

**Florida  
Power**  
CORPORATION

**JAMES A. MCGEE**  
SENIOR COUNSEL

April 16, 1997

Ms. Blanca S. Bayó, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Florida 32399-0850

Re: Docket No. 970001-EI

Dear Ms. Bayó:

Enclosed herewith for filing with the Commission in the above-referenced docket are ten (10) copies of Florida Power Corporation's Schedules A-1 through A-9 for the month of March, 1997; revised pages 1-4 of February's Schedule A2; revised pages 1-4 of February's Schedule A3 (February 1997); and revised pages 1-4 of February's Schedule A3 (October 1996 through February 1997). Please note that we have highlighted the numbers that were changed in the revised February schedules.

- ACK
- AFA  1
- APP
- CAF
- CMU
- CTR
- EAG  Bass
- LEG  1
- LIN  3 JAM/sl
- OPC
- RCH  cc: Parties of record
- SEC  1
- WAS
- OTH

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned.

Very truly yours,

James A. McGee

APR 17 1997

DOCUMENT NUMBER-DATE

03914 APR 17 5

FPSC-RECORDS/REPORTING

**CERTIFICATE OF SERVICE**  
**Docket No. 970001-EI**

I HEREBY CERTIFY that a true copy of Florida Power Corporation's Schedules A-1 through A-9 for the month of March, 1997; revised pages 1-4 of February's Schedule A-2; revised pages 1-4 of February's Schedule A3 (February 1997); and revised pages 1-4 of February's Schedule A3 (October 1996 through February 1997) have been sent to the following individuals by U.S. Mail this 16th day of April, 1997:

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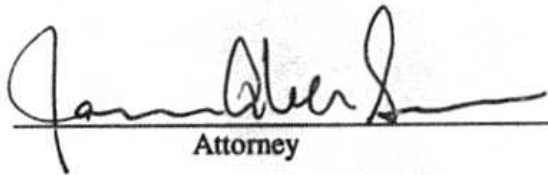
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\_\_\_\_\_  
Attorney

FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
MARCH, 1997

|  | \$          |                               | MWH       |                               | CENTS/KWH |                               |
|--|-------------|-------------------------------|-----------|-------------------------------|-----------|-------------------------------|
|  | ACTUAL      | ESTIMATED DIFFERENCE AMOUNT % | ACTUAL    | ESTIMATED DIFFERENCE AMOUNT % | ACTUAL    | ESTIMATED DIFFERENCE AMOUNT % |
| 1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)                  | 35,319,731  | 29,459,293 5,860,438 19.9     | 1,715,916 | 1,005,878 (179,860) (9.5)     | 2,0584    | 1,5539 0.5045 31.5            |
| 2 SPENT NUCLEAR FUEL DISPOSAL COST                             | 0           | 501,542 (501,542) (100.0)     | 0         | 538,409 (538,409) (100.0)     | 0.0000    | 0.0935 (0.0935) (100.0)       |
| 3 COAL CAR INVESTMENT  | 0           | 0 0 0.0                       | 0         | 0 0 0.0                       | 0.0000    | 0.0000 0.0000 0.0             |
| 4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS                     | (136,882)   | 115,756 (252,638) (219.3)     | 0         | 0 0 0.0                       | 0.0000    | 0.0000 0.0000 0.0             |
| 4a ADJUSTMENTS TO FUEL COST - FRIOR PERIOD                     | 0           | 0 0 0.0                       | 0         | 0 0 0.0                       | 0.0000    | 0.0000 0.0000 0.0             |
| 5 TOTAL COST OF GENERATED POWER                                | 35,182,849  | 30,078,591 5,108,258 17.0     | 1,715,916 | 1,895,878 (179,860) (9.5)     | 2,0564    | 1,5864 0.4680 29.3            |
| 6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)               | 4,352,701   | 1,212,940 3,139,761 258.9     | 230,189   | 64,674 165,515 255.9          | 1.9009    | 1.8755 0.0154 0.8             |
| 7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A)    | 1,348,698   | 2,160,802 (772,116) (35.7)    | 57,051    | 77,815 (1,564) (28.5)         | 2,641     | 2,7640 (0.3469) (12.8)        |
| 8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH AB)       | 1,371,112   | 123,680 1,247,452 1,008.8     | 57,881    | 5,568 52,293 939.2            | 2,387     | 2,2309 0.1468 6.7             |
| 9 ENERGY COST OF SCH E PURCHASES (SCH AB)                      | 0           | 0 0 0.0                       | 0         | 0 0 0.0                       | 0.0000    | 0.0000 0.0000 0.0             |
| 10 CAPACITY COST OF SCH E PURCHASES (SCH AB)                   | 0           | 113,600 (113,600) (100.0)     | 0         | 2,568 (2,568) (100.0)         | 0.0000    | 0.0000 0.0000 0.0             |
| 11 PAYMENTS TO QUALIFYING FACILITIES (SCH AB)                  | 11,447,832  | 13,685,530 (2,237,698) (19.4) | 568,016   | 652,045 (86,029) (13.2)       | 0.0000    | 4.4237 (4.4237) (100.0)       |
| 12 TOTAL COST OF PURCHASED POWER                               | 16,560,130  | 17,298,532 1,283,598 7.3      | 911,117   | 799,902 1,112,15 (13.2)       | 2,0371    | 2,1623 (0.1252) (5.8)         |
| 13 TOTAL AVAILABLE MWH   |             |                               | 2,627,033 | 2,695,778 (68,745) (2.6)      |           |                               |
| 14 FUEL COST OF ECONOMY SALES (BROKER) (SCH AB)                | (65,500)    | (1,779,300) 1,713,800 (94.3)  | (3,654)   | (60,000) 56,146 (95.7)        | 1.6995    | 1.9770 (0.2775) (14.0)        |
| 14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH AB)              | (5,202)     | (290,660) 285,458 (98.2)      | (3,854)   | (60,000) 56,146 (95.7)        | 0.1350    | 0.3232 (0.1882) (58.2)        |
| 15 FUEL COST OF OTHER POWER SALES (SCH AB)                     | (1,487,369) | 0 (1,487,369) 0.0             | (68,276)  | 0 (68,276) 0.0                | 2,3442    | 0.0000 2,2442 0.0             |
| 15a GAIN ON OTHER POWER SALES - 100% (SCH AB)                  | (182,502)   | 0 (182,502) 0.0               | (66,276)  | 0 (66,276) 0.0                | 0.2754    | 0.0000 0.2754 0.0             |
| 16 FUEL COST OF SEMI-HOLE BACK-UP SALES (SCH AB)               | 0           | 0 0 0.0                       | 0         | 0 0 0.0                       | 0.0000    | 0.0000 0.0000 0.0             |
| 17 FUEL COST OF SUPPLEMENTAL SALES                             | (1,151,093) | (1,830,950) 679,857 (37.1)    | (57,409)  | (73,238) 15,829 (21.6)        | 2,0691    | 2,5000 (0.4609) (19.8)        |
| 18 TOTAL FUEL COST AND GAINS ON POWER SALES                    | (2,891,686) | (3,901,130) 1,009,444 (25.9)  | (127,539) | (163,238) 35,699 (21.9)       | 2,2673    | 2,3668 (0.1225) (5.1)         |
| 19 NET ADVERTENT AND WHEELED INTERCHANGE                       |             |                               | 421       |                               |           |                               |
| 20 TOTAL FUEL AND NET POWER TRANSACTIONS                       | 50,851,294  | 43,471,663 7,379,301 17.0     | 2,469,915 | 2,532,540 (62,625) (2.5)      | 2,0341    | 1,7165 0.3176 18.5            |
| 21 NET UNSILLED  | 1,777,365   | 1,698,859 78,506 4.4          | (87,379)  | (67,108) 20,271 (24.3)        | 0.0789    | 0.0750 0.0039 4.8             |
| 22 COMPANY USE   | 339,451     | 270,348 69,103 20.4           | (16,668)  | (15,750) 918 (5.5)            | 0.0151    | 0.0118 0.0033 20.0            |
| 23 T & L LOSSES  | 2,913,858   | 2,335,869 577,989 24.7        | (143,249) | (136,085) 7,164 (5.0)         | 0.1294    | 0.1023 0.0271 20.5            |
| 24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)                | 50,851,294  | 43,471,663 7,379,301 17.0     | 2,252,589 | 2,283,597 (30,608) (1.4)      | 2,2575    | 1.9037 0.3538 18.6            |
| 25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)          | (1,072,834) | (1,205,369) 132,535 (12.4)    | (73,869)  | (83,317) 9,448 (12.8)         | 2,2647    | 1.9037 0.3610 19.0            |
| 26 JURISDICTIONAL KWH SALES (SCH A2 PG 3 OF 4)                 | 49,178,460  | 42,266,297 6,912,163 16.4     | 2,178,733 | 2,220,280 (41,547) (1.9)      | 2,2572    | 1.9037 0.3535 18.6            |
| 27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.014     | 49,247,310  | 42,321,573 6,925,737 16.4     | 2,178,733 | 2,220,280 (41,547) (1.9)      | 2,2504    | 1.9081 0.3543 18.6            |
| 28a PRICE PERIOD TRUE-UP                                       | 7,807,781   | 7,807,781 0 0.0               | 2,178,733 | 2,220,280 (41,547) (1.9)      | 0.3584    | 0.3517 0.0067 1.9             |
| 28b MARKET PRICE TRUE-UP                                       | 0           | (39,170) 39,170 (100.0)       | 2,178,733 | 2,220,280 (41,547) (1.9)      | 0.0000    | (0.0016) 0.0016 (100.0)       |
| 29 TOTAL JURISDICTIONAL FUEL COST                              | 57,055,091  | 50,090,184 6,964,907 13.9     | 2,178,733 | 2,220,280 (41,547) (1.9)      | 2,6188    | 2,2580 0.3628 16.1            |
| REVENUE TAX FACTOR   |             |                               | 1,00083   | 1,00083 0.0000                |           |                               |
| 31 FUEL COST ADJUSTED FOR TAXES                                | 254,594     | 249,701 4,893 (1.9)           | 2,178,733 | 2,220,280 (41,547) (1.9)      | 2.6210    | 2.2579 0.3631                 |
| 32 GPF   |             |                               | 0.0117    | 0.0112 0.0005                 |           |                               |
| 33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST 001 CENTS/KWH |             |                               | 2.633     | 2.269 0.364                   |           |                               |

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CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION  
 MARCH 1997

SCHEDULE A2  
 PAGE 1 OF 4

|   | CURRENT MONTH       |                     |                    |             | PERIOD TO DATE       |                      |                     |             |
|---|---------------------|---------------------|--------------------|-------------|----------------------|----------------------|---------------------|-------------|
|   | ACTUAL              | ESTIMATED           | DIFFERENCE         | PERCENT     | ACTUAL               | ESTIMATED            | DIFFERENCE          | PERCENT     |
| <b>A . FUEL COSTS AND NET POWER TRANSACTIONS</b>          |                     |                     |                    |             |                      |                      |                     |             |
| 1. FUEL COST OF SYSTEM NET GENERATION                     | \$35,319,731        | \$29,459,293        | \$5,860,438        | 19.9        | \$216,117,539        | \$181,313,052        | \$34,804,487        | 19.2        |
| 1a. NUCLEAR FUEL DISPOSAL COST                            | 0                   | 501,542             | (501,542)          | (100.0)     | 0                    | 3,013,932            | (3,013,932)         | (100.0)     |
| 2. FUEL COST OF POWER SOLD                                | (1,552,889)         | (1,779,300)         | 226,411            | (12.7)      | (6,250,062)          | (12,040,410)         | 5,790,348           | (48.1)      |
| 2a. GAIN ON POWER SALES                                   | (187,704)           | (290,080)           | 103,176            | (35.5)      | (1,096,082)          | (2,075,760)          | 979,678             | (47.2)      |
| 3. FUEL COST OF PURCHASED POWER                           | 4,352,701           | 1,212,940           | 3,139,761          | 258.9       | 23,463,459           | 6,299,350            | 17,164,109          | 272.5       |
| 3a. ENERGY PAYMENTS TO QUALIFYING FAC.                    | 11,447,632          | 13,685,530          | (2,237,898)        | (16.4)      | 82,012,347           | 73,322,010           | 8,690,337           | 11.9        |
| 3b. DEMAND & NON FUEL COST OF PURCH POWER                 | 113,600             | 113,600             | 0                  | 0.0         | 681,600              | 681,600              | 0                   | 0.0         |
| 4. ENERGY COST OF ECONOMY PURCHASES                       | 2,646,198           | 2,284,462           | 361,736            | 15.8        | 18,939,991           | 8,530,905            | 10,409,086          | 122.0       |
| 5. TOTAL FUEL & NET POWER TRANSACTIONS                    | 52,139,269          | 45,187,187          | 6,952,082          | 15.4        | 333,868,791          | 259,044,679          | 74,824,112          | 28.9        |
| 6. ADJUSTMENTS TO FUEL COST:                              |                     |                     |                    |             |                      |                      |                     |             |
| 6a. FUEL COST OF SUPPLEMENTAL SALES                       | (1,151,093)         | (1,830,950)         | 679,857            | (37.1)      | (5,917,346)          | (8,890,650)          | 2,973,304           | (33.4)      |
| 6b. OTHER - JURISDICTIONAL ADJUSTMENTS (see detail below) | (136,882)           | 115,756             | (252,638)          | (218.3)     | 1,552,446            | 2,141,931            | (589,485)           | (27.5)      |
| 6c. OTHER - PRIOR PERIOD ADJUSTMENT                       | 0                   | 0                   | 0                  | 0.0         | 0                    | 0                    | 0                   | 0.0         |
| <b>7. ADJUSTED TOTAL FUEL &amp; NET PWR TRNS</b>          | <b>\$50,851,294</b> | <b>\$43,471,993</b> | <b>\$7,379,301</b> | <b>17.0</b> | <b>\$328,503,891</b> | <b>\$252,295,960</b> | <b>\$77,207,931</b> | <b>30.6</b> |

