

STEEL  
HECTOR  
DAVIS

3000 W. PALM  
TALLAHASSEE, FLORIDA 32302  
904.292.2300  
FAX: 904.292.2300

EX COPY

Matthew M Childs P.A

April 1, 1997

Ms. Blanca S. Bayó, Director  
Division of Records and Reporting  
Florida Public Service Commission  
4075 Esplanade Way, Rm.110  
Tallahassee, FL 32399-0850

RE: DOCKET NO. 970007-EI

Dear Ms. Bayó:

Attached please find the original and ten (10) copies of revised pages of R. Morley's testimony and exhibits, filed on behalf of Florida Power & Light Company, on March 31, 1997.

R. Morley's testimony and exhibits reflected Order No. PSC 96-1172-FOF-EI. The revisions reference Order No. PSC-96-1171 FOF-EI.

Very truly yours,

Matthew M. Childs, P.A.

- CK \_\_\_\_\_
  - AFA 1
  - APP \_\_\_\_\_
  - CAF \_\_\_\_\_
  - COMM \_\_\_\_\_
- \_\_\_\_\_ MMC:ml
- \_\_\_\_\_ Enclosure

cc: All Parties of Record

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1 and practices, and provisions of the Uniform System of Accounts as  
2 prescribed by this Commission.

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**Q. What is the actual true-up amount which FPL is requesting for the six-month period April 1996 through September 1996?**

A. FPL has calculated and is requesting approval of an overrecovery of \$61,308 as the actual true-up amount for the six-month period.

**Q. What is the adjusted net true-up amount which FPL is requesting for the April 1996 through September 1996 period which is to be carried over and refunded in the next projection period?**

A. FPL has calculated and is requesting approval of an overrecovery of \$69,606 as the adjusted net true-up amount for the six-month period. This adjusted net true-up amount is the difference between the actual overrecovery of \$61,308 for the period April 1996 through September 1996 and the estimated/actual true-up for the same period of an underrecovery of \$8,298, approved in FPSC Order No. PSC-96-1171-FOF-EI. This is shown on Form 42-1A.

**Q. Is this true-up calculation consistent with the true-up methodology used for the other cost recovery clauses?**

A. Yes, it is. The calculation of the true-up amount follows the procedures established by this Commission as set forth on Commission Schedule A-2

Florida Power & Light Company  
 Environmental Cost Recovery Clause  
 Calculation of the Final True-up for the Six Month Period  
 April through September 1996

Line  
 No.

1	End of Period Actual True-Up for the six month period April through September 1996 (Form 42-2A, Lines 5 + 6)	\$61,308
2	Estimated/Actual True-up Amounts Approved for the Period April through September 1996 - (Order No. PSC-96-1171-FOF-EI)	(6,298)
3	Final True-Up to be refunded/(recovered) in October 1997 through September 1998 Period	<u>\$69,606</u>

( ) Reflects Underrecovery

**Florida Power & Light Company**  
**Environmental Cost Recovery Clause**  
**Calculation of the Final True-Up Amount for the Period**  
**April 1996 - September 1996**

**Variance Report of O&M Activities**  
**(In Dollars)**

Line	(1)	(2)	(3)		(4)
	Actual	Estimated Actual	Amount	Variance	Percent
1 Description of O&M Activities					
1 Air Operating Permit Fees-O&M	\$ 27,358	\$ 28,260	\$ (902)		-3.2%
3a Continuous Emission Monitoring Systems-O&M	185,905	293,361	(107,456)		-36.6%
4a Clean Closure Equivalency-O&M	(10,719)	(9,719)	(1,000)		10.3%
5a Maintenance of Stationary Above Ground Fuel Storage Tanks-O&M	503,137	636,154	(133,017)		-20.9%
5c Maintenance of Stationary Above Ground Fuel Storage Tanks-Spill Abatement	3,545	2,908	637		21.9%
8a Oil Spill Cleanup/Response Equipment-O&M	33,924	40,360	(6,436)		-15.0%
8c Oil Spill Cleanup/Response Equipment-Revenue	0	0	0		0.0%
9 Low-Level Radioactive Waste Access Fees-O&M	0	0	0		0.0%
13 RCRA Corrective Action-O&M	699,895	405,160	294,735		72.7%
14 NPDES Permit Fees-O&M	<u>11,059</u>	<u>4,159</u>	<u>6,900</u>		<u>165.9%</u>
2 Total O&M Activities	<u>\$ 1,454,104</u>	<u>\$ 1,400,643</u>	<u>\$ 53,461</u>		3.8%
3 Recoverable Costs Allocated to Energy	\$ 247,187	\$ 351,981	\$ (114,794)		-31.7%
4 Recoverable Costs Allocated to Demand	\$ 1,206,917	\$ 1,038,662	\$ 168,255		16.2%

