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March 25, 1997

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 970001-BI

Dear Ms. Bayo:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are ten (10) copies of Schedules A1 - A9 for the month of February, 1997, along with Revised Schedules A1, A2 and A6 for the month of January, 1997.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

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DOCUMENT NUMBER - DATE

03151 MAR 25 1195

FPSC-RECORDS/REPORTING

Ms. Blanca S. Bayo
March 25, 1997
Page Two

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules has been furnished by U. S. Mail or hand delivery (*) on this 25th day of March, 1997 to the following:

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ATTORNEY

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TAMPA ELECTRIC COMPANY
DOCKET NO. 970001-EI

TAMPA ELECTRIC COMPANY

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DOCUMENT NUMBER-DATE

03151 MAR 25 1196

FPSC-RECORDS/REPORTING

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
YANPA ELECTRIC COMPANY
MONTH OF: FEBRUARY, 1957

SCHEDULE A1

	KWH				cents/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE \$	%	ACTUAL	ESTIMATED	DIFFERENCE \$	%
1. Fuel Cost of System Net Generation (43)	25,552,574	27,539,643	(1,987,075)	(7.2)	1,313,551	1,281,060	32,491	2.5
2. Special Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0
4a. Adj. to Fuel Cost (Fr. Breaks/Bunch. Wheeling Losses)	(2,659)	(2,000)	659	(31.4)	1,313,551 (a)	1,231,060 (a)	82,491	6.7
4b. Adjustments to Fuel Cost (Allow.)	59,424	64,200	(4,776)	(7.2)	1,313,551 (a)	1,281,060 (a)	32,491	2.5
4c. Adjustments to Fuel Cost (Polk Proj., Reserve)	0	0	0	0.0	1,313,551 (a)	1,281,060 (a)	32,491	2.5
5. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 4c)	25,659,139	27,600,823	(1,959,199)	(7.1)	1,313,551	1,281,060	32,491	2.5
6. Fuel Cost of Purchased Power - Firm (47)	289,179	439,300	(142,111)	(32.0)	8,162	11,723	(3,561)	(33.4)
7. Energy Cost of Sch. C, I Economy Purchases (Broker) (49)	164,378	29,100	144,278	117.8	4,369	566	3,803	671.7
8. Energy Cost of Other Economy Purchases (Non-Broker) (49)	0	0	0	0.0	0	0	0	0.0
9. Energy Cost of Sch. E Economy Purchases (49)	0	0	0	0.0	0	0	0	0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0	0	0	0	0.0
11. Payments to Qualifying Facilities (48)	431,547	553,500	(121,953)	(22.3)	30,916 (a)	37,751 (a)	(6,835)	(18.1)
12. TOTAL COST OF PURCHASED POWER (LINES 6 THROUGH 11)	884,115	1,095,900	(215,785)	(24.5)	43,441	49,308	(6,541)	(13.1)
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)	1,356,988	1,331,018	25,950	1.9				
14. Fuel Cost of Economy Sales (46)	2,569,438	2,795,600	(226,162)	(8.1)	189,658	209,777	(20,119)	(9.5)
15. Gain on Economy Sales - BK (46)	512,262	577,120	(64,858)	(11.2)	189,658 (a)	209,777 (a)	(20,119)	(9.5)
16. Fuel Cost of Sch. B Separ. Sales (46)	455,114	424,000	31,114	7.3	32,669	29,121	3,548	12.2
17. Fuel Cost of Sch. B Juried. Sales (46)	116,889	155,100	(38,211)	(41.6)	8,444	10,547	(2,103)	(20.0)
18. Fuel Cost of Sch. G Juried. Sales (46)	0	0	0	0.0	0	0	0	0.0
19. Fuel Cost of Sch. J Juried. Sales (46)	96,874	2,400	94,474	4,352.1	3,547	0	3,547	0.0
20. Fuel Cost of BPP Sch. B Separ. Sales (46)	30,076	0	30,076	0.0	5,266	29	5,237	180.8
21. Fuel Cost of Other Power Sales (46)	513,879	0	513,879	0.0	37,200	0	37,200	0.0
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	4,324,723	3,955,079	379,703	9.6	278,002	249,544	27,458	11.0
23. Net Interchange	0	0	0	0.0	0	0	0	0.0
24. Wheeling Rec'y, less Wheeling Del'y*	387	387	0	0.0	387	387	0	0.0
25. Interchange and Wheeling Losses	5,170	5,170	0	0.0	5,170	5,170	0	0.0
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	22,199,531	24,655,009	(2,455,478)	(10.0)	1,074,191	1,005,204	68,987	6.8
27. Net Stabilized	(1,155,969) (a)	(1,643,528) (a)	487,559	(29.7)	(55,825)	(72,405)	16,470	(22.7)
28. Company Use	66,814 (a)	65,033 (a)	1,781	2.7	3,233	2,065	1,168	56.6
29. Y & B Losses	146,777 (a)	1,271,967 (a)	(1,125,190)	(41.3)	36,135	50,035	(13,900)	(27.5)
30. System KWH Sales	22,199,531	24,655,009	(2,455,478)	(10.0)	1,099,708	1,099,708	0	0.0
31. Wholesale KWH Sales	(100,423)	(57,576)	(42,847)	(82.1)	(5,151)	(2,548)	(2,603)	(51.0)
32. Jurisdictional KWH Sales	22,099,108	24,597,433	(2,498,325)	(10.2)	1,094,557	1,097,160	(2,603)	(0.2)
34. Jurisdictional KWH Sales Adjusted for Line Losses	22,097,570	24,601,431	(2,503,861)	(10.2)	1,095,607	1,097,160	(1,553)	(0.1)
35. Peabody Coal Contract Buy-Out Amort. Jurisdictional/Feed	482,355	483,464	(1,109)	(0.2)	1,095,607	1,097,160	(1,553)	(0.1)
36. True-up *	153,185	153,185	0	0.0	1,095,607	1,097,160	(1,553)	(0.1)
37. Total Jurisdictional Fuel Cost (Excl. GP1F)	23,313,110	25,618,000	(2,504,870)	(9.7)	1,095,607	1,097,160	(1,553)	(0.1)
38. Revenue Tax Factor								
39. Fuel Cost Adjusted for Taxes (Excl. GP1F)	(17,321)	(17,321)	0	0.0	1,095,607	1,097,160	(1,553)	(0.1)
40. GP1F * (Already Adjusted for Tax.)	23,295,789	25,600,759	(2,504,970)	(9.7)	1,095,607	1,097,160	(1,553)	(0.1)
41. Fuel Cost Adjusted for Taxes (Incl. GP1F)								
42. Fuel P/C Rounded to the Nearest .001 cents per KWH								

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: FEBRUARY, 1937

SCHEDULE A1

	1936			1937			cents/kwh		
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %
1. Fuel Cost of System Net Generation (142)	144,269,164	145,254,064	(984,900) (0.7)	7,239,728	6,922,285	317,443 5.4	1,31653	2,00229	(6,712157) (5.8)
2. Spent Nuclear Fuel Disposal Cost	0	0	0 0.0	0	0	0 0.0	0.00000	0.00000	0.00000 0.0
3. Coal Car Investment	0	0	0 0.0	0	0	0 0.0	0.00000	0.00000	0.00000 0.0
4a. Adj. to Fuel Cost (Fr. Waste/Basch. Shorting Losses)	(110,351)	(115,000)	4,649 (21.8)	2,239,728 (2)	6,322,285 (4)	315,463 (5.4)	(0.00014)	(0.00022)	0.00008 (16.4)
4b. Adjustments to Fuel Cost (Illion.)	81,732	306,925	544,358 (171.8)	2,239,728 (4)	6,322,285 (4)	315,463 (5.4)	0.01167	0.00412	0.00774 (62.4)
4c. Adjustments to Fuel Cost (Fuel Proj. Reserve)	(179)	0	(179) 0.0	2,239,728 (4)	6,322,285 (4)	315,463 (5.4)	0.00000	0.00000	0.00000 0.0
5. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 4c)	145,119,476	145,555,069	(435,593) (0.3)	7,239,728	6,922,285	317,443 5.4	1,30816	2,10241	(8,11425) (5.4)
6. Fuel Cost of Purchased Power - Firm (147)	2,885,732	1,004,700	1,881,032 59.8	53,279	29,729	23,550 34.4	5,40612	4,54253	86359 19.0
7. Energy Cost of Sch. C, X Economy Purchases (Broker) (45)	165,719	102,200	63,519 64.2	18,293	2,795	15,498 553.6	1,9163	3,52516	(1,60853) (45.6)
8. Energy Cost of Other Economy Purchases (Non-Broker) (48)	0	0	0 0.0	0	0	0 0.0	0.00000	0.00000	0.00000 0.0
9. Energy Cost of Sch. E Economy Purchases (43)	0	0	0 0.0	0	0	0 0.0	0.00000	0.00000	0.00000 0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0 0.0	0	0	0 0.0	0.00000	0.00000	0.00000 0.0
11. Payments to Qualifying Facilities (48)	2,579,215	2,924,700	(345,485) (11.8)	185,492	194,971	(9,479) (5.5)	1,30894	1,40104	(9,2110) (6.6)
12. TOTAL COST OF PURCHASED POWER (LINES 6 THROUGH 11)	6,279,756	4,921,600	1,358,156 28.8	237,540	229,425	8,115 7.5	2,41894	2,01741	0,40153 19.9
13. TOTAL AVAILABLE EMB (LINE 5 + LINE 12)	151,399,232	150,476,669	922,563 0.6	7,477,268	7,151,710	325,558 5.5	1,31009	1,40373	(9,36364) (6.8)
14. Fuel Cost of Economy Sales (45)	15,063,854	13,028,000	2,035,854 15.6	1,142,072	928,141	213,931 23.0	0,38586	0,25212	0,13374 (34.3)
15. Gain on Economy Sales - BXL (46)	4,007,990	2,342,000	1,665,990 68.1	1,142,072	928,141 (a)	213,931 23.0	0,38586	0,25212	0,13374 (34.3)
16. Fuel Cost of Sch. B Super. Sales (46)	2,585,259	2,097,000	488,259 23.3	194,365	165,164	29,201 17.3	1,21982	1,44827	(2,29345) (16.7)
17. Fuel Cost of Sch. B Juried. Sales (46)	551,009	785,300	(234,291) (29.8)	42,482	52,253	(10,291) (20.8)	1,21143	1,48201	(2,66858) (19.6)
18. Fuel Cost of Sch. G Juried. Sales (46)	0	0	0 0.0	0	0	0 0.0	0.00000	0.00000	0.00000 0.0
19. Fuel Cost of Sch. J Juried. Sales (46)	2,125,091	181,200	1,943,891 1,011.3	117,064	12,128	104,936 865.3	1,15190	0,22946	1,38136 (60.7)
20. Fuel Cost of RPP Sch. B Super. Sales (46)	1,282,439	594,400	688,039 21.0	61,949	42,557	19,392 45.6	2,02781	2,23652	(2,08871) (92.8)
21. Fuel Cost of Other Power Sales (46)	1,259,856	0	1,259,856 0.0	92,595	0	92,595 0.0	1,36661	0.00000	1,36661 0.0
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	27,236,236	19,739,700	7,496,536 38.0	1,650,060	1,201,543	448,517 37.3	1,65062	1,64287	0,00775 0.5
23. Net Interchange and Exchange	0	0	0 0.0	0	0	0 0.0	0.00000	0.00000	0.00000 0.0
24. Wheeling Rec'd. from Wheeling Riv'd.	0	0	0 0.0	0	0	0 0.0	0.00000	0.00000	0.00000 0.0
25. Interchange and Wheeling Losses	0	0	0 0.0	0	0	0 0.0	0.00000	0.00000	0.00000 0.0
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 22 + 23 + 24 + 25)	27,236,236	19,739,700	7,496,536 38.0	1,650,060	1,201,543	448,517 37.3	1,65062	1,64287	0,00775 0.5
27. Net Subsidized	0	0	0 0.0	0	0	0 0.0	0.00000	0.00000	0.00000 0.0
28. Company Fee	0	0	0 0.0	0	0	0 0.0	0.00000	0.00000	0.00000 0.0
29. T & B Losses	0	0	0 0.0	0	0	0 0.0	0.00000	0.00000	0.00000 0.0
30. System EMB Sales	124,180,256	130,647,789	(6,467,533) (5.3)	5,876,521	5,939,437	(62,916) (1.1)	2,11105	2,19965	(8,86060) (4.0)
31. Wholesale EMB Sales	(1,075,718)	(212,459)	(863,259) 80.3	(50,124)	(9,527)	(40,597) 48.1	(2,14611)	2,23687	(9,08276) (41.6)
32. Jurisdictional EMB Sales	123,029,640	130,435,330	(7,405,690) (5.7)	5,741,827	5,785,235	(43,408) (0.8)	2,14266	2,25462	(11,1956) (5.0)
34. Jurisdictional EMB Sales Adjusted for Line Losses	123,044,833	130,452,206	(7,407,373) (5.7)	5,741,827	5,785,235	(43,408) (0.8)	2,14294	2,25492	(11,1990) (5.0)
35. Peabody Coal Contract Buy-Out Amort. Jurisdictionalized	2,327,773	2,344,234	(16,461) (0.7)	5,741,827	5,785,235	(43,408) (0.8)	0,04064	0,04052	0,00012 0.0
36. True-up *	2,765,925	3,165,925	(400,000) (12.6)	5,741,827	5,785,235	(43,408) (0.8)	0,06559	0,06510	0,00049 0.0
37. Total Jurisdictional Fuel Cost (Excl. GP1F)	129,137,731	136,582,365	(7,444,634) (5.4)	5,741,827	5,785,235	(43,408) (0.8)	2,24907	2,36653	(11,7456) (4.7)
38. Revenue Tax Factor	0	0	0 0.0	0	0	0 0.0	0.00000	0.00000	0.00000 0.0
39. Fuel Cost Adjusted for Taxes (Excl. GP1F)	129,137,731	136,582,365	(7,444,634) (5.4)	5,741,827	5,785,235	(43,408) (0.8)	2,24907	2,36653	(11,7456) (4.7)
40. GP1F * (Already Adjusted for Taxes)	(86,605)	(86,605)	0 0.0	5,741,827	5,785,235	(43,408) (0.8)	(0.00151)	(0.00150)	(0.00001) 0.1
41. Fuel Cost Adjusted for Taxes (Incl. GP1F)	129,051,126	136,495,760	(7,444,634) (5.4)	5,741,827	5,785,235	(43,408) (0.8)	2,24943	2,36809	(11,8616) (4.7)
42. Fuel P&C Loaded to the Nearest .001 cents per kWh	0	0	0 0.0	0	0	0 0.0	0.00000	0.00000	0.00000 0.0

