

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: February Year: 1997
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report:


Phil L. Barringer, Assistant Controller

5. Date Completed: April 15, 1997

DOCUMENT NUMBER - DATE
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FPSC-RECORDS/REPORTING

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Gannon	Abyss Oil	Tampa	MTC	Gannon	02-05-97	F02	*	*	166.24	\$29.1112
2.	Gannon	Abyss Oil	Tampa	MTC	Gannon	02-07-97	F02	*	*	1,067.38	\$27.9565
3.	Gannon	Abyss Oil	Tampa	MTC	Gannon	02-12-97	F02	*	*	1,069.69	\$29.0065
4.	Gannon	Abyss Oil	Tampa	MTC	Gannon	02-14-97	F02	*	*	884.24	\$28.3764
5.	Gannon	Abyss Oil	Tampa	MTC	Gannon	02-17-97	F02	*	*	712.64	\$28.3766
6.	Gannon	Abyss Oil	Tampa	MTC	Gannon	02-20-97	F02	*	*	177.90	\$28.5822
7.	Gannon	Abyss Oil	Tampa	MTC	Gannon	02-21-97	F02	*	*	1,051.76	\$28.4865
8.	Gannon	Abyss Oil	Tampa	MTC	Gannon	02-26-97	F02	*	*	1,400.54	\$24.9112
9.	Hookers Point	Abyss Oil	Tampa	MTC	Hookers Point	02-28-97	F02	*	*	118.19	\$24.9115
10.	Phillips	Abyss Oil	Tampa	MTC	Phillips	02-27-97	F02	0.22	137,496	357.80	\$26.1738
11.	Polk	Abyss Oil	Tampa	MTC	Polk	02-04-97	F02	*	*	358.02	\$30.2748
12.	Polk	Abyss Oil	Tampa	MTC	Polk	02-05-97	F02	*	*	711.10	\$29.8542
13.	Polk	Abyss Oil	Tampa	MTC	Polk	02-06-97	F02	0.04	139,857	1,242.02	\$28.9095
14.	Polk	Abyss Oil	Tampa	MTC	Polk	02-07-97	F02	0.04	139,728	709.69	\$28.9095
15.	Polk	Abyss Oil	Tampa	MTC	Polk	02-08-97	F02	*	*	177.71	\$28.9101
16.	Polk	Abyss Oil	Tampa	MTC	Polk	02-10-97	F02	*	*	178.00	\$29.8544
17.	Polk	Abyss Oil	Tampa	MTC	Polk	02-11-97	F02	*	*	358.05	\$30.3792
18.	Polk	Abyss Oil	Tampa	MTC	Polk	02-12-97	F02	*	*	177.88	\$30.3796
19.	Polk	Abyss Oil	Tampa	MTC	Polk	02-13-97	F02	0.04	138,908	177.95	\$29.8548
20.	Phillips	Central Company	Tampa	MTC	Phillips	02-28-97	F08	2.33	149,778	600.82	\$20.3005

* No analysis Taken

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1 Reporting Month: February Year: 1997
2 Reporting Company: Tampa Electric Company

3 Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chomelitz, Manager, Financial Reporting
(813) - 228 - 1609
4 Signature of Official Submitting Report: 
5 Date Completed: April 15, 1997
6 Title of Signer: Assistant Controller

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount (\$)	Discount (\$)	Net Invoice Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Advt. Transport Charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	Gannon	Alypsa Oil	Gannon	02-05-97	F02	166.24											\$28,111.2
2	Gannon	Alypsa Oil	Gannon	02-07-97	F02	1067.38											\$27,856.5
3	Gannon	Alypsa Oil	Gannon	02-12-97	F02	1069.69											\$28,009.5
4	Gannon	Alypsa Oil	Gannon	02-14-97	F02	884.24											\$28,378.4
5	Gannon	Alypsa Oil	Gannon	02-17-97	F02	712.64											\$28,378.6
6	Gannon	Alypsa Oil	Gannon	02-20-97	F02	177.9											\$28,489.5
7	Gannon	Alypsa Oil	Gannon	02-21-97	F02	1051.76											\$24,911.2
8	Gannon	Alypsa Oil	Gannon	02-28-97	F02	1400.54											\$24,911.5
9	Hoodlars Point	Alypsa Oil	Hoodlars Point	02-28-97	F02	118.19											\$28,172.8
10	Phillips	Alypsa Oil	Phillips	02-27-97	F02	357.8											\$30,274.8
11	Pook	Alypsa Oil	Pook	02-04-97	F02	356.02											\$28,809.5
12	Pook	Alypsa Oil	Pook	02-05-97	F02	711.1											\$28,809.5
13	Pook	Alypsa Oil	Pook	02-08-97	F02	1242.02											\$28,809.5
14	Pook	Alypsa Oil	Pook	02-07-97	F02	709.09											\$28,809.5
15	Pook	Alypsa Oil	Pook	02-08-97	F02	177.71											\$28,809.5
16	Pook	Alypsa Oil	Pook	02-10-97	F02	356.05											\$28,809.5
17	Pook	Alypsa Oil	Pook	02-11-97	F02	178											\$28,809.5
18	Pook	Alypsa Oil	Pook	02-12-97	F02	177.88											\$28,809.5
19	Pook	Alypsa Oil	Pook	02-13-97	F02	177.88											\$28,809.5
20	Phillips	Central Company	Phillips	02-28-97	F06	600.82											\$28,809.5

