

INDIANTOWN Gas company, inc.



ORIGINAL
FILE COPY

CLEAN AND EFFICIENT NATURAL GAS AND PROPANE GAS FOR ALL YOUR ENERGY NEEDS
March 25, 1997

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Fl. 32399

Re: Purchased Gas Adjustment True-up
FPSC Docket No. 970003-GU

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket on behalf of Indiantown Gas Company are an original and ten (10) copies of the following

1. Monthly true-up schedules A-1, A-2, A-3, A-4, A-5, A-6
2. Vendor Invoices for February, 1997

Thank you for your assistance.

Sincerely,

Brian J. Powers
General Manager
Indiantown Gas Co.

ACK _____
AFA 1
APP _____
CAF _____
CMU _____
CTR _____
EAG Mahin
LEG 1
LIN 3
OFC _____
RPT _____
SE 1
WAS _____
OTR _____

16600 SW WARFIELD BLVD • P O BOX 8 INDIANTOWN FL 34957
TEL (407) 597-2268 & 597-2168 • FAX (407) 597-2068

DOCUMENT NUMBER DATE
03167 MAR 26 5
FPSC-RECORDS/REPORTING

COMPANY: INDIANTOWN GAS COMPANY

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: APRIL 96 Through MARCH 97

SCHEDULE A-1
(REVISED 8/19/93)

COST OF GAS PURCHASED	CURRENT MONTH: FEBRUARY 1997				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	329,835	375,000	(45,365)	-12.10	3,359,271	3,131,262	228,012	7.28
5 DEMAND	0	0	0	0.00	0	0	0	0.00
6 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	329,835	375,000	(45,365)	-12.10	3,359,271	3,131,262	228,012	7.28
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	331,280	375,000	(43,720)	-11.68	3,423,251	3,162,753	260,997	8.25
THERMS PURCHASED								
15 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	988,650	671,333	295,317	43.99	10,080,050	9,961,226	1,094,844	12.21
19 DEMAND	0	0	0	0.00	0	0	0	0.00
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18+20)-(21+23)	988,650	671,333	295,317	43.99	10,080,050	9,961,226	1,094,844	12.21
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	1,029,014	671,333	357,681	53.28	10,520,332	9,793,800	1,220,774	13.13
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	34.101	55.859	(21.758)	-38.95	33.382	34.827	(1.535)	-4.39
32 DEMAND (5/19)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST (11/24)	34.101	55.859	(21.758)	-38.95	33.382	34.827	(1.535)	-4.39
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD (11/27)	32.034	55.859	(23.825)	-42.85	31.931	33.871	(1.740)	-5.17
41 TRUE-UP (E-2)	(1.401)	(1.401)	0.000	0.00	(1.401)	(1.401)	0.000	0.00
42 TOTAL COST OF GAS (40+41)	30.633	54.458	(23.825)	-43.75	30.530	32.270	(-1.740)	-5.39
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44 PCA FACTOR ADJUSTED FOR TAXES (42x43)	31.2184	55.4987	(24.2803)	-43.75	31.1134	32.6987	(1.7733)	-5.39
45 PGA FACTOR ROUNDED TO NEAREST .001	55.499	55.499	(24.281)	-43.75	31.113	32.687	(-1.774)	-5.39

DOCUMENT NUMBER 03157 DATE MAR 23 1997

COMPANY: INDIANTOWN GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

**FOR THE PERIOD OF: APRIL 1996 THROUGH MARCH 1997
CURRENT MONTH: FEBRUARY 1997**

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS	0	0.00	0.000
2 Commodity Pipeline - Scheduled ITS	0	0.00	0.000
3 No Notice Commodity Adjustment	0	0.00	0.000
4 PGA Refund	0	0.00	0.000
5 Commodity Adjustments	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	0	0.00	0.000
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Operational Flow Order Volumes - FGT	0	0.00	0.000
12 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
13 Other	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	966,650	329,635.07	34.101
18 Commodity Other - Scheduled ITS	0	0.00	0.000
19 Imbalance Cashout - FGT	0	0.00	0.000
20 Imbalance Cashout - Other Shippers	0	0.00	0.000
21 Imbalance Cashout - Transporting Customers	0	0.00	0.000
22 Commodity Adjustments	0	0.00	0.000
23	0	0.00	0.000
24 TOTAL COMMODITY (Other)	966,650	329,635.07	34.101
DEMAND			
25 Demand (Pipeline) Entitlement	0	0.00	0.000
26 Less Relinquished to End-Users	0	0.00	0.000
27 Less Relinquished Off System	0	0.00	0.000
28 Less Demand Billed to Others	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	0	0.00	0.000
OTHER			
33 Revenue Sharing - FGT	0	0.00	0.000
34 Peak Shaving	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

