,808	1,538,834	1,493,122		
<u>WEIGHTED AVERAGE</u>						2.6936	2.7761

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

FOR THE PERIOD OF:

APRIL 96

Through

MARCH 97

	CURRENT MONTH: 2/97		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
1 RESIDENTIAL	2,312,737	2,945,454	632,717	27.36%	18,883,163	19,986,803	1,103,640	5.84%
2 COMMERCIAL	3,825,271	4,234,331	409,060	10.69%	39,975,337	40,779,319	803,982	2.01%
3 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
4 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
5 TOTAL FIRM	6,138,008	7,179,785	1,041,777	16.97%	58,858,500	60,766,122	1,907,622	3.24%
THERM SALES (INTERRUPTIBLE)								
6 INTERRUPTIBLE	484,759	613,570	128,811	26.57%	5,738,044	6,147,595	409,551	7.14%
7 LARGE INTERRUPTIBLE	529,535	-	(529,535)	-100.00%	6,890,468	4,901,461	(1,989,007)	-28.87%
8 TRANSPORTATION	-	-	-	0.00%	-	-	-	0.00%
9 TOTAL INTERRUPTIBLE	1,014,294	613,570	(400,724)	-39.51%	12,628,512	11,049,056	(1,579,456)	-12.51%
10 TOTAL THERM SALES	7,152,302	7,793,355	641,053	8.96%	71,487,012	71,815,178	328,166	0.46%
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
11 RESIDENTIAL	93,535	97,106	3,571	3.82%	92,633	93,404	771	0.83%
12 COMMERCIAL	4,702	4,903	201	4.27%	4,673	4,721	48	1.03%
13 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
14 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
15 TOTAL FIRM	98,237	102,009	3,772	3.84%	97,306	98,125	819	0.84%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
16 INTERRUPTIBLE	12	13	1	8.33%	14	14	-	0.00%
17 LARGE INTERRUPTIBLE	4	-	(4)	-100.00%	4	3	(1)	-25.00%
18 TRANSPORTATION	-	-	-	0.00%	-	-	-	0.00%
19 TOTAL INTERRUPTIBLE	16	13	(3)	-18.75%	18	17	(1)	-5.56%
20 TOTAL CUSTOMERS	98,253	102,022	3,769	3.84%	97,324	98,142	818	0.84%
THERM USE PER CUSTOMER								
21 RESIDENTIAL	25	30	6	22.67%	29	31	2	6.90%
22 COMMERCIAL	814	864	50	6.16%	1,222	1,234	12	0.98%
23 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
24 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
25 INTERRUPTIBLE	40,397	47,198	6,801	16.84%	58,551	62,731	4,180	7.14%
26 LARGE INTERRUPTIBLE	132,384	-	(132,384)	-100.00%	246,088	233,403	(12,685)	-5.15%
27 TRANSPORTATION	-	-	-	0.00%	-	-	-	0.00%

CONVERSION FACTOR CALCULATION

CITY GAS COMPANY OF FLORIDA
ACTUAL FOR THE PERIOD OF:

APRIL 96

through

MARCH 97

SCHEDULE A-6
(REVISED 8/19/93)
PAGE 8 OF 11

	(A) APR	(B) MAY	(C) JUN	(D) JUL	(E) AUG	(F) SEP	(G) OCT	(H) NOV	(I) DEC	(J) JAN	(K) FEB	(L) MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0840	1.0810	1.0800	1.0750	1.0770	1.0770	1.0750	1.0740	1.0730	1.0840	1.0840	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.1210	1.1180	1.1170	1.1120	1.1140	1.1140	1.1120	1.1110	1.1100	1.1210	1.1210	0.0000

CITY GAS COMPANY OF FLORIDA
Gas invoices for the month of 2/97

					Actual
FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:
1 Commodity costs					
2 Hialeah, Opa Locka, Lake Forest:	FTS 1	1,313,600	0.00629	8,262.54	
3 End-Use / Pennsuco:	FTS 2	1,470,040	0.00391	5,747.86	
4					
5 Cutler Ridge, So. Mia,					
6 West Miami, SW Div:	FTS 1	807,322	0.00629	5,078.06	
7	FTS 2	903,468	0.00391	3,532.56	
8					
9 Total Miami:	0	4,494,430		22,621.02	()
10					
11 Port St. Lucie	FTS 1	22,849	0.00629	143.72	
12	FTS 2	25,571	0.00391	99.98	
13					
14 Cocoa, Eau Gallie, Indian River:	FTS 1	766,720	0.00629	4,822.67	
15	FTS 2	858,030	0.00391	3,354.90	
16 End-Use / Merritt Square:	FTS 1	0	0.00629	0.00	
17 Titusville:	FTS 1	134,982	0.00629	849.04	
18	FTS 2	151,058	0.00391	590.64	
19 Melbourne:	FTS 1	73,116	0.00629	459.90	
20	FTS 2	81,824	0.00391	319.93	
21 Total Brevard:	0	2,065,730		10,397.08	()
22 Off-system		587,730	0.00510	2,997.42	
23 Total Firm:	0	7,196,310		36,259.22	()
MEMO: FGT Fixed charges paid on 10th of month					
24 FTS-1 Demand - System supply	Miami	9,516,360	0.04344	413,390.68	()
25 " Capacity release		(2,018,200)	---	(14,190.55)	()
26 " System supply	Treasure Coast	281,680	0.04344	12,236.18	()
27 " System supply	Brevard	5,543,720	0.04344	240,819.20	()
28 " " "	Merritt Sq.	0	0.04344	0.00	()
29 Total FTS-1 demand		13,323,560		652,255.51	
30					
31 FTS-2 Demand - System supply	Miami	6,783,000	0.07573	513,676.59	()
32 FTS-2 Demand - Capacity release		(560,000)	---	(2,520.00)	
33		0	---	0.00	
34 Total FTS-2 demand		6,223,000		511,156.59	
35					
36 No Notice Demand-System supply	Miami	1,372,000	0.00689	9,453.08	()
37 " " "	Brevard	1,344,000	0.00689	9,260.16	()
38		2,716,000		18,713.24	
39 Western Div. / IT Revenue Sharing Cr.				0.00	()
40 Total fixed charges		22,262,560		1,182,125.34	
OTHER SUPPLIERS:					
		THERMS		AMOUNT	
41 Amoco		41,224		7,791.34	()
42 Citrus/Enron		997,157		284,189.75	()
43 ESI		1,494,978		451,408.61	()
44 Highland		91,662		16,315.84	()
45 LG&E		1,091,436		328,958.81	()
46 Pan Energy		1,677,508		435,145.58	()
47 Vastar		1,659,740		661,406.39	
48 Unocal		577,084		165,046.02	
49					
50 Total costs:		7,630,789		2,350,262.34	()

