

AUSLEY & McMULLEN

ATTORNEYS AND COUNSELORS AT LAW

327 SOUTH CALHOUN STREET
P.O. BOX 361 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
(904) 224-3115 FAX (904) 222-7560

DATE FILED
FILE COPY

April 14, 1997

HAND DELIVERED

DECLASSIFIED

990001

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor
FPSC Docket No. 970001-EI

REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT

Dear Ms. Bayo:

We submit herewith Tampa Electric Company's 423 Forms for the month of February 1997 and request specified confidential treatment of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b). Our request is made pursuant to Section 366.093, Fla. Stat., for the reasons detailed in the document entitled "Tampa Electric Company's Request for Specified Confidential Treatment", which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted in yellow.

- ACK _____
- AFA _____
- APP _____
- CAF _____
- CMU _____ Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.
- CTR _____ Thank you for your assistance in connection with this matter.
- EAG _____
- LEG _____
- LIN _____
- OPC _____
- RCH _____
- SEC _____ JDB/pp
- WAS _____ Enclosures
- OTH _____ cc: All Parties of Record (w/o enc.)

Sincerely,

James D. Beasley
James D. Beasley

RECEIVED & FILED

[Signature]
PROCEDURAL RECORDS

DOCUMENT NUMBER DATE

03785 APR 14 5

FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: February Year: 1997
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 223 - 1809

4. Signature of Official Submitting Report:


Paul C. Barringer, Assistant Controller

5. Date Completed: April 15, 1997

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Gannon	Abyss Oil	Tampa	MTC	Gannon	02-05-97	F02	*	*	188.24	\$29.1112
2.	Gannon	Abyss Oil	Tampa	MTC	Gannon	02-07-97	F02	*	*	1,057.38	\$27.8585
3.	Gannon	Abyss Oil	Tampa	MTC	Gannon	02-12-97	F02	*	*	1,098.88	\$29.0085
4.	Gannon	Abyss Oil	Tampa	MTC	Gannon	02-14-97	F02	*	*	884.24	\$28.3764
5.	Gannon	Abyss Oil	Tampa	MTC	Gannon	02-17-97	F02	*	*	712.64	\$28.3756
6.	Gannon	Abyss Oil	Tampa	MTC	Gannon	02-20-97	F02	*	*	177.90	\$29.5922
7.	Gannon	Abyss Oil	Tampa	MTC	Gannon	02-21-97	F02	*	*	1,051.76	\$28.4935
8.	Gannon	Abyss Oil	Tampa	MTC	Gannon	02-28-97	F02	*	*	1,400.54	\$24.9112
9.	Hookers Point	Abyss Oil	Tampa	MTC	Hookers Point	02-28-97	F02	*	*	119.19	\$24.9115
10.	Phillips	Abyss Oil	Tampa	MTC	Phillips	02-27-97	F02	0.22	137,498	357.80	\$26.1738
11.	Polk	Abyss Oil	Tampa	MTC	Polk	02-04-97	F02	*	*	358.02	\$30.2748
12.	Polk	Abyss Oil	Tampa	MTC	Polk	02-05-97	F02	*	*	711.10	\$29.8542
13.	Polk	Abyss Oil	Tampa	MTC	Polk	02-06-97	F02	0.04	139,857	1,242.02	\$28.9095
14.	Polk	Abyss Oil	Tampa	MTC	Polk	02-07-97	F02	0.04	139,728	708.69	\$28.8085
15.	Polk	Abyss Oil	Tampa	MTC	Polk	02-08-97	F02	*	*	177.71	\$28.9101
16.	Polk	Abyss Oil	Tampa	MTC	Polk	02-10-97	F02	*	*	178.00	\$28.8544
17.	Polk	Abyss Oil	Tampa	MTC	Polk	02-11-97	F02	*	*	358.05	\$30.3792
	Polk	Abyss Oil	Tampa	MTC	Polk	02-12-97	F02	*	*	177.88	\$30.3798
	Polk	Abyss Oil	Tampa	MTC	Polk	02-13-97	F02	0.04	139,908	177.95	\$29.8548
	Phillips	Central Company	Tampa	MTC	Phillips	02-28-97	F06	2.33	149,778	600.82	\$28.3055

