

500 Bayfront Parkway  
Pensacola, FL 32520

Tel 904.444.6000

ORIGINAL  
FILE COPY



April 4, 1997

Ms. Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. ~~970001~~ EI for the month of January 1997 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

Susan D. Cranmer  
Assistant Secretary and Assistant Treasurer

ACK   
AFA  JW  
APP \_\_\_\_\_  
CAF  Enclosures  
CMU \_\_\_\_\_  
CTR \_\_\_\_\_  
EAG  Baso  
LEG  1  
LIN  3  
OPC \_\_\_\_\_  
RCH \_\_\_\_\_  
SEC  1  
WAS \_\_\_\_\_  
OTH \_\_\_\_\_

cc w/attach: Florida Public Service Commission  
James Breman  
Office of Public Counsel  
cc w/o attach: All Parties of Record

DOCUMENT NUMBER - DATE

03548 APR-7 1260

FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 1997
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (904)444-6332
4. Signature of Official Submitting Report: Keclyn P. Henderson
5. Date Completed: March 24, 1997

| Line No. (a) | Plant Name (b) | Supplier Name (c) | Shipping Point (d) | Purchase Type (e) | Delivery Location (f) | Delivery Date (g) | Sulfur Type (h) | Btu Content (%) (i) | Content (Btu/gal) (j) | Delivered Volume (Bbls) (k) | Price (\$/Bbl) (l) |
|--------------|----------------|-------------------|--------------------|-------------------|-----------------------|-------------------|-----------------|---------------------|-----------------------|-----------------------------|--------------------|
| 1            | Smith          | Pepco             | Mobile, AL         | S                 | Smith Plant           | 1/97              | FO2             | 0.45                | 138,500               | 848.98                      | 31.883             |
| 2            | Deniel         | Rodcliff          | Mobile, AL         | S                 | Deniel Plant          | 1/97              | FO2             | 0.45                | 138,500               | 260.81                      | 29.880             |
| 3            | Crist          | Rodcliff          | Mobile, AL         | S                 | Crist Plant           | 1/97              | FO2             | 0.45                | 138,500               | 347.50                      | 30.164             |

(use continuation sheet if necessary)

DOCUMENT NUMBER - DATE

03 48 APR - 79

FPSC-RECORDS/REPORTING

Gulf 50% ownership of Deniel where applicable

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ORIGINAL  
FILE COPY

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICES AND TRANSPORTATION CHARGES

1 Reporting Month: JANUARY Year: 1997

2 Reporting Company: Gulf Power Company

3 Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Henderson, Fuel Analyst  
904444-6332

4 Signature of Official Submitting Report: Scott J.P. Henderson

5 Date Completed: March 24, 1997

| Line No. | Plant Name (b) | Supplier Name (c) | Delivery Location (d) | Delivery Date (e) | Type of Oil (f) | Volume (GRR) (g) | Invoice Price (\$/BBL) (h) | Invoice Amount (\$) (i) | Discount (\$) (j) | Net Amount (\$) (k) | Net Price (\$/BBL) (l) | Quality Adjust (\$/BBL) (m) | Effective Purchase Price (\$/BBL) (n) | Transport to Terminal (\$/BBL) (o) | Add'l Transport Charges (\$/BBL) (p) | Other Charges (\$/BBL) (q) | Delivered Price (\$/BBL) (r) |
|----------|----------------|-------------------|-----------------------|-------------------|-----------------|------------------|----------------------------|-------------------------|-------------------|---------------------|------------------------|-----------------------------|---------------------------------------|------------------------------------|--------------------------------------|----------------------------|------------------------------|
| 1        | Smith          | Pepco             | Smith                 | 1/97              | FO2             | 644.96           | 31.243                     | 27,067.65               | -                 | 27,067.65           | 31.243                 | -                           | 31.243                                | -                                  | -                                    | -                          | 31.243                       |
| 2        | Daniel         | Rackliff Marine   | Daniel                | 1/97              | FO2             | 260.81           | 29.800                     | 7,793.04                | -                 | 7,793.04            | 29.800                 | -                           | 29.800                                | -                                  | -                                    | -                          | 29.800                       |
| 3        | Trist          | Rackliff Marine   | Orin                  | 1/97              | FO2             | 347.50           | 30.164                     | 10,481.36               | -                 | 10,481.36           | 30.164                 | -                           | 30.164                                | -                                  | -                                    | -                          | 30.164                       |
| 4        |                |                   |                       |                   |                 |                  |                            |                         |                   |                     |                        |                             |                                       |                                    |                                      |                            |                              |
| 5        |                |                   |                       |                   |                 |                  |                            |                         |                   |                     |                        |                             |                                       |                                    |                                      |                            |                              |
| 6        |                |                   |                       |                   |                 |                  |                            |                         |                   |                     |                        |                             |                                       |                                    |                                      |                            |                              |
| 7        |                |                   |                       |                   |                 |                  |                            |                         |                   |                     |                        |                             |                                       |                                    |                                      |                            |                              |
| 8        |                |                   |                       |                   |                 |                  |                            |                         |                   |                     |                        |                             |                                       |                                    |                                      |                            |                              |
| 9        |                |                   |                       |                   |                 |                  |                            |                         |                   |                     |                        |                             |                                       |                                    |                                      |                            |                              |
| 10       |                |                   |                       |                   |                 |                  |                            |                         |                   |                     |                        |                             |                                       |                                    |                                      |                            |                              |

\*Qual's 50% ownership of Daniel where applicable  
\*\*Includes tax charges.

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(Use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES**

1. Reporting Month: January Year: 1997
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (904)444-6332
4. Signature of Official Submitting Report: Jocelyn P. Henderson
5. Date Completed: March 24, 1997

| Line No. | Month & Year Reported        | Form Name | Supplier | Original Line Number | Old Volume (Bbls) | Form No. | Column & Title | Old Value | New Value | New Delivered Price | Reason for Revision |     |
|----------|------------------------------|-----------|----------|----------------------|-------------------|----------|----------------|-----------|-----------|---------------------|---------------------|-----|
|          |                              |           |          |                      |                   |          |                |           |           |                     |                     | (a) |
| 1        | No adjustments for the month |           |          |                      |                   |          |                |           |           |                     |                     |     |
| 2        |                              |           |          |                      |                   |          |                |           |           |                     |                     |     |
| 3        |                              |           |          |                      |                   |          |                |           |           |                     |                     |     |
| 4        |                              |           |          |                      |                   |          |                |           |           |                     |                     |     |
| 5        |                              |           |          |                      |                   |          |                |           |           |                     |                     |     |
| 6        |                              |           |          |                      |                   |          |                |           |           |                     |                     |     |
| 7        |                              |           |          |                      |                   |          |                |           |           |                     |                     |     |
| 8        |                              |           |          |                      |                   |          |                |           |           |                     |                     |     |
| 9        |                              |           |          |                      |                   |          |                |           |           |                     |                     |     |
| 10       |                              |           |          |                      |                   |          |                |           |           |                     |                     |     |

