

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE								SCHEDULE A-1	
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR									
ESTIMATED FOR THE PERIOD OF:				APRIL 96 through MARCH 97				Page 1 of 3	
COST OF GAS PURCHASED	CURRENT MONTH: MARCH 97				PERIOD TO DATE				
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
1 COMMODITY (Pipeline)	\$275,722	\$216,488	(\$59,234)	(27.36)	\$3,351,449	\$3,148,983	(\$202,466)	(6.43)	
2 NO NOTICE SERVICE	\$51,522	\$42,718	(\$8,804)	(20.61)	\$513,914	\$505,110	(\$8,804)	(1.74)	
3 SWING SERVICE	\$1,177,684	\$1,978,167	\$800,483	40.47	\$21,903,197	\$22,432,726	\$529,528	2.36	
4 COMMODITY (Other)	\$4,891,696	\$4,308,303	(\$583,393)	(13.54)	\$60,275,081	\$54,084,624	(\$6,190,457)	(11.45)	
5 DEMAND	\$3,682,507	\$3,223,108	(\$459,399)	(14.25)	\$34,100,152	\$33,164,466	(\$935,686)	(2.82)	
6 OTHER	\$98,336	\$100,000	\$1,664	0.00	\$1,152,189	\$1,163,183	\$10,994	0.00	
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	\$85,239	\$77,771	(\$7,468)	(9.60)	\$1,004,592	\$995,055	(\$9,537)	(0.96)	
8 DEMAND	\$680,130	\$590,631	(\$89,499)	(15.15)	\$6,912,714	\$6,819,454	(\$93,260)	(1.37)	
9 OTHER	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
10									
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$9,412,099	\$9,200,382	(\$211,717)	(2.30)	\$113,378,676	\$106,684,582	(\$6,694,094)	(6.27)	
12 NET UNBILLED	(\$1,041,715)	\$0	\$1,041,715	0.00	(\$748,267)	(\$1,098,469)	(\$350,202)	0.00	
13 COMPANY USE	\$7,512	\$0	(\$7,512)	0.00	\$105,762	\$77,758	(\$28,004)	0.00	
14 TOTAL THERM SALES	\$8,039,419	\$9,200,382	\$1,160,963	12.62	\$112,109,167	\$111,665,865	(\$443,302)	(0.40)	

FPSC-RECORDS/REPORTING
 DOCUMENT NUMBER-DATE
 03985 APR 21 95

DECLASSIFIED

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 96 through MARCH 97

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THERMS PURCHASED	CURRENT MONTH: MARCH 97				PERIOD TO DATE			
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
15 COMMODITY (Pipeline)(Billing Determinants Only)	40,669,834	35,796,936	(4,872,898)	(13.61)	464,703,997	448,094,067	(16,609,930)	(3.71)
16 NO NOTICE SERVICE (Billing Determinants Only)	6,200,000	6,200,000	0	0.00	73,000,000	73,000,000	0	0.00
17 SWING SERVICE (Commodity)	6,034,520	9,525,990	3,491,470	36.65	70,543,280	76,688,210	6,144,930	8.01
18 COMMODITY (Other) (Commodity)	20,325,656	15,428,120	(4,897,536)	(31.74)	250,255,544	241,226,135	(9,029,409)	(3.74)
19 DEMAND (Billing Determinants Only)	57,683,658	64,265,505	6,581,847	10.24	699,583,656	688,818,861	(10,764,795)	(1.56)
20 OTHER	0	0	0	0.00	215,640	215,640	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	12,498,360	12,364,273	(134,087)	(1.08)	143,355,081	142,892,214	(462,867)	(0.32)
22 DEMAND	14,749,270	14,615,183	(134,087)	(0.92)	169,857,731	176,098,152	6,240,421	3.54
23 OTHER	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18-23)	26,360,176	24,954,110	(1,406,066)	(5.63)	320,798,824	317,914,345	(2,884,479)	(0.91)
25 NET UNBILLED	(3,153,074)	0	3,153,074	0.00	(1,681,154)	(1,793,621)	(112,467)	0.00
26 COMPANY USE	20,299	0	(20,299)	0.00	301,498	222,051	(79,447)	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	24,514,741	24,954,110	439,369	1.76	318,660,022	319,311,580	651,558	0.20