FGT -	Gross therms billed	Net therms received	----- Amount ----- This month		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
1	FTS-1 Commod. (Mia,Brv,TC) 2/97		7,196,310.0		36,259.22	36,259.22		
2	Reverse FTS-1 Commod accr 1/97		(7,914,460.0)		(39,834.45)	(39,834.45)		
3	FTS-1 Commodity 1/97		7,823,080.0	43,840.89		43,840.89	B1-B4	
4	TOTAL FGT COMMODITY		<u>7,104,930.0</u>			<u>40,265.66</u>		
5								
6	FTS-1 Demand (Mia,Brv,TC) 2/97	22,262,560.0			1,182,125.34	1,182,125.34		
7	Reverse FTS-1 Demand accr 1/97	(22,118,190.0)			(1,301,924.59)	(1,301,924.59)		
8	FTS-1 Demand 1/97	22,138,460.0		1,291,539.20		1,291,539.20	B5-B8	
9	TOTAL FGT DEMAND	<u>22,282,830.0</u>				<u>1,171,739.95</u>		
10								
11	FGT Net Imbalance:							
12								
13								
14								
15	Peoples Gas - 1/97		13,497.4	6,533.55		6,533.55	B9-B10	
16								
17	Reverse Accrual Amoco - 1/97	(1,036,948.0)			(411,668.36)	(411,668.36)		
18	Amoco -1/97	1,036,950.0		411,669.15		411,669.15	B11	
19	Reverse Accrual Citrus/Enron - 1/97	(240,449.0)			(73,102.27)	(73,102.27)		
20	Citrus/Enron - 1/97	240,450.0		73,102.25		73,102.25	B12	
21	Reverse Accrual ESI - 1/97	(1,660,049.0)			(668,999.75)	(668,999.75)		
22	ESI - 1/97	1,660,050.0		664,020.00		664,020.00	B13	
23	Reverse Accrual LG&E - 1/97	(1,208,379.0)			(482,626.57)	(482,626.57)		
24	LG&E - 1/97	1,208,380.0		482,626.97		482,626.97	B14	
25	Reverse Accrual PanEnergy - 1/97	(2,276,245.0)			(877,642.58)	(877,642.58)		
26	PanEnergy - 1/97	2,276,260.0		847,342.11		847,342.11	B15,B16	
27	Reverse Accrual Vastar - 1/97	(1,659,740.0)			(661,406.39)	(661,406.39)		
28	Vastar - 1/97	1,606,200.0		640,070.70		640,070.70	B17	
29	Reverse Accrual ETG - 1/97	(50,000.0)			(21,500.00)	(21,500.00)		
30	ETG - 1/97	50,000.0		21,500.00		21,500.00	B18	
31	Total True-up - Other Suppliers (Excluding Peoples Gas)					<u>(56,614.74)</u>		
32								
33								
34								
35								
36								
37	CURRENT MTH ACCRUALS:							
38	Amoco - 2/97	41,224.0			7,791.34	7,791.34		
39	Citrus/Enron - 2/97	997,157.0			284,189.75	284,189.75		
40	ESI - 2/97	1,494,978.0			451,408.61	451,408.61		
41	Highland - 2/97	91,662.0			16,315.84	16,315.84		
42	LG&E - 2/97	1,091,436.0			328,958.81	328,958.81		
43	Pan Energy - 2/97	1,677,508.0			435,145.58	435,145.58		
44	Vastar - 2/97	1,659,740.0			661,406.39	661,406.39		
45	Unocal - 2/97	577,084.0			165,046.02	165,046.02		
46	Total Current Month Accruals - Other Suppliers					<u>2,350,262.34</u>		
47								
48	Total purchases & accruals 2/97 -		7,118,427.4	4,482,244.82	(970,058.06)	3,512,186.76		

CITY GAS COMPANY OF FLORIDA
SUMMARY OF GAS SUPPLIERS - 2/97

FGT -	Gross therms billed	Net therms received	----- Amount ----- This month		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13	Total overtenders 1/97 -	0.00	0.00	0.00	0.00			
BOOK-OUT TRANSACTIONS								
14	Amoco - 10/96		3,053.68		3,053.68	C1		
15	Amoco - 12/95		8,184.54		8,184.54	C2		
16								
17								
18								
19								
20								
21								
22	Total book-outs 1/97 -	0.0	11,238.22	0.00	11,238.22			
STORAGE TRANSACTIONS								
23	Transco (NC) 1/97		721.67		721.67	B19		
24	Transco (ETG) 1/97		8,103.67		8,103.67	B20		
25	Hattiesburg - 1/97		4,418.25		4,418.25	B21		
26								
27								
28								
29	Total storage costs 1/97 -	0.0	13,243.59	0.00	13,243.59			
30								
31		7,118,427.4	4,506,726.63	(970,058.06)	3,536,668.57			
32			(a)	(b)				
33								
34	Total Gas Cost - 2/97 (a + b):		3,536,668.57					
35	Less: Non-PGA Off System Sales	(1,215,830.0)	(305,134.52)					
36	50% margin sharing		(39,085.68)					
37	Company Use	(14,823.0)	(6,202.84)					
38								
39	Total PGA Gas Cost - 2/97 (Ln 34+35+36+37):	5,887,774.4	3,186,245.53					

INVOICE

Payed to Av 2/12/97 RK B-1

FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

ATE	02/10/97
UE	02/20/97
INVOICE NO.	15458
TOTAL AMOUNT DUE	\$34,849.76

CUSTOMER: NUI CORPORATION
ATTN: NORENE NAVARRO
CITY GAS CO OF FLORIDA
550 ROUTE 202-206
BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
Wire Transfer
Florida Gas Transmission Company
Nations Bank; Dallas, TX
Account # 3750354511
ABA # 111000012

CONTRACT **MS-1** 5034 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420
TYPE: FIRM TRANSPORTATION PLEASE CONTACT GWEN LUSTER AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

DI NO.	RECEIPTS NAME	DELIVERIES POI NO.	NAME	PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
							BASE	SURCHARGES	DISC NET		
	Usage Charge - No Notice For COCOA			01/97	A	COM	0.0259	0.0370	0.0629	15,631	\$983.19
	Usage Charge - No Notice For CUTLER RIDGE			01/97	A	COM	0.0259	0.0370	0.0629	(25,851)	(\$1,626.03)
	Usage Charge - No Notice For HIALEAH			01/97	A	COM	0.0259	0.0370	0.0629	1,269	\$79.82
	Usage Charge - No Notice For MELBOURNE			01/97	A	COM	0.0259	0.0370	0.0629	1,868	\$117.50
	Usage Charge - No Notice For TITUSVILLE			01/97	A	COM	0.0259	0.0370	0.0629	(2,061)	(\$129.64)
	Usage Charge	16114	CITY GAS-LAKE FOREST	01/97	A	COM	0.0259	0.0370	0.0629	17,866✓	\$1,123.77
	Usage Charge	16116	CITY GAS-DPA LOCKA	01/97	A	COM	0.0259	0.0370	0.0629	62,685✓	\$3,942.89
	Usage Charge	16117	CITY GAS-N.W. HIALEAH	01/97	A	COM	0.0259	0.0370	0.0629	75,476✓	\$4,747.44
	Usage Charge	16118	CITY GAS-S.E. HIALEAH	01/97	A	COM	0.0259	0.0370	0.0629	79,494✓	\$5,000.17
	Usage Charge	16122	CITY GAS-WEST MIAMI	01/97	A	COM	0.0259	0.0370	0.0629	52,261✓	\$3,287.22
	Usage Charge	16123	CGC - SH	01/97	A	COM	0.0259	0.0370	0.0629	33,438✓	\$2,103.25
	Usage Charge	16124	CITY GAS-SOUTH MIAMI	01/97	A	COM	0.0259	0.0370	0.0629	16,224✓	\$1,020.49
	Usage Charge	16125	CITY GAS-CUTLER RIDGE	01/97	A	COM	0.0259	0.0370	0.0629	15,568✓	\$979.23
	Usage Charge	16177	CITY GAS-TITUSVILLE	01/97	A	COM	0.0259	0.0370	0.0629	29,954✓	\$1,884.11
	Usage Charge	16178	CITY GAS-COCOA	01/97	A	COM	0.0259	0.0370	0.0629	49,496✓	\$3,113.30
	Usage Charge	16179	EAU GALLIE-CITY GAS (COCO	01/97	A	COM	0.0259	0.0370	0.0629	67,289✓	\$4,232.48
	Usage Charge	16180	CITY GAS-MELBOURNE	01/97	A	COM	0.0259	0.0370	0.0629	16,875✓	\$1,061.44
	Usage Charge	58921	CITY GAS - PT. ST. LUCIE	01/97	A	COM	0.0259	0.0370	0.0629	5,033✓	\$316.58
	Usage Charge	60606	CITY GAS-INDIAN RIVER	01/97	A	COM	0.0259	0.0370	0.0629	22,607✓	\$1,421.98
	Usage Charge	62897	CITY GAS-VERO BEACH SO/FG	01/97	A	COM	0.0259	0.0370	0.0629	18,928✓	\$1,190.57
TOTAL FOR CONTRACT 5034 FOR MONTH OF 01/97.										554,050	\$34,849.76