FOOTNOTE: DETAIL OF LINE 6B ABOVE

|   |           |
|---|-----------|
| INSPECTION & FUEL ANALYSIS REPORTS        | 1,448     |
| PIPELINE EXPENSES APPLICABLE TO WHOLESALE | 3,973     |
| UNIV. OF FLA. STEAM REVENUE ALLOCATION    | 3,280     |
| ADD'L ADJUSTMENT FOR 518.13 CLEANUP       | (7,941)   |
| INTERCESSION CITY GAS CONVERSION PROJECTS | 87,739    |
| INTERCESSION P11 STARTUP INEFFICIENCY     | 0         |
| EMISSIONS                                 | 0         |
| TANK BOTTOM ADJUSTMENT                    | (225,380) |
| TANK CLEANING & WASTE WATER REMOVAL       | 0         |

SUBTOTAL LINE 6B SHOWN ABOVE (136,882)

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION  
 MARCH 1997

SCHEDULE A2  
 PAGE 2 OF 4

|   | CURRENT MONTH |               |               |         | PERIOD TO DATE  |                 |                |         |
|---|---------------|---------------|---------------|---------|-----------------|-----------------|----------------|---------|
|   | ACTUAL        | ESTIMATED     | DIFFERENCE    | PERCENT | ACTUAL          | ESTIMATED       | DIFFERENCE     | PERCENT |
| <b>B . SALES REVENUES (EXCLUDE REVENUE TAXES)</b> |               |               |               |         |                 |                 |                |         |
| <b>1. JURISDICTIONAL SALES REVENUE</b>            |               |               |               |         |                 |                 |                |         |
| 1a. BASE FUEL REVENUE                             | \$0           | \$0           | \$0           | 0.0     | \$0             | \$0             | \$0            | 0.0     |
| 1b. FUEL RECOVERY REVENUE                         | 43,288,566    | 50,090,184    | (6,801,618)   | (13.6)  | 286,598,525     | 291,582,539     | (4,984,014)    | (1.7)   |
| 1c. JURISDICTIONAL FUEL REVENUE                   | 43,288,566    | 50,090,184    | (6,801,618)   | (13.6)  | 286,598,525     | 291,582,539     | (4,984,014)    | (1.7)   |
| 1d. NON FUEL REVENUE                              | 110,592,118   | 110,480,816   | 111,300       | 0.1     | 709,370,616     | 734,606,461     | (25,235,845)   | (3.4)   |
| 1e. TOTAL JURISDICTIONAL SALES REVENUE            | 153,880,682   | 160,571,000   | (6,690,318)   | (4.2)   | 995,969,141     | 1,026,189,000   | (30,219,859)   | (2.9)   |
| 2. NON JURISDICTIONAL SALES REVENUE               | 14,238,736    | 13,561,000    | 677,736       | 5.0     | 63,707,118      | 67,980,000      | (4,272,882)    | (6.3)   |
| 3. TOTAL SALES REVENUE                            | \$168,119,418 | \$174,132,000 | (\$6,012,582) | (3.5)   | \$1,059,676,259 | \$1,094,169,000 | (\$34,492,741) | (3.2)   |

**C. KWH SALES**

|  |               |               |              |       |                |                |               |       |
|--|---------------|---------------|--------------|-------|----------------|----------------|---------------|-------|
| 1. JURISDICTIONAL SALES                  | 2,181,122,307 | 2,220,280,000 | (39,157,693) | (1.8) | 14,001,687,339 | 14,280,219,000 | (278,531,661) | (2.0) |
| 2. NON JURISDICTIONAL (WHOLESALE) SALES  | 73,865,640    | 63,317,000    | 10,548,640   | 16.7  | 563,034,727    | 450,023,000    | 113,011,727   | 25.1  |
| 3. TOTAL SALES                           | 2,254,987,947 | 2,283,597,000 | (28,609,053) | (1.3) | 14,564,722,066 | 14,730,242,000 | (165,519,934) | (1.1) |
| 4. JURISDICTIONAL SALES % OF TOTAL SALES | 96.72         | 97.23         | (0.51)       | (0.5) | 96.13          | 96.94          | (0.81)        | (0.8) |

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION  
 MARCH 1997

SCHEDULE A2  
 PAGE 3 OF 4

|   | CURRENT MONTH |              |               |         | PERIOD TO DATE |               |               |         |
|---|---------------|--------------|---------------|---------|----------------|---------------|---------------|---------|
|   | ACTUAL        | ESTIMATED    | DIFFERENCE    | PERCENT | ACTUAL         | ESTIMATED     | DIFFERENCE    | PERCENT |
| <b>D . TRUE UP CALCULATION</b>  |               |              |               |         |                |               |               |         |
| 1 JURISDICTIONAL FUEL REVENUE (LINE B1c)  | \$43,288,566  | \$50,090,184 | (\$6,801,618) | (13.6)  | \$286,598,525  | \$291,582,539 | (\$4,984,014) | (1.7)   |
| 2. ADJUSTMENTS: PRIOR PERIOD ADJ  | 0             | 0            | 0             | 0.0     | 0              | 0             | 0             | 0.0     |
| 2a. TRUE UP PROVISION   | (7,807,781)   | (7,807,781)  | 0             | 0.0     | (46,846,686)   | (46,846,686)  | 0             | 0.0     |
| 2b. INCENTIVE PROVISION   | (254,383)     | (249,494)    | (4,889)       | 2.0     | (1,526,299)    | (1,496,974)   | (29,325)      | 2.0     |
| 2c. OTHER: MARKET PRICE TRUE UP   | 0             | 39,170       | (39,170)      | (100.0) | 0              | 235,010       | (235,010)     | (100.0) |
| 3. TOTAL JURISDICTIONAL FUEL REVENUE  | 35,228,402    | 42,072,079   | (6,845,677)   | (16.3)  | 238,226,540    | 243,473,889   | (5,248,349)   | (2.2)   |
| 4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)  | 50,851,294    | 43,471,993   | 7,379,301     | 17.0    | 329,503,891    | 252,295,960   | 77,207,931    | 30.6    |
| 5. JURISDICTIONAL SALES % OF TOT SALES (LINE C4)  | 96.72         | 97.23        | (0.51)        | (0.5)   |                |               |               |         |
| 6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS<br>(LINE D4 * LINE D5 * .13% "LINE LOSSES") | 49,247,310    | 42,321,573   | 6,925,737     | 16.4    | 317,899,696    | 244,970,863   | 72,928,833    | 29.8    |
| 7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER)<br>COLLECTION (LINE D3 - D6)                | (14,020,908)  | (249,494)    | (13,771,414)  | 0.0     | (79,674,156)   | (1,496,974)   | (78,177,182)  | 0.0     |
| 8. INTEREST PROVISION FOR THE MONTH (LINE E10)  | (421,835)     |              |               |         | (2,195,026)    |               |               |         |
| 9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD  | (87,437,336)  |              |               |         | (59,049,902)   |               |               |         |
| 10. TRUE UP COLLECTED (REFUNDED)  | 7,807,781     |              |               |         | 46,846,686     |               |               |         |
| 11. END OF PERIOD TOTAL NET TRUE UP<br>(LINES D7 + D8 + D9 + D10)                           | (94,072,398)  |              |               |         | (94,072,398)   |               |               |         |
| 12. OTHER: TRUE-UP FOR PASCO COGEN 72/28<br>CAPACITY ENERGY SPLIT NOV-FEB                   | (908,954)     |              |               |         | (908,953.54)   |               |               |         |
| 13. END OF PERIOD TOTAL NET TRUE UP<br>(LINES D11 + D12)                                    | (94,981,352)  |              |               |         | (94,981,352)   |               |               |         |



**CALCULATION OF TRUE-UP AND INTEREST PROVISION  
FLORIDA POWER CORPORATION  
MARCH 1997**

|  | CURRENT MONTH |           |            |         | PERIOD TO DATE |           |                   |
|--|---------------|-----------|------------|---------|----------------|-----------|-------------------|
|  | ACTUAL        | ESTIMATED | DIFFERENCE | PERCENT | ACTUAL         | ESTIMATED | DIFFERENCE        |
| <b>E . INTEREST PROVISION</b>                    |               |           |            |         |                |           |                   |
| 1. BEGINNING TRUE UP (LINE D9)                   | (187,437,336) | N/A       | --         | --      |                |           |                   |
| 2. ENDING TRUE UP (LINES D7 + D9 + D10)          | (93,650,463)  | N/A       | --         | --      |                |           | <b>NOT</b>        |
| 3. TOTAL OF BEGINNING & ENDING TRUE UP           | (181,087,799) | N/A       | --         | --      |                |           |                   |
| 4. AVERAGE TRUE UP (50% OF LINE E3)              | (90,543,900)  | N/A       | --         | --      |                |           |                   |
| 5. INTEREST RATE - FIRST DAY OF REPORTING MONTH  | 5.750         | N/A       | --         | --      |                |           |                   |
| 6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH | 5.430         | N/A       | --         | --      |                |           |                   |
| 7. TOTAL (LINE E5 + LINE E6)                     | 11.180        | N/A       | --         | --      |                |           | <b>APPLICABLE</b> |
| 8. AVERAGE INTEREST RATE (50% OF LINE E7)        | 5.590         | N/A       | --         | --      |                |           |                   |
| 9. MONTHLY AVERAGE INTEREST RATE (LINE E8/12)    | 0.466         | N/A       | --         | --      |                |           |                   |
| 10. INTEREST PROVISION (LINE E4 * LINE E9)       | (421,935)     | N/A       | --         | --      |                |           |                   |

FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA

Mar 97

Schedule A-3

| FUEL COST OF SYSTEM                |                 | ACTUAL     | ESTIMATED  | DIFFERENCE | DIFFERENCE (%) |
|------------------------------------|-----------------|------------|------------|------------|----------------|
| <b>NET GENERATION (\$)</b>         |                 |            |            |            |                |
| 1                                  | HEAVY OIL       | 9,820,325  | 5,537,479  | 4,282,846  | 77.3%          |
| 2                                  | LIGHT OIL       | 1,068,211  | 1,852,215  | -784,004   | -42.3%         |
| 3                                  | COAL            | 21,476,173 | 18,810,787 | 2,665,386  | 14.2%          |
| 4                                  | GAS             | 2,947,081  | 1,412,015  | 1,535,066  | 108.7%         |
| 5                                  | NUCLEAR         | 7,941      | 1,846,797  | -1,838,856 | -99.6%         |
| 6                                  |                 |            |            |            |                |
| 7                                  |                 |            |            |            |                |
| 8                                  | TOTAL (\$)      | 35,319,731 | 29,459,293 | 5,860,438  | 19.9%          |
| <b>SYSTEM NET GENERATION (MWH)</b> |                 |            |            |            |                |
| 9                                  | HEAVY OIL       | 408,538    | 228,194    | 180,344    | 79.0%          |
| 10                                 | LIGHT OIL       | 17,190     | 31,947     | -14,757    | -46.2%         |
| 11                                 | COAL            | 1,179,225  | 1,043,686  | 135,539    | 13.0%          |
| 12                                 | GAS             | 110,963    | 55,640     | 55,323     | 99.4%          |
| 13                                 | NUCLEAR         | 0          | 536,409    | -536,409   | -100.0%        |
| 14                                 |                 |            |            |            |                |
| 15                                 |                 |            |            |            |                |
| 16                                 | TOTAL (MWH)     | 1,715,916  | 1,895,876  | -179,960   | -9.5%          |
| <b>UNITS OF FUEL BURNED</b>        |                 |            |            |            |                |
| 17                                 | HEAVY OIL (BBL) | 624,465    | 329,797    | 294,668    | 89.3%          |
| 18                                 | LIGHT OIL (BBL) | 37,616     | 70,533     | -32,917    | -46.7%         |
| 19                                 | COAL (TON)      | 440,884    | 389,485    | 51,399     | 13.2%          |
| 20                                 | GAS (MCF)       | 1,262,510  | 602,848    | 659,662    | 109.4%         |
| 21                                 | NUCLEAR (MMBTU) | 0          | 5,596,355  | -5,596,355 | -100.0%        |
| 22                                 |                 |            |            |            |                |
| 23                                 |                 |            |            |            |                |

FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA

Mar 97

Schedule A-3

| FUEL COST OF SYSTEM              |                     | ACTUAL     | ESTIMATED  | DIFFERENCE | DIFFERENCE (%) |
|----------------------------------|---------------------|------------|------------|------------|----------------|
| <b>BTUS BURNED (MILLION BTU)</b> |                     |            |            |            |                |
| 24                               | HEAVY OIL           | 4,078,084  | 2,110,698  | 1,967,386  | 93.2%          |
| 25                               | LIGHT OIL           | 219,178    | 409,093    | -189,915   | -46.4%         |
| 26                               | COAL                | 10,985,117 | 9,782,716  | 1,202,401  | 12.3%          |
| 27                               | GAS                 | 1,325,364  | 602,848    | 722,516    | 119.9%         |
| 28                               | NUCLEAR             | 0          | 5,596,355  | -5,596,355 | -100.0%        |
| 29                               |                     |            |            |            |                |
| 30                               |                     |            |            |            |                |
| 31                               | TOTAL (MILLION BTU) | 16,607,743 | 18,501,710 | -1,893,967 | -10.2%         |
| <b>GENERATION MIX (% MWH)</b>    |                     |            |            |            |                |
| 32                               | HEAVY OIL           | 23.8       | 12.0       | 11.8       | 97.8%          |
| 33                               | LIGHT OIL           | 1.0        | 1.7        | -0.7       | -40.5%         |
| 34                               | COAL                | 68.7       | 55.1       | 13.7       | 24.8%          |
| 35                               | GAS                 | 6.5        | 2.9        | 3.5        | 120.3%         |
| 36                               | NUCLEAR             | 0.0        | 28.3       | -28.3      | -100.0%        |
| 37                               |                     |            |            |            |                |
| 38                               |                     |            |            |            |                |
| 39                               | TOTAL (% MWH)       | 100.0      | 100.0      | 0.0        | 0.0%           |

**FLORIDA POWER CORPORATION**  
**GENERATING SYSTEM COMPARATIVE DATA**  
Schedule A-3

Mar 97

| FUEL COST OF SYSTEM                               |                    | ACTUAL | ESTIMATED | DIFFERENCE | DIFFERENCE (%) |
|---|--------------------|--------|-----------|------------|----------------|
| <b>FUEL COST PER UNIT (\$)</b>                    |                    |        |           |            |                |
| 40  | HEAVY OIL (\$/BBL) | 15.73  | 16.79     | -1.06      | -6.3%          |
| 41  | LIGHT OIL (\$/BBL) | 28.40  | 26.26     | 2.14       | 11.1%          |
| 42  | COAL (\$/TON)      | 48.71  | 48.30     | 0.42       | 0.9%           |
| 43  | GAS (\$/MCF)       | 2.33   | 2.34      | -0.01      | -0.3%          |
| 44  | NUCLEAR (\$/MBTU)  | 0.00   | 0.33      | -0.33      | -100.0%        |
| 45  |                    |        |           |            |                |
| 46  |                    |        |           |            |                |
| <b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b> |                    |        |           |            |                |
| 47  | HEAVY OIL          | 2.41   | 2.62      | -0.22      | -8.2%          |
| 48  | LIGHT OIL          | 4.87   | 4.53      | 0.35       | 7.6%           |
| 49  | COAL               | 1.96   | 1.92      | 0.03       | 1.7%           |
| 50  | GAS                | 2.22   | 2.34      | -0.12      | -5.1%          |
| 51  | NUCLEAR            | 0.00   | 0.33      | -0.33      | -100.0%        |
| 52  |                    |        |           |            |                |
| 53  |                    |        |           |            |                |
| 54  | SYSTEM (\$/MBTU)   | 2.13   | 1.59      | 0.53       | 33.6%          |
| <b>BTU BURNED PER KWH (BTU/KWH)</b>               |                    |        |           |            |                |
| 55  | HEAVY OIL          | 9,982  | 9,250     | 733        | 7.9%           |
| 56  | LIGHT OIL          | 12,750 | 12,805    | -55        | -0.43%         |
| 57  | COAL               | 9,316  | 9,373     | -58        | -0.6%          |
| 58  | GAS                | 11,944 | 10,835    | 1,109      | 10.2%          |
| 59  | NUCLEAR            | 0      | 10,433    | -10,433    | -100.0%        |
| 60  |                    |        |           |            |                |
| 61  |                    |        |           |            |                |
| 62  | SYSTEM (BTU/KWH)   | 9,679  | 9,759     | -80        | -0.8%          |

FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA

Mar 97

Schedule A-3

| FUEL COST OF SYSTEM                            |                    | ACTUAL | ESTIMATED | DIFFERENCE | DIFFERENCE (%) |
|--|--------------------|--------|-----------|------------|----------------|
| <b>GENERATED FUEL COST PER KWH (CENTS/KWH)</b> |                    |        |           |            |                |
| 63   | HEAVY OIL          | 2.40   | 2.43      | -0.02      | -0.9%          |
| 64   | LIGHT OIL          | 6.21   | 5.80      | 0.42       | 7.2%           |
| 65   | COAL               | 1.82   | 1.80      | 0.02       | 1.0%           |
| 66   | GAS                | 2.66   | 2.54      | 0.12       | 4.7%           |
| 67   | NUCLEAR            | 0.00   | 0.34      | -0.34      | -100.0%        |
| 68   |                    |        |           |            |                |
| 69   |                    |        |           |            |                |
| 70   | SYSTEM (CENTS/KWH) | 2.06   | 1.55      | 0.50       | 32.5%          |

FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA

Oct 96 Thru Mar 97

Schedule A-3

| FUEL COST OF SYSTEM                |                 | ACTUAL      | ESTIMATED   | DIFFERENCE  | DIFFERENCE (%) |
|------------------------------------|-----------------|-------------|-------------|-------------|----------------|
| <b>NET GENERATION (\$)</b>         |                 |             |             |             |                |
| 1                                  | HEAVY OIL       | 55,172,465  | 20,973,101  | 34,199,364  | 163.1%         |
| 2                                  | LIGHT OIL       | 11,143,642  | 10,068,100  | 1,055,542   | 10.5%          |
| 3                                  | COAL            | 129,590,744 | 133,027,929 | -3,437,185  | -2.6%          |
| 4                                  | GAS             | 18,772,302  | 6,112,316   | 12,659,986  | 207.1%         |
| 5                                  | NUCLEAR         | 1,438,386   | 11,111,606  | -9,673,220  | -87.1%         |
| 6                                  |                 |             |             |             |                |
| 7                                  |                 |             |             |             |                |
| 8                                  | TOTAL (\$)      | 216,117,538 | 181,313,052 | 34,804,486  | 19.2%          |
| <b>SYSTEM NET GENERATION (MWH)</b> |                 |             |             |             |                |
| 9                                  | HEAVY OIL       | 2,006,781   | 808,874     | 1,197,907   | 148.1%         |
| 10                                 | LIGHT OIL       | 174,982     | 163,694     | 11,288      | 6.9%           |
| 11                                 | COAL            | 7,171,939   | 7,429,853   | -257,914    | -3.5%          |
| 12                                 | GAS             | 553,777     | 221,152     | 332,625     | 150.4%         |
| 13                                 | NUCLEAR         | 0           | 3,223,456   | -3,223,456  | -100.0%        |
| 14                                 |                 |             |             |             |                |
| 15                                 |                 |             |             |             |                |
| 16                                 | TOTAL (MWH)     | 9,907,479   | 11,847,029  | -1,939,550  | -16.4%         |
| <b>UNITS OF FUEL BURNED</b>        |                 |             |             |             |                |
| 17                                 | HEAVY OIL (BBL) | 3,113,248   | 1,275,307   | 1,837,941   | 144.1%         |
| 18                                 | LIGHT OIL (BBL) | 385,395     | 390,747     | -5,352      | -1.4%          |
| 19                                 | COAL (TON)      | 2,711,018   | 2,762,445   | -51,427     | -1.9%          |
| 20                                 | GAS (MCF)       | 6,065,830   | 2,629,301   | 3,436,529   | 130.7%         |
| 21                                 | NUCLEAR (MMBTU) | 0           | 33,671,536  | -33,671,536 | -100.0%        |
| 22                                 |                 |             |             |             |                |
| 23                                 |                 |             |             |             |                |

FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA

Oct 96 Thru Mar 97

Schedule A-3

| FUEL COST OF SYSTEM              |                     | ACTUAL     | ESTIMATED   | DIFFERENCE  | DIFFERENCE (%) |
|----------------------------------|---------------------|------------|-------------|-------------|----------------|
| <b>BTUS BURNED (MILLION BTU)</b> |                     |            |             |             |                |
| 24                               | HEAVY OIL           | 20,219,564 | 8,161,963   | 12,057,601  | 147.7%         |
| 25                               | LIGHT OIL           | 2,251,672  | 2,266,328   | -14,656     | -0.6%          |
| 26                               | COAL                | 67,763,868 | 69,412,501  | -1,648,633  | -2.4%          |
| 27                               | GAS                 | 6,337,678  | 2,629,301   | 3,708,377   | 141.0%         |
| 28                               | NUCLEAR             | 0          | 33,671,535  | -33,671,535 | -100.0%        |
| 29                               |                     |            |             |             |                |
| 30                               |                     |            |             |             |                |
| 31                               | TOTAL (MILLION BTU) | 96,572,762 | 116,141,628 | -19,568,846 | -16.8%         |
| <b>GENERATION MIX (% MWH)</b>    |                     |            |             |             |                |
| 32                               | HEAVY OIL           | 20.3       | 6.8         | 13.4        | 196.7%         |
| 33                               | LIGHT OIL           | 1.8        | 1.4         | 0.4         | 27.8%          |
| 34                               | COAL                | 72.4       | 62.7        | 9.7         | 15.4%          |
| 35                               | GAS                 | 5.6        | 1.9         | 3.7         | 199.4%         |
| 36                               | NUCLEAR             | 0.0        | 27.2        | -27.2       | -100.0%        |
| 37                               |                     |            |             |             |                |
| 38                               |                     |            |             |             |                |
| 39                               | TOTAL (% MWH)       | 100.0      | 100.0       | 0.0         | 0.0%           |

FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA

Oct 96 Thru Mar 97

Schedule A-3

| FUEL COST OF SYSTEM                               |                    | ACTUAL | ESTIMATED | DIFFERENCE | DIFFERENCE (%) |
|---|--------------------|--------|-----------|------------|----------------|
| <b>FUEL COST PER UNIT (\$)</b>                    |                    |        |           |            |                |
| 40  | HEAVY OIL (\$/BBL) | 17.72  | 16.45     | 1.28       | 7.8%           |
| 41  | LIGHT OIL (\$/BBL) | 28.91  | 25.82     | 3.10       | 12.0%          |
| 42  | COAL (\$/TON)      | 47.80  | 48.16     | -0.35      | -0.7%          |
| 43  | GAS (\$/MCF)       | 3.09   | 2.32      | 0.77       | 33.1%          |
| 44  | NUCLEAR (\$/MBTU)  | 0.00   | 0.33      | -0.33      | -100.0%        |
| 45  |                    |        |           |            |                |
| 46  |                    |        |           |            |                |
| <b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b> |                    |        |           |            |                |
| 47  | HEAVY OIL          | 2.73   | 2.57      | 0.16       | 6.2%           |
| 48  | LIGHT OIL          | 4.95   | 4.45      | 0.50       | 11.2%          |
| 49  | COAL               | 1.91   | 1.92      | 0.00       | -0.2%          |
| 50  | GAS                | 2.96   | 2.32      | 0.64       | 27.4%          |
| 51  | NUCLEAR            | 0.00   | 0.33      | -0.33      | -100.0%        |
| 52  |                    |        |           |            |                |
| 53  |                    |        |           |            |                |
| 54  | SYSTEM (\$/MBTU)   | 2.24   | 1.56      | 0.68       | 43.3%          |
| <b>BTU BURNED PER KWH (BTU/KWH)</b>               |                    |        |           |            |                |
| 55  | HEAVY OIL          | 10,076 | 10,091    | -15        | -0.1%          |
| 56  | LIGHT OIL          | 12,868 | 13,845    | -977       | -7.06%         |
| 57  | COAL               | 9,448  | 9,342     | 106        | 1.1%           |
| 58  | GAS                | 11,444 | 11,889    | -445       | -3.7%          |
| 59  | NUCLEAR            | 0      | 10,446    | -10,446    | -100.0%        |
| 60  |                    |        |           |            |                |
| 61  |                    |        |           |            |                |
| 62  | SYSTEM (BTU/KWH)   | 9,747  | 9,803     | -56        | -0.6%          |



FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA

Oct 96 Thru Mar 97

Schedule A-3

| FUEL COST OF SYSTEM                     |                    | ACTUAL | ESTIMATED | DIFFERENCE | DIFFERENCE (%) |
|---|--------------------|--------|-----------|------------|----------------|
| GENERATED FUEL COST PER KWH (CENTS/KWH) |                    |        |           |            |                |
| 63                                      | HEAVY OIL          | 2.75   | 2.59      | 0.16       | 6.0%           |
| 64                                      | LIGHT OIL          | 6.37   | 6.16      | 0.21       | 3.3%           |
| 65                                      | COAL               | 1.81   | 1.79      | 0.02       | 0.9%           |
| 66                                      | GAS                | 3.30   | 2.76      | 0.63       | 22.6%          |
| 67                                      | NUCLEAR            | 0.00   | 0.34      | -0.34      | -100.0%        |
| 68                                      |                    |        |           |            |                |
| 69                                      |                    |        |           |            |                |
| 70                                      | SYSTEM (CENTS/KWH) | 2.18   | 1.53      | 0.65       | 42.5%          |