(use continuation sheet if necessary)



MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: January Year 1997

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst (904)444-6332

2. Reporting Company: Gulf Power Company

5. Signature of Official Submitting Report: Joseph P. Henderson

3. Plant Name: Old Electric Generating Plant

6. Date Completed: March 24, 1997

| Line No. (a) | Supplier Name (b)       | Mine Location (c) | Purchase Type (d) | Transport Mode (e) | Tonnage (f) | Purchase Price (\$/ton) (g) | Effective Transport Charge (\$/ton) (h) | Total FOB Plant Price (\$/ton) (i) | Sulfur Content (%) (j) | Bar Content (lbw/lb) (k) | Ash Content (%) (l) | Moisture Content (%) (m) |
|--------------|-------------------------|-------------------|-------------------|--------------------|-------------|-----------------------------|---|------------------------------------|------------------------|--------------------------|---------------------|--------------------------|
| 1            | *Peabody CoalSales      | 10/TL/165         | LTC               | RB                 | 14,995.39   | 53.770                      | 2.47                                    | 56.190                             | 1.18                   | 12.094                   | 5.75                | 12.38                    |
| 2            | *Consolidation Coal Co. | 10/TL/81          | S                 | RB                 | 32,303.21   | 63.593                      | 2.47                                    | 68.063                             | 1.08                   | 11.867                   | 7.85                | 10.85                    |
| 3            | *Kerr McGee             | 10/TL/165         | S                 | RB                 | 17,694.41   | 64.799                      | 2.47                                    | 67.269                             | 1.14                   | 12.157                   | 5.53                | 11.88                    |
| 4            |                         |                   |                   |                    |             |                             |   |                                    |                        |                          |                     |                          |
| 5            |                         |                   |                   |                    |             |                             |   |                                    |                        |                          |                     |                          |
| 6            |                         |                   |                   |                    |             |                             |   |                                    |                        |                          |                     |                          |
| 7            |                         |                   |                   |                    |             |                             |   |                                    |                        |                          |                     |                          |
| 8            |                         |                   |                   |                    |             |                             |   |                                    |                        |                          |                     |                          |
| 9            |                         |                   |                   |                    |             |                             |   |                                    |                        |                          |                     |                          |
| 10           |                         |                   |                   |                    |             |                             |   |                                    |                        |                          |                     |                          |

\*Buyout cost previously approved by FPSC included

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: January Year 1997  
 2. Reporting Company: Gull Power Company  
 3. Plant Name: Grid Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. J.P. Hess/ senior Field Analyst (904)444-6312  
 5. Signature of Official Submitting Report: Jessica P. Henderson  
 6. Date Completed: March 24, 1997

| Line No. (a) | Supplier Name (b)       | Mine Location (c) | Purch. use Type (d) | Tons (e)  | FOB Mine Price (\$/Ton) (f) | Shorthaul & Loading Charges (\$/Ton) (g) | Original Invoice Price (\$/Ton) (h) | Reoperative Price Increase (\$/Ton) (i) | Base Price (\$/Ton) (j) | Quality Adjustment (\$/Ton) (k) | Effective Purchase Price (\$/Ton) (l) |
|--------------|-------------------------|-------------------|---------------------|-----------|-----------------------------|--|-------------------------------------|---|-------------------------|---------------------------------|---------------------------------------|
| 1            | *Peabody CoalSales      | 10/TL/163         | LTC                 | 14,995.39 | 44.280                      | -  | 44.280                              | -                                       | 44.280                  | 0.347                           | 53.720                                |
| 2            | *Consolidation Coal Co. | 10/TL/81          | S                   | 21,303.21 | 29.970                      | -  | 29.970                              | -                                       | 29.970                  | 0.690                           | 63.593                                |
| 3            | *Kerr McGee             | 10/TL/163         | S                   | 17,694.41 | 29.480                      | -  | 29.480                              | -                                       | 29.480                  | 0.286                           | 64.799                                |
| 4            |                         |                   |                     |           |                             |  |                                     |   |                         |                                 |                                       |
| 5            |                         |                   |                     |           |                             |  |                                     |   |                         |                                 |                                       |
| 6            |                         |                   |                     |           |                             |  |                                     |   |                         |                                 |                                       |
| 7            |                         |                   |                     |           |                             |  |                                     |   |                         |                                 |                                       |
| 8            |                         |                   |                     |           |                             |  |                                     |   |                         |                                 |                                       |
| 9            |                         |                   |                     |           |                             |  |                                     |   |                         |                                 |                                       |
| 10           |                         |                   |                     |           |                             |  |                                     |   |                         |                                 |                                       |

\*Buyout cost previously approved by FPSC included.

(Use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF PUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: **JANUARY** Year: **1997**
2. Reporting Company: **Gulf Power Company**
3. Plant Name: **Chil Electric Generating Plant**

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: **Mr. J.P. Henderson, Fuel Analyst (904)444-6332**
5. Signature of Official Submitting Report: **Joseph P. Henderson**
6. Date Completed: **March 24, 1997**

| Line No. (a) | Supplier Name (b)      | Mine Location (c) | Shipping Type (d)     | Transport Mode (e) | Tons (f)  | Effective Purchase Price (\$/Ton) (g) | Additional Charges                     |                        |                                 | Warehouse Charges             |                                 |                               | Total Transportation Charges (h) | FOB Plant Price (i) |                            |
|--------------|------------------------|-------------------|-----------------------|--------------------|-----------|---------------------------------------|--|------------------------|---------------------------------|-------------------------------|---------------------------------|-------------------------------|----------------------------------|---------------------|----------------------------|
|              |                        |                   |                       |                    |           |                                       | Storage & Loading Charges (\$/Ton) (h) | Rail Rate (\$/Ton) (i) | Other Rail Charges (\$/Ton) (j) | River Barge Rate (\$/Ton) (k) | Truck Loading Rate (\$/Ton) (l) | Ocean Barge Rate (\$/Ton) (m) |                                  |                     | Other Charges (\$/Ton) (n) |
| 1            | *Peabody Coal Sales    | 10/UL/165         | MedWatts Terminal, AL | RB                 | 14,995.39 | 53.720                                | -                                      | -                      | -                               | 2.47                          | -                               | -                             | -                                | 2.47                | 56.190                     |
| 2            | *Consolidation Coal Co | 10/UL/041         | MedWatts Terminal, AL | RB                 | 32,303.21 | 63.995                                | -                                      | -                      | -                               | 2.47                          | -                               | -                             | -                                | 2.47                | 64.063                     |
| 3            | *Kerr McGee            | 10/UL/165         | MedWatts Terminal, AL | RB                 | 17,694.41 | 64.799                                | -                                      | -                      | -                               | 2.47                          | -                               | -                             | -                                | 2.47                | 67.269                     |
| 4            |                        |                   |                       |                    |           |                                       |  |                        |                                 |                               |                                 |                               |                                  |                     |                            |
| 5            |                        |                   |                       |                    |           |                                       |  |                        |                                 |                               |                                 |                               |                                  |                     |                            |
| 6            |                        |                   |                       |                    |           |                                       |  |                        |                                 |                               |                                 |                               |                                  |                     |                            |
| 7            |                        |                   |                       |                    |           |                                       |  |                        |                                 |                               |                                 |                               |                                  |                     |                            |
| 8            |                        |                   |                       |                    |           |                                       |  |                        |                                 |                               |                                 |                               |                                  |                     |                            |
| 9            |                        |                   |                       |                    |           |                                       |  |                        |                                 |                               |                                 |                               |                                  |                     |                            |
| 10           |                        |                   |                       |                    |           |                                       |  |                        |                                 |                               |                                 |                               |                                  |                     |                            |
| 11           |                        |                   |                       |                    |           |                                       |  |                        |                                 |                               |                                 |                               |                                  |                     |                            |
| 12           |                        |                   |                       |                    |           |                                       |  |                        |                                 |                               |                                 |                               |                                  |                     |                            |