APPROVED: *[Signature]*
DATE: 2-12-97
REVIEWED: *[Signature]*
DATE: 2-11-97

*** END OF INVOICE 15458 ***

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

DATE	02/10/97
DATE	02/20/97
INVOICE NO.	15523
TOTAL AMOUNT DUE	\$8,555.41

CUSTOMER: NUI CORPORATION
ATTN: NORENE NAVARRO
CITY GAS CO OF FLORIDA
550 ROUTE 202-206
BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
Wire Transfer
Florida Gas Transmission Company
Nations Bank; Dallas, TX
Account # 3750354511
ABA # 111000012

CONTRACT **PT52** 5364 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT GWEN LUSTER
AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
OR CODE LIST
TYPE: FIRM TRANSPORTATION

I NO.	RECEIPTS NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
		POI NO.	NAME				BASE	SURCHARGES	DISC		
Usage Charge		16114	CITY GAS-LAKE FOREST	01/97	A	COM	0.0371	0.0020	0.0391	6,936 ✓	\$271.20
Usage Charge		16116	CITY GAS-DPA LOCKA	01/97	A	COM	0.0371	0.0020	0.0391	25,191 ✓	\$984.97
Usage Charge		16117	CITY GAS-N.W. HIALEAH	01/97	A	COM	0.0371	0.0020	0.0391	32,487 ✓	\$1,270.24
Usage Charge		16118	CITY GAS-S.E. HIALEAH	01/97	A	COM	0.0371	0.0020	0.0391	31,612 ✓	\$1,236.03
Usage Charge		16122	CITY GAS-WEST MIAMI	01/97	A	COM	0.0371	0.0020	0.0391	20,661 ✓	\$807.85
Usage Charge		16123	CGC - SH	01/97	A	COM	0.0371	0.0020	0.0391	13,158 ✓	\$514.48
Usage Charge		16124	CITY GAS-SOUTH MIAMI	01/97	A	COM	0.0371	0.0020	0.0391	6,530 ✓	\$255.32
Usage Charge		16125	CITY GAS-CUTLER RIDGE	01/97	A	COM	0.0371	0.0020	0.0391	6,109 ✓	\$238.86
Usage Charge		16177	CITY GAS-TITUSVILLE	01/97	A	COM	0.0371	0.0020	0.0391	11,290 ✓	\$441.44
Usage Charge		16178	CITY GAS-COCOA	01/97	A	COM	0.0371	0.0020	0.0391	17,508 ✓	\$684.56
Usage Charge		16179	EAU GALLIE-CITY GAS (COCO)	01/97	A	COM	0.0371	0.0020	0.0391	25,633 ✓	\$1,002.25
Usage Charge		16180	CITY GAS-MELBOURNE	01/97	A	COM	0.0371	0.0020	0.0391	6,369 ✓	\$249.03
Usage Charge		58921	CITY GAS - PT. ST. LUCIE	01/97	A	COM	0.0371	0.0020	0.0391	1,905 ✓	\$74.49
Usage Charge		60606	CITY GAS-INDIAN RIVER	01/97	A	COM	0.0371	0.0020	0.0391	8,658 ✓	\$338.53
Usage Charge		62897	CITY GAS-VERO BEACH SO/FG	01/97	A	COM	0.0371	0.0020	0.0391	4,761 ✓	\$186.16

TOTAL FOR CONTRACT 5364 FOR MONTH OF 01/97. 218,808 ✓ \$8,555.41

*** END OF INVOICE 15523 ***

APPROVED: [Signature]
DATE: 2-12-97
REVIEWED: [Signature]
DATE: 2-11-97

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

TE	02/10/97	CUSTOMER: NUI CORPORATION ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
E	02/20/97		
VOICE NO.	15434		
TOTAL AMOUNT DUE	\$369.49		

INTRACT 3608 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT GWEN LUSTER
 AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST
 TYPE: FIRM TRANSPORTATION

FTS-2

I NO.	RECEIPTS NAME	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
		POI NO.	NAME				BASE	SURCHARGES	DISC	NET		
Usage Charge		16114	CITY GAS-LAKE FOREST	01/97	A	COM	0.0371	0.0020		0.0391	346 ✓	\$13.53
Usage Charge		16116	CITY GAS-OPA LOCKA	01/97	A	COM	0.0371	0.0020		0.0391	1,180 ✓	\$46.14
Usage Charge		16117	CITY GAS-N.W. HIALEAH	01/97	A	COM	0.0371	0.0020		0.0391	1,240 ✓	\$48.48
Usage Charge		16118	CITY GAS-S.E. HIALEAH	01/97	A	COM	0.0371	0.0020		0.0391	1,420 ✓	\$55.52
Usage Charge		16122	CITY GAS-NEST MIAMI	01/97	A	COM	0.0371	0.0020		0.0391	956 ✓	\$37.38
Usage Charge		16123	CGC - SN	01/97	A	COM	0.0371	0.0020		0.0391	584 ✓	\$22.83
Usage Charge		16124	CITY GAS-SOUTH MIAMI	01/97	A	COM	0.0371	0.0020		0.0391	182 ✓	\$7.12
Usage Charge		16125	CITY GAS-CUTLER RIDGE	01/97	A	COM	0.0371	0.0020		0.0391	274 ✓	\$10.71
Usage Charge		16177	CITY GAS-TITUSVILLE	01/97	A	COM	0.0371	0.0020		0.0391	958 ✓	\$37.46
Usage Charge		16178	CITY GAS-COCOA	01/97	A	COM	0.0371	0.0020		0.0391	664 ✓	\$25.96
Usage Charge		16179	EAU GALLIE-CITY GAS (COCO	01/97	A	COM	0.0371	0.0020		0.0391	1,024 ✓	\$40.04
Usage Charge		16180	CITY GAS-MELBOURNE	01/97	A	COM	0.0371	0.0020		0.0391	212 ✓	\$8.29
Usage Charge		58921	CITY GAS - PT. ST. LUCIE	01/97	A	COM	0.0371	0.0020		0.0391	74 ✓	\$2.89
Usage Charge		60606	CITY GAS-INDIAN RIVER	01/97	A	COM	0.0371	0.0020		0.0391	336 ✓	\$13.14

TOTAL FOR CONTRACT 3608 FOR MONTH OF 01/97. 9,450 ✓ \$369.49

*** END OF INVOICE 15434 ***

APPROVED: *[Signature]*
 DATE: 2-12-97
 REVIEWED: *[Signature]*
 DATE: 2-11-97

Fixed to Acc 2/6/97 B-4



Florida Gas Transmission Company

An **ENRON/SONAT** Affiliate

PAGE 1 OF 1

Invoice

CUSTOMER: 0000000011420 NUI CORPORATION 550 ROUTE 202-206 ATTN: MORENE NAVARRO BEDMINSTER, NJ 07921	DATE 00/00/00	PLEASE REFERENCE THE INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer Nations Bank of Texas - Dallas 3750354511 ABA #111000012 Dallas, Texas
	DUE DATE ON RECEIPT	
	INVOICE NO LP0000001561	

TYPE: INTEREST

Please contact **GWEN LISTER** 713-853-5127 with any questions regarding this invoice.

TOTAL AMOUNT DUE: \$66.23

LATE PAYMENT OR FINANCE CHARGE	REFERENCE	ITEM REFERENCE	INVOICE DUE DATE	CONTRACT REFERENCE	TRANS CODE	RECEIPT REFERENCE	RECEIPT DATE	CROSS REFERENCE NUMBER	DAYS INTEREST	REFERENCE AMOUNT	INTEREST CHARGE
LATE PAYMENT	LP0000001574	V00000014750	01/20/97			W1008518	01/21/97		1	6,317.98	
		V00000014817	01/20/97						1	1,254.48	
		V00000014887	01/20/97						1	160.50	
		Y00000014750	01/20/97						1	20,666.33	
		Y00000014887	01/20/97						1	525.00	
		Z00000014750	01/20/97						1	10,156.01	
		Z00000014817	01/20/97						1	3,329.67	
		Z00000014887	01/20/97						1	258.00	
											\$10.22
LATE PAYMENT	LP0000001561	000000014110	12/10/96			W6004466	01/06/97		27	8,653.62	
											\$56.01
TOTAL INTEREST AMOUNT DUE											\$66.23

OUTSTANDING BALANCE AS OF 00/00/00 IS \$66.23

APPROVED: [Signature]
 DATE: 2-6-97
 REVIEWED: [Signature]
 DATE: 2/6/97

TOTAL P. 02

062-3830 (10/95)

IAI = Invoice IAD = Debit Memo IAC = Credit Memo CP = Partial Payment CU = Unapplied Cash
Finance charges are assessed at a rate of 8.750% per annum on past due balances as of the end of the month and on late payments received during the month.