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY, 1997
CURRENT MONTH

SCHEDULE A2
PAGE 1 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	25,552,574	27,539,649	(1,987,075)	(7.2)	144,269,164	145,264,064	(994,900)	(0.7)
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD *	4,334,723	3,955,020	379,703	9.6	27,236,396	19,739,780	7,496,616	38.0
3. FUEL COST OF PURCHASED POWER	288,189	430,300	(142,111)	(33.0)	2,885,732	1,804,700	1,081,032	59.9
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	431,547	559,500	(127,953)	(22.9)	2,578,215	2,924,700	(346,485)	(11.8)
4. ENERGY COST OF ECONOMY PURCHASES	164,379	20,100	144,279	717.8	765,779	102,200	663,579	649.3
5. TOTAL FUEL & NET POWER TRANSACTION	22,101,966	24,594,529	(2,492,563)	(10.1)	123,262,494	130,355,884	(7,093,390)	(5.4)
6a. ADJUSTMENTS TO FUEL COST (Ft. Meade/Wauchula Wheeling Losses)	(2,059)	(3,000)	941	(31.4)	(10,351)	(15,000)	4,649	(31.0)
6b. ADJUSTMENTS TO FUEL COST (ALLOW.)	99,624	64,280	35,344	55.0	851,783	306,825	544,958	177.6
6c. ADJ. TO FUEL COST (Polk Proj. Reserve)	0	0	0	0.0	(170)	0	(170)	0.0
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS. * INCLUDES ECONOMY SALES PROFITS (80%)	22,199,531	24,655,809	(2,456,278)	(10.0)	124,103,756	130,647,709	(6,543,953)	(5.0)
B. MWH SALES								
1. JURISDICTIONAL SALES	1,085,607	1,097,140	(11,533)	(1.1)	5,741,827	5,785,235	(43,408)	(0.8)
2. NONJURISDICTIONAL SALES	5,151	2,568	2,583	100.6	50,124	9,527	40,597	426.1
3. TOTAL SALES	1,090,758	1,099,708	(8,950)	(0.8)	5,791,951	5,794,762	(2,811)	0.0
4. JURISDIC. SALES-% TOTAL KWH SALES	0.9952776	0.9976648	(0.0023872)	(0.2)	0.9913459	0.9983559	(0.0070100)	(0.7)

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY, 1997
CURRENT MONTH

SCHEDULE A2
PAGE 2 OF 3

					PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	26,078,565	26,304,168	(225,603)	(0.9)	137,436,048	138,733,851	(1,297,803)	(0.9)
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0
a. TRUE-UP PROVISION	(753,185)	(753,185)	0	0.0	(3,765,925)	(3,765,925)	0	0.0
b. INCENTIVE PROVISION	17,321	17,321	0	0.0	86,605	86,605	0	0.0
c. TRANSITION ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
d. OTHER	0	0	0	0.0	0	0	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	25,342,701	25,568,304	(225,603)	(0.9)	133,756,728	135,054,531	(1,297,803)	(1.0)
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	22,199,531	24,655,809	(2,456,278)	(10.0)	124,103,756	130,647,709	(6,543,953)	(5.0)
4 5. JURISDIC. SALES- % TOTAL KWH SALES (LINE B-4)	0.9952776	0.9976648	(0.0023872)	(0.2)	NA	NA	-	-
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	22,094,698	24,598,233	(2,503,535)	(10.2)	123,028,040	130,435,250	(7,407,210)	(5.7)
6A. JURISDIC. LOSS MULTIPLIER	1.00013	1.00013	0.0000	0.0	NA	NA	-	-
6B. (LINE 6 x LINE 6A)	22,097,570	24,601,431	(2,503,861)	(10.2)	123,044,033	130,452,206	(7,408,173)	(5.7)
6C. PEABODY COAL CONTRACT BUY-OUT AMORT.	464,549	464,549	0	0.0	2,348,055	2,348,055	0	0.0
6D. (LINE 6C x LINE 5)	462,355	463,464	(1,109)	(0.2)	2,327,773	2,344,234	(16,461)	(0.7)
6E. JURISDIC. TOTAL FUEL & NET PWR. TRANS. INCL. PEABODY	22,559,925	25,064,895	(2,504,970)	(10.0)	125,371,806	132,796,440	(7,424,634)	(5.6)
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C-3 - LINE C-6E)	2,782,776	503,409	2,279,367	452.8	8,384,922	2,258,091	6,126,831	271.3
8. INTEREST PROVISION FOR THE MONTH	10,841	4,073	6,768	166.2	(58,680)	(22,298)	(36,382)	163.2
9. TRUE-UP & INT. PROV. BEG. OF MONTH	6,301,399	5,898,221	403,178	6.8	NOT APPLICABLE			
9a. DEFERRED TRUE-UP BEGINNING OF PERIOD	(5,676,277)	(5,676,277)	0	0.0	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	753,185	753,185	0	0.0	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C-7 through C-10)	4,171,924	1,482,611	2,689,313	181.4	NOT APPLICABLE			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY, 1997
CURRENT MONTH

SCHEDULE A2
PAGE 3 OF 3

					PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C-9 + C-9a)	625,122	221,944	403,178	181.7	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C-7 + C-9 + C-9a + C-10)	4,161,083	1,478,538	2,682,545	181.4	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	4,786,205	1,700,482	3,085,723	181.5	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE D-3)	2,393,103	850,241	1,542,862	181.5	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	5.450	5.750	(0.300)	(5.2)	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	5.430	5.750	(0.320)	(5.6)	NOT APPLICABLE			
7. TOTAL (LINE D-5 + LINE D-6)	10.880	11.500	(0.620)	(5.4)	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D-7)	5.440	5.750	(0.310)	(5.4)	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D-8/12)	0.453	0.479	(0.026)	(5.4)	NOT APPLICABLE			
10. INT. PROVISION (LINE D-4 x LINE D-9)	10,841	4,073	6,768	166.2	NOT APPLICABLE			