\*Buyout cost previously approved by FFSC included

(Use continuation sheet if necessary)



**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: January Year: 1997
2. Reporting Company: Gulf Power Company
3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Peels Analyst (904) 444-6332
4. Signature of Official Submitting Report: Joseph P. Henderson
5. Date Completed: March 24, 1997

| Line No. (a) | Month & Year Reported (b)     | Form Plant Name (c) | Included Generating Plant (d) | Supplier (e) | Original Line Number (f) | Old Volume (Tons) (g) | Form No. (h) | Designator & Title (i) | Old Value (j) | New Value (k) | New FOB Plant Price (l) | Reason for Revision (m) |
|--------------|-------------------------------|---------------------|-------------------------------|--------------|--------------------------|-----------------------|--------------|------------------------|---------------|---------------|-------------------------|-------------------------|
| 1            | No adjustments for the month. |                     |                               |              |                          |                       |              |                        |               |               |                         |                         |
| 2            |                               |                     |                               |              |                          |                       |              |                        |               |               |                         |                         |
| 3            |                               |                     |                               |              |                          |                       |              |                        |               |               |                         |                         |
| 4            |                               |                     |                               |              |                          |                       |              |                        |               |               |                         |                         |
| 5            |                               |                     |                               |              |                          |                       |              |                        |               |               |                         |                         |
| 6            |                               |                     |                               |              |                          |                       |              |                        |               |               |                         |                         |
| 7            |                               |                     |                               |              |                          |                       |              |                        |               |               |                         |                         |
| 8            |                               |                     |                               |              |                          |                       |              |                        |               |               |                         |                         |
| 9            |                               |                     |                               |              |                          |                       |              |                        |               |               |                         |                         |
| 10           |                               |                     |                               |              |                          |                       |              |                        |               |               |                         |                         |

(use continuation sheet if necessary)



MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 1997

2. Reporting Company: Gulf Power Company

3. Plant Name: Smith Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Purch Analyst (904)444-6332

5. Signature of Official Submitting Report: Joseph P. Henderson

6. Date Completed: March 24, 1997

| Line No. (a) | Supplier Name (b)  | Line Location (c) | Purchase Type (d) | Transport Mode (e) | Tonnage (f) | Purchase Price (\$/Ton) (g) | Effective Transport Charges (\$/Ton) (h) | Total FOB Plant Price (\$/Ton) (i) | Sulfur Content (%) (j) | Boiler Content (Btu/lb) (k) | Ash Content (%) (l) | Moisture Content (%) (m) |
|--------------|--------------------|-------------------|-------------------|--------------------|-------------|-----------------------------|--|------------------------------------|------------------------|-----------------------------|---------------------|--------------------------|
| 1            | *Peabody CoalSales | 10/HL/165         | LTC               | RB                 | 7,655.92    | 53.413                      | 3.340                                    | 56.753                             | 1.18                   | 12,094                      | 5.75                | 12.38                    |
| 2            | *Conoco            | 10/HL/81          | S                 | RB                 | 16,488.13   | 63.340                      | 3.340                                    | 66.680                             | 1.08                   | 11,867                      | 7.85                | 10.85                    |
| 3            | *Kerr McGee        | 10/HL/165         | S                 | RS                 | 9,031.35    | 64.546                      | 3.34                                     | 67.886                             | 1.14                   | 12,157                      | 5.53                | 11.88                    |
| 4            | *Hiland Creek      | 09/KY/225         | S                 | RB                 | 3,437.40    | 53.544                      | 9.21                                     | 62.754                             | 2.70                   | 12,059                      | 5.48                | 11.50                    |
| 5            | *Hiland Creek      | 09/KY/225         | S                 | RB                 | 13,295.20   | 54.734                      | 9.030                                    | 63.764                             | 2.78                   | 11,933                      | 6.04                | 11.96                    |
| 6            | *Peabody CoalSales | 09/KY/225         | S                 | RB                 | 23,055.90   | 55.573                      | 9.21                                     | 64.783                             | 2.78                   | 11,969                      | 6.23                | 11.59                    |
| 7            |                    |                   |                   |                    |             |                             |  |                                    |                        |                             |                     |                          |
| 8            |                    |                   |                   |                    |             |                             |  |                                    |                        |                             |                     |                          |
| 9            |                    |                   |                   |                    |             |                             |  |                                    |                        |                             |                     |                          |
| 10           |                    |                   |                   |                    |             |                             |  |                                    |                        |                             |                     |                          |

\*Byproduct cost previously approved by FPSC included.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAILED PURCHASED C&I INVOICE INFORMATION

1. Reporting Month: January Year: 1997  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Smith Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Tech Analyst (904)444-6332  
 5. Signature of Official Submitting Report: Joseph P. Henderson  
 6. Date Completed: March 24, 1997

| Line No. (a) | Supplier Name (b)  | Mine Location (c) | Purchase Type (d) | Tonnage (e) | FOB Mine Price (\$/Ton) (f) | Shortfall & Loading Charges (\$/Ton) (g) | Original Invoice Price (\$/Ton) (h) | Retroactive Price Increases (\$/Ton) (i) | Base Price (\$/Ton) (j) | Quality Adjustments (\$/Ton) (k) | Effective Purchase Price (\$/Ton) (l) |
|--------------|--------------------|-------------------|-------------------|-------------|-----------------------------|--|-------------------------------------|--|-------------------------|----------------------------------|---------------------------------------|
| 1            | *Peabody Coalsales | 10/IL/165         | LTC               | 7,655.92    | 44,280                      | -  | 44,280                              | -  | 44,280                  | 347                              | 53,413                                |
| 2            | *Consolidation     | 10/IL/81          | S                 | 16,488.13   | 29,970                      | -  | 29,970                              | -  | 29,970                  | 690                              | 63,340                                |
| 3            | *Karr McGee        | 10/IL/165         | S                 | 9,031.55    | 29,480                      | -  | 29,480                              | -  | 29,480                  | 386                              | 64,546                                |
| 4            | *Island Creek      | 09/KY/225         | S                 | 3,437.40    | 20,600                      | -  | 20,600                              | -  | 20,600                  | 0.63                             | 33,544                                |
| 5            | *Island Creek      | 09/KY/225         | S                 | 13,295.20   | 22,000                      | -  | 22,000                              | -  | 22,000                  | 0.154                            | 54,734                                |
| 6            | *Peabody Coalsales | 09/KY/225         | S                 | 23,055.80   | 22,860                      | -  | 22,860                              | -  | 22,860                  | 0.133                            | 55,573                                |
| 7            |                    |                   |                   |             |                             |  |                                     |  |                         |                                  |                                       |
| 8            |                    |                   |                   |             |                             |  |                                     |  |                         |                                  |                                       |
| 9            |                    |                   |                   |             |                             |  |                                     |  |                         |                                  |                                       |
| 10           |                    |                   |                   |             |                             |  |                                     |  |                         |                                  |                                       |