**FLORIDA POWER CORPORATION**  
**SYSTEM NET GENERATION AND FUEL COST**  
**Schedule A-4**

Mar 97

| (A)                            | (B)          | (C)                  | (D)         | (E)                 | (F)                | (G)                         | (H)       | (I)               | (J)                        | (K)                 | (L)                      | (M)                         | (N)                     |
|--------------------------------|--------------|----------------------|-------------|---------------------|--------------------|-----------------------------|-----------|-------------------|----------------------------|---------------------|--------------------------|-----------------------------|-------------------------|
| PLANT                          | NET CAP (MW) | NET GENERATION (MWH) | CAP FAC (%) | EQUIV AVAIL FAC (%) | NET OUTPUT FAC (%) | AVG NET HEAT RATE (BTU/KWH) | FUEL TYPE | FUEL BURN (UNITS) | FUEL HEAT VALUE (BTU/UNIT) | FUEL BURNED (MMBTU) | AS BURNED FUEL COST (\$) | FUEL COST PER KWH CENTS/KWH | FUEL COST PER UNIT (\$) |
| <b>Steam</b>                   |              |                      |             |                     |                    |                             |           |                   |                            |                     |                          |                             |                         |
| <b>Anclote</b>                 |              |                      |             |                     |                    |                             |           |                   |                            |                     |                          |                             |                         |
| UNIT 1                         | 511          | 110,695.00           | 29          |                     |                    | 9,997                       |           |                   |                            |                     |                          |                             |                         |
|                                |              | 1,010,820            |             |                     |                    |                             | #6        | 167,949           | 6,554,100                  | 1,100,761           | 2,643,123                | 2.368                       | 15.738                  |
|                                |              | 586.80               |             |                     |                    |                             | #2        | 1,009             | 5,808,180                  | 5,866               | 28,575                   | 0.026                       | 28.320                  |
| UNIT 2                         | 511          | 219,452.00           | 58          |                     |                    | 9,832                       |           |                   |                            |                     |                          |                             |                         |
|                                |              | 218,985.31           |             |                     |                    |                             | #6        | 330,209           | 6,520,206                  | 2,153,037           | 5,196,700                | 2.368                       | 15.738                  |
|                                |              | 466.69               |             |                     |                    |                             | #2        | 790               | 5,808,180                  | 4,588               | 22,351                   | 0.010                       | 28.292                  |
| <b>Bartow</b>                  |              |                      |             |                     |                    |                             |           |                   |                            |                     |                          |                             |                         |
| UNIT 2                         | 117          | 11,925.00            | 14          |                     |                    | 10,382                      |           |                   |                            |                     |                          |                             |                         |
|                                |              | 11,925.00            |             |                     |                    |                             | #6        | 18,969            | 6,526,254                  | 123,803             | 294,466                  | 2.469                       | 15.524                  |
| UNIT 3                         | 210          | 106,769.00           | 68          |                     |                    | 10,284                      |           |                   |                            |                     |                          |                             |                         |
|                                |              | 65,268.09            |             |                     |                    |                             | #6        | 102,849           |                            | 671,225             | 1,596,514                | 1.495                       | 15.523                  |
|                                |              | 41,500.91            |             |                     |                    |                             | GS        | 406,089           | 1,051                      | 426,801             | 956,523                  | 0.896                       | 2.355                   |
|                                |              | 0.00                 |             |                     |                    |                             | #2        | 0                 |                            | 0                   | 0                        | 0.000                       |                         |
| <b>Crystal River 1 &amp; 2</b> |              |                      |             |                     |                    |                             |           |                   |                            |                     |                          |                             |                         |
| UNIT 1                         | 372          | 236,816.00           | 86          |                     |                    | 9,864                       |           |                   |                            |                     |                          |                             |                         |
|                                |              | 115.82               |             |                     |                    |                             | #2        | 200               | 5,712,000                  | 1,142               | 6,165                    | 0.003                       | 30.823                  |
|                                |              | 236,700.18           |             |                     |                    |                             | CA        | 93,419            | 12,496                     | 2,334,753           | 3,978,756                | 1.680                       | 42.590                  |
| <b>Crystal River 4 &amp; 5</b> |              |                      |             |                     |                    |                             |           |                   |                            |                     |                          |                             |                         |
| UNIT 4                         | 697          | 497,577.00           | 96          |                     |                    | 9,187                       |           |                   |                            |                     |                          |                             |                         |
|                                |              | 605.55               |             |                     |                    |                             | #2        | 949               | 5,855,976                  | 5,563               | 26,808                   | 0.005                       | 28.249                  |
|                                |              | 496,971.45           |             |                     |                    |                             | CA        | 183,389           | 12,448                     | 4,565,677           | 9,235,168                | 1.856                       | 50.358                  |
| UNIT 5                         | 697          | 446,320.00           | 86          |                     |                    | 9,168                       |           |                   |                            |                     |                          |                             |                         |
|                                |              | 766.52               |             |                     |                    |                             | #2        | 1,200             | 5,855,976                  | 7,027               | 33,863                   | 0.008                       | 28.219                  |
|                                |              | 445,553.48           |             |                     |                    |                             | CA        | 164,070           | 12,448                     | 4,084,687           | 8,262,250                | 1.851                       | 50.358                  |
| <b>Suwannee Plant</b>          |              |                      |             |                     |                    |                             |           |                   |                            |                     |                          |                             |                         |
| UNIT 1                         | 33           | 1,266.00             | 5           |                     |                    | 14,386                      |           |                   |                            |                     |                          |                             |                         |
|                                |              | 923.02               |             |                     |                    |                             | #6        | 2,009             | 6,606,348                  | 13,279              | 39,986                   | 3.158                       | 19.903                  |
|                                |              | 330.72               |             |                     |                    |                             | GS        | 4,659             | 1,021                      | 4,758               | 11,081                   | 0.875                       | 2.378                   |
|                                |              | 12.26                |             |                     |                    |                             | #2        | 29                | 5,879,202                  | 176                 | 936                      | 0.074                       | 32.274                  |
| UNIT 2                         | 32           | 846.00               | 4           |                     |                    | 12,089                      |           |                   |                            |                     |                          |                             |                         |
|                                |              | 519.13               |             |                     |                    |                             | #6        | 949               | 6,606,348                  | 6,276               | 18,899                   | 2.234                       | 19.914                  |
|                                |              | 307.41               |             |                     |                    |                             | GS        | 3,640             | 1,021                      | 3,716               | 8,656                    | 1.023                       | 2.378                   |

FLORIDA POWER CORPORATION  
SYSTEM NET GENERATION AND FUEL COST

Mar 97

Schedule A-4

| (A)<br>PLANT    | (B)<br>NET<br>CAP<br>(MW) | (C)<br>NET<br>GENERATION<br>(MWH) | (D)<br>CAP<br>FAC<br>(%) | (E)<br>EQUIV<br>AVAIL<br>FAC (%) | (F)<br>NET<br>OUTPUT<br>FAC (%) | (G)<br>AVG NET<br>HEAT RATE<br>(BTU/KWH) | (H)<br>FUEL<br>TYPE | (I)<br>FUEL<br>BURN<br>(UNITS) | (J)<br>FUEL<br>HEAT VALUE<br>(BTU/UNIT) | (K)<br>FUEL<br>BURNED<br>(MMBTU) | (L)<br>AS BURNED<br>FUEL COST<br>(\$) | (M)<br>FUEL COST<br>PER KWH<br>CENTS/KWH | (N)<br>FUEL COST<br>PER UNIT<br>(\$) |
|-----------------|---------------------------|-----------------------------------|--------------------------|----------------------------------|---------------------------------|--|---------------------|--------------------------------|---|----------------------------------|---------------------------------------|--|--------------------------------------|
|                 |                           | 19.45                             |                          |                                  |                                 |  | #2                  | 39                             | 5,879,202                               | 235                              | 1,248                                 | 0.148                                    | 31.998                               |
| UNIT 3          | 80                        | 834.00                            | 1                        |                                  |                                 | 11,987                                   |                     |                                |   |                                  |                                       |  |                                      |
|                 |                           | 809.48                            |                          |                                  |                                 |  | #6                  | 1,539                          | 6,300,924                               | 9,103                            | 30,636                                | 3.673                                    | 19.906                               |
|                 |                           | 24.52                             |                          |                                  |                                 |  | #2                  | 50                             | 5,879,202                               | 294                              | 1,560                                 | 0.187                                    | 31.198                               |
| TOTAL           | 3,835                     | 1,632,500.00                      |                          |                                  |                                 | 10,914                                   |                     |                                |   | 15,523,369                       | 32,394,263                            | 1.984                                    |                                      |
| <b>Nuclear</b>  |                           |                                   |                          |                                  |                                 |  |                     |                                |   |                                  |                                       |  |                                      |
| Crystal River 3 |                           |                                   |                          |                                  |                                 |  |                     |                                |   |                                  |                                       |  |                                      |
| UNIT 3          | 743                       | 0.00                              | 0                        |                                  |                                 | 0  |                     |                                |   |                                  |                                       |  |                                      |
|                 |                           | 0.00                              |                          |                                  |                                 |  | NF                  | 0                              |   | 0                                | 7,941                                 | 0.000                                    |                                      |
|                 |                           | 0.00                              |                          |                                  |                                 |  | #2                  | 153                            | 5,800,000                               | 892                              | 4,947                                 | 0.000                                    | 32.334                               |
| TOTAL           | 743                       | 0.00                              |                          |                                  |                                 | 0  |                     |                                |   | 892                              | 12,888                                | 0.000                                    |                                      |

**FLORIDA POWER CORPORATION**  
**SYSTEM NET GENERATION AND FUEL COST**  
**Schedule A-4**

Mar 97

| (A)                     | (B)          | (C)                  | (D)         | (E)                 | (F)                | (G)                         | (H)       | (I)               | (J)                        | (K)                 | (L)                      | (M)                         | (N)                     |
|-------------------------|--------------|----------------------|-------------|---------------------|--------------------|-----------------------------|-----------|-------------------|----------------------------|---------------------|--------------------------|-----------------------------|-------------------------|
| PLANT                   | NET CAP (MW) | NET GENERATION (MWH) | CAP FAC (%) | EQUIV AVAIL FAC (%) | NET OUTPUT FAC (%) | AVG NET HEAT RATE (BTU/KWH) | FUEL TYPE | FUEL BURN (UNITS) | FUEL HEAT VALUE (BTU/UNIT) | FUEL BURNED (MMBTU) | AS BURNED FUEL COST (\$) | FUEL COST PER KWH CENTS/KWH | FUEL COST PER UNIT (\$) |
| <b>Gas Turbine</b>      |              |                      |             |                     |                    |                             |           |                   |                            |                     |                          |                             |                         |
| Avon Park Peaker        | 50           | 2,403.00             | 6           |                     |                    |                             |           |                   |                            |                     |                          |                             |                         |
|                         |              | 0.00                 |             |                     |                    |                             | #2        | 10                | 5,883,738                  | 59                  | 480                      | 0.000                       | 48.036                  |
|                         |              | 2,403.00             |             |                     |                    | 17,425                      | GS        | 39,840            | 1,051                      | 41,872              | 94,921                   | 3.950                       | 2.383                   |
| Bartow Peaker           | 176          | 33.00                | 0           |                     |                    |                             |           |                   |                            |                     |                          |                             |                         |
|                         |              | 33.00                |             |                     |                    | 22,271                      | #2        | 120               | 5,849,004                  | 702                 | 3,800                    | 11.517                      | 31.671                  |
| Bayboro Peaker          | 184          | 663.00               | 0           |                     |                    |                             |           |                   |                            |                     |                          |                             |                         |
|                         |              | 663.00               |             |                     |                    | 13,803                      | #2        | 1,590             | 5,694,402                  | 9,054               | 50,741                   | 7.653                       | 31.913                  |
| Debary Peaker           | 614          | 5,306.00             | 1           |                     |                    |                             |           |                   |                            |                     |                          |                             |                         |
|                         |              | 5,306.00             |             |                     |                    | 17,082                      | #2        | 12,440            | 5,828,634                  | 72,508              | 364,372                  | 6.867                       | 29.290                  |
| Higgins Peaker          | 110          | 8,911.00             | 11          |                     |                    |                             |           |                   |                            |                     |                          |                             |                         |
|                         |              | 8,911.00             |             |                     |                    | 15,967                      | GS        | 135,380           | 1,051                      | 142,284             | 320,444                  | 3.596                       | 2.367                   |
| Intercession City Peake | 758          | 39,716.00            | 7           |                     |                    |                             |           |                   |                            |                     |                          |                             |                         |
|                         |              | 7,869.45             |             |                     |                    | 13,542                      | #2        | 17,350            | 5,836,950                  | 101,271             | 474,758                  | 6.033                       | 27.364                  |
|                         |              | 31,846.55            |             |                     |                    | 13,665                      | GS        | 415,880           | 1,051                      | 437,090             | 1,050,940                | 3.300                       | 2.527                   |
| Port St. Joe Peaker     | 14           | 0.00                 | 0           |                     |                    |                             |           |                   |                            |                     |                          |                             |                         |
|                         |              | 0.00                 |             |                     |                    |                             | #2        | 0                 |                            | 0                   | 0                        | 0.000                       |                         |
| Rio Pinar Peaker        | 14           | 0.00                 | 0           |                     |                    |                             |           |                   |                            |                     |                          |                             |                         |
|                         |              | 0.00                 |             |                     |                    |                             | #2        | 0                 |                            | 0                   | 0                        | 0.000                       |                         |
| Suwannee Peaker         | 159          | 405.00               | 0           |                     |                    |                             |           |                   |                            |                     |                          |                             |                         |
|                         |              | 405.00               |             |                     |                    | 13,938                      | #2        | 930               | 5,879,202                  | 5,468               | 28,806                   | 7.113                       | 30.974                  |
| Turner Peaker           | 158          | 316.00               | 0           |                     |                    |                             |           |                   |                            |                     |                          |                             |                         |
|                         |              | 316.00               |             |                     |                    | 13,718                      | #2        | 740               | 5,853,288                  | 4,331               | 18,801                   | 5.950                       | 25.406                  |
| Univ of Florida Cogen   | 47           | 25,663.00            | 73          |                     |                    |                             |           |                   |                            |                     |                          |                             |                         |
|                         |              | 25,663.00            |             |                     |                    | 9,057                       | GS        | 257,020           | 1,046                      | 268,843             | 504,517                  | 1.966                       | 1.963                   |
| <b>TOTAL</b>            | <b>2,284</b> | <b>83,416.00</b>     |             |                     |                    | <b>15,162</b>               |           |                   |                            | <b>1,083,482</b>    | <b>2,912,580</b>         | <b>3.492</b>                |                         |
| <b>SYSTEM TOTAL</b>     | <b>6,862</b> | <b>1,715,916.00</b>  |             |                     |                    | <b>10,041</b>               |           |                   |                            | <b>16,607,743</b>   | <b>35,319,731</b>        | <b>2.058</b>                |                         |