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

Passed to Am 2/6/97 RK
B5

DATE	01/31/97	CUSTOMER: NUI CORPORATION ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DATE	02/10/97		
INVOICE NO.	14966		
TOTAL AMOUNT DUE	\$110,925.52		

CONTRACT 3608 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT GWEN LUSTER
FIS-2 TYPE: FIRM TRANSPORTATION AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

I NO.	RECEIPTS NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
		POI NO.	NAME				BASE	SURCHARGES	DISC			NET
	RESERVATION CHARGE			01/97	A	RES	0.7488	0.0085		0.7573	146,475 ✓	\$110,925.52
TOTAL FOR CONTRACT 3608 FOR MONTH OF 01/97.											146,475	\$110,925.52

4725/Day

*** END OF INVOICE 14966 ***

APPROVED: *no cobel*
 DATE: *1/2-5-97*
 REVIEWED: *J. Robinson*
 DATE: *1/31/97*



I N V O I C E

B6

FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

Page 1

ATE	01/31/97	CUSTOMER: NUI CORPORATION ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
UE	02/10/97		
INVOICE NO.	14990		
TOTAL AMOUNT DUE	\$725,094.56		

CONTRACT 5034 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420
 TYPE: FIRM TRANSPORTATION
 PLEASE CONTACT GWEN LUSTER AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

LI NO.	RECEIPTS NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
						BASE	SURCHARGES	DISC	NET		
	RESERVATION CHARGE		01/97	A	RES	0.3639	0.0685		0.4324	1,358,637	\$587,474.64
	RES CHG FOR TEMP RELINQ AT LESS THAN MAX RATE		01/97	A	RES	0.3639	0.0600		0.4239	339,915	\$144,089.97
	NO NOTICE RESERVATION CHARGE		01/97	A	NNR	0.0689			0.0689	300,700	\$20,718.23
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5381, at poi 16122		01/97	A	TRL	0.0900	0.0600		0.1500	(17,050)	(\$2,557.50)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5381, at poi 16124		01/97	A	TRL	0.0900	0.0600		0.1500	(17,050)	(\$2,557.50)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16114		01/97	A	TRL		0.0500		0.0500	(31,000)	(\$1,550.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16116		01/97	A	TRL		0.0500		0.0500	(31,000)	(\$1,550.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16117		01/97	A	TRL		0.0500		0.0500	(31,000)	(\$1,550.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16118		01/97	A	TRL		0.0500		0.0500	(21,700)	(\$1,085.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16125		01/97	A	TRL		0.0500		0.0500	(15,500)	(\$775.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16178		01/97	A	TRL		0.0500		0.0500	(15,500)	(\$775.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16179		01/97	A	TRL		0.0500		0.0500	(15,500)	(\$775.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16114		01/97	A	TRL		0.0300		0.0300	(31,000)	(\$930.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16116		01/97	A	TRL		0.0300		0.0300	(31,000)	(\$930.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16114		01/97	A	TRL		0.0450		0.0450	(31,000)	(\$1,395.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16116		01/97	A	TRL		0.0450		0.0450	(15,500)	(\$697.50)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16117		01/97	A	TRL		0.0450		0.0450	(15,500)	(\$697.50)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5305, at poi 16118		01/97	A	TRL	0.1900	0.0600		0.2500	(5,115)	(\$1,278.75)
	WESTERN DIVISION REVENUE SHARING CREDIT		01/97	A	TCH						(\$7,309.53)

54,792 Day
9700/Day
NCS
Taxes
Ohio
utex

TOTAL FOR CONTRACT 5034 FOR MONTH OF 01/97.

1,659,337 \$725,094.56

*** END OF INVOICE 14990 ***



APPROVED: *[Signature]*
 DATE: *2/5/97*
 REVIEWED: *[Signature]*
 DATE: *2/5/97*

I N V O I C E

FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

DATE	01/31/97
DE	02/10/97
INVOICE NO.	15062
TOTAL AMOUNT DUE	\$450,645.44

CUSTOMER: NUI CORPORATION
ATTN: NORENE NAVARRO
CITY GAS CO OF FLORIDA
550 ROUTE 202-206
BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
Wire Transfer
Florida Gas Transmission Company
Nations Bank; Dallas, TX
Account # 3750354511
ABA # 111000012

CONTRACT **5364** SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT GWEN LUSTER
PTB-a TYPE: FIRM TRANSPORTATION AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

RECEIPTS NO. NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
					BASE	SURCHARGES	DISC	NET		
RESERVATION CHARGE		01/97	A	RES	0.7488	0.0085		0.7573	406,100	\$307,539.53
RES CHG FOR TEMP RELINQ AT LESS THAN MAX RATE		01/97	A	RES	0.7488			0.7488	198,400	\$148,561.92
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5479, at poi 16111		01/97	A	TRL	0.0275			0.0275	(27,063)	(\$744.23)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5479, at poi 16122		01/97	A	TRL	0.0275			0.0275	(27,900)	(\$767.25)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5479, at poi 16124		01/97	A	TRL	0.0275			0.0275	(19,437)	(\$534.52)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5618, at poi 16124		01/97	A	TRL	0.0275			0.0275	(3,100)	(\$85.25)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5618, at poi 16125		01/97	A	TRL	0.0275			0.0275	(27,900)	(\$767.25)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5618, at poi 16178		01/97	A	TRL	0.0275			0.0275	(29,450)	(\$809.88)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5618, at poi 58921		01/97	A	TRL	0.0275			0.0275	(32,550)	(\$895.13)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5618, at poi 60606		01/97	A	TRL	0.0275			0.0275	(31,000)	(\$852.50)

> 19,500 Day

NGS

Emergency

TOTAL FOR CONTRACT 5364 FOR MONTH OF 01/97.

406,100 \$450,645.44

*** END OF INVOICE 15062 ***

APPROVED: Navarro
DATE: 2/5/97
REVIEWED: T. Navarro
DATE: 2/5/97

B8

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

TE	01/31/97
C	02/10/97
VOICE NO.	14938
TOTAL AMOUNT DUE	\$4,873.68

CUSTOMER: NUI CORPORATION
ATTN: TINA SEGRETTO
PO BOX 3175
UNION, NJ 07083-1975

Please reference this invoice no. on your remittance and wire to:
Wire Transfer
Florida Gas Transmission Company
Nations Bank; Dallas, TX
Account # 3750354511
ABA # 111000012

CONTRACT SHIPPER: TYPE: CASH IN/CASH OUT

CUSTOMER NO. 11420

PLEASE CONTACT JACK HOWARD
AT (713)853-3984 WITH ANY QUESTIONS REGARDING THIS INVOICE
OR CODE LIST

I NO.	RECEIPTS NAME	DELIVERIES	
		POJ NO.	NAME
010	- Net Receipt Imbalance		
010	- Net No Notice Imbalance		

PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
			BASE	SURCHARGES	DISC NET		
07/96		NRI	2.5200		2.5200	274	\$690.48
07/96		NNI	2.5200		2.5200	1,660	\$4,183.20
TOTAL FOR MONTH OF 07/96.						1,934	\$4,873.68

*** END OF INVOICE 14938 ***

APPROVED: *M. Appel*
DATE: 1-2-97
REVIEWED: *T. Johnson*
DATE: 1/31/97



PLEASE REMIT PAYMENT TO:



Peoples Gas

P.O. BOX 2562
TAMPA, FLORIDA 33601-2562

3 B

ACCOUNT NUMBER

00648097

AMOUNT NOW DUE

2,481.87

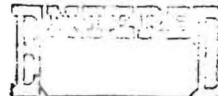
STATEMENT DATE

02/03/97

PAYABLE UPON RECEIPT

010122 00648097 000248187

CITY GAS CO OF FLA
NUI CORPORATION ACCOUNTS PAYABLE
P O BOX 3175
UNION NJ 07083



WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



Peoples Gas

SEE REVERSE SIDE FOR
ADDRESSES AND PHONE NUMBERS

SERVICE 19401 NE 22ND AVE
ADDRESS NORTH MIAMI BEACH FL 33180-2107

AMOUNT NOW DUE
2,481.87

PAST DUE AFTER
02/24/97

ACCOUNT NUMBER
00648097

AVERAGE DAILY THERM USAGE	
JAN 97	165.4
DEC 96	154.6
NOV 96	126.4
OCT 96	111.7
SEP 96	108.7
AUG 96	99.2
JUL 96	114.2
JUN 96	104.5
MAY 96	117.0
APR 96	126.1
MAR 96	167.9
FEB 96	187.5
JAN 96	206.8

* * TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, *
* * BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. *
* * * * * THIS MONTHS BILLING DATES * * * * *

TO	NUMBER OF DAYS	STATEMENT DATE
01/31/97	31	02/03/97

* * * * * THIS MONTHS METER INFORMATION * * * * *

METER NUMBER	METER READS PRES - PREV	=	CCF	-----FACTORS----- X BTU X CONVER	=	THERMS USED
ZT078579	27406 22636		4770	1.0720 1.00270		5127.2
TOTAL THERMS =						5127.2

* * * * * THIS MONTHS BILLING INFORMATION * * * * *

WHOLESALE SERVICE (WHS)						
CUSTOMER CHARGE					0.00	
ENERGY SERV	5127.2 THMS @		0.14066		721.19	
PGA	5127.2 THMS @		0.34340		1760.68	
TOTAL GAS CHARGES						2481.87
TAXES AND FEES						
FRANCHISE FEE						
LOCAL TAX						
STATE TAX						
GROSS RECEIPTS TAX						
TOTAL TAXES AND FEES						0.00
PREVIOUS BALANCE						2320.10
PAYMENT						2320.10
TOTAL BALANCE DUE						2481.87

3514.920100

APB
2/18/97

MIL FAY

DIV

CUSTOMER INVOICE

People's Gas

FLORIDA 33 01-25 2 3 B

ACCOUNT NUMBER
00648071

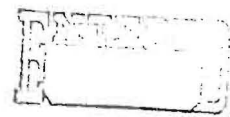
AMOUNT NOW DUE
4,051.68

STATEMENT DATE
02/03/97

PAYABLE UPON RECEIPT

010122 00648071 000405168

CITY GAS CO OF FLA
NUI CORPORATION : ACCOUNTS PAYABLE
P O BOX 3175
UNION NJ 07083-1975



WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION
THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT
LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.

People's Gas

REVERSE SIDE FOR
ADDRESSES AND PHONE NUMBERS

SERVICE 10 NE 125TH ST
ADDRESS NORTH MIAMI FL 33161-4501

* * TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, *
* * BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. *
* * * * * THIS MONTHS BILLING DATES * * * * *

TO	NUMBER OF DAYS	STATEMENT DATE
01/31/97	31	02/03/97

* * * * * THIS MONTHS METER INFORMATION * * * * *

METER NUMBER	METER READS PRES - PREV	= CCF	-----FACTORS----- X BTU X CONVER	THERMS USED
ZSM08935	29889 22102	7787	1.0720 1.00270	8370.2
TOTAL THERMS =				8370.2

* * * * * THIS MONTHS BILLING INFORMATION * * * * *

WHOLESALE SERVICE (WHS)				
CUSTOMER CHARGE			0.00	
ENERGY SERV	8370.2 THMS @	0.14066	1177.35	
PGA	8370.2 THMS @	0.34340	2874.33	
TOTAL GAS CHARGES				4051.68
TAXES AND FEES				
FRANCHISE FEE				
LOCAL TAX				
STATE TAX				
GROSS RECEIPTS TAX				
TOTAL TAXES AND FEES				0.00
PREVIOUS BALANCE				3888.11
PAYMENT				3888.11
TOTAL BALANCE DUE				4051.68

35149201100

APD
2/18/97

NEW DUE
251.68

DATE
02/03/97

NUMBER

DATE

0.0
9.1
4.0
4.1
4.2
9.5
9.2
2.3
9.5
4.9
3.8
9.0
1.7



Amoco Energy Trading Corporation
Tax ID No. 36-3421804

NATURAL GAS SALES INVOICE

Remit Wire to:
AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCOUNT
CHASE MANHATTAN BANK, NY
ACCT NO. 910-2-548097 ABA# 021000021
NEW YORK, NY, 10081-6000

ATTN: INVOICES: NORENE NAVARRO
CITY GAS COMPANY OF FLORIDA
DIVISION OF N U I CORPORATION
P O BOX 760
BEDMINSTER, NJ, 07921-0760

INVOICE NUMBER 020885
INVOICE DATE 02-11-1997
CONTRACT 157455
DELIVERY MONTH 01/1997

Payment Due: WITHIN 10 DAYS OF RECEIPT
Please include Amoco's invoice number on all remittances.

Natural gas delivered during 01/97. Calculations are based on nominations.

Delivery Point Description/ Pipeline Measurement Pt	Amoco ID#	Quantity mmbtu	Price \$/mmbtu	Amount Due (\$)
FGT STA 11 ZN 3 POOL POIN	065930	103,695 ✓	3.97000 ✓ <i>IPG 3.95 + 0.02</i>	411,669.15
Z6 MKT AREA/TRANSCO 10/95 Natural Gas Servic	066842	-7,500	1.88000	-14,100.00
TOTAL AMOUNT DUE				397,569.15

credit for Gas not flowing 10/95

Comments:
7,500 mmbtus adjustment for 10/95 sales to Natural Gas Services. Gas did not flow. See Noreen Navarro at NUI Corporation for appropriate information.

APPROVED: *[Signature]*
DATE: 2/12/97
REVIEWED: *[Signature]*
DATE: 2-11-97

Volume Verified against FGT Shipper's Report

If you have any questions, please contact Kyle Nutter at (281) 366-5410 or send a facsimile to (281) 366-5313. When remitting an amount different than the total amount billed, please fax the appropriate support to document your change.

For Amoco use only: 1300100001054-A981603-93218401,020885,021197,0197

forward to AW 2/12/97

PHSE.001/002
52719/001/002
UNIKRUS
LIFIL
ENKUN
FRUM
12:59
FEB 10 1997

Citrus Trading Corp.

An ENRON/SONAT Affiliate

INVOICE INFORMATION	CONTRACT INFORMATION	CUSTOMER INFORMATION	PAYMENT INFORMATION
INVOICE NUMBER: G-9701-2862 INVOICE DATE: FEBRUARY 10, 1997 DUE DATE: FEBRUARY 20, 1997	CONTRACT NO: 370-16957-301 CONTRACT DATE: JULY 20, 1990 VOLUME BASIS: MMBTU 14.73 DRY	CITY GAS COMPANY OF FLORIDA ATTN: NORENE NAVARRO 550 ROUTE 202 206 BEDMINSTER, NJ 07921-0760	VIA WIRE TRANSFER: NATIONS BANK OF TEXAS (DALLAS) CITRUS TRADING CORP. 3750494468 - 111000012 (713)853-7798

Fax #: (908) 781-2794 FOR FURTHER INFORMATION CALL: BOB MAYO @ (713) 853-5826 FAX # (713) 646-8420

DELIVERY POINT		DATES		VOLUMES			PRICE	DOLLARS					
FACILITY	PIPE I/METER	PIPE2/METER	DESCRIPTION	START	END	TER	TIER VOL PER	MMBTU	INDEX	ADJUSTMENTS	FINAL	AMOUNT	TAX

TO INVOICE YOU FOR NATURAL GAS SALES:

25412	FGT/61448	STATION 8 TRANSFER POINT		01/22/1997	01/23/1997			5,000		\$3.05000 ✓		\$15,250.00	
				01/23/1997	01/24/1997			5,000		\$3.10000 ✓		\$15,500.00	
				01/24/1997	01/25/1997			5,000		\$3.10000 ✓		\$15,500.00	
				01/25/1997	01/27/1997			3,740		\$2.07000 ✓		\$18,733.80	
				01/27/1997	01/28/1997			1,870		\$2.07000 ✓		\$5,366.90	
				01/29/1997	01/30/1997			3,435		\$3.13000 ✓		\$18,751.55	

4451 -> 4551

DELIVERY POINT SUBTOTAL 24,045 \$73,102.25

TOTAL DUE CITRUS TRADING CORP. 24,045 ✓ \$73,102.25

APPROVED: AC Advel
DATE: 2-12-97
REVIEWED: J. Robinson
DATE: 2-11-97

Volume Verified against AGI Shipper's Report
Legend: * = Value not included in final totals. (E) = Estimate price. Tier Volumes: D = Daily, M = Monthly.