\*Buyer cost previously approved by FPSC included.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: **January Year 1972**
2. Reporting Company: **Gulf Power Company**
3. Plant Name: **Smith Electric Generating Plant**
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: **W. J. P. Henderson, Fuel Analyst (904)444-6332**
5. Signature of Official Submitting Report: **Joseph P. Henderson**
6. Date Completed: **March 24, 1972**

| Line No. (a) | Supplier Name (b)  | Mine Location (c) | Shipping Point (d) | Transport Mode (e) | Tonn (f)  | Effective Purchase Price (\$/Ton) (g) | Rail Charges                             |                        |                        | Warehouse Charges             |                                 |                               | Other Related Charges (o) | Total Transportation Charges (\$/Ton) (p) | FOB Plant Price (\$/Ton) (q) |
|--------------|--------------------|-------------------|--------------------|--------------------|-----------|---------------------------------------|--|------------------------|------------------------|-------------------------------|---------------------------------|-------------------------------|---------------------------|---|------------------------------|
|              |                    |                   |                    |                    |           |                                       | Additional Storage & Loading Charges (h) | Rail Rate (\$/Ton) (i) | Other Rail Charges (j) | River Barge Rate (\$/Ton) (r) | Truck Loading Rate (\$/Ton) (s) | Ocean Barge Rate (\$/Ton) (t) |                           |   |                              |
| 1            | *Peabody Coalsales | 10/TL165          | MADOFFS TER, AL    | RB                 | 7,655.92  | 53.415                                | -  | -                      | -                      | 3.34                          | -                               | -                             | -                         | 3.34                                      | 56.753                       |
| 2            | *Covall            | 10/TL/81          | MADOFFS TER, AL    | RB                 | 16,448.13 | 63.340                                | -  | -                      | -                      | 3.34                          | -                               | -                             | -                         | 3.34                                      | 66.680                       |
| 3            | *Earl McGee        | 10/TL/165         | MADOFFS TER, AL    | RB                 | 9,031.55  | 64.546                                | -  | -                      | -                      | 3.34                          | -                               | -                             | -                         | 3.34                                      | 67.886                       |
| 4            | *Herald Creek      | 09/KY/225         | Union Town, KY     | RB                 | 3,437.00  | 53.544                                | -  | -                      | -                      | 8.930                         | -                               | -                             | -                         | 8.930                                     | 62.474                       |
| 5            | *Herald Creek      | 09/KY/225         | Union Town, KY     | RB                 | -         | 54.734                                | -  | -                      | -                      | 9.030                         | -                               | -                             | -                         | 9.030                                     | 63.764                       |
| 6            | *Peabody Coalsales | 09/KY/225         | Union Town, KY     | RB                 | -         | 55.573                                | -  | -                      | -                      | 8.930                         | -                               | -                             | -                         | 8.930                                     | 64.703                       |
| 7            |                    |                   |                    |                    |           |                                       |  |                        |                        |                               |                                 |                               |                           |   |                              |
| 8            |                    |                   |                    |                    |           |                                       |  |                        |                        |                               |                                 |                               |                           |   |                              |
| 9            |                    |                   |                    |                    |           |                                       |  |                        |                        |                               |                                 |                               |                           |   |                              |
| 10           |                    |                   |                    |                    |           |                                       |  |                        |                        |                               |                                 |                               |                           |   |                              |

\*Buyout cost provisionally approved by FPSC included

(use continuation sheet if necessary)



**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: January Year: 1997
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst  
(904)444-6332
4. Signature of Official Submitting Report: Joseph P. Henderson
5. Date Completed: March 24, 1997

| Line No. | Month & Year Reported (b)     | Form Plant Name (c) | Intended Generating Plant (d) | Supplier (e) | Original Line Number (f) | Old Volume (Gals) (g) | Form No. (h) | Designator & Title (i) | Old Value (j) | New Value (k) | New FOB Plant Price (l) | Reason for Revision (m) |
|----------|-------------------------------|---------------------|-------------------------------|--------------|--------------------------|-----------------------|--------------|------------------------|---------------|---------------|-------------------------|-------------------------|
| 1        | No adjustments for the month. |                     |                               |              |                          |                       |              |                        |               |               |                         |                         |
| 2        |                               |                     |                               |              |                          |                       |              |                        |               |               |                         |                         |
| 3        |                               |                     |                               |              |                          |                       |              |                        |               |               |                         |                         |
| 4        |                               |                     |                               |              |                          |                       |              |                        |               |               |                         |                         |
| 5        |                               |                     |                               |              |                          |                       |              |                        |               |               |                         |                         |
| 6        |                               |                     |                               |              |                          |                       |              |                        |               |               |                         |                         |
| 7        |                               |                     |                               |              |                          |                       |              |                        |               |               |                         |                         |
| 8        |                               |                     |                               |              |                          |                       |              |                        |               |               |                         |                         |
| 9        |                               |                     |                               |              |                          |                       |              |                        |               |               |                         |                         |
| 10       |                               |                     |                               |              |                          |                       |              |                        |               |               |                         |                         |

(use continuation sheet if necessary)



MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 1997

2. Reporting Company: Gulf Power Company

3. Plant Name: Scholz Electric Generation Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: M.K.J.P. Henderson, Trade Analyst (904)444-6312