FLORIDA POWER CORPORATION  
SYSTEM NET GENERATION AND FUEL COST

Oct 96 Thru Mar 97

Schedule A-4

| (A)                            | (B)          | (C)                  | (D)         | (E)                 | (F)                | (G)                         | (H)       | (I)               | (J)                        | (K)                 | (L)                      | (M)                         | (N)                     |
|--------------------------------|--------------|----------------------|-------------|---------------------|--------------------|-----------------------------|-----------|-------------------|----------------------------|---------------------|--------------------------|-----------------------------|-------------------------|
| PLANT                          | NET CAP (MW) | NET GENERATION (MWH) | CAP FAC (%) | EQUIV AVAIL FAC (%) | NET OUTPUT FAC (%) | AVG NET HEAT RATE (BTU/KWH) | FUEL TYPE | FUEL BURN (UNITS) | FUEL HEAT VALUE (BTU/UNIT) | FUEL BURNED (MMBTU) | AS BURNED FUEL COST (\$) | FUEL COST PER KWH CENTS/KWH | FUEL COST PER UNIT (\$) |
| <b>Steam</b>                   |              |                      |             |                     |                    |                             |           |                   |                            |                     |                          |                             |                         |
| <b>Anclote</b>                 |              |                      |             |                     |                    |                             |           |                   |                            |                     |                          |                             |                         |
| UNIT 1                         | 511          | 590,749.00           | 26          |                     |                    | 9,886                       |           |                   |                            |                     |                          |                             |                         |
|                                |              | 587,570.31           |             |                     |                    |                             | #6        | 895,506           | 6,495,006                  | 5,825,043           | 16,486,614               | 2.791                       | 18.410                  |
|                                |              | 3,178.69             |             |                     |                    |                             | #2        | 5,435             | 5,727,624                  | 31,445              | 157,397                  | 0.027                       | 28.960                  |
| UNIT 2                         | 511          | 526,263.00           | 24          |                     |                    | 10,145                      |           |                   |                            |                     |                          |                             |                         |
|                                |              | 522,578.97           |             |                     |                    |                             | #6        | 796,247           | 6,495,006                  | 5,183,204           | 13,738,548               | 2.611                       | 17.254                  |
|                                |              | 3,684.03             |             |                     |                    |                             | #2        | 6,578             | 5,727,624                  | 38,094              | 193,269                  | 0.037                       | 29.381                  |
| <b>Bartow</b>                  |              |                      |             |                     |                    |                             |           |                   |                            |                     |                          |                             |                         |
| UNIT 1                         | 107          | 200,541.00           | 43          |                     |                    | 10,468                      |           |                   |                            |                     |                          |                             |                         |
|                                |              | 200,429.35           |             |                     |                    |                             | #6        | 324,613           | 6,503,490                  | 2,098,275           | 5,748,763                | 4.327                       | 17.710                  |
|                                |              | 111.65               |             |                     |                    |                             | #2        | 195               | 5,840,310                  | 1,168               | 6,099                    | 0.003                       | 31.276                  |
| UNIT 2                         | 117          | 222,642.00           | 44          |                     |                    | 10,401                      |           |                   |                            |                     |                          |                             |                         |
|                                |              | 222,642.00           |             |                     |                    |                             | #6        | 353,697           | 6,544,692                  | 2,298,272           | 6,173,499                | 2.773                       | 17.454                  |
| UNIT 3                         | 210          | 617,480.00           | 67          |                     |                    | 10,003                      |           |                   |                            |                     |                          |                             |                         |
|                                |              | 444,488.26           |             |                     |                    |                             | #6        | 687,095           |                            | 4,457,901           | 11,899,421               | 1.927                       | 17.318                  |
|                                |              | 172,991.74           |             |                     |                    |                             | GS        | 1,663,498         | 1,046                      | 1,742,833           | 4,405,041                | 0.713                       | 2.648                   |
|                                |              | 0.00                 |             |                     |                    |                             | #2        | 0                 |                            | 0                   | 0                        | 0.000                       |                         |
| <b>Crystal River 1 &amp; 2</b> |              |                      |             |                     |                    |                             |           |                   |                            |                     |                          |                             |                         |
| UNIT 1                         | 372          | 935,832.00           | 58          |                     |                    | 10,037                      |           |                   |                            |                     |                          |                             |                         |
|                                |              | 4,420.98             |             |                     |                    |                             | #2        | 7,588             | 5,884,830                  | 44,629              | 230,176                  | 0.025                       | 30.334                  |
|                                |              | 931,411.02           |             |                     |                    |                             | CA        | 361,996           | 12,425                     | 9,140,531           | 15,268,272               | 1.632                       | 42.178                  |
| UNIT 2                         | 468          | 1,218,695.00         | 60          |                     |                    | 9,986                       |           |                   |                            |                     |                          |                             |                         |
|                                |              | 1,712.33             |             |                     |                    |                             | #2        | 2,845             | 5,884,830                  | 16,770              | 89,986                   | 0.007                       | 31.630                  |
|                                |              | 1,216,982.67         |             |                     |                    |                             | CA        | 468,399           | 12,425                     | 11,891,017          | 19,698,640               | 1.616                       | 42.055                  |
| <b>Crystal River 4 &amp; 5</b> |              |                      |             |                     |                    |                             |           |                   |                            |                     |                          |                             |                         |
| UNIT 4                         | 697          | 2,330,234.00         | 77          |                     |                    | 9,330                       |           |                   |                            |                     |                          |                             |                         |
|                                |              | 4,847.22             |             |                     |                    |                             | #2        | 8,277             | 5,893,104                  | 48,669              | 243,564                  | 0.010                       | 29.427                  |
|                                |              | 2,325,386.78         |             |                     |                    |                             | CA        | 869,835           | 12,510                     | 21,568,208          | 43,756,161               | 1.878                       | 50.304                  |
| UNIT 5                         | 697          | 2,706,479.00         | 89          |                     |                    | 9,355                       |           |                   |                            |                     |                          |                             |                         |
|                                |              | 8,320.84             |             |                     |                    |                             | #2        | 13,158            | 5,893,104                  | 77,418              | 387,529                  | 0.014                       | 29.452                  |
|                                |              | 2,698,158.16         |             |                     |                    |                             | CA        | 1,010,782         | 12,510                     | 25,064,859          | 50,867,871               | 1.879                       | 50.325                  |
| <b>Suwannee Plant</b>          |              |                      |             |                     |                    |                             |           |                   |                            |                     |                          |                             |                         |
| UNIT 1                         | 33           | 7,711.00             | 5           |                     |                    | 12,782                      |           |                   |                            |                     |                          |                             |                         |

FLORIDA POWER CORPORATION  
SYSTEM NET GENERATION AND FUEL COST

Oct 96 Thru Mar 97

Schedule A-4

| (A)                    | (B)          | (C)                  | (D)         | (E)                 | (F)                | (G)                         | (H)       | (I)               | (J)                        | (K)                 | (L)                      | (M)                         | (N)                     |
|------------------------|--------------|----------------------|-------------|---------------------|--------------------|-----------------------------|-----------|-------------------|----------------------------|---------------------|--------------------------|-----------------------------|-------------------------|
| PLANT                  | NET CAP (MW) | NET GENERATION (MWH) | CAP FAC (%) | EQUIV AVAIL FAC (%) | NET OUTPUT FAC (%) | AVG NET HEAT RATE (BTU/KWH) | FUEL TYPE | FUEL BURN (UNITS) | FUEL HEAT VALUE (BTU/UNIT) | FUEL BURNED (MMBTU) | AS BURNED FUEL COST (\$) | FUEL COST PER KWH CENTS/KWH | FUEL COST PER UNIT (\$) |
|                        |              | 6,452.97             |             |                     |                    |                             | #6        | 13,557            | 6,328,686                  | 86,536              | 271,235                  | 3.518                       | 20.007                  |
|                        |              | 1,191.82             |             |                     |                    |                             | GS        | 15,438            | 1,021                      | 15,764              | 42,322                   | 1.507                       | 2.741                   |
|                        |              | 66.21                |             |                     |                    |                             | #2        | 146               | 5,889,114                  | 883                 | 4,494                    | 0.058                       | 30.781                  |
| UNIT 2                 | 32           | 7,202.00             | 5           |                     |                    | 13,374                      |           |                   |                            |                     |                          |                             |                         |
|                        |              | 6,082.14             |             |                     |                    |                             | #6        | 12,567            | 6,328,686                  | 79,960              | 252,133                  | 3.501                       | 20.063                  |
|                        |              | 1,047.17             |             |                     |                    |                             | GS        | 13,329            | 1,021                      | 13,610              | 36,738                   | 1.649                       | 2.756                   |
|                        |              | 72.69                |             |                     |                    |                             | #2        | 156               | 5,889,114                  | 941                 | 4,806                    | 0.067                       | 30.808                  |
| UNIT 3                 | 80           | 53,541.00            | 15          |                     |                    | 11,317                      |           |                   |                            |                     |                          |                             |                         |
|                        |              | 16,536.60            |             |                     |                    |                             | #6        | 29,965            | 6,328,686                  | 190,374             | 602,251                  | 1.125                       | 20.098                  |
|                        |              | 36,863.40            |             |                     |                    |                             | GS        | 410,040           | 1,021                      | 418,651             | 1,521,017                | 2.886                       | 3.709                   |
|                        |              | 141.01               |             |                     |                    |                             | #2        | 287               | 5,889,114                  | 1,706               | 8,675                    | 0.016                       | 30.227                  |
| TOTAL                  | 3,835        | 9,417,369.00         |             |                     |                    | 10,764                      |           |                   |                            | 90,336,760          | 192,094,322              | 2.040                       |                         |
| <b>Nuclear</b>         |              |                      |             |                     |                    |                             |           |                   |                            |                     |                          |                             |                         |
| <b>Crystal River 3</b> |              |                      |             |                     |                    |                             |           |                   |                            |                     |                          |                             |                         |
| UNIT 3                 | 740          | 0.00                 | 0           |                     |                    | 0                           |           |                   |                            |                     |                          |                             |                         |
|                        |              | 0.00                 |             |                     |                    |                             | NF        | 0                 |                            | 0                   | 1,438,386                | 0.000                       |                         |
|                        |              | 0.00                 |             |                     |                    |                             | #2        | 432               | 5,800,000                  | 2,518               | 14,893                   | 0.000                       | 34.475                  |
| TOTAL                  | 740          | 0.00                 |             |                     |                    | 0                           |           |                   |                            | 2,518               | 1,453,279                | 0.000                       |                         |