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: FEBRUARY, 1997

SCHEDULE A3
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	72,223	88,898	(16,675)	(18.8)	720,278	381,860	338,418	88.6
2 LIGHT OIL	92,443	147,583	(55,140)	(37.4)	1,843,354	743,723	1,099,631	147.9
3 COAL	25,387,908	27,303,168	(1,915,260)	(7.0)	141,705,532	144,138,481	(2,432,949)	(1.7)
4 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
5 NUCLEAR	0	0	0	0.0	0	0	0	0.0
6 OTHER	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	25,552,574	27,539,649	(1,987,075)	(7.2)	144,269,164	145,264,064	(994,900)	(0.7)
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	1,293	1,853	(560)	(30.2)	14,060	8,085	5,975	73.9
9 LIGHT OIL	941	3,149	(2,208)	(70.1)	39,763	16,468	23,295	141.5
10 COAL	1,311,317	1,276,058	35,259	2.8	7,244,905	6,898,732	346,173	5.0
11 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
12 NUCLEAR	0	0	0	0.0	0	0	0	0.0
13 OTHER	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	1,313,551	1,281,060	32,491	2.5	7,298,728	6,923,285	375,443	5.4
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	2,782	4,276	(1,494)	(34.9)	32,342	18,213	14,129	77.6
16 LIGHT OIL (BBL)	2,943	5,397	(2,454)	(45.5)	58,215	27,199	31,016	114.0
17 COAL (TON)	600,436	552,835	47,601	8.6	3,299,516	2,973,713	325,803	11.0
18 NATURAL GAS (MCF)	0	0	0	0.0	0	0	0	0.0
19 NUCLEAR (MMBTU)	0	0	0	0.0	0	0	0	0.0
20 OTHER (MMBTU)	0	0	0	0.0	0	0	0	0.0
BTUS BURNED (MMBTU)								
21 HEAVY OIL	17,458	27,029	(9,571)	(35.4)	203,411	115,112	88,299	76.7
22 LIGHT OIL	17,148	31,135	(13,987)	(44.9)	339,301	157,895	181,406	114.9
23 COAL	13,749,004	12,888,772	860,232	6.7	75,771,933	69,622,876	6,149,057	8.8
24 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
25 NUCLEAR	0	0	0	0.0	0	0	0	0.0
26 OTHER	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	13,783,610	12,946,936	836,674	6.5	76,314,645	69,895,883	6,418,762	9.2
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.10	0.14	(0.04)	-	0.19	0.12	0.07	-
29 LIGHT OIL	0.07	0.25	(0.18)	-	0.54	0.24	0.30	-
30 COAL	99.83	99.61	0.22	-	99.27	99.64	(0.37)	-
31 NATURAL GAS	0.00	0.00	0.00	-	0.00	0.00	0.00	-
32 NUCLEAR	0.00	0.00	0.00	-	0.00	0.00	0.00	-
33 OTHER	0.00	0.00	0.00	-	0.00	0.00	0.00	-
34 TOTAL (%)	100.00	100.00	0.00	-	100.00	100.00	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	25.96	20.79	5.17	24.9	22.27	20.97	1.30	6.2
36 LIGHT OIL (\$/BBL)	31.41	27.35	4.06	14.8	31.66	27.34	4.32	15.8
37 COAL (\$/TON)	42.28	49.39	(7.11)	(14.4)	42.95	48.47	(5.52)	(11.4)
38 NATURAL GAS (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	4.14	3.29	0.85	25.8	3.54	3.32	0.22	6.6
42 LIGHT OIL	5.39	4.74	0.65	13.7	5.43	4.71	0.72	15.3
43 COAL	1.85	2.12	(0.27)	(12.7)	1.87	2.07	(0.20)	(9.7)
44 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
45 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
46 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 TOTAL (\$/MMBTU)	1.85	2.13	(0.28)	(13.1)	1.89	2.08	(0.19)	(9.1)

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1202

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: FEBRUARY, 1997

SCHEDULE A3
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	13,502	14,587	(1,085)	(7.4)	14,467	14,238	229	1.6
49 LIGHT OIL	18,223	9,887	8,336	84.3	8,533	9,588	(1,055)	(11.0)
50 COAL	10,485	10,100	385	3.8	10,459	10,092	367	3.6
51 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
52 NUCLEAR	0	0	0	0.0	0	0	0	0.0
53 OTHER	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	10,493	10,106	387	3.8	10,456	10,096	360	3.6
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	5.59	4.80	0.79	16.5	5.12	4.72	0.40	8.5
56 LIGHT OIL	9.82	4.69	5.13	109.4	4.64	4.52	0.12	2.7
57 COAL	1.94	2.14	(0.20)	(9.3)	1.96	2.09	(0.13)	(6.2)
58 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
59 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
60 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 TOTAL (cents/KWH)	1.95	2.15	(0.20)	(9.3)	1.98	2.10	(0.12)	(5.7)

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1203

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
ACTUAL FOR THE PERIOD/MONTH OF: FEBRUARY, 1997

SCHEDULE A4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPAC. FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	34	0	0.0	94.9	0.0	-	HVY.OIL	-	-	-	-	-	-
H.P.#2	34	0	0.0	94.9	0.0	-	HVY.OIL	-	-	-	-	-	-
H.P.#3	34	0	0.0	100.0	0.0	-	HVY.OIL	-	-	-	-	-	-
H.P.#4	43	-373	0.0	19.4	0.0	-	HVY.OIL	-	-	-	-	-	-
H.P.#5	67	0	0.0	100.0	0.0	-	HVY.OIL	-	-	-	-	-	-
H.P. STATION	212	-373	0.0	82.0	0.0	0	HVY.OIL	172	6297093	1083.1	5763	0.00	33.51
GAN.#1	119	35674	44.6	98.2	66.3	11910	COAL	21773	19513618	424870.0	982440	2.75	45.12
GAN.#2	119	51948	65.0	99.2	72.8	12340	COAL	31374	20431781	641026.7	1415656	2.73	45.12
GAN.#3	155	58784	56.4	95.3	69.4	11384	COAL	34238	19545280	669191.3	1544885	2.63	45.12
GAN.#4	189	73414	57.8	90.4	65.9	11122	COAL	41523	19664220	816517.4	1873598	2.55	45.12
GAN.#5	232	50405	32.3	43.7	78.4	10565	COAL	21596	24658219	532518.9	974453	1.93	45.12
GAN.#6	392	193654	73.5	93.2	76.1	10455	COAL	81581	24817920	2024670.7	3681093	1.90	45.12
GANNON STA.	1206	463879	57.2	84.6	72.8	11013	COAL	232085	22012603	5108795.0	10472125	2.26	45.12
B.B.#1	431	214789	74.2	87.9	77.4	10154	COAL	95112	22931500	2181060.8	3801707	1.77	39.97
B.B.#2	431	232244	80.2	92.6	81.1	9776	COAL	101187	22438980	2270533.1	4044530	1.74	39.97
B.B.#3	439	188050	63.7	72.6	77.0	10042	COAL	79728	23684420	1888311.4	3186796	1.69	39.97
B.B. 1 - 3	1301	635083	72.6	84.3	78.5	9983	COAL	276027	22968424	6339905.3	11033033	1.74	39.97
B.B.#4	447	129375	43.1	48.7	86.7	9914	COAL	55127	23266780	1282627.8	2132875	1.65	38.69
B.B. STA.	1748	764458	65.1	75.0	80.6	9971	COAL	311154	23018092	7622533.1	13165908	1.72	39.76
SEB-PHIL.#1(HVY OIL)	17	851	7.4	100.0	76.6	9829	HVY.OIL	1333	6275244	8364.9	33943	3.99	25.46
SEB-PHIL.#2(HVY OIL)	17	815	7.1	100.0	73.4	9828	HVY.OIL	1277	6272279	8009.7	32517	3.99	25.46
SEB-PHILLIPS TOTAL	34	1666	7.3	100.0	75.0	9829	HVY.OIL	2610	6273793	16374.6	66460	3.99	25.46
POLK COAL	240	82980	51.5	64.4	79.8	12264	COAL	37197	27359080	1017675.7	1749875	2.11	47.04
POLK OIL	226	886	0.6	2.5	23.8	17695	LGT.OIL	2690	5828290	15678.1	84995	9.59	31.60
POLK TOTAL	240	83866	52.1	66.9	-	12321	-	-	-	1033353.8	1834870	2.19	-
GAN.C.T.#1	17	18	0.2	100.0	105.9	34289	LGT.OIL	106	5822642	617.2	3124	17.36	29.47
B.B.C.T.#1	17	7	0.1	100.0	41.2	18157	LGT.OIL	22	5777273	127.1	647	9.24	29.41
B.B.C.T.#2	85	30	0.1	100.0	35.3	24197	LGT.OIL	125	5807200	725.9	3677	12.26	29.42
B.B.C.T.#3	85	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
C.T. TOTAL	204	55	0.0	100.0	27.0	26731	LGT.OIL	253	5811067	1470.2	7448	13.54	29.44
TOT. COAL (GH & BB)	2954	1311317	66.1	71.8	70.4	10485	COAL	600436	22898367	13749003.8	25387908	1.94	42.28
SYSTEM	3644	1313551	53.6	74.2	64.2	10493	-	-	-	13783609.8	25552574	1.95	-

LEGEND:

H.P. = HOOKERS POINT
GAN. = GANNON

B.B. = BIG BRAND
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS

NA = LESS THAN 1 HOUR OF OPERATION

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY, 1997

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH			PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT
HEAVY OIL (1)						
PURCHASES:						
1 UNITS {BBL}	384	4,276	(3,892)	15,452	18,213	(2,761)
2 UNIT COST {\$/BBL}	34.19	19.81	14.38	22.80	20.26	2.54
3 AMOUNT { \$ }	13,128	84,697	(71,569)	352,354	369,056	(16,702)
BURNED:						
4 UNITS {BBL}	2,782	4,276	(1,494)	32,342	18,213	14,129
5 UNIT COST {\$/BBL}	25.95	20.75	5.20	22.27	20.97	1.30
6 AMOUNT { \$ }	72,223	88,898	(16,675)	720,278	381,460	338,818
ENDING INVENTORY:						
7 UNITS {BBL}	71,588	83,758	(12,170)	71,588	83,758	(12,170)
8 UNIT COST {\$/BBL}	18.25	19.57	(1.32)	18.98	19.57	(.59)
9 AMOUNT { \$ }	1,358,477	1,638,770	(280,293)	1,358,477	1,638,770	(280,293)
10 DAYS SUPPLY:	227	178	49	-	-	-
LIGHT OIL (2)						
PURCHASES:						
15 UNITS {BBL}	11,124	13,157	(2,033)	115,048	80,027	35,021
16 UNIT COST {\$/BBL}	29.26	27.18	2.08	33.15	27.72	5.43
17 AMOUNT { \$ }	325,512	357,839	(32,327)	3,815,085	2,170,212	1,644,874
BURNED:						
18 UNITS {BBL}	2,943	5,397	(2,454)	58,215	27,199	31,016
19 UNIT COST {\$/BBL}	31.41	27.35	4.06	31.55	27.39	4.16
20 AMOUNT { \$ }	92,443	147,583	(55,140)	1,843,354	743,723	1,099,631
ENDING INVENTORY:						
21 UNITS {BBL}	91,963	79,162	12,801	91,963	79,162	12,801
22 UNIT COST {\$/BBL}	30.38	26.91	3.47	30.38	26.91	3.47
23 AMOUNT { \$ }	2,793,999	2,130,514	663,485	2,793,999	2,130,514	663,485
24 DAYS SUPPLY: NORMAL	168	148	20	-	-	-
25 DAYS SUPPLY: EMERGENCY	13	11	2	-	-	-
COAL (3)						
PURCHASES:						
30 UNITS {TONS}	836,619	544,700	291,919	3,680,719	2,913,400	767,319
31 UNIT COST {\$/TON}	44.29	50.12	(5.83)	43.07	46.44	(3.37)
32 AMOUNT { \$ }	37,052,885	27,298,108	9,754,777	158,510,773	141,134,753	17,376,020
BURNED:						
33 UNITS {TONS}	600,436	552,835	47,601	3,299,516	2,973,713	325,803
34 UNIT COST {\$/TON}	42.28	49.39	(7.11)	42.55	46.47	(3.92)
35 AMOUNT { \$ }	25,387,908	27,303,168	(1,915,260)	141,705,552	144,138,481	(2,432,929)
ENDING INVENTORY:						
36 UNITS {TONS}	829,758	369,651	460,107	829,758	369,651	460,107
37 UNIT COST {\$/TON}	43.41	48.94	(5.53)	43.22	45.53	(2.31)
38 AMOUNT { \$ }	36,016,472	18,091,216	17,925,256	36,016,472	18,091,216	17,925,256
39 DAYS SUPPLY:	40	19	21	-	-	-
NATURAL GAS						
PURCHASES:						
44 UNITS {MCF}	0.00	0.00	0.00	0.00	0.00	0.00
45 UNIT COST {\$/MCF}	0.00	0.00	0.00	0.00	0.00	0.00
46 AMOUNT { \$ }	0.00	0.00	0.00	0.00	0.00	0.00
BURNED:						
47 UNITS {MCF}	0.00	0.00	0.00	0.00	0.00	0.00
48 UNIT COST {\$/MCF}	0.00	0.00	0.00	0.00	0.00	0.00
49 AMOUNT { \$ }	0.00	0.00	0.00	0.00	0.00	0.00
ENDING INVENTORY:						
50 UNITS {MCF}	0.00	0.00	0.00	0.00	0.00	0.00
51 UNIT COST {\$/MCF}	0.00	0.00	0.00	0.00	0.00	0.00
52 AMOUNT { \$ }	0.00	0.00	0.00	0.00	0.00	0.00
53 DAYS SUPPLY:	0	0	0	-	-	-
NUCLEAR						
BURNED:						
58 UNITS {MMBTU}	0.00	0.00	0.00	0.00	0.00	0.00
59 UNIT COST {\$/MMBTU}	0.00	0.00	0.00	0.00	0.00	0.00
60 AMOUNT { \$ }	0.00	0.00	0.00	0.00	0.00	0.00
61						

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY, 1997

SCHEDULE A5
PAGE 2 OF 2

OTHER	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
65 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
69 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
73 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
74 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-

* INCLUDES A TEMPERATURE DIFFERENTIAL OF (216.99) BBLs FOR HOOKERS POINT.