5. Signature of Official Submitting Report: Jocelyn P. Henderson

6. Date Completed: March 24, 1997

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Transport Mode (e) | Time (f) | Purchase Price (\$/ton) (g) | Effective Transport Charge (\$/ton) (h) | Total FOB Plant Price (\$/ton) (i) | Sulfur Content (%) (j) | Btu Content (Btu/lb) (k) | Ash Content (%) (l) | Moisture Content (%) (m) |
|--------------|-------------------|-------------------|-------------------|--------------------|----------|-----------------------------|---|------------------------------------|------------------------|--------------------------|---------------------|--------------------------|
| 1            | Webster Co. Coal  | 9/KY/213          | S                 | RB                 | 7,500.10 | 21.951                      | 13.89                                   | 37.841                             | 2.93                   | 12,605                   | 8.01                | 6.96                     |
| 2            |                   |                   |                   |                    |          |                             |   |                                    |                        |                          |                     |                          |
| 3            |                   |                   |                   |                    |          |                             |   |                                    |                        |                          |                     |                          |
| 4            |                   |                   |                   |                    |          |                             |   |                                    |                        |                          |                     |                          |
| 5            |                   |                   |                   |                    |          |                             |   |                                    |                        |                          |                     |                          |
| 6            |                   |                   |                   |                    |          |                             |   |                                    |                        |                          |                     |                          |
| 7            |                   |                   |                   |                    |          |                             |   |                                    |                        |                          |                     |                          |
| 8            |                   |                   |                   |                    |          |                             |   |                                    |                        |                          |                     |                          |
| 9            |                   |                   |                   |                    |          |                             |   |                                    |                        |                          |                     |                          |
| 10           |                   |                   |                   |                    |          |                             |   |                                    |                        |                          |                     |                          |

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: January Year: 1997
2. Reporting Company: Gulf Power Company
3. Plant Name: Scholz Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. J. P. Henderson, Purch Analyst (202)444-6332
5. Signature of Official Submitting Report: Joseph P. Henderson
6. Date Completed: March 24, 1997

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Quantity (e) | FOB Mine Price (\$/Ton) (f) | Shortfall & Loading Charges (\$/Ton) (g) | Original Invoice Price (\$/Ton) (h) | Retroactive Price Increases (\$/Ton) (i) | Date Price (\$/Ton) (j) | Quality Adjustments (\$/Ton) (k) | Effective Purchase Price (\$/Ton) (l) |
|--------------|-------------------|-------------------|-------------------|--------------|-----------------------------|--|-------------------------------------|--|-------------------------|----------------------------------|---------------------------------------|
| 1            | Webster Co. Coal  | 9/KY/233          | S                 | 7,500.10     | 23.75                       | -  | 23.75                               | -  | 23.75                   | 201                              | 23.951                                |
| 2            |                   |                   |                   |              |                             |  |                                     |  |                         |                                  |                                       |
| 3            |                   |                   |                   |              |                             |  |                                     |  |                         |                                  |                                       |
| 4            |                   |                   |                   |              |                             |  |                                     |  |                         |                                  |                                       |
| 5            |                   |                   |                   |              |                             |  |                                     |  |                         |                                  |                                       |
| 6            |                   |                   |                   |              |                             |  |                                     |  |                         |                                  |                                       |
| 7            |                   |                   |                   |              |                             |  |                                     |  |                         |                                  |                                       |
| 8            |                   |                   |                   |              |                             |  |                                     |  |                         |                                  |                                       |
| 9            |                   |                   |                   |              |                             |  |                                     |  |                         |                                  |                                       |
| 10           |                   |                   |                   |              |                             |  |                                     |  |                         |                                  |                                       |

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: January Year: 1997
- 2. Reporting Company: Gulf Power Company
- 3. Plant Name: Scholz Electric Generating Plant

- 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuel Analyst (204)344-6332
- 5. Signature of Official Submitting Report: Jocelyn P. Henderson
- 6. Date Completed: March 24, 1997

| Line No.<br>(a) | Supplier Name<br>(b) | Mine Location<br>(c) | Shipping Point<br>(d) | Transport Mode<br>(e) | Tons<br>(f) | Effective Purchase Price<br>(\$/Ton)<br>(g) | Additional Shorthaul & Loading Charges<br>(\$/Ton)<br>(h) | Rail Charges                 |                                       | Waterborne Charges                  |                                       |                                     |  | Total Transportation Charges<br>(\$/Ton)<br>(p) | FOB Plant Price<br>(\$/Ton)<br>(q) |
|-----------------|----------------------|----------------------|-----------------------|-----------------------|-------------|---|---|------------------------------|---------------------------------------|-------------------------------------|---------------------------------------|-------------------------------------|--|---|------------------------------------|
|                 |                      |                      |                       |                       |             |   |   | Rail Rate<br>(\$/Ton)<br>(i) | Other Rail Charges<br>(\$/Ton)<br>(j) | River Barge Rate<br>(\$/Ton)<br>(k) | Trans-loading Rate<br>(\$/Ton)<br>(l) | Ocean Barge Rate<br>(\$/Ton)<br>(m) | Other Water Charges<br>(\$/Ton)<br>(n) |   |                                    |
| 1               | Webster Co. Coal     | 9/KY/233             | Dotiki, KY            | RR                    | 7,500.10    | 23.75                                       | -   | 13.89                        | -                                     | -                                   | -                                     | -                                   | -                                      | -   | 37.641                             |
| 2               |                      |                      |                       |                       |             |   |   |                              |                                       |                                     |                                       |                                     |  |   |                                    |
| 3               |                      |                      |                       |                       |             |   |   |                              |                                       |                                     |                                       |                                     |  |   |                                    |
| 4               |                      |                      |                       |                       |             |   |   |                              |                                       |                                     |                                       |                                     |  |   |                                    |
| 5               |                      |                      |                       |                       |             |   |   |                              |                                       |                                     |                                       |                                     |  |   |                                    |
| 6               |                      |                      |                       |                       |             |   |   |                              |                                       |                                     |                                       |                                     |  |   |                                    |
| 7               |                      |                      |                       |                       |             |   |   |                              |                                       |                                     |                                       |                                     |  |   |                                    |
| 8               |                      |                      |                       |                       |             |   |   |                              |                                       |                                     |                                       |                                     |  |   |                                    |
| 9               |                      |                      |                       |                       |             |   |   |                              |                                       |                                     |                                       |                                     |  |   |                                    |
| 10              |                      |                      |                       |                       |             |   |   |                              |                                       |                                     |                                       |                                     |  |   |                                    |

(use continuation sheet if necessary)

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**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: January Year: 1997
2. Reporting Company: Gulf Power Company
3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (904)444-6332
4. Signature of Official Submitting Report: Joseph P. Henderson
5. Date Completed: March 24, 1997

| Line No. | Month & Year Reported        | Form Plant Name | Intended Generating Plant | Supplier | Original Line Number | Old Volume (Tons) | Form No. | Designator & Title | Old Value | New Value | New FOB Plant Price | Reason for Revision |
|----------|------------------------------|-----------------|---------------------------|----------|----------------------|-------------------|----------|--------------------|-----------|-----------|---------------------|---------------------|
| (a)      | (b)                          | (c)             | (d)                       | (e)      | (f)                  | (g)               | (h)      | (i)                | (j)       | (k)       | (l)                 | (m)                 |
| 1        | No adjustments for the month |                 |                           |          |                      |                   |          |                    |           |           |                     |                     |
| 2        |                              |                 |                           |          |                      |                   |          |                    |           |           |                     |                     |
| 3        |                              |                 |                           |          |                      |                   |          |                    |           |           |                     |                     |
| 4        |                              |                 |                           |          |                      |                   |          |                    |           |           |                     |                     |
| 5        |                              |                 |                           |          |                      |                   |          |                    |           |           |                     |                     |
| 6        |                              |                 |                           |          |                      |                   |          |                    |           |           |                     |                     |
| 7        |                              |                 |                           |          |                      |                   |          |                    |           |           |                     |                     |
| 8        |                              |                 |                           |          |                      |                   |          |                    |           |           |                     |                     |
| 9        |                              |                 |                           |          |                      |                   |          |                    |           |           |                     |                     |
| 10       |                              |                 |                           |          |                      |                   |          |                    |           |           |                     |                     |