FLORIDA POWER CORPORATION  
SYSTEM NET GENERATION AND FUEL COST

Oct 96 Thru Mar 97

Schedule A-4

| (A)                      | (B)          | (C)                  | (D)         | (E)                 | (F)                | (G)                         | (H)       | (I)               | (J)                        | (K)                 | (L)                      | (M)                         | (N)                     |
|--------------------------|--------------|----------------------|-------------|---------------------|--------------------|-----------------------------|-----------|-------------------|----------------------------|---------------------|--------------------------|-----------------------------|-------------------------|
| PLANT                    | NET CAP (MW) | NET GENERATION (MWH) | CAP FAC (%) | EQUIV AVAIL FAC (%) | NET OUTPUT FAC (%) | AVG NET HEAT RATE (BTU/KWH) | FUEL TYPE | FUEL BURN (UNITS) | FUEL HEAT VALUE (BTU/UNIT) | FUEL BURNED (MMBTU) | AS BURNED FUEL COST (\$) | FUEL COST PER KWH CENTS/KWH | FUEL COST PER UNIT (\$) |
| <b>Gas Turbine</b>       |              |                      |             |                     |                    |                             |           |                   |                            |                     |                          |                             |                         |
| Avon Park Peaker         | 50           | 6,037.00             | 3           |                     |                    |                             |           |                   |                            |                     |                          |                             |                         |
|                          |              | 407.45               |             |                     |                    | 16,194                      | #2        | 1,010             | 5,885,712                  | 5,944               | 25,919                   | 6.361                       | 30.114                  |
|                          |              | 5,629.55             |             |                     |                    | 16,305                      | GS        | 90,290            | 1,046                      | 94,796              | 317,958                  | 5.648                       | 4.914                   |
| Barlow Peaker            | 176          | 5,557.00             | 1           |                     |                    |                             |           |                   |                            |                     |                          |                             |                         |
|                          |              | 5,557.00             |             |                     |                    | 17,660                      | #2        | 13,850            | 5,859,630                  | 81,105              | 421,859                  | 7.591                       | 30.622                  |
| Bayboro Peaker           | 184          | 15,950.00            | 2           |                     |                    |                             |           |                   |                            |                     |                          |                             |                         |
|                          |              | 15,950.00            |             |                     |                    | 13,543                      | #2        | 36,180            | 5,694,402                  | 210,284             | 1,167,172                | 7.318                       | 32.086                  |
| Debary Peaker            | 614          | 62,601.00            | 2           |                     |                    |                             |           |                   |                            |                     |                          |                             |                         |
|                          |              | 62,601.00            |             |                     |                    | 14,920                      | #2        | 149,190           | 5,828,634                  | 870,222             | 4,245,602                | 6.782                       | 28.454                  |
| Higgins Peaker           | 110          | 25,405.00            | 5           |                     |                    |                             |           |                   |                            |                     |                          |                             |                         |
|                          |              | 862.91               |             |                     |                    | 16,110                      | #2        | 2,470             | 5,855,850                  | 14,464              | 65,285                   | 7.566                       | 26.242                  |
|                          |              | 24,542.09            |             |                     |                    | 15,656                      | GS        | 372,820           | 1,046                      | 391,293             | 1,235,460                | 5.034                       | 3.536                   |
| Intercession City Peaker | 767          | 187,767.00           | 6           |                     |                    |                             |           |                   |                            |                     |                          |                             |                         |
|                          |              | 42,524.28            |             |                     |                    | 22,413                      | #2        | 90,130            | 5,866,980                  | 527,051             | 2,521,259                | 5.929                       | 27.591                  |
|                          |              | 145,242.72           |             |                     |                    | 13,455                      | GS        | 1,869,650         | 1,046                      | 1,960,957           | 6,344,726                | 4.368                       | 3.573                   |
| Port St. Joe Peaker      | 15           | 252.00               | 0           |                     |                    |                             |           |                   |                            |                     |                          |                             |                         |
|                          |              | 252.00               |             |                     |                    | 17,993                      | #2        | 770               |                            | 4,481               | 20,621                   | 8.262                       | 27.453                  |
| Rio Pinar Peaker         | 14           | 142.00               | 0           |                     |                    |                             |           |                   |                            |                     |                          |                             |                         |
|                          |              | 142.00               |             |                     |                    | 18,785                      | #2        | 460               |                            | 2,675               | 12,175                   | 8.574                       | 25.377                  |
| Suwannee Peaker          | 159          | 13,121.00            | 2           |                     |                    |                             |           |                   |                            |                     |                          |                             |                         |
|                          |              | 13,121.00            |             |                     |                    | 13,572                      | #2        | 29,670            | 5,886,426                  | 174,626             | 900,030                  | 6.859                       | 30.395                  |
| Turner Peaker            | 158          | 7,009.00             | 1           |                     |                    |                             |           |                   |                            |                     |                          |                             |                         |
|                          |              | 7,009.00             |             |                     |                    | 15,728                      | #2        | 16,490            | 5,853,288                  | 96,521              | 422,580                  | 6.029                       | 25.759                  |
| Univ of Florida Cogen    | 45           | 166,269.00           | 85          |                     |                    |                             |           |                   |                            |                     |                          |                             |                         |
|                          |              | 0.00                 |             |                     |                    |                             | #2        | 10                | 5,854,254                  | 59                  | 53                       | 0.000                       | 5.314                   |
|                          |              | 166,269.00           |             |                     |                    | 9,394                       | GS        | 1,630,760         | 1,051                      | 1,699,774           | 4,899,041                | 2.928                       | 2.950                   |
| <b>TOTAL</b>             | <b>2,292</b> | <b>490,110.00</b>    |             |                     |                    | <b>16,437</b>               |           |                   |                            | <b>6,134,252</b>    | <b>22,569,938</b>        | <b>4.605</b>                |                         |
| <b>SYSTEM TOTAL</b>      | <b>6,867</b> | <b>9,907,479.00</b>  |             |                     |                    | <b>10,070</b>               |           |                   |                            | <b>96,473,530</b>   | <b>216,117,538</b>       | <b>2.181</b>                |                         |

FLORIDA POWER CORPORATION  
SYSTEM NET GENERATION AND FUEL COST

Oct 96 Thru Mar 97

Schedule A-4

| (A)  | (B)                | (C)                        | (D)               | (E)                       | (F)                      | (G)                               | (H)          | (I)                     | (J)                              | (K)                       | (L)                            | (M)  | (N)                           |
|--|--------------------|----------------------------|-------------------|---------------------------|--------------------------|-----------------------------------|--------------|-------------------------|----------------------------------|---------------------------|--------------------------------|--|-------------------------------|
| PLANT  | NET<br>CAP<br>(MW) | NET<br>GENERATION<br>(MWH) | CAP<br>FAC<br>(%) | EQUIV<br>AVAIL<br>FAC (%) | NET<br>OUTPUT<br>FAC (%) | AVG NET<br>HEAT RATE<br>(BTU/KWH) | FUEL<br>TYPE | FUEL<br>BURN<br>(UNITS) | FUEL<br>HEAT VALUE<br>(BTU/UNIT) | FUEL<br>BURNED<br>(MMBTU) | AS BURNED<br>FUEL COST<br>(\$) | FUEL COST<br>PF:R KWH<br>CENTS/KWH<br>(\$) | FUEL COST<br>PER UNIT<br>(\$) |
| NOTE: Includes the following aerial survey adjustment: |                    |                            |                   |                           |                          |                                   |              |                         |                                  |                           |                                |  |                               |
| Plant  | Tons               | Dollars                    |                   | MBTU                      |                          |                                   |              |                         |                                  |                           |                                |  |                               |
| Crystal River 1 & 2                                    | -8,219             | -342,485.00                |                   | -204,932.55               |                          |                                   |              |                         |                                  |                           |                                |  |                               |
| Crystal River 4 & 5                                    | 12,232             | 617,710.00                 |                   | 304,165.38                |                          |                                   |              |                         |                                  |                           |                                |  |                               |



FLORIDA POWER CORPORATION  
SYSTEM GENERATION FUEL COST  
Schedule A-5

Mar 97

|           |    | Actual | Estimated | Difference | Difference (%) |
|-----------|----|--------|-----------|------------|----------------|
| HEAVY OIL | 1  |        |           |            |                |
|           | 2  |        |           |            |                |
|           | 3  |        |           |            |                |
|           | 4  |        |           |            |                |
|           | 5  |        |           |            |                |
|           | 6  |        |           |            |                |
|           | 7  |        |           |            |                |
|           | 8  |        |           |            |                |
|           | 9  |        |           |            |                |
|           | 10 |        |           |            |                |
|           | 11 |        |           |            |                |
|           | 12 |        |           |            |                |
|           | 13 |        |           |            |                |
|           | 14 |        |           |            |                |
|           | 15 |        |           |            |                |
|           | 16 |        |           |            |                |
|           | 17 |        |           |            |                |
| LIGHT OIL | 18 |        |           |            |                |
|           | 19 |        |           |            |                |
|           | 20 |        |           |            |                |
|           | 21 |        |           |            |                |
|           | 22 |        |           |            |                |
|           | 23 |        |           |            |                |
|           | 24 |        |           |            |                |
|           | 25 |        |           |            |                |
|           | 26 |        |           |            |                |
|           | 27 |        |           |            |                |
|           | 28 |        |           |            |                |
|           | 29 |        |           |            |                |
|           | 30 |        |           |            |                |
|           | 31 |        |           |            |                |
|           | 32 |        |           |            |                |
|           | 33 |        |           |            |                |
|           | 34 |        |           |            |                |

FLORIDA POWER CORPORATION  
SYSTEM GENERATION FUEL COST  
Schedule A-5

Mar 97

|              |    | Actual | Estimated | Difference | Difference (%) |
|--------------|----|--------|-----------|------------|----------------|
| <b>COAL</b>  | 35 |        |           |            |                |
|              | 36 |        |           |            |                |
|              | 37 |        |           |            |                |
|              | 38 |        |           |            |                |
|              | 39 |        |           |            |                |
|              | 40 |        |           |            |                |
|              | 41 |        |           |            |                |
|              | 42 |        |           |            |                |
|              | 43 |        |           |            |                |
|              | 44 |        |           |            |                |
|              | 45 |        |           |            |                |
|              | 46 |        |           |            |                |
|              | 47 |        |           |            |                |
|              | 48 |        |           |            |                |
|              | 49 |        |           |            |                |
|              | 50 |        |           |            |                |
|              | 51 |        |           |            |                |
| <b>OTHER</b> | 52 |        |           |            |                |
|              | 53 |        |           |            |                |
|              | 54 |        |           |            |                |
|              | 55 |        |           |            |                |
|              | 56 |        |           |            |                |
|              | 57 |        |           |            |                |
|              | 58 |        |           |            |                |
|              | 59 |        |           |            |                |
|              | 60 |        |           |            |                |
|              | 61 |        |           |            |                |
|              | 62 |        |           |            |                |
|              | 63 |        |           |            |                |
|              | 64 |        |           |            |                |
|              | 65 |        |           |            |                |

FLORIDA POWER CORPORATION  
SYSTEM GENERATION FUEL COST  
Schedule A-5

Mar 97

|                |    | Actual                | Estimated | Difference | Difference (%) |         |
|----------------|----|-----------------------|-----------|------------|----------------|---------|
| <b>GAS</b>     | 66 | BURNED                |           |            |                |         |
|                | 67 | Units (MM BTU)        | 1,262,510 | 602,848    | 659,662        | 109.4%  |
|                | 68 | Unit Cost (\$/MM BTU) | 2.33      | 2.34       | -0.01          | -0.3%   |
|                | 69 | Amount (\$)           | 2,947,081 | 1,412,015  | 1,535,066      | 108.7%  |
| <b>NUCLEAR</b> | 70 | BURNED                |           |            |                |         |
|                | 71 | Units (MM BTU)        | 0         | 5,596,355  | -5,596,355     | -100.0% |
|                | 72 | Unit Cost (\$/MM BTU) | 0.00      | 0.33       | -0.33          | -100.0% |
|                | 73 | Amount (\$)           | 7,941     | 1,846,797  | -1,838,856     | -99.6%  |

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

ATTACHMENT #1  
SCHEDULE A-5

MARCH 1997

| HEAVY OIL |                |  |
|-----------|----------------|--|
| UNITS     | AMOUNT         | ADJUSTMENTS EXPLANATION  |
| (378)     | (\$5,867.09)   | Tank Farm Heating @ Bartow Plant - steam used to keep the oil heated that is stored in tanks |
|           | (\$66.54)      | Non recoverable expense of analysis reports.   |
|           | (\$117,151.73) | Non recoverable expense for pipeline accounts 151.11 and 151.12.                             |
|           | (\$454.12)     | Non recoverable expense of fuel additives.   |
| 16,846    | \$217,987.24   | Tank Bottom Adjustment-Bartow  |
| 16,468    | \$94,447.76    | TOTAL  |

| LIGHT OIL |            |   |
|-----------|------------|---|
| UNITS     | AMOUNT     | ADJUSTMENTS EXPLANATION   |
| (3)       | (\$93.45)  | Bartow Plant maintenance per Tech Services- auxiliary power being diverted to provide generation service to Anclote Pipeline. |
|           | (\$4.36)   | Non recoverable expense of analysis reports.  |
| 11        | (\$179.44) | Physical Inv Adj - Crystal River 4&5 - due to temperature variation   |
|           |            | Non recoverable expense of Fuel Additives   |
|           |            | Physical Inv Adj - University of Fl. Peaker - due to temperature variation  |
| 8 *       | (\$277.25) | *TOTAL  |

- \* Current month light oil adjustments do not include Crystal River Participants share amounting to (16) barrels and (\$522.49)
- \* Period to date light oil adjustments do not include Crystal River Participants share amounting to (47) barrels

| COAL  |            |  |
|-------|------------|--|
| UNITS | AMOUNT     | ADJUSTMENTS EXPLANATION                        |
| --    | (743.30)   | Non recoverable expense of inspection reports. |
| 0     | (\$743.30) | TOTAL  |

@ COAL ADJUSTMENTS DO NOT INCLUDE CRYSTAL RIVER PARTICIPANTS SHARE AMOUNTING TO 0 TONS AND \$0 FOR STEAM TRANSFER.