FOR THE PERIOD OF: APRIL 96 Through MARCH 97

	CURRENT MONTH: FEBRUARY 1997				PERIOD TO DATE			
	ACTUAL	REVISED* ESTIMATE	DIFFERENCE		ACTUAL	REVISED* ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2 TRANSPORTATION COST	329,635	375,000	(45,365)	(12.10)	3,359,274	3,131,262	228,012	7.28
3 TOTAL	329,635	375,000	(45,365)	(12.10)	3,359,274	3,131,262	228,012	7.28
4 FUEL REVENUES (NET OF REVENUE TAX)	331,280	375,000	(43,720)	(11.66)	3,423,250	3,162,253	260,997	6.25
5 TRUE-UP (COLLECTED) OR REFUNDED	6,399	6,399	0	0.00	70,389	70,389	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	337,679	381,399	(43,720)	(11.46)	3,493,639	3,232,642	260,997	8.07
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	8,044	6,399	1,645	25.71	134,365	101,380	32,985	32.54
8 INTEREST PROVISION - THIS PERIOD (LINE 21)	122	(26)	148	(569.23)	991	768	223	29.04
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	26,081	(5,334)	31,415	(588.96)	(37,119)	(37,119)	0	0.00
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(6,399)	(6,399)	0	0.00	(70,389)	(70,389)	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	27,848	(5,360)	33,208	(619.55)	27,848	(5,360)	33,208	(619.55)
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	26,081	(5,334)	31,415	(588.96)				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	27,726	(5,334)	33,060	(619.80)				
14 TOTAL (12+13)	53,807	(10,668)	64,475	(604.38)				
15 AVERAGE (50% OF 14)	26,904	(5,334)	32,238	(604.39)				
16 INTEREST RATE - FIRST DAY OF MONTH	5.45000%	5.95000%	-0.50000%	(8.40)				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.43000%	5.95000%	-0.52000%	(8.74)				
18 TOTAL (16+17)	10.88000%	11.90000%	-1.02000%	(8.57)				
19 AVERAGE (50% OF 18)	5.44000%	5.95000%	-0.51000%	(8.57)				
20 MONTHLY AVERAGE (19/12 Months)	0.45333%	0.49583%	-0.04250%	(8.57)				
21 INTEREST PROVISION (15x20)	122	(26)	148	(569.23)				

* REVISED ESTIMATE IS EIGHT MONTHS ACTUAL & FOUR MONTHS REVISED ESTIMATE

COMPANY: INDIANTOWN GAS COMPANY

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5
(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 96 Through MARCH 97

	CURRENT MONTH:				PERIOD TO DATE			
	FEBRUARY 1997		DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	16,347	22,000	(5,653)	-25.70	145,104	153,500	(8,396)	-5.47
COMMERCIAL	7,376	9,000	(1,624)	-18.04	68,851	70,350	(1,499)	-2.13
FIRM INDUSTRIAL	0	432,000	(432,000)	-100.00	0	2,304,000	(2,304,000)	-100.00
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	23,723	463,000	(439,277)	-94.88	213,955	2,527,850	(2,313,895)	-91.54
THERM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	1,005,291	208,333	796,958	382.54	10,305,567	2,291,663	8,013,904	349.70
TOTAL INTERRUPTIBLE	1,005,291	208,333	796,958	382.54	10,305,567	2,291,663	8,013,904	349.70
TOTAL THERM SALES	1,029,014	671,333	357,681	53.28	10,519,522	4,819,513	5,700,009	118.27
NUMBER OF CUSTOMERS (FIRM)					AVERAGE NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	568	600	(32)	-5.33	568	600	(34)	-5.67
COMMERCIAL	22	25	(3)	-12.00	21	25	(4)	-16.00
FIRM INDUSTRIAL	0	1	(1)	-100.00	0	1	(1)	-100.00
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	590	626	(36)	-5.75	587	626	(39)	-6.23
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVERAGE NO. OF CUSTOMERS PERIOD TO DATE			
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	2	1	1	100.00	2	1	1	100.00
TOTAL INTERRUPTIBLE	2	1	1	100.00	2	1	1	100.00
TOTAL CUSTOMERS	592	627	(35)	-5.58	589	627	(38)	-6.06
THERM USE PER CUSTOMER								
RESIDENTIAL	28.8	36.7	(7.9)	-21.53	256.4	255.8	0.6	0.23
COMMERCIAL	335.3	360.0	(24.7)	-6.86	3,278.6	2,814.0	464.6	16.51
FIRM INDUSTRIAL	0.0	432,000.0	(432,000.0)	-100.00	0.0	2,304,000.0	(2,304,000.0)	-100.00
COMMERCIAL LARGE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
SMALL INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
LARGE INTERRUPTIBLE	502,645.5	208,333.0	294,312.5	141.27	5,152,783.5	2,291,663.0	2,861,120.5	124.85