## Notes:

Column(1) is the End of Period Totals on Form 42-5A

Column(2) is the approved Estimated/Actual amount in accordance with

FPSC Order No. PSC-96-1171-FOF-EI

Column(3) = Column(1) - Column(2)

Column(4) = Column(3) / Column(2)

**Florida Power & Light Company**  
**Environmental Cost Recovery Clause**  
**Calculation of the Final True-Up Amount for the Period**  
**April 1996 - September 1996**

**Variance Report of Capital Investment Projects-Recoverable Costs**  
**(in Dollars)**

Line	(1)	(2)	(3)	(4)
	Actual	Estimated Actual	Variance Amount	Percent
1 Description of Investment Projects				
2 Low NOx Burner Technology-Capital	\$ 1,377,267	\$ 1,379,184	\$ (1,917)	-0.1%
3b Continuous Emission Monitoring Systems-Capital	999,645	999,646	(1)	0.0%
4b Clean Closure Equivalency-Capital	4,170	4,171	(1)	0.0%
5b Maintenance of Stationary Above Ground Fuel Storage Tanks-Capital	367,373	375,986	(8,613)	-2.3%
7 Relocate Turbine Lube Oil Underground Piping to Above Ground-Capital	2,102	2,102	0	0.0%
8b Oil Spill Cleanup/Response Equipment-Capital	61,260	61,262	(2)	0.0%
10 Relocate Storm Water Runoff-Capital	7,860	7,859	1	0.0%
NA SO2 Allowances-Negative Return on Investment	(46,722)	(44,767)	(1,955)	4.4%
12 Scherer Discharge Pipeline-Capital	<u>58,731</u>	<u>58,732</u>	<u>(1)</u>	<u>0.0%</u>
2 Total Investment Projects-Recoverable Costs	<u>\$ 2,831,686</u>	<u>\$ 2,844,175</u>	<u>\$ (12,489)</u>	-0.4%
3 Recoverable Costs Allocated to Energy	\$ 2,368,767	\$ 2,373,303	\$ (4,536)	-0.2%
4 Recoverable Costs Allocated to Demand	\$ 462,919	\$ 470,872	\$ (7,953)	-1.7%

## Notes:

Column(1) is the End of Period Totals on Form 42-7A

Column(2) is the approved Estimated/Actual amount in accordance with  
 FPSC Order No. PSC-96-1171-FOF-EI

Column(3) = Column(1) - Column(2)

Column(4) = Column(3) / Column(2)

**CERTIFICATE OF SERVICE  
DOCKET NO. 970007-EI**

**I HEREBY CERTIFY** that a true and correct copy of Florida Power & Light Company's revised pages of the Testimony and Exhibits of R. Morley have been furnished by Hand Delivery (\*\*) or U. S. Mail this 1st day of April, 1997, to the following:

Vicki D. Johnson, Esq.\*\*  
Legal Division  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Gunter Building, Room 370  
Tallahassee, FL 32399-0872

John Roger Howe, Esq.  
Office of Public Counsel  
111 West Madison Street  
Room 812  
Tallahassee, FL 32399

John W. McWhirter, Jr., Esq.  
McWhirter, Reeves, McGlothlin,  
Davidson, Rief & Bakas, P.A.  
P. O. Box 3350  
Tampa, FL 33601-3350

Joseph A. McGlothlin, Esq.  
McWhirter, Reeves, McGlothlin,  
Davidson, Rief & Bakas, P.A.  
117 South Gadsden Street  
Tallahassee, FL 32301

Jeffrey A. Stone, Esq.  
Beggs and Lane  
P. O. Box 12950  
Pensacola, FL 32576

James D. Beasley, Esq.  
Ausley & McMullen  
227 Calhoun Street  
P. O. Box 391 (Zip 32302)  
Tallahassee, FL 32301

  
Matthew M. Childs, P.A.