FLORIDA POWER CORPORATION  
SYSTEM GENERATION FUEL COST  
Schedule A-5

|           |                       | Actual     | Estimated  | Difference | Difference (%) |
|-----------|-----------------------|------------|------------|------------|----------------|
| HEAVY OIL | 1 PURCHASES           |            |            |            |                |
|           | 2 Units (BBL)         | 3,278,653  | 1,320,000  | 1,958,653  | 148.4%         |
|           | 3 Unit Cost (\$/BBL)  | 17.65      | 16.61      | 1.04       | 6.3%           |
|           | 4 Amount (\$)         | 57,884,274 | 21,929,600 | 35,954,674 | 164.0%         |
|           | 5 BURNED              |            |            |            |                |
|           | 6 Units (BBL)         | 3,113,248  | 1,275,307  | 1,837,941  | 144.1%         |
|           | 7 Unit Cost (\$/BBL)  | 17.72      | 16.45      | 1.28       | 7.8%           |
|           | 8 Amount (\$)         | 55,172,465 | 20,973,101 | 34,199,364 | 163.1%         |
|           | 9 ADJUSTMENTS         |            |            |            |                |
|           | 10 Units (BBL)        | -24,843    |            |            |                |
|           | 11 Amount (\$)        | -1,455,599 |            |            |                |
|           | 12 ENDING INVENTORY   |            |            |            |                |
|           | 13 Units (BBL)        | 704,453    | 543,462    | 160,991    | 29.6%          |
|           | 14 Unit Cost (\$/BBL) | 15.78      | 16.62      | -0.84      | -5.1%          |
|           | 15 Amount (\$)        | 11,114,678 | 9,032,715  | 2,081,963  | 23.0%          |
|           | 16                    |            |            |            |                |
|           | 17 DAYS SUPPLY        | 0          | 0          | 0          | 0.0%           |
| LIGHT OIL | 18 PURCHASES          |            |            |            |                |
|           | 19 Units (BBL)        | 421,041    | 315,000    | 106,041    | 33.7%          |
|           | 20 Unit Cost (\$/BBL) | 31.05      | 26.75      | 4.30       | 16.1%          |
|           | 21 Amount (\$)        | 13,073,476 | 8,425,090  | 4,648,386  | 55.2%          |
|           | 22 BURNED             |            |            |            |                |
|           | 23 Units (BBL)        | 385,395    | 318,333    | 67,062     | 21.1%          |
|           | 24 Unit Cost (\$/BBL) | 28.91      | 26.24      | 2.68       | 10.2%          |
|           | 25 Amount (\$)        | 11,143,642 | 8,352,342  | 2,791,300  | 33.4%          |
|           | 26 ADJUSTMENTS        |            |            |            |                |
|           | 27 Units (BBL)        | 302        |            |            |                |
|           | 28 Amount (\$)        | -20,071    |            |            |                |
|           | 29 ENDING INVENTORY   |            |            |            |                |
|           | 30 Units (BBL)        | 437,829    | 305,326    | 132,503    | 43.4%          |
|           | 31 Unit Cost (\$/BBL) | 28.60      | 26.17      | 2.43       | 9.3%           |
|           | 32 Amount (\$)        | 12,523,153 | 7,991,468  | 4,531,685  | 56.7%          |
|           | 33                    |            |            |            |                |
|           | 34 DAYS SUPPLY        | 0          | 0          | 0          | 0.0%           |

FLORIDA POWER CORPORATION  
SYSTEM GENERATION FUEL COST  
Schedule A-5

|       |                       | Actual      | Estimated   | Difference | Difference (%) |
|-------|-----------------------|-------------|-------------|------------|----------------|
| COAL  | 35 PURCHASES          |             |             |            |                |
|       | 36 Units (TON)        | 2,884,116   | 2,760,000   | 124,116    | 4.5%           |
|       | 37 Unit Cost (\$/TON) | 47.43       | 48.26       | -0.83      | -1.7%          |
|       | 38 Amount (\$)        | 136,780,885 | 133,195,400 | 3,585,485  | 2.7%           |
|       | 39 BURNED             |             |             |            |                |
|       | 40 Units (TON)        | 2,711,018   | 2,762,445   | -51,427    | -1.9%          |
|       | 41 Unit Cost (\$/TON) | 47.80       | 48.16       | -0.35      | -0.7%          |
|       | 42 Amount (\$)        | 129,590,744 | 133,027,929 | -3,437,185 | -2.6%          |
|       | 43 ADJUSTMENTS        |             |             |            |                |
|       | 44 Units (TON)        | 0           |             |            |                |
|       | 45 Amount (\$)        | -5,438      |             |            |                |
|       | 46 ENDING INVENTORY   |             |             |            |                |
|       | 47 Units (TON)        | 650,782     | 398,091     | 252,691    | 63.5%          |
|       | 48 Unit Cost (\$/TON) | 46.41       | 48.01       | -1.59      | -3.3%          |
|       | 49 Amount (\$)        | 30,205,702  | 19,110,944  | 11,094,758 | 58.1%          |
|       | 50                    |             |             |            |                |
|       | 51 DAYS SUPPLY        | 0           | 0           | 0          | 0.0%           |
| OTHER | 52                    |             |             |            |                |
|       | 53                    |             |             |            |                |
|       | 54                    |             |             |            |                |
|       | 55                    |             |             |            |                |
|       | 56                    |             |             |            |                |
|       | 57                    |             |             |            |                |
|       | 58                    |             |             |            |                |
|       | 59                    |             |             |            |                |
|       | 60                    |             |             |            |                |
|       | 61                    |             |             |            |                |
|       | 62                    |             |             |            |                |
|       | 63                    |             |             |            |                |
|       | 64                    |             |             |            |                |
|       | 65                    |             |             |            |                |

FLORIDA POWER CORPORATION  
SYSTEM GENERATION FUEL COST  
Schedule A-5

|                |    | Actual                | Estimated  | Difference | Difference (%) |         |
|----------------|----|-----------------------|------------|------------|----------------|---------|
| <b>GAS</b>     | 66 | BURNED                |            |            |                |         |
|                | 67 | Units (MM BTU)        | 6,065,830  | 2,629,301  | 3,436,529      | 130.7%  |
|                | 68 | Unit Cost (\$/MM BTU) | 3.09       | 2.32       | 0.77           | 33.1%   |
|                | 69 | Amount (\$)           | 18,772,302 | 6,112,316  | 12,659,986     | 207.1%  |
| <b>NUCLEAR</b> | 70 | BURNED                |            |            |                |         |
|                | 71 | Units (MM BTU)        | 0          | 33,671,535 | -33,671,535    | -100.0% |
|                | 72 | Unit Cost (\$/MM BTU) | 0.00       | 0.33       | -0.33          | -100.0% |
|                | 73 | Amount (\$)           | 1,438,386  | 11,111,606 | -9,673,220     | -87.1%  |

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

FLORIDA POWER CORPORATION  
SCHEDULE A6

POWER SOLD  
FOR THE MONTH OF:  
MAR 1997

| (1)  | (2)             | (3)                        | (4)   | (5)                                    | (6a)                   | (6b)                    | (7)                      | (8)                 | REPLACES OLD                                 | REPLACES OLD                              |
|--|-----------------|----------------------------|---|--|------------------------|-------------------------|--------------------------|---------------------|--|---|
|  |                 |                            |   |  |                        |                         |                          |                     | A7A  | A7B                                       |
| SOLD TO  | TYPE & SCHEDULE | TOTAL<br>KWH SOLD<br>(000) | KWH WHEELED<br>FROM OTHER<br>SYSTEMS<br>(000) | KWH<br>FROM OWN<br>GENERATION<br>(000) | FUEL<br>COST<br>\$/KWH | TOTAL<br>COST<br>\$/KWH | FUEL ADJ.<br>TOTAL<br>\$ | TOTAL<br>COST<br>\$ | 80% GAIN ON<br>ECONOMY<br>ENERGY SALES<br>\$ | NON FUEL<br>AMOUNT FOR<br>FUEL ADJ.<br>\$ |
| ESTIMATED                                      |                 | 90,000                     | 0   | 90,000                                 | 1.977                  | 2.381                   | 1,779,300                | 2,142,900           | 290,880                                      | 0   |
| ACTUAL   |                 |                            |   |  |                        |                         |                          |                     |  |   |
| Florida Power and Light                        | EBN Economy     | 550                        |   | 550                                    | 1.730                  | 1.848                   | 9,514.95                 | 10,165.15           | 520.16                                       | Not Applicable                            |
| Gainesville                                    | Schedule C      | 2525                       |   | 2525                                   | 1.641                  | 1.820                   | 41,436.57                | 45,948.86           | 3,609.83                                     | -   |
| Gainesville                                    | Schedule X      | 180                        |   | 180                                    | 1.544                  | 1.706                   | 2,779.20                 | 3,069.9             | 232.58                                       | -   |
| Homestead                                      | EBN Economy     | 10                         |   | 10                                     | 1.586                  | 2.380                   | 188.60                   | 236.03              | 37.94  | -   |
| Orlando Utilities Comm.                        | EBN Economy     | 25                         |   | 25                                     | 1.849                  | 2.015                   | 462.19                   | 503.81              | 33.30  | -   |
| Seminole Electric Co-op                        | EBN Economy     | 61                         |   | 61                                     | 1.884                  | 2.210                   | 1,149.42                 | 1,347.81            | 158.71                                       | -   |
| Seminole Electric Co-op                        | Schedule X      | 263                        |   | 263                                    | 2.229                  | 2.266                   | 5,862.00                 | 5,959               | 77.60  | -   |
| Tallahassee                                    | EBN Economy     | 150                        |   | 150                                    | 1.631                  | 1.786                   | 2,447.14                 | 2,679.21            | 185.66                                       | -   |
| Tampa Electric Company                         | EBN Economy     | 80                         |   | 80                                     | 1.838                  | 2.312                   | 1,470.40                 | 1,849.6             | 303.36                                       | -   |
| Vero Beach                                     | EBN Economy     | 10                         |   | 10                                     | 1.894                  | 2.429                   | 189.40                   | 242.9               | 42.80  | -   |
| SubTotal - Gen on Economy Energy Sales         |                 | 3,854                      |   | 3,854                                  |                        |                         | 65,500                   | 72,002              | 5,202  | 0   |
| SEMINOLE                                       | LOAD FOLLOWING  | 4230                       |   | 4230                                   | 2.550                  | 0.000                   | 107,879.01               |                     |  |   |
| Enron Power Marketing, Inc.                    | Schedule OS     | 24800                      |   | 24800                                  | 2.326                  | 2.700                   | 576,819.24               | 669,600             | Not Applicable                               | 92,780.76                                 |
| Louisville Gas & Electric Power Marketing Inc. | Schedule OS     | 37196                      |   | 37196                                  | 2.135                  | 2.375                   | 794,248.99               | 883,405             | -  | 89,156.01                                 |
| New Smyrna Beach                               | Schedule H      | 0                          |   | 0                                      | 0.000                  | 0.000                   | -                        | -                   | -  | Not Applicable                            |
| New Smyrna Beach                               | Schedule I      |                            |   | 0                                      | 0.000                  | 0.000                   | -                        | 6,510               | -  | Not Applicable                            |
| Tallahassee                                    | Schedule A      | 50                         |   | 50                                     | 3.863                  | 4.993                   | 1,931.55                 | 2,497               | -  | 565.05                                    |
| SubTotal - Gain on Other Power Sales           |                 | 66,276                     |   | 66,276                                 |                        |                         | 1,480,879                | 1,562,012           | 0  | 182,502                                   |
| CURRENT MONTH TOTAL                            |                 | 70,130                     |   | 70,130                                 | 2.205                  | 2.330                   | 1,546,379                | 1,834,014           | 0  | 182,502                                   |
| DIFFERENCE                                     |                 | (19,870)                   |   | (19,870)                               | 2.205                  | (0.051)                 | (232,921)                | (508,886)           | 0  | 182,502                                   |
| DIFFERENCE %                                   |                 | 0.0                        |   | 0.0                                    | 0.0                    | 0.0                     | 0                        | 0                   | 0  | 0   |



FLORIDA POWER CORPORATION  
SCHEDULE A7

PURCHASED POWER  
EXCLUSIVE OF ECONOMY PURCHASES  
FOR THE MONTH OF:  
MAR 1997

| (1)                       | (2)                    | (3)                                | (4)                                    | (5)                                  | (6)                         | (7)                   | (8)                    | (9)                                |
|---------------------------|------------------------|------------------------------------|--|--------------------------------------|-----------------------------|-----------------------|------------------------|------------------------------------|
| PURCHASED FROM            | TYPE<br>&<br>SCHEDULE  | TOTAL<br>KWH<br>PURCHASED<br>(000) | KWH<br>FOR OTHER<br>UTILITIES<br>(000) | KWH<br>FOR<br>INTERRUPTIBLE<br>(000) | KWH<br>FOR<br>FIRM<br>(000) | FUEL<br>COST<br>C/KWH | TOTAL<br>COST<br>C/KWH | TOTAL AMOUNT<br>FOR FUEL ADJ<br>\$ |
| ESTIMATED                 |                        | 64,674                             |  |                                      | 64,674                      | 1.875                 | 1.875                  | 1,212,940                          |
| ACTUAL                    |                        |                                    |  |                                      |                             |                       |                        |                                    |
| Southern Company Services | Schedule R             | 5,226                              |  |                                      | 5,226                       | 1.794                 | 1.859                  | 93,739                             |
| Southern Company Services | UPS (Unit Power Sales) | 217,417                            |  |                                      | 217,417                     | 1.859                 | 1.859                  | 4,041,719                          |
| Tampa Electric Company    | AR1                    | 7,533                              |  |                                      | 7,533                       | 2.866                 | 2.866                  | 215,883                            |
| Glades                    | Firm                   | 13                                 |  |                                      | 13                          | 10.460                | 10.460                 | 1,360                              |
| CURRENT MONTH TOTAL       |                        | 230,189                            |  |                                      | 230,189                     | 1.891                 | 1.891                  | 4,352,701                          |
| DIFFERENCE                |                        | 165,515                            |  |                                      | 165,515                     | 0.016                 | 0.016                  | 3,139,761                          |
| DIFFERENCE %              |                        | 255.9                              |  |                                      | 255.9                       | 0.9                   | 0.9                    | 258.9                              |
| CUMULATIVE ACTUAL         |                        | 1,285,363                          |  |                                      | 1,285,363                   | 1.830                 | 1.830                  | 23,524,159                         |
| CUMULATIVE ESTIMATED      |                        | 325,532                            |  |                                      | 325,532                     | 1.935                 | 1.935                  | 6,299,350                          |
| CUMULATIVE DIFFERENCE     |                        | 959,831                            |  |                                      | 959,831                     | (0.105)               | (0.105)                | 17,224,809                         |
| CUMULATIVE DIFFERENCE %   |                        | 294.9                              |  |                                      | 294.9                       | (5.4)                 | (5.4)                  | 273.4                              |