(1) RECONCILIATION - HEAVY OIL
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	7,331
FUEL ANALYSIS	0
LUBE OIL	0
TOTAL	7,331

(2) RECONCILIATION - LIGHT OIL
DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
IGNITION	(12,504)	(368,541)
OTHER USAGE	(1,667)	(51,515)
TOTAL	(14,171)	(420,056)

(3) RECONCILIATION - COAL
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
PROPANE IGNITION	10,447
IGNITION	361,209
FUEL INV. ADJ.	(25,241)
AERIAL SURVEY ADJ.	(947,550)
ADDITIVES	7,949
TOTAL	(593,186)

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF FEBRUARY, 1997

(1)

SOLD TO

(2)

TYPE & SCHEDULE

(3)

TOTAL KWH SOLD

(4)

KWH WHEELLED FROM OTHER SYSTEM

(5)

KWH FROM OWN GENERATION

(6)

cents/kwh

(7)

TOTAL \$ FOR FUEL ADJUSTMENT (5)(6)(A)

(8)

TOTAL \$ FOR TOTAL COST (5)(6)(B)

(9)

BOX GAIN OR ECONOMY ENERGY SALES

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD	KWH WHEELLED FROM OTHER SYSTEM	KWH FROM OWN GENERATION	cents/kwh	TOTAL \$ FOR FUEL ADJUSTMENT (5)(6)(A)	TOTAL \$ FOR TOTAL COST (5)(6)(B)	BOX GAIN OR ECONOMY ENERGY SALES
ESTIMATED:								
VARIOUS JURISDICTIONAL SEPARATED	ECON. - D	200,777.0	0.0	200,777.0	1.506	3,024,500.00	3,745,900.00	577,120.00
VARIOUS JURISDICTIONAL SEPARATED	SCH. - D	10,547.0	0.0	10,547.0	1.471	155,100.00	155,100.00	
VARIOUS JURISDICTIONAL SEPARATED	SCH. - D	29,121.0	0.0	29,121.0	1.451	422,500.00	498,200.00	
BARDEK POWER PARTNERS SEPARATED	ALLOW.					2,300.00	2,300.00	
VARIOUS JURISDICTIONAL	CONTRACT ALLOW.	99.0	0.0	99.0	2.424	2,400.00	3,000.00	
VARIOUS JURISDICTIONAL	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.00	
TOTAL INCLUDING VARIABLE O & M COSTS		240,544.0	0.0	240,544.0	1.499	3,506,800.00	4,404,500.00	577,120.00
LESS VARIABLE O & M COSTS						(228,900.00)		
PLUS BOX OF ECON ENERGY SALES PROFITS						577,120.00		
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. BOX OF ECON. ENERGY SALES PROFITS		240,544.0	0.0	240,544.0	1.644	3,955,020.00	4,404,500.00	577,120.00
ACTUAL:								
FLA. PWR. CORP.	ECON. - C	37,260.0	0.0	37,260.0	1.680	625,908.67	724,226.30	78,894.10
FLA. PWR. & LIGHT	ECON. - C	95,073.0	0.0	95,073.0	1.806	1,553,383.08	1,716,606.71	130,578.92
CITY OF LAKELAND	ECON. - C	0.0	0.0	0.0	0.000	0.00	0.00	0.00
FT. PIERCE UTIL. AUTH.	ECON. - C	3,440.0	0.0	3,440.0	1.949	53,501.42	67,041.00	10,831.66
CITY OF GAINESVILLE	ECON. - C	1,982.0	0.0	1,982.0	2.782	32,148.37	54,577.93	17,843.65
CITY OF HONESTAD	ECON. - C	1,156.0	0.0	1,156.0	2.224	18,960.79	25,708.41	5,298.50
JACKSONVILLE ELEC. AUTH.	ECON. - C	7,761.0	0.0	7,761.0	3.043	125,486.78	236,154.01	80,533.78
ELLSBURGH ELEC. UTIL.	ECON. - C	0.0	0.0	0.0	0.000	0.00	0.00	0.00
LAKE NORTH UTILITIES	ECON. - C	1,279.0	0.0	1,279.0	1.608	20,569.75	30,732.04	8,129.83
CITY OF NEW SMYRNA BCH.	ECON. - C	30.0	0.0	30.0	1.749	529.62	1,244.79	376.14
OSLANDO UTIL. COMM.	ECON. - C	8,057.0	0.0	8,057.0	1.645	132,554.40	180,803.50	38,599.28
SHIMSHOLE ELECTRIC CO-OP	ECON. - C	1,836.0	0.0	1,836.0	2.245	28,608.82	39,181.05	10,057.78
CITY OF ST. CLOUD	ECON. - C	1,636.0	0.0	1,636.0	1.626	26,608.82	39,181.05	10,057.78
CITY OF STAKE	ECON. - C	0.0	0.0	0.0	0.000	0.00	0.00	0.00
TALLAHASSEE	ECON. - C	167.0	0.0	167.0	3.047	2,938.67	5,088.21	1,722.03
CITY OF VERO BEACH	ECON. - C	287.0	0.0	287.0	1.943	15,687.46	19,179.70	2,793.79
FLA. PWR. & LIGHT	ECON. - C	2,675.0	0.0	2,675.0	2.176	40,369.35	58,214.95	14,376.48
KEY WEST	ECON. - C	1,373.0	0.0	1,373.0	2.096	22,656.72	28,782.14	4,800.34
SHIMSHOLE ELECTRIC CO-OP	ECON. - C	263.0	0.0	263.0	2.684	4,112.71	7,059.29	2,117.26
SHIMSHOLE ELECTRIC CO-OP	ECON. - C	26,537.0	0.0	26,537.0	1.995	408,252.00	529,514.94	97,010.35
SOUTHERN COMPANY	ECON. - C	0.0	0.0	0.0	0.000	0.00	0.00	0.00
FLA. PWR. & LIGHT	SCH. - D	0.0	0.0	0.0	0.000	0.00	0.00	0.00
FLA. PWR. & LIGHT	SCH. - D	0.0	0.0	0.0	0.000	0.00	0.00	0.00
ELLSBURGH ELEC. UTIL.	SCH. - D	0.0	0.0	0.0	0.000	0.00	0.00	0.00
CITY OF NEW SMYRNA BCH.	SCH. - D	0.0	0.0	0.0	0.000	0.00	0.00	0.00
SEBERRY CREEK	SCH. - D	7,385.0	0.0	7,385.0	1.477	109,059.42	119,357.76	
FT. BRADY	SCH. - D	20,160.0	0.0	20,160.0	1.320	266,112.00	319,334.40	
CITY OF ST. CLOUD	SCH. - D	3,360.0	0.0	3,360.0	1.584	44,352.00	53,222.40	
CITY OF ST. CLOUD	SCH. - D	2,763.0	0.0	2,763.0	1.584	36,471.60	43,765.92	
BARDEK POWER PARTNERS	SCH. - D	0.0	0.0	0.0	0.000	0.00	0.00	
SHIMSHOLE ELECTRIC CO-OP	SCH. - D	5,286.0	0.0	5,286.0	1.972	104,239.92	135,787.34	
SHIMSHOLE ELECTRIC CO-OP	SCH. - D	8,112.0	0.0	8,112.0	1.352	109,683.96	109,683.96	
FLA. PWR. CORP.	SCH. - J	532.0	0.0	532.0	1.358	1,224.97	7,224.97	
FLA. PWR. & LIGHT	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.00	
KEY WEST	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.00	
ELLSBURGH ELEC. UTIL.	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.00	
CITY OF LAKELAND	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.00	
OSLANDO UTIL. COMM.	SCH. - J	327.0	0.0	327.0	2.316	7,572.71	7,572.71	
SEBERRY CREEK	SCH. - J	4.0	0.0	4.0	1.742	69.66	69.66	
SHIMSHOLE ELECTRIC CO-OP	SCH. - J	3,216.0	0.0	3,216.0	2.147	69,034.78	69,034.78	
BARDEK POWER PARTNERS	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.00	
SHIMSHOLE ELECTRIC CO-OP	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.00	
BARDEK POWER PARTNERS	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.00	
CITY OF VERO BEACH	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.00	
LAKE NORTH UTILITIES	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.00	
OSLANDO UTIL. COMM.	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.00	
CITY OF GAINESVILLE	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.00	