(use continuation sheet if necessary)



MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 1997

2. Reporting Company: Gulf Power Company

3. Plant Name: Daniel Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. J. P. Henderson, Fuel Analyst (904)444-6332

5. Signature of Official Submitting Report: Koshy P. Henderson

6. Date Completed: March 24, 1997

| Line No. (a) | Supplier Name (b) | Line Location (c) | Purchase Type (d) | Transport Mode (e) | Tonn (f)   | Purchase Price (\$/Ton) (g) | Effective Transport Charges (\$/Ton) (h) | Total FOB Plant Price (\$/Ton) (i) | Sulfur Content (%) (j) | Iron Content (lbw/lb) (k) | Ash Content (%) (l) | Moisture Content (%) (m) |
|--------------|-------------------|-------------------|-------------------|--------------------|------------|-----------------------------|--|------------------------------------|------------------------|---------------------------|---------------------|--------------------------|
| 1            | Dealer            | 22AAT003          | C                 | UR                 | 131,058.64 | 6.770                       | 18.250                                   | 25.020                             | 41                     | 9.415                     | 4.66                | 24.79                    |
| 2            |                   |                   |                   |                    |            |                             |  |                                    |                        |                           |                     |                          |
| 3            |                   |                   |                   |                    |            |                             |  |                                    |                        |                           |                     |                          |
| 4            |                   |                   |                   |                    |            |                             |  |                                    |                        |                           |                     |                          |
| 5            |                   |                   |                   |                    |            |                             |  |                                    |                        |                           |                     |                          |
| 6            |                   |                   |                   |                    |            |                             |  |                                    |                        |                           |                     |                          |
| 7            |                   |                   |                   |                    |            |                             |  |                                    |                        |                           |                     |                          |
| 8            |                   |                   |                   |                    |            |                             |  |                                    |                        |                           |                     |                          |
| 9            |                   |                   |                   |                    |            |                             |  |                                    |                        |                           |                     |                          |
| 10           |                   |                   |                   |                    |            |                             |  |                                    |                        |                           |                     |                          |

\*Gulf's 50% ownership of Daniel

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: January Year: 1997
2. Reporting Company: Gulf Power Company
3. Fuel Name: Diesel Electric Generation Fuel

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: M. J. P. Henderson, Purch. Analyst, (904)444-6332
5. Signature of Official Submitting Report: Jocelyn P. Henderson
6. Date Completed: March 24, 1997

| Line No. (a) | Supplier Name (b) | Motor Load (c) | Purchase Type (d) | Tonn (e)   | FOB Line Price (\$/Ton) (f) | Shortfall & Loading Charges (\$/Ton) (g) | Original Invoice Price (\$/Ton) (h) | Re-oxidize Price (\$/Ton) (i) | Base Price (\$/Ton) (j) | Quality Adjustments (\$/Ton) (k) | Effective Purchase Price (\$/Ton) (l) |
|--------------|-------------------|----------------|-------------------|------------|-----------------------------|--|-------------------------------------|-------------------------------|-------------------------|----------------------------------|---------------------------------------|
| 1            | Dock              | 223AET7003     | C                 | 131,032.61 | 6.71                        | -  | 6.71                                | -                             | 6.71                    | .060                             | 6.770                                 |
| 3            |                   |                |                   |            |                             |  |                                     |                               |                         |                                  |                                       |
| 4            |                   |                |                   |            |                             |  |                                     |                               |                         |                                  |                                       |
| 5            |                   |                |                   |            |                             |  |                                     |                               |                         |                                  |                                       |
| 6            |                   |                |                   |            |                             |  |                                     |                               |                         |                                  |                                       |
| 7            |                   |                |                   |            |                             |  |                                     |                               |                         |                                  |                                       |
| 8            |                   |                |                   |            |                             |  |                                     |                               |                         |                                  |                                       |
| 9            |                   |                |                   |            |                             |  |                                     |                               |                         |                                  |                                       |
| 10           |                   |                |                   |            |                             |  |                                     |                               |                         |                                  |                                       |

\*Gulf's 50% ownership of Dock

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: January Year: 1997
2. Reporting Company: GulfPower Company
3. Plant Name: Daniel Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: M. J.P. Henderson, Purch Analyst (909)444-6332
5. Signature of Official Submitting Report: Kenneth P. Henderson
6. Date Completed: March 24, 1997

| Line No. | Supplier Name | Miles Location | Shipping Point | Transport Mode | Tonn       | Effective Purchase Price (\$/Ton) | Additional |          | Rail Charges |            |             | Waterway Charges |             |  | Other Charges (\$/Ton) | Other Related Charges (\$/Ton) | Total  | FOB Plant Price (\$/Ton) |
|----------|---------------|----------------|----------------|----------------|------------|-----------------------------------|------------|----------|--------------|------------|-------------|------------------|-------------|--|------------------------|--------------------------------|--------|--------------------------|
|          |               |                |                |                |            |                                   | Storage    | Handling | Rail Rate    | Other Rail | River Range | Tram Loading     | Ocean Range |  |                        |                                |        |                          |
| 1        | Dealer        | 22NMT003       | Big Horn, MT   | UR             | 111,054.61 | 6.77                              |            |          | 18.250       |            |             |                  |             |  |                        |                                | 18.250 | 25.020                   |
| 2        |               |                |                |                |            |                                   |            |          |              |            |             |                  |             |  |                        |                                |        |                          |
| 3        |               |                |                |                |            |                                   |            |          |              |            |             |                  |             |  |                        |                                |        |                          |
| 4        |               |                |                |                |            |                                   |            |          |              |            |             |                  |             |  |                        |                                |        |                          |
| 5        |               |                |                |                |            |                                   |            |          |              |            |             |                  |             |  |                        |                                |        |                          |
| 6        |               |                |                |                |            |                                   |            |          |              |            |             |                  |             |  |                        |                                |        |                          |
| 7        |               |                |                |                |            |                                   |            |          |              |            |             |                  |             |  |                        |                                |        |                          |
| 8        |               |                |                |                |            |                                   |            |          |              |            |             |                  |             |  |                        |                                |        |                          |
| 9        |               |                |                |                |            |                                   |            |          |              |            |             |                  |             |  |                        |                                |        |                          |
| 10       |               |                |                |                |            |                                   |            |          |              |            |             |                  |             |  |                        |                                |        |                          |

\*Gulf's 50% ownership of Daniel.