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: February Year: 1997
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

4. Signature of Official Submitting Report: 
Phil L. Baerlinger, Assistant Controller

5. Date Completed: April 15, 1997

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (k)	Reason for Revision (l)
1.	October, 1996	GANNON	Coastal Fuel	1.	3,805.27	423-1(a)	Column (m), Quality Adj.	\$0.0000	\$0.2315	\$32.5086	4th Quarter BTU Adj.
2.	October, 1996	GANNON	Coastal Fuel	4.	3,407.45	423-1(a)	Column (m), Quality Adj.	\$0.0000	\$0.2315	\$33.7323	4th Quarter BTU Adj.
3.	November, 1996	GANNON	Coastal Fuel	2.	3,348.06	423-1(a)	Column (m), Quality Adj.	\$0.0000	\$0.2315	\$30.8285	4th Quarter BTU Adj.
4.	November, 1996	GANNON	Coastal Fuel	3.	3,105.57	423-1(a)	Column (m), Quality Adj.	\$0.0000	\$0.2315	\$35.2558	4th Quarter BTU Adj.
5.	November, 1996	BIG BEND	Coastal Fuel	4.	7,125.32	423-1(a)	Column (m), Quality Adj.	\$0.0000	\$0.2315	\$35.2558	4th Quarter BTU Adj.
6.	December, 1996	GANNON	Coastal Fuel	2.	2,725.24	423-1(a)	Column (m), Quality Adj.	\$0.0000	\$0.2315	\$34.0730	4th Quarter BTU Adj.
7.	December, 1996	GANNON	Coastal Fuel	4.	3,142.87	423-1(a)	Column (m), Quality Adj.	\$0.0000	\$0.2315	\$30.9299	4th Quarter BTU Adj.
8.	December, 1996	BIG BEND	Coastal Fuel	5.	10,374.03	423-1(a)	Column (m), Quality Adj.	\$0.0000	\$0.2315	\$31.1944	4th Quarter BTU Adj.
9.	December, 1996	BIG BEND	Coastal Fuel	6.	7,265.09	423-1(a)	Column (m), Quality Adj.	\$0.0000	\$0.2315	\$30.9298	4th Quarter BTU Adj.
10.											
11.											
12.											
13.											
14.											
15.											

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: February Year: 1997
2. Reporting Company: Tampa Electric Company
3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form:


Phil L. Barringer, Assistant Controller

6. Date Completed: April 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	103,109.60			\$43.945	3.00	10,947	9.30	13.80
2.	Peebody Development	9,KY,101	LTC	RB	15,616.40			\$30.182	2.40	11,247	7.90	13.78
3.	Peebody Development	10,IL,165	LTC	RB	22,409.40			\$39.772	1.93	12,179	9.29	8.50
4.	Costain Coal	9,KY,225 & 233	S	RB	6,130.00			\$32.152	2.80	12,169	9.40	8.40
5.	Peebody Development	9,KY,177	S	RB	42,989.00			\$28.212	3.90	11,284	11.80	10.70
6.	Peebody Development	9,KY,101	S	RB	21,411.20			\$29.932	2.56	11,179	8.28	13.80
7.	Consolidation Coal	9,KY,225	S	RB	28,926.70			\$29.702	2.70	11,804	5.90	12.00
8.	Peebody Development	9,KY,233	LTC	RB	27,924.10			\$30.182	3.01	11,915	10.65	8.57
9.	PT Adaro	55,Indonesia,999	LTC	OB	75,114.00			\$30.950	0.36	9,413	1.70	26.00