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF FEBRUARY, 1997

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) cents./MWH (A) FUEL COST (B) TOTAL COST	(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6)(B)	(9) SOX GAIN OR ECONOMY ENERGY SALES
FSPA	SCH. - D	36,960.0	0.0	36,960.0	1.379	509,630.41	565,488.00	0.00 *
CITY OF LAKELAND	SCH. - B	240.0	0.0	240.0	3.463	4,748.78	8,311.20	0.00 *
HARDEE PWR. PARTNERS TO PFC	ROOM - C	0.0	0.0	0.0	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO FPAL	ROOM - C	0.0	0.0	0.0	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO KEEPY CREEK	ROOM - C	0.0	0.0	0.0	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO GAINESVILLE	ROOM - C	0.0	0.0	0.0	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO JACKSONVILLE	ROOM - C	0.0	0.0	0.0	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO KISSIMEE	ROOM - C	0.0	0.0	0.0	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO NEW SHYRINA BCH	ROOM - C	0.0	0.0	0.0	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO ORLANDO	ROOM - C	0.0	0.0	0.0	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO STABEE	ROOM - C	0.0	0.0	0.0	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO FSPA	ROOM - C	0.0	0.0	0.0	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO ROBERTZAD	ROOM - C	0.0	0.0	0.0	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO SEMINOLE	ROOM - C	0.0	0.0	0.0	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO FT. PIERCE	ROOM - C	0.0	0.0	0.0	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO TALLAHASSEE	ROOM - C	0.0	0.0	0.0	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO LAKELAND	ROOM - C	0.0	0.0	0.0	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO ST. CLOUD	ROOM - C	0.0	0.0	0.0	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO KEY WEST	ROOM - C	0.0	0.0	0.0	0.000	0.00	0.00	0.00 *
ADJUSTMENTS TO JANUARY 1997:								
HARDEE POWER PARTNERS	CONTRACT SCH. - D	(17,489.0)	0.0	(17,489.0)	2.053	(359,049.17)	(463,458.50)	
HARDEE POWER PARTNERS	CONTRACT SCH. - D	17,489.0	0.0	17,489.0	1.972	344,883.08	419,292.41	
CITY OF LAKELAND	SCH. - D	(540.0)	0.0	(540.0)	1.981	(10,594.72)	(18,700.20)	
		540.0	0.0	540.0	1.981	10,594.78	18,700.20	
SUB-TOTAL ECONOMY POWER SALES								
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.		189,656.0	0.0	189,656.0	1.625	3,082,960.61	3,724,412.97	512,361.89
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		33,669.0	0.0	33,669.0	1.354	452,594.02	535,680.48	
SUB-TOTAL SCHEDULE J POWER SALES-SEPAR.		8,544.0	0.0	8,544.0	1.352	116,888.87	116,888.87	
SUB-TOTAL HARDEE PWR. PART. CONTRACT SALES-SEPAR.		3,547.0	0.0	3,547.0	2.162	76,677.15	76,677.15	
SUB-TOTAL OTHER SCHEDULE D POWER SALES		3,286.0	0.0	3,286.0	1.704	90,073.83	121,631.25	
TOTAL INCLUDING VARIABLE O & N COSTS		278,002.0	0.0	278,002.0	1.560	4,338,073.73	5,149,089.92	512,361.89
LESS VARIABLE O & N COSTS						(210,518.16)		
LESS TRANSMISSION COSTS HARDEE-C						0.00		
LESS TRANSMISSION COSTS ECOM.-C						0.00		
LESS TRANSMISSION COSTS SCH.-J						(304,004.76)		
LESS TRANSMISSION COSTS SCH.-D (SEPAR.)						310.00		
LESS TRANSMISSION COSTS SCH.-D (OTHER)						280.00		
PLUS SOX OF ROOM ENERGY SALES PROFITS						(600.00)		
TOTAL INCL. VARIABLE O & N COSTS AND INCL. SOX OF ROOM ENERGY SALES PROFITS		278,002.0	0.0	278,002.0	1.559	4,334,722.70	5,149,089.92	512,361.89
CURRENT MONTH:								
DIFFERENCE		37,458.0	0.0	37,458.0	(0.095)	379,702.70	744,589.92	(64,758.11)
DIFFERENCE %		15.6	0.0	15.6	(5.2)	9.6	16.9	(11.2)
PERIOD TO DATE:								
ACTUAL		1,650,174.0	105.4	1,650,068.6	1.651	27,236,397.03	31,391,367.98	4,407,997.51
ESTIMATED		1,201,543.0	0.0	1,201,543.0	1.643	19,739,780.00	22,195,000.00	2,342,880.00
DIFFERENCE		448,631.0	105.4	448,525.6	0.008	7,496,617.03	9,196,367.98	2,065,117.51
DIFFERENCE %		37.3	0.0	37.3	0.5	38.0	41.4	88.1

* NO ECONOMY SALES FROM HARDEE POWER STATION TO OTHERS IN THE MONTH OF FEBRUARY 1997.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF FEBRUARY, 1997

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPT- IBLE	MWH FOR FIRM	CENTS/KWH (A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (6) x (7A)
ESTIMATED:								
VARIOUS	EMER.	335.0	0.0	233.0	102.0	4.706	4.706	4,800.00
HARDEE POWER PARTNERS	IPP	11,631.0	0.0	0.0	11,631.0	3.658	3.658	425,500.00
ST. CLOUD	PEAKING	0.0	0.0	0.0	0.0	0.000	0.000	0.00
TOTAL	-	11,966.0	0.0	233.0	11,733.0	3.667	3.667	430,300.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	6,136.0	0.0	0.0	6,136.0	4.714	4.714	289,261.04
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00
FLA. POWER CORP.	SCH.-J	459.0	0.0	0.0	459.0	2.472	2.472	11,345.25
FLA. POWER & LIGHT	SCH.-J	1,251.0	0.0	0.0	1,251.0	3.820	3.820	47,791.30
ORLANDO UTIL. COMM.	SCH.-J	316.0	0.0	0.0	316.0	3.122	3.122	9,864.00
ADJUSTMENTS TO JANUARY 1997:								
HARDEE PWR. PART.-NATIVE	IPP	(8,841.0)	0.0	0.0	(8,841.0)	6.869	6.869	(607,285.24)
HARDEE PWR. PART.-NATIVE	IPP	8,841.0	0.0	0.0	8,841.0	6.076	6.076	537,213.10
TOTAL	-	8,162.0	0.0	0.0	8,162.0	3.531	3.531	288,189.45
CURRENT MONTH:								
DIFFERENCE	-	(3,804.0)	0.0	(233.0)	(3,571.0)	(0.136)	(0.136)	(142,110.55)
DIFFERENCE %	-	(31.8)	0.0	(100.0)	(30.4)	(3.7)	(3.7)	(33.0)
PERIOD TO DATE:								
ACTUAL	-	55,696.0	0.0	2,317.0	53,379.0	5.406	5.403	2,885,733.38
ESTIMATED	-	40,910.0	0.0	1,181.0	39,729.0	4.543	4.543	1,804,700.00
DIFFERENCE	-	14,786.0	0.0	1,136.0	13,650.0	0.863	0.860	1,081,033.38
DIFFERENCE %	-	36.1	0.0	96.2	34.4	19.0	18.9	59.9

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF FEBRUARY, 1997

SCHEDULE A8

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERRUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH (A) FUEL COST (B) TOTAL COST		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7)(A)
ESTIMATED:								
VARIOUS	COGEN.	37,751.0	0.0	0.0	37,751.0	1.482	1.482	559,500.00
TOTAL	-	37,751.0	0.0	0.0	37,751.0	1.482	1.482	559,500.00
ACTUAL:								
IMC-AGRICO-NICHOLS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
McKAY BAY REFUSE	COGEN.	10,132.0	0.0	0.0	10,132.0	1.403	1.403	142,202.48
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	188.0	0.0	0.0	188.0	1.408	1.408	2,647.00
HILLSBOROUGH COUNTY	COGEN.	13,426.0	0.0	0.0	13,426.0	1.406	1.406	188,707.97
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	630.0	0.0	0.0	630.0	1.459	1.459	9,190.77
FARMLAND HYDRO LP	COGEN.	885.0	0.0	0.0	885.0	1.598	1.598	14,141.54
IMC-AGRICO-S. PIERCE	COGEN.	538.0	0.0	0.0	538.0	1.674	1.674	9,004.82
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
ORANGE COGENERATION L.P.	COGEN.	5,117.0	0.0	0.0	5,117.0	1.37	1.372	70,215.29
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	0.0	0.0	0.00	0.000	0.00
SUB-TOTAL FOR FEB., 1997	-	30,916.0	0.0	0.0	30,916.0	1.411	1.411	436,109.87
ADJUSTMENTS FOR DEC., 1996								
IMC-AGRICO-NICHOLS	COGEN.							
McKAY BAY REFUSE	COGEN.	(11,324.0)	0.0	0.0	(11,324.0)	1.448	1.448	(163,952.06)
MULBERRY PHOSPHATES INC.	COGEN.	11,324.0	0.0	0.0	11,324.0	1.437	1.437	162,773.01
CARGILL RIDGEWOOD	COGEN.							
IMC-AGRICO-NEW WALES	COGEN.							
HILLSBOROUGH COUNTY	COGEN.	(20,550.0)	0.0	0.0	(20,550.0)	1.460	1.460	(299,996.76)
CARGILL MILLPOINT	COGEN.	20,550.0	0.0	0.0	20,550.0	1.449	1.449	297,690.39
CF INDUSTRIES INC.	COGEN.							
FARMLAND HYDRO LP	COGEN.							
IMC-AGRICO-S. PIERCE	COGEN.							
AUBURNDALE POWER PARTNERS	COGEN.							
ORANGE COGENERATION L.P.	COGEN.	(5,681.0)	0.0	0.0	(5,681.0)	1.491	1.491	(84,711.21)
AS AVAILABLE ASSIGNMENT	COGEN.	5,681.0	0.0	0.0	5,681.0	1.472	1.472	83,633.35
SUB-TOTAL FOR DEC., 1996 ADJ.		0.0	0.0	0.0	0.0	0.000	0.000	(4,563.28)
GRAND TOTAL		30,916.0	0.0	0.0	30,916.0	1.396	1.396	431,546.59
CURRENT MONTH:								
DIFFERENCE	-	(6,835.0)	0.0	0.0	(6,835.0)	(0.086)	(0.086)	(127,953.41)
DIFFERENCE %	-	(18.1)	0.0	0.0	(18.1)	(5.8)	(5.8)	(22.9)
PERIOD TO DATE:								
ACTUAL		185,990.0	0.0	98.0	185,892.0	1.387	1.387	2,578,214.69
ESTIMATED		196,971.0	0.0	0.0	196,971.0	1.485	1.485	2,924,700.00
DIFFERENCE	-	(10,981.0)	0.0	98.0	(11,079.0)	(0.098)	(0.098)	(346,485.31)
DIFFERENCE %	-	(5.6)	0.0	0.0	(5.6)	(6.6)	(6.6)	(11.8)

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF FEBRUARY, 1997

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) TRANSACT. COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJUSTMENT (3)X(4)	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(B)-(5)
					(A) cents/KWH	(B) \$	
ESTIMATED:							
VARIOUS	ECON.	504.0	3.988	20,100.00	4.147	20,900.00	800.00
TOTAL	-	504.0	3.988	20,100.00	4.147	20,900.00	800.00
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	50.0	3.386	1,692.90	4.605	2,302.50	609.60
FLA. PWR. & LIGHT	ECON.-C	949.0	3.927	37,268.04	4.427	42,011.64	4,743.60
CITY OF LAKE LAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	318.0	3.679	11,700.25	5.089	16,184.10	4,483.85
CITY OF HOMESTEAD	ECON.-C	34.0	4.738	1,610.89	5.167	1,756.69	145.80
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	72.0	4.157	2,993.14	5.242	3,774.54	781.40
ORLANDO UTIL. COMM.	ECON.-C	381.0	3.622	13,799.09	5.552	21,153.18	7,354.09
SEMINOLE ELECTRIC CO-OP.	ECON.-C	1,352.0	3.486	47,131.66	4.754	64,272.76	17,141.10
TALLAHASSEE	ECON.-C	1,007.0	3.906	39,330.22	5.145	51,807.20	12,476.98
CITY OF VERO BEACH	ECON.-C	206.0	4.298	8,853.17	5.400	11,124.22	2,271.05
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL	-	4,369.0	3.762	164,379.36	4.907	214,386.83	50,007.47
CURRENT MONTH:							
DIFFERENCE	-	3,865.0	(0.226)	144,279.36	0.760	193,486.83	49,207.47
DIFFERENCE %	-	766.9	(5.7)	717.8	18.3	925.8	6,150.9
PERIOD TO DATE:							
ACTUAL	-	18,269.0	4.192	765,779.62	5.428	991,616.59	225,836.97
ESTIMATED	-	2,795.0	3.657	102,200.00	4.043	113,000.00	10,800.00
DIFFERENCE	-	15,474.0	0.535	663,579.62	1.385	878,616.59	215,036.97
DIFFERENCE %	-	553.6	14.6	649.3	34.3	777.5	1,991.1