(see continuation sheet if necessary)



**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: January Year: 1997
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mg J. P. Henderson, Fuels Analyst (904)444-6332
4. Signature of Official Submitting Report: Jocelyn P. Henderson
5. Date Completed: March 24, 1997

| Line No. | Month & Year Reported         | Form Plant Name | Intended Generating Plant | Supplier | Original Line Number | Old Volume (Tons) | Form No. | Designator & Title | Old Value | New Value | New FOB Plant Price | Reason for Revision |
|----------|-------------------------------|-----------------|---------------------------|----------|----------------------|-------------------|----------|--------------------|-----------|-----------|---------------------|---------------------|
| (a)      | (b)                           | (c)             | (d)                       | (e)      | (f)                  | (g)               | (h)      | (i)                | (j)       | (k)       | (l)                 | (m)                 |
| 1        | No adjustments for the month. |                 |                           |          |                      |                   |          |                    |           |           |                     |                     |
| 2        |                               |                 |                           |          |                      |                   |          |                    |           |           |                     |                     |
| 3        |                               |                 |                           |          |                      |                   |          |                    |           |           |                     |                     |
| 4        |                               |                 |                           |          |                      |                   |          |                    |           |           |                     |                     |
| 5        |                               |                 |                           |          |                      |                   |          |                    |           |           |                     |                     |
| 6        |                               |                 |                           |          |                      |                   |          |                    |           |           |                     |                     |
| 7        |                               |                 |                           |          |                      |                   |          |                    |           |           |                     |                     |
| 8        |                               |                 |                           |          |                      |                   |          |                    |           |           |                     |                     |
| 9        |                               |                 |                           |          |                      |                   |          |                    |           |           |                     |                     |
| 10       |                               |                 |                           |          |                      |                   |          |                    |           |           |                     |                     |

(use continuation sheet if necessary)



**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: December Year: 1996
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (904)444-6332
4. Signature of Official Submitting Report: Jocelyn P. Henderson
5. Date Completed: March 11, 1997

| Line No. | Plant Name | Supplier Name       | Shipping Point | Purchase Type | Delivery Location | Delivery Date | Type Oil | Sulfur Content (%) | Btu Content (Btu/gal) | Volume (Bbls) | Delivered Price (\$/Bbl) |
|----------|------------|---------------------|----------------|---------------|-------------------|---------------|----------|--------------------|-----------------------|---------------|--------------------------|
| (a)      | (b)        | (c)                 | (d)            | (e)           | (f)               | (g)           | (h)      | (i)                | (j)                   | (k)           | (l)                      |
| 1.       | Scherer    | Petroleum Resources | -              | -             | PK Scherer        | 12/96         | FO2      | .50                | 138,500               | 222.71        | 31.696                   |
| 2.       |            |                     |                |               |                   |               |          |                    |                       |               |                          |
| 3.       |            |                     |                |               |                   |               |          |                    |                       |               |                          |
| 4.       |            |                     |                |               |                   |               |          |                    |                       |               |                          |
| 5.       |            |                     |                |               |                   |               |          |                    |                       |               |                          |
| 6.       |            |                     |                |               |                   |               |          |                    |                       |               |                          |
| 7.       |            |                     |                |               |                   |               |          |                    |                       |               |                          |
| 8.       |            |                     |                |               |                   |               |          |                    |                       |               |                          |
| 9.       |            |                     |                |               |                   |               |          |                    |                       |               |                          |

\*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: December Year: 1996

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Mr. J.P. Henderson, Field Analyst  
804/444-6332

4. Signature of Official Submitting Report: Jacobin P. Henderson

5. Date Completed: March 11, 1997

| Line No. | Plant Name | Supplier Name  | Delivery Location | Delivery Date | Type | Volume (Bbls) | Invoice        |             | Net           |             | Quality Adjust | Effective Purchase |              | Transport      |                          | Other Charges | Deferred Price |
|----------|------------|----------------|-------------------|---------------|------|---------------|----------------|-------------|---------------|-------------|----------------|--------------------|--------------|----------------|--------------------------|---------------|----------------|
|          |            |                |                   |               |      |               | Price (\$/Bbl) | Amount (\$) | Discount (\$) | Amount (\$) |                | Price (\$/Bbl)     | Quantity (m) | Price (\$/Bbl) | Terminal Charge (\$/Bbl) |               |                |
| 1.       | Scherer    | Petroleum Res. | Pt. Scherer       | 11/96         | FC2  | 222.71        | 31.696         | 7,059.11    | -             | -           | 31.696         | -                  | 31.696       | -              | -                        | -             | 31.696         |
| 2.       |            |                |                   |               |      |               |                |             |               |             |                |                    |              |                |                          |               |                |
| 3.       |            |                |                   |               |      |               |                |             |               |             |                |                    |              |                |                          |               |                |
| 4.       |            |                |                   |               |      |               |                |             |               |             |                |                    |              |                |                          |               |                |
| 5.       |            |                |                   |               |      |               |                |             |               |             |                |                    |              |                |                          |               |                |
| 6.       |            |                |                   |               |      |               |                |             |               |             |                |                    |              |                |                          |               |                |
| 7.       |            |                |                   |               |      |               |                |             |               |             |                |                    |              |                |                          |               |                |
| 8.       |            |                |                   |               |      |               |                |             |               |             |                |                    |              |                |                          |               |                |
| 9.       |            |                |                   |               |      |               |                |             |               |             |                |                    |              |                |                          |               |                |

\*Gulf's 25% ownership of Scherer where applicable.

(Use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: December Year: 1996

2. Reporting Company: Gulf Power Company

3. Plant Name: Scherer Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (904)444-6332

5. Signature of Official Submitting Report: Joseph P. Henderson

6. Date Completed: March 11, 1997

| Line No. | Supplier Name  | Mine Location | Purchase Type | Transport Mode | Tons     | Purchase Price (\$/Ton) | Effective Transport Charges (\$/Ton) | Total FOB Plant Price \$/Ton | Sulfur Content (%) | Btu Content (Btu/lb) | Ash Content (%) | Moisture Content (%) |
|----------|----------------|---------------|---------------|----------------|----------|-------------------------|--------------------------------------|------------------------------|--------------------|----------------------|-----------------|----------------------|
| (a)      | (b)            | (c)           | (d)           | (e)            | (f)      | (g)                     | (h)                                  | (i)                          | (j)                | (k)                  | (l)             | (m)                  |
| 1        | SHELL          | 08/WV/059     | LTC           | UR             | 6,868.04 | 46.265                  | 13.580                               | 59.845                       | 0.63               | 12,205               | 11.40           | 6.54                 |
| 2        | DELTA          | 08/VA/159     | LTC           | UR             | 2,614.05 | 33.922                  | 11.670                               | 45.592                       | 0.75               | 13,310               | 8.02            | 5.17                 |
| 3        | MINGO LOGAN    | 08/WV/059     | MTC           | UR             | 2,506.02 | 29.890                  | 13.310                               | 43.200                       | 0.68               | 12,685               | 10.05           | 6.55                 |
| 4        | KERR-MCGEE     | 19/WY/005     | S             | UR             | 3,145.50 | 4.468                   | 20.370                               | 24.838                       | 0.46               | 8,709                | 5.47            | 27.82                |
| 5        | KERR-MCGEE     | 19/WY/005     | S             | UR             | 9,656.41 | 4.550                   | 20.370                               | 24.920                       | 0.45               | 8,692                | 5.50            | 27.76                |
| 6        | AMAX COAL WEST | 19/WY/005     | S             | UR             | 6,549.83 | 4.402                   | 20.370                               | 24.772                       | 0.29               | 8,597                | 4.52            | 29.23                |
| 7        | AMAX COAL WEST | 19/WY/005     | S             | UR             | 3,413.73 | 3.259                   | 20.370                               | 23.629                       | 0.27               | 8,608                | 4.30            | 29.45                |

\*Gulf's 25% ownership of Scherer Unit 3 where applicable.