Energy Source, Inc.
 10375 Richmond Avenue, Suite 300
 Houston, TX 77042

forward to AW 2/14/97

Statement Date:
 February 11, 1997
Production Month:
 January 1997
Company Number:
 37100

NUI-City Gas Company of Florida
 550 Route 202-206
 Bedminster, NJ 07921
 Fax: (908)781-2794

Invoice
 19970102890-I

Energy Source, Inc.

Title Transfer Contract: S-NUI-CITY GAS-T-02

Pipeline	Meter	Description	Status	MCF	MMBTU	Avg. Price*	Amount Due	
FGT	611	MOPS/FGT/NNG	Nom	166,005	166,005 ✓	\$4.0000	\$664,020.00	
Totals							166,005	\$664,020.00

AS# 4105

(* = Average Price is rounded)

Recap:
 Commodity Total \$664,020.00
 Net Amount Due \$664,020.00

Payment Due By: 02/26/97

APPROVED: *[Signature]*
 DATE: 2-13-97
 REVIEWED: *[Signature]*
 DATE: 2-13-97

Volume verified against FGT Shippers Report

Please Wire Transactions To: Bank One, Houston, TX, Account #: 1884149806, ABA#: 111000614
 Please Send Invoices To: Energy Source, Inc., 10375 Richmond Avenue, Suite 300, Houston, TX 77042
 Please Remit Check To: Energy Source, Inc., 10375 Richmond Avenue, Suite 300, Houston, TX 77042
 Please Send Correspondence To:
 Copies Sent To:

LG&E Natural Marketing Inc.
Attn: Gas Accounting
PO Box 569550
Dallas, TX 75356-9550

paid to Au 2/12/97

Statement Date:
February 07, 1997
Production Month:
January 1997
Company Number:

Invoice

199701-I-00045

~~NUI Corporation~~ *City Gas of Florida*
Attn: Laura DiBenedetto
550 Route 202-206
P.O. Box 760
Bedminster, NJ 07921-0760
Fax: (908) 781-2794

LG&E Natural Marketing Inc.

Title Transfer Contract: S-NUICORP-T-01

Pipeline	Meter	Description	Status	MCF	MMBTU	Avg. Price*	Amount Due
FGT	25306	ZONE 1 POOLING PT.	Nom	120,838	120,838	\$3.9940	\$482,626.97
				<i>IFG</i>		<i>3.98 + .014</i>	
				Totals	120,838		\$482,626.97

(* = Average Price is rounded)

Recap:

Commodity Total	\$482,626.97
Net Amount Due	\$482,626.97

Payment Due By: 02/25/97

APPROVED: *[Signature]*
 DATE: *2-12-97*
 REVIEWED: *[Signature]*
 DATE: *2/10/97*

Volume verified against FGT Shippers Report

<u>Please Wire Transactions To:</u> NationsBank Dallas, TX Account # :1290288605 ABA# 111000012	<u>Please Send Invoices To:</u> Attn: Gas Accounting P.O. Box 569550 Dallas, TX 75356-9550	<u>Please Remit Check To:</u> LG&E Natural Marketing I Attn: Gas Accounting PO Box 569550 Dallas, TX 75356-9550	<u>Please Send Correspondence To:</u> Attn: Gas Accounting PO Box 569550 Dallas, TX 75356-9550 Phone: (214)640-6800 Fax: (214) 640-6938	<u>Copies Sent To:</u>
---	---	---	--	------------------------

PanEnergy™



faxed 2/25/97 B-15

Mobil

CITY GAS COMPANY OF FLORIDA
A DIV. OF ELIZABETHTOWN GAS
550 ROUTE 202-206
BEDMINSTER, NJ 07921

Invoice No: SR97010394
Customer No: 0000018295
Customer Fax: (908) 289-1370

Payment by wire transfer:
PANENERGY TRADING & MARKET SERVICES
CHASE MANHATTAN BANK
NEW YORK, NY
ABA # 021000021
Account # 910-2-771269

Invoice Date: February 6, 1997
Payment Terms: Due ~~February 10, 1997~~ 2/26/97
unless otherwise provided in effective contract

Remit by check to:
PANENERGY TRADING & MARKET SERVICES
P. O. BOX 201204
HOUSTON, TX 77216-1204

**Invoice for Natural Gas for
FLORIDA GAS TRANSMISSION COMPANY Nom deliveries.**

Prod Date	Transport Contract	Sales Point	Description	Price	MMBTU Volume	Amount Due
1/97	5430	25412	Pooling\Zone 2 CS #8 VGW 3.63 + .02	3.6500 ✓	*5,601 ✓	20,443.65
1/97	5430	25412	Pooling\Zone 2 CS #8 VGW 2.97 + .02	4.0200 ✓	*15,601 ✓	62,716.02
1/97	5430	25412	Pooling\Zone 2 CS #8 VGW 2.94 + .02	3.0200 ✓	*34,373 ✓	103,806.46
1/97	5430	25412	Pooling\Zone 2 CS #8 VGW 3.75 + .02	3.7700 ✓	*39,648 ✓	149,472.96
1/97	5430	25412	Pooling\Zone 2 CS #8 VGW 4.22 + .02	4.2400 ✓	*58,145 ✓	246,534.80
1/97	5430	25306	* Pooling\Zone 1 CS #7 VGW 3.63 + .02	3.6500 ✓	12,057 ✓	44,008.05
1/97	5430	25306	* Pooling\Zone 1 CS #7 VGW 3.75 + .02	3.7700 ✓	13,966 ✓	52,651.82
1/97	5430	25412	Pooling\Zone 2 CS #8 VGW 3.75 + .03	3.7800 ✓	2,494 ✓	9,427.32
1/97	5430	25412	Pooling\Zone 2 CS #8 MGW 3.00 + .03	3.0300 ✓	15,921 ✓	48,240.63
1/97	5430	25412	Pooling\Zone 2 CS #8 MGW 4.22 + .03	4.2500 ✓	28,489 ✓	121,078.25
1/97	5430	25306	* Pooling\Zone 1 CS #7 VGW 3.74 + .03	3.7800 ✓	1,331 ✓	5,031.18
** Invoice Totals					227,626	\$863,411.14

** If paying by check, please send remittance information with payment.
** If paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 260-1825 or mail to the address shown on the letterhead.