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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY, 1991

SCHEMULE A1
REVISED 8/178 FEB. 1991 PILING

	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	21,264,658	29,946,949	1,277,899	4.3	1,615,185	1,426,951	188,234	12.2	1,93843	2,18141	(2,18141)	(7.0)
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
4a. Adj. to Fuel Cost (Ft. Meade/Wauch. Wheeling Losses)	(2,284)	(3,000)	716	(28.3)	1,615,185 (a)	1,426,951 (a)	188,234	12.2	(8,000)	(8,000)	0	0.0
4b. Adjustments to Fuel Cost (Allow.)	101,392	66,105	34,287	51.8	1,615,185 (a)	1,426,951 (a)	188,234	12.2	(8,000)	(8,000)	0	0.0
4c. Adjustments to Fuel Cost (Pik Proj. Reserve)	0	0	0	0.0	1,615,185 (a)	1,426,951 (a)	188,234	12.2	0	0	0	0.0
5. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 4c)	21,262,374	29,943,949	1,212,481	4.4	1,615,185	1,426,951	188,234	12.2	1,91177	2,18141	(2,18141)	(7.0)
6. Fuel Cost of Purchased Power - Firm (A7)	766,955	287,000	479,955	167.2	10,122	6,365	3,757	59.8	1,57111	4,5882	3,06508	68.8
7. ENERGY Cost of Sch. C-1 Economy Purchases (Fraber) (A8)	82,128	11,600	70,528	440.8	1,309	244	1,065	360.3	4,3268	4,0651	0,26175	17.2
8. ENERGY Cost of Other Economy Purchases (Non-Broker) (A8)	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
9. ENERGY Cost of Sch. B Economy Purchases (A8)	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
10. Capacity Cost of Sch. B Economy Purchases (A8)	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
11. Payments to Qualifying Facilities (A8)	599,559	565,000	(34,441)	(9.8)	38,433	41,795	(3,362)	(8.0)	0	0	0	0.0
12. TOTAL COST OF PURCHASED POWER (LINES 6 THROUGH 11)	1,239,742	863,600	376,142	55.1	49,064	48,444	620	2.9	2,68579	1,78262	0,90317	50.7
13. TOTAL AVAILABLE EIB (LINE 5 + LINE 12)	3,852,116	30,810,549	1,665,649	1,675,395	1,665,649	1,675,395	189,454	12.9	1,90829	1,54429	0,36400	4.0
14. Fuel Cost of Economy Sales (A6)	3,852,116	2,789,000	1,063,116	37.8	231,744	212,794	18,950	35.5	1,21164	1,20220	0,9444	1.0
15. Gain on Economy Sales - BPS (A6)	885,515	522,720	362,795	88.5	291,744 (a)	212,794 (a)	78,950	36.3	0,23788	0,24520	(741)	(2.0)
16. Fuel Cost of Sch. B Separ. Sales (A6)	484,760	432,200	52,560	12.1	37,489	32,415	5,074	15.4	1,29584	1,25873	0,37111	(11.8)
17. Fuel Cost of Sch. B Jurisd. Sales (A6)	118,187	151,800	(33,613)	(22.2)	9,342	18,487	(9,145)	(11.5)	1,26425	1,43112	(1,687)	(11.7)
18. Fuel Cost of Sch. C Jurisd. Sales (A6)	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A6)	537,004	0	537,004	0.0	31,001	0	31,001	0.0	0	0	0	0.0
20. Fuel Cost of BPP Sch. B Separ. Sales (A6)	246,873	59,000	187,873	488.0	11,489	2,401	9,088	402.1	1,92349	2,38553	(4,6104)	(19.2)
21. Fuel Cost of Other Power Sales (A6)	554,760	0	554,760	0.0	41,458	0	41,458	0.0	1,32814	0,00000	1,32814	0.0
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	6,882,929	4,004,720	2,878,209	71.9	428,523	259,207	169,316	65.3	1,90829	1,54429	0,36400	4.0
23. Net Interchange Interchange	0	0	0	0.0	(144)	0	(144)	0.0	0	0	0	0.0
24. Wheeling Rec'd. Less Wheeling Del'd.	0	0	0	0.0	(227)	0	(227)	0.0	0	0	0	0.0
25. Interchange and Wheeling Losses	0	0	0	0.0	1,085	4,769	(3,684)	(67.8)	0	0	0	0.0
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 22 + 23 + 24 + 25)	25,819,559	25,960,445	(1,440,886)	(4.1)	1,229,270	1,211,208	18,062	1.4	2,10211	2,22129	(0,11918)	(5.4)
27. Net Unbilled	(956,212)(a)	(819,433)(a)	(136,779)	16.1	(46,512)	(36,889)	(9,623)	23.4	(8,97189)	(8,96765)	(4,224)	(15.1)
28. Company Fee	68,081 (a)	82,043 (a)	(13,962)	(9.4)	3,211	2,885	326	15.6	0,06572	0,06529	0,00043	6.1
29. T & B Losses	1,127,083 (a)	1,448,102 (a)	(321,019)	(21.4)	54,121	65,189	(11,068)	(17.0)	0,09263	0,12270	(0,03007)	(23.8)
30. System EIB Sales	25,819,559	26,960,445	(1,140,886)	(4.1)	1,216,359	1,189,224	26,135	3.1	2,12271	2,20065	(7,794)	(3.5)
31. Wholesale EIB Sales	(847,062)	(59,087)	(787,975)	31.9	(11,639)	(2,431)	(9,208)	342.4	2,12272	2,19091	(6,819)	(3.1)
32. Jurisdictional EIB Sales	25,572,496	26,849,658	(1,277,162)	(4.8)	1,204,721	1,177,593	27,128	2.3	2,12271	2,20065	(7,794)	(3.5)
34. Jurisdictional EIB Sales Adjusted for Line Losses	25,579,820	26,852,148	(1,272,328)	(4.8)	1,204,711	1,177,593	27,118	2.3	2,12268	2,20034	(7,766)	(3.5)
35. Pembury Coal Contract Buy-Out Amort. Jurisdictionalized	682,611	466,033	216,578	46.1	1,204,711	1,177,593	27,118	2.3	0,03040	0,02958	0,00082	(2.8)
36. True-up *	753,185	753,185	0	0.0	1,204,711	1,177,593	27,118	2.3	0,06252	0,06396	(0,00144)	(2.2)
37. Total Jurisdictional Fuel Cost (Excl. GP1F)	25,791,616	28,672,372	(2,880,756)	(4.6)	1,204,711	1,177,593	27,118	2.3	2,22390	2,30208	(7,818)	(3.4)
38. Reserve Tax Factor	0	0	0	0.0	0	0	0	0.0	1,00003	1,00003	0	0.0
39. Fuel Cost Adjusted for Taxes (Excl. GP1F)	0	0	0	0.0	0	0	0	0.0	2,22575	2,30208	(7,633)	(3.3)
40. GP1F * (Already Adjusted for Taxes)	(17,221)	(17,221)	0	0.0	1,177,593	1,177,593	0	0.0	(8,00144)	(8,00144)	0	0.0
41. Fuel Cost Adjusted for Taxes (Incl. GP1F)	25,774,395	28,655,151	(2,880,756)	(4.6)	1,204,711	1,177,593	27,118	2.3	2,22575	2,30208	(7,633)	(3.3)
42. Fuel FAC Bounded to the Nearest .001 cents per EIB	0	0	0	0.0	0	0	0	0.0	2,22575	2,30208	(7,633)	(3.3)
* Based on Jurisdictional Sales (a) included for informational purposes only									2,22575	2,30208	(7,633)	(3.3)

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: JANUARY, 1937

SCHEMELS AT
REVISED 1978 FEB. 1937 FILING

	1937			cents/WH		
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT \$	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT \$
1. Fuel Cost of System Net Generation (A3)	118,716,559	117,724,415	992,145	5,985,117	5,647,275	337,842
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0	0	0
3. Coal Car Investment	0	0	0	0	0	0
4. Adj. to Fuel Cost (Fl. Brader/Bunch. Wheeling Losses)	(18,297)	(12,000)	6,297	5,085,117 (a)	5,647,275 (a)	(562,158)
5. Adjustments to Fuel Cost (A3, etc.)	732,158	247,545	484,613	5,985,117 (a)	5,647,275 (a)	337,842
6. Adjustments to Fuel Cost (Poll Proj. Reserve)	(118)	0	(118)	5,985,117 (a)	5,647,275 (a)	337,842
7. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 6c)	119,469,287	117,984,960	1,484,327	5,985,117	5,647,275	337,842
8. Fuel Cost of Purchased Power - Firm (A7)	2,597,543	1,374,400	1,223,143	45,217	27,996	17,221
9. Energy Cost of Sch. C, J Economy Purchases (Breaker) (A8)	681,400	83,100	598,300	13,900	2,991	11,409
10. Energy Cost of Other Economy Purchases (Non-Breaker) (A8)	0	0	0	0	0	0
11. Energy Cost of Sch. B Economy Purchases (A8)	0	0	0	0	0	0
12. Capacity Cost of Sch. B Economy Purchases (A8)	0	0	0	0	0	0
13. Payments to Qualifying Facilities (A8)	2,146,448	2,265,200	(118,752)	154,916	159,220	(4,304)
14. TOTAL COST OF PURCHASED POWER (LINES 8 THROUGH 13)	5,345,411	3,821,700	1,523,711	214,893	189,207	24,586
15. TOTAL AVAILABLE EMB (LINE 5 + LINE 14)	124,814,700	121,806,660	3,008,040	6,199,210	5,836,482	362,728
16. Fuel Cost of Economy Sales (A8)	12,494,416	10,233,000	2,261,416	952,416	727,364	225,052
17. Gain on Economy Sales - EMB (A8)	3,805,636	1,765,760	2,039,876	952,416 (a)	727,364 (a)	225,052
18. Fuel Cost of Sch. B Separ. Sales (A8)	2,169,555	1,972,400	197,155	169,586	136,643	32,943
19. Fuel Cost of Sch. C Jurisd. Sales (A8)	434,200	630,200	(196,000)	32,378	42,106	(9,728)
20. Fuel Cost of Sch. D Jurisd. Sales (A8)	0	0	0	0	0	0
21. Fuel Cost of Sch. E Jurisd. Sales (A8)	2,049,524	191,200	1,858,324	113,519	12,128	101,391
22. Fuel Cost of BPP Sch. B Separ. Sales (A8)	1,172,365	992,000	180,365	56,463	42,550	13,913
23. Fuel Cost of Other Power Sales (A8)	145,977	0	145,977	55,395	0	55,395
24. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 16 + 17 + 18 + 19 + 20 + 21)	22,301,673	15,784,760	6,516,913	1,372,667	960,939	411,728
25. Net Indebtedness Interchange	0	0	0	0	0	0
26. Wheeling Rec'd. Less Wheeling Deliv'd.	0	0	0	0	0	0
27. Interchange and Wheeling Losses	0	0	0	0	0	0
28. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 24 + 25 + 26 + 27 + 28)	22,301,673	15,784,760	6,516,913	1,372,667	960,939	411,728
29. Net Fuel Cost	12,384,230 (a)	10,265,320 (a)	2,118,910	952,416 (a)	727,364 (a)	225,052
30. Company Use	253,646 (a)	250,200 (a)	3,446	17,434	11,468	5,966
31. T & B Losses	4,266,794 (a)	5,540,588 (a)	(1,273,794)	291,977	254,919	37,058
32. System EMB Sales	161,994,225	165,991,900	(3,997,675)	6,701,132	6,695,654	5,478
33. Wholesale EMB Sales	(970,823)	(54,823)	(916,000)	(44,973)	(6,359)	(38,614)
34. Jurisdictional EMB Sales	100,933,342	105,837,017	(4,903,675)	6,656,229	6,688,095	(31,866)
35. Jurisdictional Loss Multiplier - 1.00013	0	0	0	0	0	0
36. Jurisdictional EMB Sales Adjusted for Line Losses	100,946,463	105,850,775	(4,904,312)	6,656,229	6,688,095	(31,866)
37. Peabody Coal Contract Buy-Out Amort. Jurisdictionalised	1,865,410	(1,840,770)	2,466,180	4,656,229	4,688,095	(31,866)
38. True-up *	3,012,740	3,012,740	0	6,656,229	6,688,095	(31,866)
39. Total Jurisdictional Pool Cost (Excl. GPFF)	105,824,621	106,982,745	(1,158,124)	6,656,229	6,688,095	(31,866)
40. Revenue Tax Factor	(69,284)	(69,284)	0	4,656,229	4,688,095	(31,866)
41. Fuel Cost Adjusted for Taxes (Excl. GPFF)	106,155,327	106,913,461	(758,134)	6,656,229	6,688,095	(31,866)
42. GPFF * (Already Adjusted for Taxes)	0	0	0	0	0	0
43. Fuel Cost Adjusted for Taxes (Incl. GPFF)	106,155,327	106,913,461	(758,134)	6,656,229	6,688,095	(31,866)
44. Fuel PAC Issued to the Nearest .001 cents per kWh	0	0	0	0	0	0
45. Based on Jurisdictional sales (a) included for informational purposes only	0	0	0	0	0	0