* No analysis Taken

FPSC RECORDS/REPORTING
 DOCUMENT NUMBER: 785
 APR 14 97

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: February Year: 1997
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 PHIL BANNING, Assistant Controller

5. Date Completed: April 15, 1997

Line No (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Rbs) (g)	Invoice Price (\$/Rb) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Rb) (l)	Quality Adjust (\$/Rb) (m)	Effective Purchase Price (\$/Rb) (n)	Transport to Terminal (\$/Rb) (o)	Add Transport Charges (\$/Rb) (p)	Other Charges (\$/Rb) (q)	Delivered Price (\$/Rb) (r)
1.	Gannon	Abyss Oil	Gannon	02-05-97	F02	166.24	\$28.1112	4,692.44	\$0.0000	\$4,692.44	\$28.1112	\$0.0000	\$28.1112	\$0.0000	\$0.0000	\$0.0000	\$28.1112
2.	Gannon	Abyss Oil	Gannon	02-07-97	F02	1,057.38	\$27.8268	29,640.19	\$0.0000	\$29,640.19	\$27.8268	\$0.0000	\$27.8268	\$0.0000	\$0.0000	\$0.0000	\$27.8268
3.	Gannon	Abyss Oil	Gannon	02-10-97	F02	1,059.60	\$28.0063	31,027.64	\$0.0000	\$31,027.64	\$28.0063	\$0.0000	\$28.0063	\$0.0000	\$0.0000	\$0.0000	\$28.0063
4.	Gannon	Abyss Oil	Gannon	02-14-97	F02	884.24	\$28.3784	25,081.63	\$0.0000	\$25,081.63	\$28.3784	\$0.0000	\$28.3784	\$0.0000	\$0.0000	\$0.0000	\$28.3784
5.	Gannon	Abyss Oil	Gannon	02-17-97	F02	712.64	\$28.3788	20,222.28	\$0.0000	\$20,222.28	\$28.3788	\$0.0000	\$28.3788	\$0.0000	\$0.0000	\$0.0000	\$28.3788
6.	Gannon	Abyss Oil	Gannon	02-20-97	H02	177.90	\$26.5822	4,730.75	\$0.0000	\$4,730.75	\$26.5822	\$0.0000	\$26.5822	\$0.0000	\$0.0000	\$0.0000	\$26.5822
7.	Gannon	Abyss Oil	Gannon	02-21-97	F02	1,051.76	\$26.4883	27,657.45	\$0.0000	\$27,657.45	\$26.4883	\$0.0000	\$26.4883	\$0.0000	\$0.0000	\$0.0000	\$26.4883
8.	Gannon	Abyss Oil	Gannon	02-25-97	F02	1,400.54	\$24.9112	34,888.09	\$0.0000	\$34,888.09	\$24.9112	\$0.0000	\$24.9112	\$0.0000	\$0.0000	\$0.0000	\$24.9112
9.	Hackers Point	Abyss Oil	Hackers Point	02-25-97	F02	118.19	\$24.9115	2,944.29	\$0.0000	\$2,944.29	\$24.9115	\$0.0000	\$24.9115	\$0.0000	\$0.0000	\$0.0000	\$24.9115
10.	Philips	Abyss Oil	Philips	02-27-97	F02	357.80	\$26.1738	9,365.00	\$0.0000	\$9,365.00	\$26.1738	\$0.0000	\$26.1738	\$0.0000	\$0.0000	\$0.0000	\$26.1738
11.	Polk	Abyss Oil	Polk	02-04-97	F02	358.02	\$30.2748	10,778.42	\$0.0000	\$10,778.42	\$30.2748	\$0.0000	\$30.2748	\$0.0000	\$0.0000	\$0.0000	\$30.2748
12.	Polk	Abyss Oil	Polk	02-05-97	F02	711.10	\$28.8542	21,729.35	\$0.0000	\$21,729.35	\$28.8542	\$0.0000	\$28.8542	\$0.0000	\$0.0000	\$0.0000	\$28.8542
13.	Polk	Abyss Oil	Polk	02-06-97	F02	1,242.02	\$28.9095	35,969.22	\$0.0000	\$35,969.22	\$28.9095	\$0.0000	\$28.9095	\$0.0000	\$0.0000	\$0.0000	\$28.9095
14.	Polk	Abyss Oil	Polk	02-07-97	F02	703.69	\$28.9095	20,516.75	\$0.0000	\$20,516.75	\$28.9095	\$0.0000	\$28.9095	\$0.0000	\$0.0000	\$0.0000	\$28.9095
15.	Polk	Abyss Oil	Polk	02-08-97	F02	177.71	\$28.9101	5,137.62	\$0.0000	\$5,137.62	\$28.9101	\$0.0000	\$28.9101	\$0.0000	\$0.0000	\$0.0000	\$28.9101
16.	Polk	Abyss Oil	Polk	02-10-97	F02	170.00	\$28.8544	5,314.08	\$0.0000	\$5,314.08	\$28.8544	\$0.0000	\$28.8544	\$0.0000	\$0.0000	\$0.0000	\$28.8544
17.	Polk	Abyss Oil	Polk	02-11-97	F02	356.05	\$30.3792	10,816.53	\$0.0000	\$10,816.53	\$30.3792	\$0.0000	\$30.3792	\$0.0000	\$0.0000	\$0.0000	\$30.3792
18.	Polk	Abyss Oil	Polk	02-12-97	F02	177.88	\$30.3795	5,403.82	\$0.0000	\$5,403.82	\$30.3795	\$0.0000	\$30.3795	\$0.0000	\$0.0000	\$0.0000	\$30.3795
19.	Polk	Abyss Oil	Polk	02-13-97	F02	177.85	\$28.8548	5,312.87	\$0.0000	\$5,312.87	\$28.8548	\$0.0000	\$28.8548	\$0.0000	\$0.0000	\$0.0000	\$28.8548
20.	Philips	Central Company	Philips	02-28-97	F08	600.82	\$20.3005	12,198.82	\$0.0000	\$12,198.82	\$20.3005	\$0.0000	\$20.3005	\$0.0000	\$0.0000	\$0.0000	\$20.3005