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1 Reporting Month: February Year: 1997

2 Reporting Company: Tampa Electric Company

3 Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4 Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

5 Signature of Official Submitting Form:


Phil L. Barringer, Assistant Controller

6 Date Completed: April 15, 1997

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F O B (2) Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Adjustments (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	Zeigler Coal	10,IL,145,157	LTC	103,109.60	N/A	\$0.00		\$0.000		\$0.000	
2.	Peabody Development	9,KY,101	LTC	15,616.40	N/A	\$0.00		\$0.000		\$0.000	
3.	Peabody Development	10,IL,165	LTC	22,409.40	N/A	\$0.00		\$0.000		\$0.000	
4.	Costain Coal	9,KY,225 & 233	S	6,130.00	N/A	\$0.00		\$0.000		\$0.000	
5.	Peabody Development	9,KY,177	S	42,969.00	N/A	\$0.00		\$0.000		\$0.000	
6.	Peabody Development	9,KY,101	S	21,411.20	N/A	\$0.00		\$0.000		\$0.000	
7.	Consolidation Coal	9,KY,225	S	28,926.70	N/A	\$0.00		\$0.000		\$0.000	
8.	Peabody Development	9,KY,233	LTC	27,924.10	N/A	\$0.00		\$0.000		\$0.000	
9.	PT Adaro	55,Indonesia,999	LTC	75,114.00	N/A	\$0.00		\$0.000		(\$0.400)	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: February Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 226 - 1609

5. Signature of Official Submitting Form: 

Phil L. Barringer, Assistant Controller

6. Date Completed: April 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Ziegler Coal	10, IL, 145, 157	Randolph & Perry Crty, IL	RB	103,109.60		\$0.000		\$0.000								\$43,945
2.	Pleasbody Development	9, KY, 101	Henderson Crty, KY	RB	15,616.40		\$0.000		\$0.000								\$30.182
3.	Pleasbody Development	10, IL, 165	Saline Crty, IL	RB	22,409.40		\$0.000		\$0.000								\$39,772
4.	Castain Coal	9, KY, 225 & 233	Union Crty & Webster Crty, KY	RB	6,130.00		\$0.000		\$0.000								\$32.152
5.	Pleasbody Development	9, KY, 177	Muhlenberg Crty, KY	RB	42,989.00		\$0.000		\$0.000								\$28,212
6.	Pleasbody Development	9, KY, 101	Henderson Crty, KY	RB	21,411.20		\$0.000		\$0.000								\$29,932
7.	Consolidation Cos	9, KY, 225	Union Crty, KY	RB	28,926.70		\$0.000		\$0.000								\$29,792
8.	Pleasbody Development	9, KY, 233	Webster Crty, KY	RB	27,924.10		\$0.000		\$0.000								\$30.182
9.	PIT Adaro	55, Indonesia, 999	Tanjung District, South Kalimantan, Indonesia	OB	75,114.00		\$0.000		\$0.000								\$30.950

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: February Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form:


Phil L. Baringer, Assistant Controller

6. Date Completed: April 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Kerr McGee	10,JL165	LTC	RB	108,081.00			\$34.792	1.00	12211	5.74	11.31
2.	Sugar Camp	10,JL059	S	RB	18,665.34			\$32.112	2.70	12625	9.30	7.00
3.	Jader Fuel Co	10,JL165	LTC	RB	46,246.10			\$33.898	2.90	13033	8.50	5.80
4.	Kerr McGee	19,WY5	S	R&B	55,637.00			\$25.222	0.47	8691	5.36	28.23

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1 Reporting Month: February Year 1997
 2 Reporting Company: Tampa Electric Company
 3 Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

5 Signature of Official Submitting Form:


 Phil L. Barringer, Assistant Controller

6 Date Completed: April 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F O B (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	Kerr McGee	10,IL,165	LTC	108,081.00	N/A	\$0.000		\$0.000		\$0.000	
2	Sugar Camp	10,IL,059	S	18,665.34	N/A	\$0.000		\$0.000		(\$0.180)	
3	Jader Fuel Co	10,IL,165	LTC	46,246.10	N/A	\$0.000		\$0.000		\$0.670	
4	Kerr McGee	19,WY,5	S	55,637.00	N/A	\$0.000		\$0.000		\$0.000	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1 Reporting Month: February Year 1997
 2 Reporting Company: Tampa Electric Company
 3 Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