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY, 1997
CURRENT MONTH

SCHEDULE A2
PAGE 1 OF 3
REVISED WITH FEB. 1997 FILING
PERIOD TO DATE

	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	31,264,058	29,986,960	1,277,098	4.3	118,716,590	117,724,415	992,175	0.8
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD *	6,882,929	4,004,720	2,878,209	71.9	22,901,673	15,784,760	7,116,913	45.1
3. FUEL COST OF PURCHASED POWER	766,955	287,000	479,955	167.2	2,597,543	1,374,400	1,223,143	89.0
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	509,559	565,000	(55,441)	(9.8)	2,146,668	2,365,200	(218,532)	(9.2)
4. ENERGY COST OF ECONOMY PURCHASES	62,728	11,600	51,128	440.8	601,400	82,100	519,300	632.5
5. TOTAL FUEL & NET POWER TRANSACTION	25,720,371	26,845,840	(1,125,469)	(4.2)	101,160,528	105,761,355	(4,600,827)	(4.4)
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(2,204)	(3,000)	796	(26.5)	(8,292)	(12,000)	3,708	0.0
6b. ADJUSTMENTS TO FUEL COST (ALLOW.)	101,392	66,805	34,587	51.8	752,159	242,545	509,614	0.0
6c. ADJ. TO FUEL COST (Polk Proj. Reserve)	0	0	0	0.0	(170)	0	(170)	0.0
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS. * INCLUDES ECONOMY SALES PROFITS (80%)	25,819,559	26,909,645	(1,090,086)	(4.1)	101,904,225	105,991,900	(4,087,675)	(3.9)
B. MWH SALES								
1. JURISDICTIONAL SALES	1,204,711	1,177,593	27,118	2.3	4,656,220	4,688,095	(31,875)	(0.7)
2. NONJURISDICTIONAL SALES	11,639	2,631	9,008	342.4	44,973	6,959	38,014	546.3
3. TOTAL SALES	1,216,350	1,180,224	36,126	3.1	4,701,193	4,695,054	6,139	0.1
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9904312	0.9977708	(0.0073396)	(0.7)	0.9904337	0.9985178	(0.0080841)	(0.8)

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY, 1997
CURRENT MONTH

SCHEDULE A2
PAGE 2 OF 3
REVISED WITH FEB. 1997 FILING
PERIOD TO DATE

C. TRUE-UP CALCULATION	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1. JURISDICTIONAL FUEL REVENUE	28,705,591	28,238,562	467,029	1.7	111,357,483	112,429,683	(1,072,200)	(1.0)
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0
a. TRUE-UP PROVISION	(753,185)	(753,185)	0	0.0	(3,012,740)	(3,012,740)	0	0.0
b. INCENTIVE PROVISION	17,321	17,321	0	0.0	69,284	69,284	0	0.0
c. TRANSITION ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
d. OTHER	0	0	0	0.0	0	0	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	27,969,727	27,502,698	467,029	1.7	108,414,027	109,486,227	(1,072,200)	(1.0)
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	25,819,559	26,909,645	(1,090,086)	(4.1)	101,904,225	105,991,900	(4,087,675)	(3.9)
5. JURISDIC. SALES- % TOTAL KWH SALES (LINE B-4)	0.9904312	0.9977708	(0.0073396)	(0.7)	NA	NA	-	-
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	25,572,496	26,849,658	(1,277,162)	(4.8)	100,933,342	105,837,017	(4,903,675)	(4.6)
6A. JURISDIC. LOSS MULTIPLIER	1.00013	1.00013	0.0000	0.0	NA	NA	-	-
6B. (LINE 6 x LINE 6A)	25,575,820	26,853,148	(1,277,328)	(4.8)	100,946,463	105,850,775	(4,904,312)	(4.6)
6C. PEABODY COAL CONTRACT BUY-OUT AMORT.	467,080	467,080	0	0.0	1,883,506	1,883,506	0	0.0
6D. (LINE 6C x LINE 5)	462,611	466,039	(3,428)	(0.7)	1,865,418	1,880,770	(15,352)	(0.8)
6E. JURISDIC. TOTAL FUEL & NET PWR. TRANS. INCL. PEABODY	26,038,431	27,319,187	(1,280,756)	(4.7)	102,811,881	107,731,545	(4,919,664)	(4.6)
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C-3 - LINE C-6E)	1,931,296	183,511	1,747,785	952.4	5,602,146	1,754,682	3,847,464	219.3
8. INTEREST PROVISION FOR THE MONTH	(3,390)	(1,175)	(2,215)	188.5	(69,521)	(26,371)	(43,150)	163.6
9. TRUE-UP & INT. PROV. BEG. OF MONTH	3,620,308	4,962,700	(1,342,392)	(27.0)	NOT APPLICABLE			
9a. DEFERRED TRUE-UP BEGINNING OF PERIOD	(5,676,277)	(5,676,277)	0	0.0	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	753,185	753,185	0	0.0	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C-7 through C-10)	625,122	221,944	403,178	181.7	NOT APPLICABLE			

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY, 1997
CURRENT MONTH

SCHEDULE A2
PAGE 3 OF 3
REVISED WITH FFB. 1997 FILING
PERIOD TO DATE

D. INTEREST PROVISION	-----				-----			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1. BEGINNING TRUE-UP AMOUNT (LINE C-9 + C-9a)	(2,055,969)	(713,577)	(1,342,392)	188.1	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C-7 + C-9 + C-9a + C-10)	628,512	223,119	405,393	181.7	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(1,427,457)	(490,458)	(936,999)	191.0	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE D-3)	(713,729)	(245,229)	(468,500)	191.0	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	5.950	5.750	0.200	3.5	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	5.450	5.750	(0.300)	(5.2)	NOT APPLICABLE			
7. TOTAL (LINE D-5 + LINE D-6)	11.400	11.500	(0.100)	(0.9)	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D-7)	5.700	5.750	(0.050)	(0.9)	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D-8/12)	0.475	0.479	(0.004)	(0.8)	NOT APPLICABLE			
10. INT. PROVISION (LINE D-4 x LINE D-9)	(3,390)	(1,175)	(2,215)	188.5	NOT APPLICABLE			

(1)	(2)	(3)	(4)	(5)	(5)	(7)	(8)	(9)	
	TYPE SCHEDULE	TOTAL MWh SOLD	MWh WHEELED OTHER SYSTEM	MWh FROM OWN GENERATION	cents/MWh (A) FUEL COST	cents/MWh (B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)x(6)(A)	TOTAL \$ FOR TOTAL COST (5)x(6)(B)	SOX GAIN OR ECONOMY ENERGY SALES
ESTIMATED:									
VARIOUS JURISDICTIONAL SEPARATED	ECOM. - D	213,794.0	0.0	213,794.0	1.433	1.729	3,042,700.00	3,696,100.00	522,720.00
VARIOUS	SCH. - D	10,607.0	0.0	10,607.0	1.431	1.431	15,268.00	151,800.00	
VARIOUS	SCH. - D	32,415.0	0.0	32,415.0	1.449	1.709	469,800.00	554,000.00	
HARDEE POWER PARTNERS SEPARATED	CONTRACT ALLOW.	2,491.0	0.0	2,491.0	2.369	2.991	58,000.00	2,400.00	
VARIOUS JURISDICTIONAL	CONTRACT ALLOW. - J	0.0	0.0	0.0	0.000	0.000	59,000.00	74,500.00	
TOTAL INCLUDING VARIABLE O & M COSTS		259,307.0	0.0	259,307.0	1.437	1.727	3,725,700.00	4,478,800.00	522,720.00
LESS VARIABLE O & M COSTS							(522,700.00)		
PLUS SOX OF ECOM. ENERGY SALES PROFITS							522,720.00		
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. SOX OF ECOM. ENERGY SALES PROFITS		259,307.0	0.0	259,307.0	1.544	1.727	4,004,720.00	4,478,800.00	522,720.00
ACTUAL:									