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: February Year: 1997

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on This Form: Jeffrey Christler, Manager Financial Reporting
 (813)-228-1809

4. Signature of Official Submitting Report: 
 Neil L. Bannister, Assistant Controller

5. Date Completed: April 15, 1997

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (k)	Reason for Revision (l)
1.	October, 1996	GANNON	Coastal Fuel	1.	3,805.27	423-1(a)	Column (m), Quality Adj.	\$0.0000	\$0.2315	\$882.8080	4th Quarter BTU Adj.
2.	October, 1996	GANNON	Coastal Fuel	4.	3,487.45	423-1(a)	Column (m), Quality Adj.	\$0.0000	\$0.2315	\$809.7323	4th Quarter BTU Adj.
3.	November, 1996	GANNON	Coastal Fuel	2.	3,348.06	423-1(a)	Column (m), Quality Adj.	\$0.0000	\$0.2315	\$775.0286	4th Quarter BTU Adj.
4.	November, 1996	GANNON	Coastal Fuel	3.	3,105.57	423-1(a)	Column (m), Quality Adj.	\$0.0000	\$0.2315	\$719.2558	4th Quarter BTU Adj.
5.	November, 1996	BIG BEND	Coastal Fuel	4.	7,125.32	423-1(a)	Column (m), Quality Adj.	\$0.0000	\$0.2315	\$1,650.2558	4th Quarter BTU Adj.
6.	December, 1996	GANNON	Coastal Fuel	2.	2,725.24	423-1(a)	Column (m), Quality Adj.	\$0.0000	\$0.2315	\$630.0730	4th Quarter BTU Adj.
7.	December, 1996	GANNON	Coastal Fuel	4.	3,142.87	423-1(a)	Column (m), Quality Adj.	\$0.0000	\$0.2315	\$728.9299	4th Quarter BTU Adj.
8.	December, 1996	BIG BEND	Coastal Fuel	5.	10,274.03	423-1(a)	Column (m), Quality Adj.	\$0.0000	\$0.2315	\$2,380.1944	4th Quarter BTU Adj.
9.	December, 1996	BIG BEND	Coastal Fuel	6.	7,365.89	423-1(a)	Column (m), Quality Adj.	\$0.0000	\$0.2315	\$1,706.9298	4th Quarter BTU Adj.
10.											
11.											
12.											
13.											
14.											
15.											