(use continuation sheet if necessary)



MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December 1995
2. Reporting Company: Gulf Power Company
3. Plant Name: Scherer Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (904)444-8332
5. Signature of Official Submitting Report: Jocelyn P. Henderson
6. Date Completed: March 13, 1997

| Line No. | Supplier Name  | Mine Location | Purchase Type | Tons     | FOB Mine Price (\$/Ton) | Shortfall & Loading Charges (\$/Ton) | Original Invoice Price (\$/Ton) | Refractive Price Increases (\$/Ton) | Base Price (\$/Ton) | Quality Adjustments (\$/Ton) | Effective Purchase Price (\$/Ton) |
|----------|----------------|---------------|---------------|----------|-------------------------|--------------------------------------|---------------------------------|-------------------------------------|---------------------|------------------------------|-----------------------------------|
| (a)      | (b)            | (c)           | (d)           | (e)      | (f)                     | (g)                                  | (h)                             | (i)                                 | (j)                 | (k)                          | (l)                               |
| 1        | SHELL          | 28MW/059      | LTC           | 6,898.04 | 45,260                  | 0                                    | 45,260                          | 0                                   | 45,260              | 1.005                        | 46,265                            |
| 2        | DELTA          | 08MW/159      | LTC           | 2,614.05 | 32,860                  | 0                                    | 32,860                          | 0                                   | 32,860              | 1.062                        | 33,922                            |
| 3        | MINNCO LOGAN   | 08MW/059      | MTIC          | 2,508.02 | 29,260                  | 0                                    | 29,260                          | 0                                   | 29,260              | 0.630                        | 29,890                            |
| 4        | KERR-MCGEE     | 19MW/005      | S             | 3,145.50 | 4,300                   | 0                                    | 4,300                           | 0                                   | 4,300               | 0.168                        | 4,468                             |
| 5        | KERR-MCGEE     | 19MW/005      | S             | 9,656.41 | 4,430                   | 0                                    | 4,430                           | 0                                   | 4,430               | 0.120                        | 4,550                             |
| 6        | AMAX COAL WEST | 19MW/005      | S             | 6,549.83 | 4,050                   | 0                                    | 4,050                           | 0                                   | 4,050               | 0.352                        | 4,402                             |
| 7        | AMAX COAL WEST | 19MW/005      | S             | 3,413.73 | 3,100                   | 0                                    | 3,100                           | 0                                   | 3,100               | 0.159                        | 3,259                             |

\*Gulf's 25% ownership of Scherer Unit 3 where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

- |   |  |
|---|--|
| <p>1. Reporting Month: <u>December Year: 1996</u></p> <p>2. Reporting Company: <u>Gulf Power Company</u></p> <p>3. Plant Name: <u>Scherer Electric Generating Plant</u></p> | <p>4. Name, Title, &amp; Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J. P. Henderson, Fuels Analyst (904)444-6332</u></p> <p>5. Signature of Official Submitting Report: <u>Jocelyn P. Henderson</u></p> <p>6. Date Completed: <u>March 11, 1997</u></p> |
|---|--|

| Line No. | Supplier Name  | Mine Location | Shipping Point    | Transport Mode | Tons     | Effective Purchase Price (\$/Ton) | Additional Rail Charges              |                    | Waterborne Charges        |                             |                           |                              |                                | Total Transportation Charges (\$/Ton) | FOB Plant Price (\$/Ton) |        |
|----------|----------------|---------------|-------------------|----------------|----------|-----------------------------------|--------------------------------------|--------------------|---------------------------|-----------------------------|---------------------------|------------------------------|--------------------------------|---------------------------------------|--------------------------|--------|
|          |                |               |                   |                |          |                                   | Shorthaul & Loading Charges (\$/Ton) | Rail Rate (\$/Ton) | River Barge Rate (\$/Ton) | Trans-loading Rate (\$/Ton) | Ocean Barge Rate (\$/Ton) | Other Water Charges (\$/Ton) | Other Related Charges (\$/Ton) |                                       |                          |        |
| (a)      | (b)            | (c)           | (d)               | (e)            | (f)      | (g)                               | (h)                                  | (i)                | (j)                       | (k)                         | (l)                       | (m)                          | (n)                            | (o)                                   | (p)                      | (q)    |
| 1        | SHELL          | 08/WV/059     | Marrowbone, WV    | UR             | 6,868.04 | 46.265                            | -                                    | 13.580             | -                         | -                           | -                         | -                            | -                              | -                                     | 13.580                   | 59.845 |
| 2        | DELTA          | 08/VA/159     | Steerbranch, Va   | UR             | 2,614.05 | 33.922                            | -                                    | 11.670             | -                         | -                           | -                         | -                            | -                              | -                                     | 11.670                   | 45.592 |
| 3        | MINGO LOGAN    | 08/WV/059     | Timber Siding, WV | UR             | 2,506.02 | 29.890                            | -                                    | 13.310             | -                         | -                           | -                         | -                            | -                              | -                                     | 13.310                   | 43.200 |
| 4        | KERR-MCGEE     | 19/WY/005     | Jacobs Jct, Wy    | UR             | 3,145.56 | 4.468                             | -                                    | 20.370             | -                         | -                           | -                         | -                            | -                              | -                                     | 20.370                   | 24.838 |
| 5        | KERR-MCGEE     | 19/WY/005     | Jacobs Jct, Wy    | UR             | 9,656.41 | 4.550                             | -                                    | 20.370             | -                         | -                           | -                         | -                            | -                              | -                                     | 20.370                   | 24.920 |
| 6        | AMAX COAL WEST | 19/WY/005     | Belle Ayr, Wy     | UR             | 6,549.83 | 4.402                             | -                                    | 20.370             | -                         | -                           | -                         | -                            | -                              | -                                     | 20.370                   | 24.772 |
| 7        | AMAX COAL WEST | 19/WY/005     | Belle Ayr, Wy     | UR             | 3,413.73 | 3.259                             | -                                    | 20.370             | -                         | -                           | -                         | -                            | -                              | -                                     | 20.370                   | 23.629 |

\*Gulf's 25% ownership of Scherer Unit 3 where applicable.

(use continuation sheet if necessary)