5 Signature of Official Submitting Form:


 Phil L. Barringer, Assistant Controller

6 Date Completed: April 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Clean Large Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1	Kerr McGee	10, IL, 165	Saline Crty, IL	RB	108,681.00		\$0.000		\$0.000								\$34.792
2	Sugar Camp	10, IL, 059	Gallatin Crty, IL	RB	18,665.34		\$0.000		\$0.000								\$32.112
3	Jader Fuel Co	10, IL, 165	Saline Crty, IL	RB	46,246.10		\$0.000		\$0.000								\$33.898
4	Kerr McGee	19, WY, 5	Campbell Crty, WY	R&B	55,637.00		\$0.000		\$0.000								\$25.222

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November Year: 1996
2. Reporting Company: Tampa Electric Company
3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1509

5. Signature of Official Submitting Form: 

Phil L. Barringer, Assistant Controller

6. Date Completed: April 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Consolidation Coal	3,W. Va,61	S	RB	39,673.84			\$34.600	1.80	13,289	8.80	6.00

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: November Year: 1996
2. Reporting Company: Tampa Electric Company
3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form:


 Phil L. Barringer, Assistant Controller

6. Date Completed: April 15, 1997

No. (a)	Line Supplier Name (b)	Mine Location (c)	Type (d)	Purchase Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Consolidation Coal	3.W. Va,61	S	39,673.84	N/A	\$0.000		\$0.000		\$0.000	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

- 1 Reporting Month: November Year 1996
- 2 Reporting Company: Tampa Electric Company
- 3 Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609

5 Signature of Official Submitting Form:


 Phil L. Barringer, Assistant Controller

6 Date Completed: April 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges		Waterborne Charges				Total Transportation Charges (p)	Delivered Price Transfer Facility (q)	
						(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)			Ocean Barge Rate (\$/Ton) (m)
1.	Consolidation Coal	3, W. Va, 61	Monongalia Cnty, W. Va	RB	39,673.84		\$0.000	\$0.000						\$34.600

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: February Year: 1997
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Phil L. Barringer, Assistant Controller

6. Date Completed: April 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	435,521.00			\$42.629	2.38	10,827	7.28	14.93

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1 Reporting Month: February Year 1997
 2 Reporting Company: Tampa Electric Company
 3 Plant Name: Big Bend Station

4 Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

5 Signature of Official Submitting Form: 

Phil V. Barringer, Assistant Controller

6 Date Completed: April 15, 1997

Line No (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F O B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	Transfer Facility	N/A	N/A	435,521.00	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1 Reporting Month: February Year: 1997
 2 Reporting Company: Tampa Electric Company
 3 Plant Name: Big Bend Station

4 Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

5 Signature of Official Submitting Form: 
 Phil L. Ballinger, Assistant Controller

6 Date Completed: April 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Short-haul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1	Transfer Facility	N/A	Devant, La.	OB	435,521.00		\$0.000		\$0.000								\$42.629

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: February Year: 1997
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form: 

Phil L. Barringer, Assistant Controller

6. Date Completed: April 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	188,854.00			\$40.053	1.07	10,247	6.24	20.54
2.	Gatlinf Coal	8,KY,235	LTC	UR	18,565.00			\$61.570	0.85	12,413	6.16	10.95
3.	Gatlinf Coal	8,KY,195	LTC	UR	52,934.00			\$61.364	1.25	12,942	7.95	6.06

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: February Year: 1997
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form: 

Phil L. Barringer, Assistant Controller

6. Date Completed: April 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F O B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	188,854.00	N/A	\$0.000		\$0.000		\$0.000	
2.	Gatliff Coal	8,KY,235	LTC	18,565.00	N/A	\$0.000		\$0.000		\$0.000	
3.	Gatliff Coal	8,KY,195	LTC	52,934.00	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1 Reporting Month: February Year: 1997
 2 Reporting Company: Tampa Electric Company
 3 Plant Name: Gannon Station

4 Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

5 Signature of Official Submitting Form:

Paul L. Barringer
 Paul L. Barringer, Assistant Controller

6 Date Completed: April 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
							Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1	Transfer Facility	N/A	Davant, La.	OB	188,854.00		\$0.000	\$0.000								\$40.053
2	Gatlin Coal	8,KY,235	Whitley Crty, KY	UR	18,565.00		\$0.000	\$0.000								\$61.570
3	Gatlin Coal	8,KY,195	Pike Crty, KY	UR	52,834.00		\$0.000	\$0.000								\$61.364