COMPANY: INDIANTOWN GAS COMPANY

CONVERSION FACTOR CALCULATION
 ACTUAL FOR THE PERIOD OF: APRIL 96 Through MARCH 97

SCHEDULE A-8
 (REVISED 8/19/93)

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVG BTU CONTENT CCF PURCHASED	1 04950	1 04520	1 04360	1 03050	1 04130	1 04120	1 03960	1 03830	1 03660	1 04680	1 05370	0 00000
2 PRESSURE CORRECTION FACTOR												
a DELIVERY PRESSURE OF GAS SOLD psia	15 23568	15 23568	15 23568	15 23568	15 23568	15 23568	15 23568	15 23568	15 23568	15 23568	15 23568	15 23568
b DELIVERY PRESSURE OF GAS PURCHASED psia	14 73000	14 73000	14 73000	14 73000	14 73000	14 73000	14 73000	14 73000	14 73000	14 73000	14 73000	14 73000
PRESSURE CORRECTION FACTOR (a/b) psia	1 03433	1 03433	1 03433	1 03433	1 03433	1 03433	1 03433	1 03433	1 03433	1 03433	1 03433	1 03433
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTO	1 086	1 081	1 079	1 075	1 077	1 077	1 075	1 074	1 072	1 083	1 090	0 000

Peninsula Energy Services Company

DIVISION OF CHEESAPEAKE UTILITIES CORPORATION

P.O. Box 615

Dover, Delaware 19903-0615

NATURAL GAS INVOICE

Customer	Statement Date	10 Mar 97
Indiantown Gas Company, Inc.	Payable Upon Receipt	
P.O. Box 8	Post Due After	20 Mar 97
Indiantown, Florida 34902		
Attention: Mr. Brian Powers		

Production month of: **February 1997**

SERVICE	VOLUME*	UNIT PRICE	TOTAL PRICE
BS			
Zone 1	16,380	\$2.8250	\$46,273.50
Zone 2	18,804	\$2.9450	\$57,733.78
Zone 3	9,588	\$2.8950	\$27,698.36
EXCESS K/F 5188	4,045	\$2.9856	\$12,076.75
NYMEX K/F 5188	43,288	\$3.0050	\$130,080.44
Deferred Volumes	13,000	\$2.8181	\$34,035.30
MS	98,885	\$0.0500	\$4,833.25
NNT	13,608	\$0.0689	\$937.59
D-FTS-1	92,145	\$0.4324	\$39,943.50
C-FTS-1	85,345	\$0.0829	\$5,388.20
Prior Period Adjustment / January 1997			(\$450.00)
Prior Period Imbalance Booklet Adjustment / January 1996 - February 1996			(\$25,920.58)
Credit for Off-System Sales (Natural Gas Only - 2/28/97)			(\$2,876.02)
TOTAL AMOUNT DUE			\$328,635.07

RECEIVED

MAR 19 1997

BY: *18468*

* MMBtu's
 ** Includes 3.00% Fed

D - FET Demand Charges
 BS - Base Load Service
 SS - Standby Supply
 AD - Alert Day Charges (see attached FIT Issues)

C - FGT Usage
 MS - Management Service

POB - POB Management
 RR1 - RR1 Reserve

Please Remit To
 Peninsula Energy Services Company
 Division of Chesapeake Utilities Corporation
 P.O. Box 615
 Dover, Delaware 19903-0615
 Attn: CASH MANAGEMENT

For Wire Payments
 WIRE TRANSFER
 Credit PENINSULA ENERGY SERVICES COMPANY
 PNC Bank, Delaware
 Account #
 Routing Number #

For Billing Inquiries call Customer Accounting at
 Facility Number

(941) 293-8612
 (941) 294-3895