FPSC Form 423-2

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: February Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electric-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chorister, Manager Financial Reporting
(813) 226-1609

5. Signature of Official Submitting Form:


Phillip Leisinger, Accounting Controller

6. Date Completed: April 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coal	10, L, 145, 157	LTC	RB	103,109.60	\$43.945	\$0.000	\$43.945	3.00	10,947	9.30	13.00
2.	Peabody Development	9, KY, 101	LTC	RB	15,616.40	\$29.798	\$0.432	\$30.182	2.40	11,247	7.90	13.78
3.	Peabody Development	10, L, 185	LTC	RB	22,409.40	\$31.158	\$0.622	\$31.772	1.50	12,479	8.29	8.50
4.	Coastal Coal	9, KY, 225 & 233	S	RB	5,130.00	\$22.538	\$0.662	\$22.152	2.80	12,169	9.40	8.40
5.	Peabody Development	9, KY, 177	S	RB	42,989.00	\$48.938	\$0.712	\$48.212	3.90	11,284	11.00	10.70
6.	Peabody Development	8, KY, 101	S	RB	21,411.20	\$29.598	\$0.402	\$29.932	2.56	11,179	8.29	13.80
7.	Consolidation Coal	9, KY, 225	S	RB	28,926.70	\$21.688	\$0.702	\$22.702	2.70	11,504	6.90	12.00
8.	Peabody Development	9, KY, 233	LTC	RB	27,924.10	\$29.798	\$0.432	\$30.182	3.01	11,516	10.65	9.57
9.	PT. Adam	55, Indonesia, 898	LTC	CB	75,114.00	\$39.958	\$0.000	\$39.958	0.26	9,413	1.70	26.00

(1) As Electric-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gemini Station.

** SPECIFIED CONFIDENTIAL **

PHSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: February Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chirizler, Manager Financial Reporting (813) 225-1609

5. Signature of Official Submitting Form:


Phil G. Sawyer, Assistant Controller

6. Date Completed: April 15, 1997

Line No. (A)	Supplier Name (B)	Mine Location (C)	Purchase Type (D)	Tons (E)	F.O.B. (2) Mine Price (\$/Ton) (F)	Shorthaul & Loading Charges (\$/Ton) (G)	Original Invoice Price (\$/Ton) (H)	Recovery Price Adjustments (\$/Ton) (I)	Rece Price (\$/Ton) (J)	Quality Adjustments (\$/Ton) (K)	Effective Purchase Price (\$/Ton) (L)
1	Ziegler Coal	10,IL,145,157	LTC	103,133.50	N/A	\$0.00	\$43,945	\$0.000	\$43,945	\$0.000	\$43,945
2	Peabody Development	9,KY,104	LTC	15,818.40	N/A	\$0.00	\$20,750	\$0.000	\$20,750	\$0.000	\$20,750
3	Peabody Development	10,IL,165	LTC	27,409.40	N/A	\$0.00	\$91,150	\$0.000	\$91,150	\$0.000	\$91,150
4	Oriskany Coal	9,KY,225 & 233	S	8,150.00	N/A	\$0.00	\$23,500	\$0.000	\$23,500	\$0.000	\$23,500
5	Peabody Development	9,KY,177	S	42,889.00	N/A	\$0.00	\$40,800	\$0.000	\$40,800	\$0.000	\$40,800
6	Peabody Development	9,KY,101	S	21,411.20	N/A	\$0.00	\$20,000	\$0.000	\$20,000	\$0.000	\$20,000
7	Consolidation Coal	9,WV,225	S	28,928.70	N/A	\$0.00	\$21,000	\$0.000	\$21,000	\$0.000	\$21,000
8	Peabody Development	9,KY,233	LTC	27,924.10	N/A	\$0.00	\$20,780	\$0.000	\$20,780	\$0.000	\$20,780
9	PT Adaro	55 Indonesia,909	LTC	75,114.00	N/A	\$0.00	\$31,380	\$0.000	\$31,380	(\$0.400)	\$30,980

(1) An Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, therefore, the suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Garmon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

PHSC FORM 423-2(a) (2/87)

FP&C Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: February Year: 1997
2. Reporting Company: Tampa Electric Company
3. Plant Name: Electric-Coal Transfer Facility - Big Bend Station (*)
4. Name, Title & Telephone Number of Contact Person Concerning Data Submission on this Form: Jeffrey Chronista, Manager Financial Reporting (813) 228-1609
5. Signature of Official Submitting Form: *[Signature]*
Paul R. Bannister, District Controller
6. Date Completed: April 15, 1997