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: February Year: 1997
2. Reporting Company: Tampa Electric Company
3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 

Phil L. Barringer Assistant Controller

6. Date Completed: April 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	32,229.00			\$45.227	2.08	12,640	7.12	8.45

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: February Year: 1997
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) 228 - 1609

5. Signature of Official Submitting Form: 

Phil L. Barringer, Assistant Controller

6. Date Completed: April 15, 1997


Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	32,229.00	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1 Reporting Month: February Year 1997
 2 Reporting Company: Tampa Electric Company
 3 Plant Name: Poik Station

4 Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) 228 - 1609

5 Signature of Official Submitting Form:


 Phil L. Springer, Assistant Controller

6 Date Completed: April 15, 1997

Line No (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
							Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1	Transfer Facility	N/A	Davant, La.	OB	32,229.00		\$0.000		\$0.000							\$45.227

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: February Year: 1997

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

4. Signature of Official Submitting Form:



Bill L. Barringer, Assistant Controller

5. Date Completed: April 15, 1997

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	October, 1996	Gannon	Gannon	Gatliff Coal	2.	38,360.00	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$0.733	\$60.705	Quality Adjustment
2.	October, 1996	Gannon	Gannon	Gatliff Coal	3.	54,148.00	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$0.733	\$61.850	Quality Adjustment
3.	October, 1996	Transfer Facility	Big Bend	Gatliff Coal	4.	22,005.40	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$0.733	\$49.504	Quality Adjustment
4.	November, 1996	Gannon	Gannon	Gatliff Coal	2.	30,982.00	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$0.733	\$60.183	Quality Adjustment
5.	November, 1996	Gannon	Gannon	Gatliff Coal	3.	61,840.00	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$0.733	\$61.313	Quality Adjustment
6.	November, 1996	Transfer Facility	Big Bend	Gatliff Coal	4.	18,700.10	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$0.733	\$50.449	Quality Adjustment
7.	December, 1996	Gannon	Gannon	Gatliff Coal	2.	25,248.00	423-2(a)	Col. (k), Quality Adj.	\$0.090	\$0.733	\$61.267	Quality Adjustment
8.	December, 1996	Gannon	Gannon	Gatliff Coal	3.	21,024.00	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$0.733	\$62.077	Quality Adjustment
9.	December, 1996	Transfer Facility	Big Bend	Gatliff Coal	4.	10,663.00	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$0.733	\$50.005	Quality Adjustment
10.	August, 1996	Transfer Facility	Big Bend	PT Adaro	7.	75,104.00	423-2(a)	Col. (k), Quality Adj.	\$0.000	(\$0.400)	\$28.950	Quality Adjustment
11.	January, 1997	Transfer Facility	Big Bend	PT Adaro	9.	75,651.00	423-2(a)	Col. (k), Quality Adj.	\$0.000	(\$0.400)	\$28.950	Quality Adjustment
12.	December, 1996	Transfer Facility	Gannon	Powder River Coal	3.	70,625.20	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$0.940	\$24.372	Freeze Conditioning
13.	July, 1996	Transfer Facility	Big Bend	Peabody Development	3.	10,782.30	423-2(a)	Col. (k), Quality Adj.	\$2.380	\$2.643	\$42.687	Quality Adjustment
14.	August, 1996	Transfer Facility	Big Bend	Peabody Development	3.	18,414.20	423-2(a)	Col. (k), Quality Adj.	\$2.380	\$2.643	\$41.802	Quality Adjustment
15.	September, 1996	Transfer Facility	Big Bend	Peabody Development	3.	18,517.50	423-2(a)	Col. (k), Quality Adj.	\$2.380	\$2.643	\$42.685	Quality Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: February Year: 1997

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1600

4. Signature of Official Submitting Form:


P. C. Barringer, Assistant Controller

5. Date Completed: April 15, 1997

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	October, 1996	Transfer Facility	Big Bend	Peabody Development	3.	23,648.80	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$0.263	\$38.314	Quality Adjustment
2.	November, 1996	Transfer Facility	Big Bend	Peabody Development	3.	9,451.50	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$0.263	\$39.259	Quality Adjustment
3.	December, 1996	Transfer Facility	Big Bend	Peabody Development	3.	23,919.20	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$0.263	\$38.815	Quality Adjustment
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