FLORIDA POWER CORPORATION  
SCHEDULE A8

POWER SOLD  
FOR THE MONTH OF:  
MAR 1997

| (1)  | (2)             | (3)                  | (4)                                  | (5)                           | (6a)            | (6b)             | (7)                | (8)              | REPLACES OLD   | REPLACES OLD   |
|--|-----------------|----------------------|--------------------------------------|-------------------------------|-----------------|------------------|--------------------|------------------|----------------|----------------|
|  |                 |                      |                                      |                               |                 |                  |                    |                  | A7A            | A7B            |
| SOLD TO  | TYPE & SCHEDULE | TOTAL KWH SOLD (000) | KWH WHEELED FROM OTHER SYSTEMS (000) | KWH FROM OWN GENERATION (000) | FUEL COST C/KWH | TOTAL COST C/KWH | FUEL ADJ. TOTAL \$ | TOTAL COST \$    | (9)            | (10)           |
| ESTIMATED                                      |                 | 90,000               | 0                                    | 90,000                        | 1.977           | 2.381            | 1,779,300          | 2,142,900        | 290,880        | 0              |
| ACTUAL:  |                 |                      |                                      |                               |                 |                  |                    |                  |                |                |
| Florida Power and Light                        | EBN Economy     | 550                  |                                      | 550                           | 1.730           | 1.848            | 9,515              | 10,165           | 520            | Not Applicable |
| Gainesville                                    | Schedule C      | 2,525                |                                      | 2,525                         | 1.641           | 1.820            | 41,437             | 45,949           | 3,610          | -              |
| Gainesville                                    | Schedule X      | 180                  |                                      | 180                           | 1.544           | 1.706            | 2,779              | 3,079            | 233            | -              |
| Hamstead                                       | EBN Economy     | 10                   |                                      | 10                            | 1.886           | 2.380            | 189                | 238              | 38             | -              |
| Orlando Utilities Comm.                        | EBN Economy     | 25                   |                                      | 25                            | 1.849           | 2.015            | 462                | 504              | 33             | -              |
| Seminole Electric Co-op                        | EBN Economy     | 61                   |                                      | 61                            | 1.894           | 2.210            | 1,149              | 1,348            | 159            | -              |
| Seminole Electric Co-op                        | Schedule X      | 263                  |                                      | 263                           | 2.229           | 2.268            | 5,862              | 5,959            | 78             | -              |
| Tallahassee                                    | EBN Economy     | 150                  |                                      | 150                           | 1.631           | 1.786            | 2,447              | 2,679            | 136            | -              |
| Tampa Electric Company                         | EBN Economy     | 80                   |                                      | 80                            | 1.838           | 2.312            | 1,470              | 1,850            | 303            | -              |
| Vero Beach                                     | EBN Economy     | 10                   |                                      | 10                            | 1.894           | 2.429            | 189                | 243              | 43             | -              |
| Sub Total - Gain on Economy Energy Sales       |                 | <b>3,854</b>         |                                      | <b>3,854</b>                  |                 |                  | <b>65,500</b>      | <b>72,002</b>    | <b>5,202</b>   | <b>0</b>       |
| SEMINOLE                                       | LOAD FOLLOWING  | 4,230                |                                      | 4,230                         | 2.550           | 0.000            | 107,879            | 107,879          |                |                |
| Enron Power Marketing, Inc.                    | Schedule OS     | 24,800               |                                      | 24,800                        | 2.328           | 2.700            | 576,819            | 669,600          | Not Applicable | 92,781         |
| Louisville Gas & Electric Power Marketing Inc. | Schedule OS     | 37,186               |                                      | 37,186                        | 2.135           | 2.375            | 794,249            | 883,405          | -              | 89,153         |
| New Smyrna Beach                               | Schedule H      | 0                    |                                      | 0                             | 0.000           | 0.000            | -                  | -                | -              | Not Applicable |
| New Smyrna Beach                               | Schedule I      | 0                    |                                      | 0                             | 0.000           | 0.000            | 6,510              | 6,510            | -              | Not Applicable |
| Tallahassee                                    | Schedule A      | 50                   |                                      | 50                            | 3.063           | 4.993            | 1,932              | 2,497            | -              | 585            |
| Sub Total - Gain on Other Power Sales          |                 | <b>68,276</b>        |                                      | <b>68,276</b>                 |                 |                  | <b>1,487,389</b>   | <b>1,669,891</b> | <b>0</b>       | <b>182,502</b> |
| CURRENT MONTH TOTAL                            |                 | <b>70,130</b>        |                                      | <b>70,130</b>                 | 2.214           | 2.484            | <b>1,552,689</b>   | <b>1,741,893</b> | <b>0</b>       | <b>182,502</b> |
| DIFFERENCE                                     |                 | (19,870)             |                                      | (19,870)                      | 2.214           | 0.103            | (226,411)          | (401,007)        | 0              | 182,502        |
| DIFFERENCE %                                   |                 | 0.0                  |                                      | 0.0                           | 0.0             | 0.0              | 0                  | 0                | 0              | 0              |

FLORIDA POWER CORPORATION  
SCHEDULE A9

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
FOR THE MONTH OF:  
MAR 1997

| (1)<br>PURCHASED FROM                    | (2)<br>TYPE<br>&<br>SCHEDULE | (3)<br>TOTAL KWH<br>PURCHASED<br>(000) | (4)<br>ENERGY<br>COST<br>C/KWH | (5)<br>TOTAL AMOUNT<br>FOR FUEL ADJ<br>\$ | (6)<br>COST IF<br>GENERATED<br>C/KWH | (7)<br>COST IF<br>GENERATED<br>\$ | (8)<br>FUEL<br>SAVINGS<br>\$ |
|--|------------------------------|--|--------------------------------|---|--------------------------------------|-----------------------------------|------------------------------|
| ESTIMATED                                |                              | 85,751                                 | 2,797                          | 2,398,062                                 | 2,797                                | 2,398,062                         | 0                            |
| ACTUAL                                   |                              |  |                                |   |                                      |                                   |                              |
| Florida Power and Light                  | EBN Economy                  | 0                                      | 0.000                          | 7,033                                     | 0.000                                | 0                                 | -7,033                       |
| Florida Power and Light                  | Schedule C                   | 5,199                                  | 3.674                          | 190,994                                   | 3.973                                | 206,580                           | 15,585                       |
| Gainesville                              | Schedule C                   | 1,580                                  | 3.011                          | 47,577                                    | 3.673                                | 58,037                            | 10,460                       |
| Gainesville                              | Schedule C-ADJ.              | 0                                      | 0.000                          | 897                                       | 0.000                                | 897                               | 0                            |
| Homestead                                | EBN Economy                  | 278                                    | 4.131                          | 11,484                                    | 5.185                                | 14,414                            | 2,930                        |
| Jacksonville Electric Authority          | EBN Economy                  | 978                                    | 4.003                          | 39,160                                    | 5.064                                | 49,524                            | 10,374                       |
| Jacksonville Electric Authority          | Schedule C                   | 0                                      | 0.000                          | 4,750                                     | 0.000                                | 0                                 | -4,750                       |
| Lake Worth                               | EBN Economy                  | 12                                     | 3.717                          | 446                                       | 4.655                                | 559                               | 113                          |
| Orlando Utilities Comm.                  | Schedule C                   | 3,534                                  | 3.666                          | 130,263                                   | 4.637                                | 163,872                           | 33,609                       |
| Orlando Utilities Comm.                  | Schedule C-ADJ.              | (100)                                  | 1.950                          | (1,950)                                   | 1.950                                | (1,950)                           | 0                            |
| PECO Energy                              | EBN Economy                  | 1,811                                  | 2.712                          | 49,114                                    | 3.649                                | 66,078                            | 16,964                       |
| PECO Energy                              | Schedule C                   | 50                                     | 2.271                          | 1,135                                     | 2.441                                | 1,221                             | 85                           |
| Seminole Electric Co-op                  | Schedule C                   | 9,188                                  | 1.891                          | 173,708                                   | 2.240                                | 205,776                           | 32,068                       |
| Seminole Electric Co-op                  | Schedule X                   | 1,400                                  | 2.348                          | 32,827                                    | 2.603                                | 36,446                            | 3,619                        |
| Tallahassee                              | Schedule C                   | 6,196                                  | 2.765                          | 171,328                                   | 3.495                                | 216,549                           | 45,222                       |
| Tallahassee                              | Schedule X                   | 554                                    | 2.500                          | 13,850                                    | 2.600                                | 14,404                            | 554                          |
| Tampa Electric Company                   | EBN Economy                  | 8,360                                  | 1.980                          | 165,522                                   | 2.462                                | 205,783                           | 40,261                       |
| Tampa Electric Company                   | Schedule X                   | 17038                                  | 1.875                          | 319462.5                                  | 2.144                                | 365367.71                         | 46,905                       |
| Vero Beach                               | EBN Economy                  | 973                                    | 3.197                          | 31,106                                    | 4.386                                | 42,671                            | 11,569                       |
| Subtotal - Energy Purchases (Broker)     |                              | 57,051                                 | 2,434                          | 1,388,686                                 | 2,886                                | 1,646,221                         | 257,536                      |
| SOUTHEASTERN POWER ADMIN                 | HYDRO                        | 4,585                                  | 1.097                          | 50,304                                    | 1.097                                | 50,304                            | 0                            |
| SEMINOLE                                 | LOAD FOLLOWING               | 425                                    | 2.288                          | 9,722                                     | 2.288                                | 9,722                             | 0                            |
| Coral Power                              | Schedule OS                  | 1,200                                  | 2.076                          | 24,912                                    | 2.581                                | 30,972                            | 6,060                        |
| Enron Power Marketing, Inc.              | Schedule OS                  | 1,754                                  | 1.947                          | 34,153                                    | 2.965                                | 52,006                            | 17,853                       |
| Florida Power and Light                  | Schedule OS                  | 2,957                                  | 3.898                          | 115,639                                   | 5.025                                | 149,102                           | 33,463                       |
| Jacksonville Electric Authority          | Schedule J                   | 1,600                                  | 2.500                          | 40,000                                    | 2.946                                | 47,136                            | 7,136                        |
| Jacksonville Electric Authority          | Schedule OS                  | 1,800                                  | 2.511                          | 45,200                                    | 2.935                                | 52,833                            | 7,633                        |
| Koch Power Services, Inc.                | Schedule OS                  | 115                                    | 2.375                          | 2,731                                     | 2.912                                | 3,349                             | 618                          |
| Louisville Gas & Electric Power Marke    | Schedule OS                  | 6,944                                  | 2.136                          | 148,356                                   | 3.030                                | 210,417                           | 62,060                       |
| Oglethorpe                               | Schedule OS                  | 1,127                                  | 2.035                          | 22,937                                    | 2.779                                | 31,319                            | 8,382                        |
| Oglethorpe                               | Schedule R                   | 2,287                                  | 2.054                          | 47,197                                    | 2.835                                | 64,826                            | 17,629                       |
| Orlando Utilities Comm.                  | Schedule J                   | 11,800                                 | 2.713                          | 320,100                                   | 2.713                                | 320,100                           | 0                            |
| Orlando Utilities Comm.                  | Schedule OS                  | 900                                    | 3.400                          | 30,600                                    | 3.900                                | 35,100                            | 4,500                        |
| PECO Energy                              | Schedule OS                  | 12,769                                 | 2.232                          | 284,973                                   | 2.837                                | 362,254                           | 77,281                       |
| Seminole Electric Co-op                  | Schedule J                   | 0                                      | 0.000                          | 1,758                                     | 0.000                                | 1,758                             | 0                            |
| Seminole Electric Co-op                  | Schedule OS                  | 100                                    | 5.545                          | 5,545                                     | 1.700                                | 1,700                             | -3,845                       |
| Sonnet Power Marketing Corp.             | Schedule OS                  | 925                                    | 2.217                          | 20,509                                    | 2.619                                | 24,229                            | 3,721                        |
| Tallahassee                              | Schedule J                   | 1,921                                  | 3.331                          | 63,991                                    | 4.820                                | 92,589                            | 28,598                       |
| Tallahassee                              | Schedule OS                  | 720                                    | 3.611                          | 25,999                                    | 2.426                                | 17,457                            | -8,532                       |
| Tallahassee                              | Schedule R                   | 0                                      | 0.000                          | 2,948                                     | 0.000                                | 2,948                             | 0                            |
| Tampa Electric Company                   | Schedule J                   | 3,922                                  | 1.875                          | 73,538                                    | 2.627                                | 103,031                           | 29,493                       |
| Subtotal - Energy Purchases (Non-Broker) |                              | 57,861                                 |                                | 1,371,112                                 |                                      | 1,663,163                         | 292,051                      |
| CURRENT MONTH TOTAL                      |                              | 114,912                                | 2,402                          | 2,759,798                                 | 2,88                                 | 3,309,384                         | 549,586                      |
| DIFFERENCE                               |                              | 29,161                                 | -0.395                         | 361,736                                   | 0.083                                | 911,322                           | 549,586                      |
| DIFFERENCE %                             |                              | 34.0                                   | (14.1)                         | 15.1                                      | 3.0                                  | 38.0                              | 0.0                          |
| CUMULATIVE ACTUAL                        |                              | 714,933                                | 2,745                          | 19,621,590                                | 3,448                                | 24,648,742                        | 5,027,151                    |
| CUMULATIVE ESTIMATED                     |                              | 376,921                                | 2,444                          | 9,212,505                                 | 2,444                                | 9,212,505                         | 0                            |
| CUMULATIVE DIFFERENCE                    |                              | 338,012                                | 0.301                          | 10,409,085                                | 1,004                                | 15,436,237                        | 5,027,151                    |
| CUMULATIVE DIFFERENCE %                  |                              | 89.7                                   | 12.3                           | 113.0                                     | 41.1                                 | 167.6                             |                              |