Volumes Verified against FGI Report Page 1

PanEnergy Trading and Market Services, L.L.C.
We Bring Energy to Everything You Do™

APPROVED: *[Signature]*
DATE: 2/25/97
REVIEWED: *[Signature]*
DATE: 2/27/97
PanEnergy and Mobil Company
Houston, Texas 77042
713-260-1800



CITY GAS COMPANY OF FLORIDA
 A DIV. OF ELIZABETHTOWN GAS
 550 ROUTE 202-206
 BEDMINSTER, NJ 07921

Invoice No: SR97011117
 Customer No: 0000018295
 Customer Fax: (908) 289-1370

Invoice Date: February 24, 1997
 Payment Terms: Due February 25, 1997
 unless otherwise provided in effective contract

Payment by wire transfer:
 PANENERGY TRADING & MARKET SERVICES
 CHASE MANHATTAN BANK
 NEW YORK, NY
 ABA #: 021000021
 Account # 910-2-771269

Remit by check to:
 PANENERGY TRADING & MARKET SERVICES
 P. O. BOX 201204
 HOUSTON, TX 77216-1204

**Invoice for Natural Gas for
 FLORIDA GAS TRANSMISSION COMPANY Actual deliveries.**

Prod Date	Transport Contract	Sales Point	Description	Price	MMBTU Volume	Amount Due
1/97	5430	25412	Reversal of invoice SR97010394 dated 02/07/97	3.8011	(153,368)	(582,973.89)
1/97	5430	25412	Pooling/Zone 2 CS # 8	3.6500	5,601	20,443.65
1/97	5430	25412	Pooling/Zone 2 CS # 8	3.7700	39,648	149,472.96
1/97	5430	25412	Pooling/Zone 2 CS # 8	4.2400	58,145	246,534.80
1/97	5430	25412	Pooling/Zone 2 CS # 8	3.0200	34,373	103,806.46
1/97	5430	25412	Pooling/Zone 2 CS # 8	2.9900	15,601	46,646.99
** Invoice Totals					0	(\$16,069.03)

- ** If paying by check, please send remittance information with payment.
- ** If paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 260-1825 or mail to the address shown on the letterhead.
- ** Please refer to this invoice with your payment.
- ** Any questions about this invoice, please contact James Goerig at telephone (713) 260-8548

APPROVED: [Signature]
 DATE: 2/25/97
 REVIEWED: [Signature]
 DATE: 2-25-97

* Based on HGW dated 2/3/97

Vastar Gas Marketing, Inc.
P. O. Box 201024
Houston, TX 77216-1024

Filed to Acc 2/14/97

Statement Date:
February 11, 1997
Production Month:
January 1997
Company Number:
N000056248
Invoice
199701-I-0574

City Gas Company of Florida
550 Route 202-206
P. O. Box 760
Bedminster, NJ 07921-0760
Fax: (908)289-1370

Vastar Gas Marketing, Inc.

Title Transfer Contract S-CITY FLORIDA-T-01

Pipeline	Meter	Description	Status	MCF	MMBTU	Avg. Price*	Amount Due
FGT	0000611	MOPS.FGT NNG	Act	144,558	144,558 ✓	\$3.9800 ✓	\$575,340.81
		Other Cost: Price (+/-) based on MMBTU (X Cost) at a rate of \$0.0050					\$722.79
FGT	0025309	CS #11 MOUNT VERNON	Act	5,354	5,354 ✓	\$3.9800 ✓	\$21,308.92
		Other Cost: Price (+/-) based on MMBTU (X Cost) at a rate of \$0.0050					\$26.77
FGT	010211	VASTAR POOL - P10200	Act	10,708	10,708 ✓	\$3.9800 ✓	\$42,617.84
		Other Cost: Price (+/-) based on MMBTU (X Cost) at a rate of \$0.0050					\$53.54

Totals 160,620 \$640,070.70

Recap:

Commodity Total	\$639,267.60
Other Costs Total	\$803.10
Net Amount Due	\$640,070.70

(* = Average Price is rounded)

Payment Due By: 02/25/97

Volume Verified against JGT Shippers Report

For Questions Please Contact:
Toni Frisina @ (281) 584-3992

APPROVED: *[Signature]*
DATE: 2-13-97
REVIEWED: *[Signature]*
DATE: 2-13-97

Please Wire Remittance To:
Chubb N.A.
New York, NY
Account # : 40553611
ABA# 021000089

Please Send Invoices To:
P. O. Box 219872
Houston, TX 77218

Please Remit Check To:
Vastar Gas Marketing, Inc.
P. O. Box 201024
Houston, TX 77216-1024

Please Send Correspondence To:
P. O. Box 219872
Houston, TX 77218
Phone: (281) 584-3990
Fax: (281) 584-3991

Comics Sent To:

page 2/25/97

NUI Companies: D-10
City Gas Company of Florida
Elizabethtown Gas Company
Elkton Gas Service
Natural Gas Services, Inc.
North Carolina Gas Service
Utility Billing Services, Inc.
Valley Cities Gas Service
Waverly Gas Service



550 Route 202-206
P.O. Box 760
Bedminster
New Jersey 07921-0760
Tel: (908) 781-0500
Fax: (908) 781-0718

Elizabethtown Gas Company

=====

INVOICE FOR NATURAL GAS SALES FOR THE MONTH ENDING 1/31/97

Sold to:

Attn: Norene Navarro
City Gas of Florida
550 Route 202-206 P.O. Box 760
Bedminster, New Jersey 07921

Invoice Date: 2/14/97
Invoice Number: ETG-1-049
Invoice Due Date: 2/24/97

Start Date	End Date	Sale Location	Pipeline	Total Dth's	Price per Dth's	Total Sale
1/01/97	1/31/97	6267	Transco	3,000	\$ 4.3000	\$ 12,900.00
1/01/97	1/31/97	6502	Transco	2,000	\$ 4.3000	8,600.00
						0.00

=====

TOTAL DUE-PLEASE PAY THIS AMOUNT \$ 21,500.00

PAYMENT BY WIRE TRANSFER

NUI Corporation
Mellon Bank
Bank ABA No. 043-000-261
Account No. 004-9200
Reference Invoice Number ETG-1-049

DIRECT BILLING INQUIRIES TO:

Michael Vogel
Phone (908)289-5000 x5441
FAX (908)289-6444

If payment does not equal the amount billed, please fax an explanation of the difference to Laura DiBenedetto FAX (908)781-2794

APPROVED: [Signature]
DATE: 2-24-97
REVIEWED: [Signature]
DATE: 2-24-97



Volume Verified against CGF log



TRANSCONTINENTAL GAS PIPE LINE CORPORATION
ONE OF THE WILLIAMS COMPANIES, INC.

ACCOUNTING MONTH: JANUARY, 1997
INVOICE NO : 199701-0053
INVOICE DATE : FEBRUARY 01, 1997
DUE DATE : FEBRUARY 10, 1997

INVOICE

01/30/97 11:50:46 PACKET PAGE NO: 3
paid to AW 2/5/97 RK

PAG: 1

B.19

CONTRACT NO: 000.0858
DOCUMENT NO: 000.0858
CUSTOMER NO: 026510
CUSTOMER : NORTH CAROLINA GAS SERVICE
C/O NUI CORPORATION
ATTN: NORENE NAVARRO
550 ROUTE 202-206
BEDMINSTER NJ

07921-0760

IF YOU HAVE ANY QUESTIONS PLEASE CONTACT : KIM PATEK

(713) 215-3315

DESCRIPTION OF CHARGES	VOLUME	RATE	AMOUNT	TOTAL
CURRENT SERVICES:				
ESS-DEM EMINENCE STORAGE DEM	01/01-01/31	5,126 ✓ DT	\$.5222	\$ 2,676.80 ✓
ESS-CAP EMINENCE STORAGE CAP	01/01-01/31	51,575 ✓ DT	.0519	2,676.74 ✓
GSS-DMD STORAGE DEMAND	01/01-01/31	2,743 ✓ DT	2.3542	6,457.57 ✓
GSS-CAP STORAGE CAPACITY	01/01-01/31	138,927 ✓ DT	.015	2,083.91 ✓
LGA-DMD LIQ DEMAND	01/01-01/31	3,323 ✓ DT	.8633	2,868.75 ✓
LGA-CAP CAPACITY	01/01-01/31	18,154 ✓ DT	.1663	3,019.01 ✓
WSS DEMAND D-1	01/01-01/31	3,044 ✓ DT	.7057	2,148.15 ✓
WSS-CAP STORAGE CAPACITY	01/01-01/31	258,750 ✓ DT	.0083	2,147.63 ✓
			<i>4295.78</i>	
TOTAL CURRENT MONTH CHARGES				\$ 24,078.56
TOTAL AMOUNT DUE				\$ 24,078.56

ETG 3,286.86
 CGF 721.67
 NC 188.30
 VC/WAV 98.95
4295.78

APPROVED: *[Signature]*
 DATE: *2-5-97*
 REVIEWED: *Navarro*
 DATE: *2-5-97*



Transco

TRANSCONTINENTAL GAS PIPE LINE CORPORATION
ONE OF THE WILLIAMS COMPANIES, INC.