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Add'l Shortfall & Loading Charges (\$/Ton)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton)	Delivered Price Transfer Facility (\$/Ton)	
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Cross Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1.	Ziegler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	103,109.60	\$43.845	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$43.845
2.	Peebody Development	9,KY,101	Henderson Cnty, KY	RB	15,616.40	\$20.780	\$0.000	\$0.000	\$0.000	\$0.000	\$8.432	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$28.182
3.	Peebody Development	10,IL,145	Saline Cnty, IL	RB	22,409.40	\$21.750	\$0.000	\$0.000	\$0.000	\$0.000	\$8.622	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$30.372
4.	Garson Coal	9,KY,225 & 233	Union Cnty & Webster Cnty, KY	RB	8,130.00	\$23.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.652	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$31.652
5.	Peebody Development	9,KY,177	Muhlenberg Cnty, KY	RB	42,869.00	\$18.900	\$0.000	\$0.000	\$0.000	\$0.000	\$0.712	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$19.612
6.	Peebody Development	9,KY,101	Henderson Cnty, KY	RB	21,411.20	\$20.500	\$0.000	\$0.000	\$0.000	\$0.000	\$8.432	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$28.932
7.	Genevieve Coal	9,KY,225	Letcher Cnty, KY	RB	28,926.70	\$21.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.702	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$29.702
8.	Peebody Development	9,KY,225	Webster Cnty, KY	RB	27,824.10	\$20.780	\$0.000	\$0.000	\$0.000	\$0.000	\$8.432	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$29.182
9.	PT Arlati	SS,Indonesia,999	Tanjung District, South Kalimantan, Indonesia	OS	73,114.00	\$30.990	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$30.990

(1) An Electric-Coal Transfer Facility is a central storage silo for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gemini Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FP30 Form 423-2

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**


1. Reporting Month: February Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Geneva Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Glencaster, Manager Financial Reporting
(813) 228-1609

5. Signature of Official Submitting Form:


Phil C. Daminger, Assistant Controller

6. Data Completed: April 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Kam McGee	10 JL 165	LTC	RB	103,041.00	\$26.400	\$8.582	\$34.722	1.00	12,211	6.74	11.24
2.	Sugar Camp	10 JL 059	S	RB	18,000.34	\$23.810	\$8.602	\$32.712	2.70	12,825	9.30	7.00
3.	Jader Fuel Co	10 JL 165	LTC	RB	45,245.10	\$25.298	\$8.602	\$33.898	2.90	13,033	8.50	5.80
4.	Kam McGee	19 WY 5	B	R&B	55,637.00	\$3.680	\$21.672	\$25.222	0.47	8,691	5.38	28.23


(1) An Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant; the coal from suppliers noted on this schedule is equally delivered to Geneva Station but could ultimately be delivered to Big Bend Station.

FPBC Form 423-2(a)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: February Year: 1997
2. Reporting Company: Tampa Electric Company
3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Christie, Manager Financial Reporting (813) 278-1639

5. Signature of Official Submitting Form:  Phil E. Sumner, Assistant Controller

6. Date Completed: April 18, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Reactive Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Kerr McGee	10,IL,165	LTC	108,081.00	N/A	\$0.000	\$26,400	\$0.000	\$26,400	\$0.000	\$26,400
2.	Sugar Camp	10,IL,039	S	18,965.34	N/A	\$0.000	\$23,690	\$0.000	\$23,690	(\$0.184)	\$23,510
3.	Jade Fuel Co	10,IL,185	LTC	46,248.10	N/A	\$0.000	\$24,626	\$0.000	\$24,626	\$0.010	\$25,296
4.	Kerr McGee	13,WY,5	S	55,697.00	N/A	\$0.000	\$3,650	\$0.000	\$3,650	\$0.000	\$3,650

(1) As Electro-Coal Transfer Facility has central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSO Form 425-2(1)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: February Year: 1987
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Christler, Manager, Financial Reporting (813) 598 - 1600