FLA. PWR. & LIGHT	ECOM - C	46,920.0	0.0	46,920.0	1.660	2.244	778,966.58	1,052,738.85	219,017.82
CITY OF LAKELAND	ECOM - C	185,323.0	0.0	185,323.0	1.584	1.845	2,934,833.54	3,418,813.91	387,162.47
FT. PIERCE UTIL. AUTH.	ECOM - C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF GAINESVILLE	ECOM - C	3,615.0	0.0	3,615.0	2.673	2.673	56,688.50	96,633.95	31,957.98
CITY OF HONESTVILLE	ECOM - C	1,201.0	0.0	1,201.0	1.598	2.633	19,186.58	31,625.98	9,449.88
JACKSONVILLE ELEC. AUTH.	ECOM - C	2,509.0	0.0	2,509.0	0.605	0.612	35,441.55	68,525.89	24,864.33
KLINGBEEB ELEC. UTIL.	ECOM - C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
LAKE WORTH UTILITIES	ECOM - C	4,061.0	0.0	4,061.0	1.557	2.385	63,234.58	96,862.68	26,900.88
CITY OF NEW SWYDENA BCH.	ECOM - C	179.0	0.0	179.0	4.324	4.324	3,698.66	7,740.78	3,221.70
ORLANDO UTIL. COMM.	ECOM - C	7,530.0	0.0	7,530.0	2.668	2.468	119,618.64	185,628.92	57,621.20
SEMIHOLE ELECTRIC CO-OP	ECOM - C	7,597.0	0.0	7,597.0	1.578	2.451	119,850.03	185,203.74	53,869.83
CITY OF ST. CLOUD	ECOM - C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF STABLES	ECOM - C	244.0	0.0	244.0	1.713	2.170	4,180.14	7,611.99	2,745.22
TALLAHASSEE	ECOM - C	3,273.0	0.0	3,273.0	1.588	2.170	50,990.74	74,373.22	18,335.09
CITY OF VERO BEACH	ECOM - C	12,702.0	0.0	12,702.0	1.541	2.162	197,628.89	279,019.49	62,470.80
PRIPA	ECOM - C	1,126.0	0.0	1,126.0	1.586	2.162	17,688.46	25,244.15	5,908.79
KEY WEST	ECOM - C	588.0	0.0	588.0	1.443	2.162	8,688.47	10,018.88	1,225.93
SEEDY CREEK	ECOM - C	14,962.0	0.0	14,962.0	2.234	2.239	229,531.00	333,532.76	93,199.01
SOUTHERN COMPANY	ECOM - C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FLA. PWR. & LIGHT	SCH - D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
PRIPA-E	SCH - D	1.0	0.0	1.0	0.000	0.000	0.00	0.00	0.00
SEEDY CREEK	SCH - D	8,152.0	0.0	8,152.0	1.269	1.523	104,000.00	152,233.00	48,233.00
SEEDY CREEK	SCH - D	23,219.0	0.0	23,219.0	1.477	1.616	342,369.80	431,736.32	89,366.52
SEEDY CREEK	SCH - D	3,720.0	0.0	3,720.0	1.269	1.523	47,206.80	56,655.60	9,448.80
MAUCHULA	SCH - D	3,217.0	0.0	3,217.0	1.269	1.523	40,823.73	48,994.91	8,171.18
CITY OF ST. CLOUD	SCH - D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PARTNERS	CONTRACT	17,489.0	0.0	17,489.0	2.053	2.650	359,049.17	463,458.50	104,409.33
SEMIHOLE ELECTRIC CO-OP	SCH - D	8,823.0	0.0	8,823.0	1.263	1.263	111,868.75	110,868.75	0.00
SEMIHOLE ELECTRIC CO-OP	SCH - D	583.0	0.0	583.0	2.266	2.266	7,231.97	7,231.97	0.00
FLA. PWR. & LIGHT	SCH - J	12,400.0	0.0	12,400.0	1.539	1.539	190,734.50	190,734.50	0.00
FLA. PWR. & LIGHT	SCH - J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF BONSSTEAD	SCH - J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KEY WEST	SCH - J	160.0	0.0	160.0	1.454	1.454	2,328.40	2,328.40	0.00
ATLANTA ELEC. UTIL.	SCH - J	500.0	0.0	500.0	2.144	2.144	10,717.50	10,717.50	0.00
CITY OF LAKELAND	SCH - J	419.0	0.0	419.0	2.016	2.016	8,447.61	8,447.61	0.00
ORLANDO UTIL. COMM.	SCH - J	7,792.0	0.0	7,792.0	1.566	1.566	122,050.16	122,050.16	0.00
SEEDY CREEK	SCH - J	4,098.0	0.0	4,098.0	0.000	0.000	0.00	0.00	0.00
SEMIHOLE ELECTRIC CO-OP	SCH - J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF NEW SWYDENA BCH.	SCH - J	791.0	0.0	791.0	2.079	2.079	87,263.62	87,263.62	0.00
MAUCHULA	SCH - J	271.0	0.0	271.0	1.979	1.979	13,283.31	13,283.31	0.00
CITY OF VERO BEACH	SCH - J	600.0	0.0	600.0	1.737	1.737	4,706.22	4,706.22	0.00
LAKE WORTH UTILITIES	SCH - J	0.0	0.0	0.0	1.443	1.443	8,659.00	8,659.00	0.00
COLETSBORNE	SCH - J	4,050.0	0.0	4,050.0	2.214	2.214	89,647.36	89,647.36	0.00
CITY OF GAINESVILLE	SCH - J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF JANUARY, 1997

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) COSTS/RWH (A) FUEL (B) TOTAL COST	(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)(A)	(8) TOTAL \$ FOR TOTAL COST (5)(B)	(9) 80% GAIN OR ECONOMY ENERGY SALES
FNPA	SCH - D	40,918.0	0.0	40,918.0	1.336	54,682.90	626,045.40	851.73
CITY OF LAKELAND	SCH - D	540.0	0.0	540.0	1.962	10,594.72	18,740.20	0.00
HARDEN PWR PARTNERS TO PFC	CONTRACT	176.0	0.0	176.0	3.483	6,130.48	1,199.14	0.00
HARDEN PWR PARTNERS TO KEEPY CREEK	SCH - C	0.0	0.0	0.0	0.000	0.00	0.00	0.00
HARDEN PWR PARTNERS TO GAINESVILLE	SCH - C	0.0	0.0	0.0	0.000	0.00	0.00	0.00
HARDEN PWR PARTNERS TO JACKSONVILLE	SCH - C	0.0	0.0	0.0	0.000	0.00	0.00	0.00
HARDEN PWR PARTNERS TO KISSIMISS	SCH - C	0.0	0.0	0.0	0.000	0.00	0.00	0.00
HARDEN PWR PARTNERS TO NEW SMYRNA BCH	SCH - C	0.0	0.0	0.0	0.000	0.00	0.00	0.00
HARDEN PWR PARTNERS TO ORLANDO	SCH - C	0.0	0.0	0.0	0.000	0.00	0.00	0.00
HARDEN PWR PARTNERS TO STAREK	SCH - C	2.0	0.0	2.0	4.076	81.51	81.69	0.14
HARDEN PWR PARTNERS TO FNPA	SCH - C	0.0	0.0	0.0	0.000	0.00	0.00	0.00
HARDEN PWR PARTNERS TO FORESTLAD	SCH - C	10.0	0.0	10.0	3.676	367.55	393.09	20.43
HARDEN PWR PARTNERS TO SEMINOLE	SCH - C	0.0	0.0	0.0	0.000	0.00	0.00	0.00
HARDEN PWR PARTNERS TO FT PIERCE	SCH - C	0.0	0.0	0.0	0.000	0.00	0.00	0.00
HARDEN PWR PARTNERS TO TALLAHASSEE	SCH - C	0.0	0.0	0.0	0.000	0.00	0.00	0.00
HARDEN PWR PARTNERS TO LAKELAND	SCH - C	0.0	0.0	0.0	0.000	0.00	0.00	0.00
HARDEN PWR PARTNERS TO ST. CLOUD	SCH - C	0.0	0.0	0.0	0.000	0.00	0.00	0.00
HARDEN PWR PARTNERS TO LET WEST	SCH - C	0.0	0.0	0.0	0.000	0.00	0.00	0.00
HARDEN PWR PARTNERS TO VERO BEACH	SCH - C	26.0	0.0	26.0	3.614	939.63	1,066.71	101.67
ADJUSTMENTS TO DECEMBER 1996								
HARDEN POWER PARTNERS	SEPAR.	(16,884.0)	0.0	(16,884.0)	2.125	(358,785.00)	(460,426.68)	
HARDEN POWER PARTNERS	SEPAR.	15,884.0	0.0	15,884.0	2.052	346,628.52	441,426.00	
FNPA-E	SEPAR.	7,440.0	0.0	7,440.0	1.286	795,827.20	(1,199,139.14)	
SEEDY CREEK	SEPAR.	7,440.0	0.0	7,440.0	1.119	94,190.40	(1,199,139.14)	
SEEDY CREEK	SEPAR.	(14,880.0)	0.0	(14,880.0)	1.288	(191,224.10)	(248,044.80)	
MANUCHELA	SEPAR.	4,361.0	0.0	4,361.0	1.755	528,899.88	(6,421.06)	
FT. HEADE	SEPAR.	3,185.0	0.0	3,185.0	1.288	35,110.26	66,243.59	
FT. HEADE	SEPAR.	(3,185.0)	0.0	(3,185.0)	1.286	(41,022.80)	(43,240.10)	
FNPA	SEPAR.	(13,437.0)	0.0	(13,437.0)	1.486	(40,222.10)	(43,240.10)	
FNPA	SEPAR.	13,437.0	0.0	13,437.0	1.348	(181,120.01)	(208,588.10)	
CITY OF LAKELAND	SEPAR.	(500.0)	0.0	(500.0)	1.336	(179,883.38)	(208,588.10)	
CITY OF LAKELAND	SEPAR.	500.0	0.0	500.0	1.958	(10,089.10)	(11,337.50)	
SUB-TOTAL ECONOMY POWER SALES		291,744.0	0.0	291,744.0	1.592	4,645,785.33	5,877,678.73	985,514.71
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.		37,409.0	0.0	37,409.0	1.522	485,070.61	5,877,678.73	
SUB-TOTAL SCHEDULE J POWER SALES-JURISD.		9,386.0	44.2	9,341.8	1.264	118,106.72	118,106.72	
SUB-TOTAL HARDEN PWR. PART. CONTRACT SALES-SEPAR.		31,081.0	0.0	31,081.0	1.731	537,893.71	537,893.71	
SUB-TOTAL OTHER SCHEDULE D POWER SALES		1,489.0	0.0	1,489.0	1.983	346,892.69	450,417.82	
TOTAL INCLUDING VARIABLE O & N COSTS		429,567.0	44.2	428,522.8	1.561	5,554,888.17	6,424,745.60	
LESS VARIABLE O & N COSTS								
LESS VARIABLE O & N COSTS - HARDEN								
LESS TRANSMISSION COSTS HARDEN-C								
LESS TRANSMISSION COSTS ECOM-C								
LESS TRANSMISSION COSTS SCH.-J								
LESS TRANSMISSION COSTS SCH.-D (SEP.)								
LESS TRANSMISSION COSTS SCH.-D (OTHER)								
PLUS BOX OF ECOM. ENERGY SALES PROFIT								
TOTAL EXCL. VARIABLE O & N COSTS AND INCL. BOX OF ECOM. ENERGY SALES PROFITS		429,567.0	44.2	428,522.8	1.606	6,882,929.44	8,198,139.19	985,514.71
CURRENT MONTH:								
DIFFERENCE		169,260.0	44.2	169,215.8	0.062	2,878,209.44	3,719,339.19	462,794.71
DIFFERENCE X		65.3	0.0	65.3	4.0	71.9	83.0	88.5
PERIOD TO DATE:								
ACTUAL		1,372,172.0	105.4	1,372,066.6	1.669	22,901,674.33	26,242,278.06	3,895,635.62
ESTIMATED		960,999.0	0.0	960,999.0	1.643	15,784,760.00	17,790,500.00	1,765,760.00
DIFFERENCE		411,173.0	105.4	411,067.6	0.026	7,116,914.33	8,451,778.06	2,129,875.62
DIFFERENCE X		42.8	0.0	42.8	1.6	45.1	47.5	120.6

* ONLY TRC 40% REFLECTED HERE. SEC 60X OR \$1,826.21 HAS BEEN EXCLUDED.