ACCOUNTING MONTH: JANUARY, 1997
INVOICE NO : 199701-0020
INVOICE DATE : FEBRUARY 01, 1997
DUE DATE : FEBRUARY 10, 1997

INVOICE

paid to AW 2/17/97 RK

01/30/97 11:50:46 PACKET PAGE NO: 6

B-20

PAGE: 1

CONTRACT NO: 000.0737
DOCUMENT NO: 000.0737
CUSTOMER NO: 007391
CUSTOMER : NUI CORPORATION
ATTENTION: NORENE NAVARRO
ELIZABETHTOWN GAS COMPANY DIVISION
550 ROUTE 202-206
BEDMINSTER NJ 07921-0760

IF YOU HAVE ANY QUESTIONS PLEASE CONTACT : KIM PATEK

(713) 215-3315

DESCRIPTION OF CHARGES	VOLUME	RATE	AMOUNT	TOTAL
CURRENT SERVICES:				
ES-EMINENCE CUST DEMAND	01/01-01/31	5,828 ✓ DT	\$.5222	\$ 3,043.38
ES-EMINENCE CUST CAPACITY	01/01-01/31	58,638 ✓ DT	.0519	3,043.31
ESS-DEM EMINENCE STORAGE DEM	01/01-01/31	8,569 ✓ DT	.5222	4,474.73
ESS-CAP EMINENCE STORAGE CAP	01/01-01/31	86,218 ✓ DT	.0519	4,474.71
GSS-DMD STORAGE DEMAND	01/01-01/31	27,604 ✓ DT	2.3542	64,985.34
GSS-CAP STORAGE CAPACITY	01/01-01/31	1,759,955 ✓ DT	.015	26,399.33
LGA-DMD LIQ DEMAND	01/01-01/31	23,950 ✓ DT	.8633	20,676.04
LGA-CAP CAPACITY	01/01-01/31	98,087 ✓ DT	.1663	16,311.87
LSS-DMD DEMAND	01/01-01/31	8,000 ✓ DT	8.059	64,472.00
LSS-CAP CAPACITY	01/01-01/31	600,000 ✓ DT	.0187	11,220.00
S2-CAP CAPACITY	02/01-02/28	54,432 ✓ DT	.1348	7,337.43
S2-DEM DEMAND	02/01-02/28	7,267 ✓ DT	5.038	36,611.15
SS1-DEM DEMAND	01/01-01/31	6,973 ✓ DT	9.9751	69,556.37
SS1-CAP CAPACITY	01/01-01/31	541,305 ✓ DT	.0203	10,988.49
WSS DEMAND D-1	01/01-01/31	34,182 ✓ DT	.7057	24,122.24
WSS-CAP STORAGE CAPACITY	01/01-01/31	2,905,488 ✓ DT	.0083	24,115.55
TOTAL CURRENT MONTH CHARGES				\$ 391,831.94
TOTAL AMOUNT DUE				\$ 391,831.94

ETG 36,908.⁶³
CGF 8,103.⁶⁷
NC 2,114.⁴⁵
VL/Wov 1,111.⁰⁴
48,237.⁷⁹

48,237.79

APPROVED: *[Signature]*
DATE: 2/3/97
REVIEWED: *[Signature]*
DATE: 2/3/97



Card to RU 2/4/97

B21

HATTIESBURG GAS STORAGE COMPANY

A CRYSTAL OIL COMPANY SUBSIDIARY

P.O. BOX 21101 SHREVEPORT, LA 71120 • PH (318) 677-5511 • FAX (318) 677-5515

INVOICE

To: Elizabethtown Gas Company
550 Route 202-206
Bedminster, New Jersey 07921-0760
Attn: Norene Navarro
Gas Supply & Planning

Invoice No.: 6H457
Date: 01-Feb-97
Period: February, 1997
Terms: 15 Days Upon Receipt

To invoice for gas storage and deliverability charges for the month of February, 1997.

Gas Storage:

Maximum Capacity in Storage Facilities IA of 100,000 MMBtu @ \$0.205

\$20,500.00

Deliverability:

Maximum Daily Withdrawal Quantity IA of 10,000 MMBtu @ \$0.58

5,800.00

TOTAL:

\$26,300.00

Storage Allocation

ETG	\$ 20,123.15
CGF	4,418.25
NC	1,152.84
VC/Wav	605.76
<hr/>	
	<u>26,300.00</u>

<<< Payment Instructions >>>

Wire Transfer Instructions:

To: Wilmington Trust Company
ABA #031100092
For Account of: FRGC Owner Trust Collection Acct
Acct. #35398-1
Attn: David A. Vanaskey

Payment By Mail:

To: Wilmington Trust Company
as Trustee of FRGC Owner Trust
C/O Wilmington Trust Company
1100 North Market Street
Rodney Square North
Wilmington, Delaware 19890

Attn: Corporate Trust Administration

NOTE: Injection fees, redelivery fees and fuel charges will be billed monthly on a separate invoice.

APPROVED: [Signature]
DATE: 2/3/97
REVIEWED: [Signature]
DATE: 2/3/97



faxed to AW 2/6/97 CI

NUI CORPORATION

SETTLEMENT OF SHORT PAY

Vendor	Amoco Energy	Date:	2/6/97
Division	City Gas Florida		
Invoice Number	18950		
Invoice Date	13-Jan-97		
Flow Month	Oct-96		
Amount originally paid	\$7,389.02	Pay Date	<u>2/10/97</u>
Adjusted amount	\$10,442.70	Wire Number	_____
Amount due Vendor	\$3,053.68		

Approval:


 Tracey Robinson

2/6/97
 Date


 Nancy Sobelson

2-6-97
 Date

 Accounts Payable

 Date

Explanation:

Volume verified on FGT Shipper's Report

CC: L. Dibendetto



Jan 2/25/97 C2

NATURAL GAS SALES INVOICE - REVISED

Amoco Energy
Trading Corporation
Tax ID No. 36-3421804

Remit Wire to:
AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCOUNT
CHASE MANHATTAN BANK, NY
ACCT NO. 910-2-548097 ABA# 021000021
NEW YORK, NY, 10081-6000

ATTN: NOREEN NAVARRO
CITY GAS COMPANY OF FLORIDA
DIVISION OF N U I CORPORATION
P O BOX 760
BEDMINSTER, NJ, 07921-0760

INVOICE NUMBER 012892
INVOICE DATE 02-19-1997
CONTRACT 178673
DELIVERY MONTH 12/1995

Payment Due: 20TH DAY OF MONTH
Please include Amoco's invoice number on all remittances.

3/1/97

Natural gas delivered during 12/95. Calculations are based on actual quantities.

Delivery Point Description/ Pipeline Measurement Pt	Amoco ID#	Quantity mmbtu	Price \$/mmbtu	Amount Due (\$)
FGT STATION 8 POOL POINT	059380	60,956	2.23410	136,181.80
FGT STATION 8 POOL POINT NUI PAID \$127,997.26	059380	-57,292	0.00000	-127,997.26
			REVISED AMOUNT	8,184.54
			PREVIOUS AMOUNT	0.00
			NET CHANGE AMOUNT	8,184.54

Comments:
NUI PAID \$127,997.26 BY WIRE ON 1/25/95.

APPROVED: Kaybol
DATE: 2/25/97
REVIEWED: J. Johnson
DATE: 2-25-97



Supported by FGI Supply Dept

If you have any questions, please contact Kyle Nutter at (281) 366-5410 or send a facsimile to (281) 366-5313. When remitting an amount different than the total amount billed, please fax the appropriate support to document your change.

For Amoco use only: 1300100001054-A000000-99999900,123412,654321,2000