5. Signature of Official Submitting Form:


Frank Wanner, Assistant Controller

6. Date Completed: April 15, 1987

JNE No (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shipping & Loading Charges (\$/ton) (h)	Rail Charges		Waterborne Charges					Total Transport-ation Charges (\$/Ton) (i)	Delivered Price Transfer Facility (\$/Ton) (j)	
								Rail Rate (\$/ton) (k)	Other Rail Charges (\$/ton) (l)	River Barge Rate (\$/Ton) (m)	Trans-loading Rate (\$/Ton) (n)	Ocean Barge Rate (\$/Ton) (o)	Other Water Charges (\$/Ton) (p)	Other Railroad Charges (\$/Ton) (q)			
1.	Kerr McGee	10,IL,163	Saline Crty, IL	RS	108,081.00	\$26.400	\$0.000	\$0.000	\$0.000	\$8.892	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.892	\$34.792
2.	Sugar Camp	10,IL,035	Galatin Crty, IL	RS	18,685.34	\$23.510	\$0.000	\$0.000	\$0.000	\$8.802	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.802	\$32.112
3.	Jaker Fuel Co	10,IL,165	Saline Crty, IL	RS	48,248.10	\$25.296	\$0.000	\$0.000	\$0.000	\$8.802	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.802	\$33.898
4.	Kerr McGee	19,WV,5	Campbell Crty, WV	R&B	55,637.00	\$3.850	\$0.000	\$13.188	\$0.000	\$8.392	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$21.572	\$25.222

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- 1. Reporting Month: February Year: 1997
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228-1608

5. Signature of Official Submitting Form: 
Phil E. Bairinger, Assistant Controller

6. Date Completed: April 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Consolidation Coal	S.W. Va.01	S	RB	39,673.84	\$34.600	\$0.000	\$34.600	1.80	13,289	6.80	6.00

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: February Year 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Christler, Manager Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form:


Phil V. Banninger, Assistant Controller

6. Date Completed: April 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Consolidation Coal	S.W. Va, 61	S	38,673.84	N/A	\$0.000	\$34.000	\$0.000	\$34.000	\$0.000	\$34.000


(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

FPSO Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: February Year: 1997
 2. Reporting Company: Tampa Electric Company
 3. Plant name: Electro-Coal Transfer Facility - Poh Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chivvisler, Manager Financial Reporting (813) 298 - 1609

5. Signature of Official Submitting Form: 
 Phil E. Bunniger, Assistant Controller

6. Date Completed: April 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Addl Borthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (i)	Delivered Price (transfer facility) (\$/Ton) (j)
								Rail Rate (\$/Ton) (k)	Other Rail Charges (\$/Ton) (l)	Tow/Barge Rate (\$/Ton) (m)	Trans-loading Rate (\$/Ton) (n)	Coastal Rate (\$/Ton) (o)	Other Water Charges (\$/Ton) (p)	Other Related Charges (\$/Ton) (q)		
1.	Consolidated Coal	3/W Va 61	Monongalia Crty, W.Va	RR	28,673.84	\$24.600	\$1.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$31.600

(1) An Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this report is usually delivered to Cannon Station but could ultimately be delivered to Big Bend Station

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: February Year: 1997
2. Reporting Company: Tampa Electric Company
3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on (11a Form): Jeffrey Christman, Manager Financial Reporting
(813) 228 - 1603

5. Signature of Official Submitting Form:


Phil L. Bohringer, Assistant Controller

6. Date Completed: April 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	435,021.00	\$33.586	\$9.044	\$42.629	2.38	10,827	7.28	14.93

FPSC FORM 423-2 (2/87)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED TO PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: February Year 1997
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chmieszer, Manager Financial Reporting (813) 228-1029

5. Signature of Official Submitting Form: 
Billie Samner, Assistant Controller

6. Data Completed: April 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.D. Mine Price (\$/ton) (f)	Shorthaul & Loading Charge (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Rebo-ative Price Adjustments (\$/ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust-ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	495,921.00	N/A	\$0.000	\$33.885	\$0.000	\$33.885	\$0.000	\$33.885

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
NETAL OF TRANSPORTATION CHARGES

1 Reporting Month: February Year: 1997
 2 Reporting Company: Tampa Electric Company
 3 Plant Name: Big Bend Station

4 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Clauster, Manager, Financial Reporting (813) 220-1609

5 Signature of Official Submitting Form:


 Phil C. Bunniger, Assistant Controller

6 Date Completed: April 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/ton) (g)	A-MI Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/ton) (p)	FOB Plant Price (\$/ton) (q)	
								Rail Rate (\$/Ton) (j)	Other Rail Charges (\$/Ton) (k)	River Surge Rate (\$/Ton) (l)	Trans-loading Rate (\$/Ton) (m)	Coast Surge Rate (\$/ton) (n)	Other Water Charges (\$/ton) (o)	Other Related Charges (\$/ton) (r)			
1.	Transfer Facility	AWA	Lewant La	CB	435,521.00	\$33.385	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.644	\$42.629

FPSC Form 423-2

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: February Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Christler, Manager Financial Reporting (813) 228-1609

5. Signature of Official Submitting Form: 

Phil L. Baringer, Assistant Controller

6. Date Completed: April 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	CB	158,654.00	\$31.012	\$9.041	\$40.053	1.07	10,247	6.24	20.54
2.	Genliff Coal	8KY,235	LTC	UR	18,565.00	\$42.978	\$18.880	\$61.870	0.85	12,413	6.16	10.85
3.	Genliff Coal	8XY,195	LTC	UR	52,834.00	\$42.879	\$16.394	\$61.364	1.25	12,642	7.05	8.06

FPSC Form 423-2(a)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: February Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gunnison Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chmielewski, Manager Financial Reporting (813) 226-1909

5. Signature of Official Submitting Firm:  J. Chmielewski, Assistant Controller

6. Date Completed: April 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shortfall & Loading Charge (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Over Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	133,854.00	N/A	\$0.000	\$31.012	\$0.000	\$31.012	\$0.000	\$31.012
2.	Bellif Coal	B, KY, 235	LTC	18,965.00	N/A	\$0.000	\$42.970	\$0.000	\$42.970	\$0.000	\$42.970
3.	Bellif Coal	B, KY, 185	LTC	62,954.00	N/A	\$0.000	\$42.970	\$0.000	\$42.970	\$0.000	\$42.970

EPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: February Year: 1987
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228-1809

5. Signature of Official Submitting Form: 
Phil L. Boring, Assistant Controller

6. Date Compiled: April 15, 1987

Line No (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton) (s)	Total Transportation Charges (\$/Ton) (t)	FOB Plant Price (\$/Ton) (u)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Open Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			
1	Transfer Facility	N/A	Devent, La.	OB	180,854.00	\$21.012	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.041	\$10.053
2	Gallif Coal	8,KY,235	Whitley Crty, KY	UR	18,363.00	\$42.970	\$0.000	\$13.800	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$18.000	\$61.570
3	Gallif Coal	8,KY,195	Pike Crty, KY	UR	52,854.00	\$42.970	\$0.000	\$13.364	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$18.364	\$61.364

FPSC Form 423-2

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: February Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Christler, Manager Financial Reporting
(813) 233 - 1609

5. Signature of Official Submitting Form:


Phil C. Baerhger, Assistant Controller

6. Date Completed: April 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	32,279.00	\$33.143	\$12.064	\$45.227	2.08	12,640	7.12	8.45

FPSC Form 423-2(a)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**


1. Reporting Month: February Year: 1987

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1808

5. Signature of Official Submitting Form:


Phil L. Barringer, Assistant Controller

6. Date Completed: April 15, 1987

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Price Adjustments (\$/Ton) (i)	Retro-active Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	32,229.00	N/A	\$0.000	\$33.143	\$0.000	\$33.143	\$0.000	\$33.143

FPSC FORM 423-2(a) (2/87)

EPSC Form 423-2(B)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: February Year 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Power

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228-1609

5. Signature of Official Submitting Form:


Phil E. Bringer, Assistant Controller

6. Date Completed: April 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Aid/ Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transporter Charges (\$/Ton) (j)	CO2 Plant Price (\$/Ton) (k)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (l)	River Barge Rate (\$/Ton) (m)	Tran-Loading Rate (\$/Ton) (n)	Ocean Barge Rate (\$/Ton) (o)	Other Water Charges (\$/Ton) (p)			Other Related Charges (\$/Ton) (q)
1	Transfer Facility	N/A	Davon, La	CB	32,228.00	\$33.143	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$12.054	\$45.227

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: February Year 1997
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronicle, Manager Financial Reporting (813) 228-1909

4. Signature of Official Submitting Form:  P. L. Williams, Assistant Controller

5. Date Completed: April 15, 1997

Line No. (a)	Month Reported (b)	From Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Deemed Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	October, 1996	Gannon	Gannon	Gallif Coal	2.	26,369.00	423-2(a)	Col. (i), Quality Adj.	\$0.000	\$0.733	\$60.705	Quality Adjustment
2.	October, 1996	Gannon	Gannon	Gallif Coal	3.	54,148.00	423-2(a)	Col. (i), Quality Adj.	\$0.000	\$0.733	\$61.850	Quality Adjustment
3.	October, 1996	Transfer Facility	Big Bend	Gallif Coal	4.	22,005.40	423-2(a)	Col. (i), Quality Adj.	\$0.000	\$0.733	\$49.504	Quality Adjustment
4.	November, 1996	Gannon	Gannon	Gallif Coal	2.	30,962.00	423-2(a)	Col. (i), Quality Adj.	\$0.000	\$0.733	\$60.183	Quality Adjustment
5.	November, 1996	Gannon	Gannon	Gallif Coal	3.	81,840.00	423-2(a)	Col. (i), Quality Adj.	\$0.000	\$0.733	\$61.313	Quality Adjustment
6.	November, 1996	Transfer Facility	Big Bend	Gallif Coal	4.	18,700.10	423-2(a)	Col. (i), Quality Adj.	\$0.000	\$0.733	\$60.449	Quality Adjustment
7.	December, 1996	Gannon	Gannon	Gallif Coal	2.	25,246.00	423-2(a)	Col. (i), Quality Adj.	\$0.000	\$0.733	\$61.267	Quality Adjustment
8.	December, 1996	Gannon	Gannon	Gallif Coal	3.	21,024.00	423-2(a)	Col. (i), Quality Adj.	\$0.000	\$0.733	\$62.077	Quality Adjustment
9.	December, 1996	Transfer Facility	Big Bend	Gallif Coal	4.	10,963.00	423-2(a)	Col. (i), Quality Adj.	\$0.000	\$0.733	\$60.005	Quality Adjustment
10.	August, 1996	Transfer Facility	Big Bend	PT Adaro	7.	75,104.00	423-2(a)	Col. (k), Quality Adj.	\$0.000	(\$0.400)	\$78.990	Quality Adjustment
11.	January, 1997	Transfer Facility	Big Bend	PT Adaro	9.	75,651.00	423-2(a)	Col. (k), Quality Adj.	\$0.000	(\$0.400)	\$78.990	Quality Adjustment
12.	December, 1996	Transfer Facility	Gannon	Powder River Coal	3.	70,625.20	423-2(a)	Col. (i), Quality Adj.	\$0.000	\$0.040	\$24.372	Freeze Conditioning
13.	July, 1996	Transfer Facility	Big Bend	Peabody Development	3.	10,782.50	423-2(a)	Col. (i), Quality Adj.	\$2.380	\$2.643	\$42.097	Quality Adjustment
14.	August, 1996	Transfer Facility	Big Bend	Peabody Development	3.	18,414.20	423-2(a)	Col. (i), Quality Adj.	\$2.380	\$2.643	\$41.802	Quality Adjustment
15.	September, 1996	Transfer Facility	Big Bend	Peabody Development	3.	16,517.50	423-2(a)	Col. (i), Quality Adj.	\$2.380	\$2.643	\$42.085	Quality Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: February Year: 1997
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228-1009

4. Signature of Official Submitting Form: 
 Paul C. Edrington, Assistant Controller

5. Date Completed: April 15, 1997

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Volume Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Friction (\$/Ton) (l)	Reason for Revision (m)
1.	October, 1996	Transfer Facility	Big Bend	Probody Development	2.	23,848.80	423-2(a)	Col. (A), Quality Adj.	\$0.000	\$0.263	\$38.314	Quality Adjustment
2.	November, 1996	Transfer Facility	Big Bend	Probody Development	3.	8,451.50	423-2(a)	Col. (A), Quality Adj.	\$0.000	\$0.263	\$38.258	Quality Adjustment
3.	December, 1996	Transfer Facility	Big Bend	Probody Development	3.	23,919.20	423-2(a)	Col. (A), Quality Adj.	\$0.000	\$0.263	\$38.815	Quality Adjustment
4.												
5.												
6.												
7.												
8.												
9.												
10.												
11.												
12.												
13.												
14.												
15.												