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 96 through MARCH 97

CENTS PER THERM		CURRENT MONTH: MARCH 97				PERIOD TO DATE			
		ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
			DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
28	COMMODITY (Pipeline) (1/15)	0.00678	0.00605	(0.00073)	(12.10)	0.00721	0.00703	(0.00018)	(2.63)
29	NO NOTICE SERVICE (2/16)	0.00831	0.00689	(0.00142)	(20.61)	0.00704	0.00692	(0.00012)	(1.74)
30	SWING SERVICE (3/17)	0.19516	0.20766	0.01250	6.02	0.31049	0.29252	(0.01797)	(6.14)
31	COMMODITY (Other) (4/18)	0.24067	0.27925	0.03858	13.82	0.24085	0.22421	(0.01665)	(7.42)
32	DEMAND (5/19)	0.06384	0.05015	(0.01369)	(27.29)	0.04874	0.04815	(0.00060)	(1.24)
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	5.34311	0.00000	0.00000	0.00
LESS END-USE CONTRACT									
34	COMMODITY (Pipeline) (7/21)	0.00682	0.00629	(0.00053)	(8.43)	0.00701	0.00696	(0.00004)	(0.63)
35	DEMAND (8/22)	0.04611	0.04041	(0.00570)	(14.11)	0.04070	0.03873	(0.00197)	(5.09)
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST OF PURCHASES (11/24)	0.35706	0.36869	0.01163	3.16	0.35343	0.33558	(0.01785)	(5.32)
38	NET UNBILLED (12/25)	0.33038	0.00000	(0.33038)	0.00	0.44509	0.00000	(0.44509)	0.00
39	COMPANY USE (13/26)	0.37007	0.00000	(0.37007)	0.00	0.35079	0.00000	(0.35079)	0.00
40	TOTAL COST OF THERMS SOLD (11/27)	0.38394	0.36869	(0.01524)	(4.13)	0.35580	0.33411	(0.02169)	(6.49)
41	TRUE-UP (E-4)	0.00459	0.00459	0.00000	0.00	0.00459	0.00459	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.38853	0.37328	(0.01524)	(4.08)	0.36039	0.33870	(0.02169)	(6.40)
43	REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.38999	0.37469	(0.01530)	(4.08)	0.36174	0.33997	(0.02177)	(6.40)
45	PGA FACTOR ROUNDED TO NEAREST .001	38.999	37.469	(1.53016)	(4.08)	36.174	33.997	(2.17717)	(6.40)

ESTIMATED FOR THE PERIOD OF: APRIL 96 through MARCH 97
CURRENT MONTH: MARCH 1997

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	34,424,740	\$230,725	\$0.00670
2 Commodity Pipeline (SNG./SO GA)	5,351,406	\$40,161	\$0.00750
3 Cashouts-Peoples' Transportation Customers	1,161,068	\$7,902	\$0.00681
4 Cashouts-Supplier Aggregation (Test) Program	11,958	\$75	\$0.00629
5 Commodity Pipeline (SNG./SO GA)-Prior Month Adjustment	(21,916)	(\$1,385)	\$0.06321
6 Commodity Pipeline-Current Month Adj. With 3rd Party Supplier	(257,422)	(\$1,756)	\$0.00682
7			
8 TOTAL COMMODITY (Pipeline)	40,669,834	\$275,722	\$0.00678
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
9 Swing Service-Demand-3rd Party Suppliers		\$80,233	\$0.00000
10 Swing Service-Commodity-3rd Party Suppliers	6,034,500	\$1,097,445	\$0.18186
11 Swing Service-Commodity-3rd Party Suppliers-Feb. '97 Accrual Adj.	20	\$6	\$0.28700
12			
13			
14			
15			
16 TOTAL SWING SERVICE	6,034,520	\$1,177,684	\$0.19516
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
17 Purchases from 3rd Party Suppliers	18,958,071	\$4,972,309	\$0.26228
18 City of Sunrise	24,104	\$14,580	\$0.60486
19 Cashouts-Peoples' Transportation Customers	1,196,597	\$204,062	\$0.17054
20 Cashouts-Supplier Aggregation (Test) Program	12,324	\$2,620	\$0.21263
21 Purchases from 3rd Party Suppliers-Prior Month Adj.	35,130	(\$325,526)	(\$9.26631)
22 Commodity-3rd Party Suppliers-Feb. '97 Accrual Adj.	0	\$2,970	\$0.00000
23 Imbalance Cashout-(FGT)-Aug. '96	99,430	\$20,681	\$0.20800
24			
25			
26 TOTAL COMMODITY (Other)	20,325,656	\$4,891,696	\$0.24067
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
27 Demand (FGT)	85,311,070	\$4,408,108	\$0.05167
28 Demand (SNG./SO GA)	9,491,436	\$416,240	\$0.04385
29 Temporary Acquisition Reservation Charge-(FGT)	2,319,730	\$114,868	\$0.04952
30 Temporary Relinquishment Credit-(FGT)	(43,640,950)	(\$1,378,332)	\$0.03158
31 Volumetric Relinquishment Credit-(FGT)	(392,270)	(\$16,224)	\$0.04136
32 Cashouts-Peoples' Transportation Customers	1,161,068	\$57,057	\$0.04914
33 Capacity Discount-Transp. Customer	3,819,176	\$97,595	\$0.02555
34 Demand-Current Month Adj. With 3rd Party Supplier	(257,422)	(\$12,750)	\$0.04953
35 Demand (SNG./SO GA)-Prior Month Adjustment	(128,180)	(\$4,054)	\$0.03162
36			
37 TOTAL DEMAND	57,683,658	\$3,682,507	\$0.06384
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
38 Revenue Sharing-FGT	0	\$0	\$0.00000
39 Administrative Costs	0	\$70,525	\$0.00000
40 Legal Fees	0	\$27,811	\$0.00000
41			
42			
43			
44			
45 TOTAL OTHER	0	\$98,336	\$0.00000

FOR THE PERIOD OF: APRIL 96 Through MARCH 97

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	CURRENT MONTH: MARCH 97				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 3+4-9-13)	\$6,061,868	\$6,286,470	\$224,602	\$0.03705	\$82,072,516	\$76,439,591	(\$5,632,925)	(\$0.06863)
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8)	3,342,719	2,913,912	(428,807)	(0.12828)	\$31,200,398	\$30,167,233	(1,033,165)	(0.03311)
3 TOTAL	9,404,587	9,200,382	(204,205)	(0.02171)	\$113,272,914	\$106,606,824	(6,666,090)	(0.05885)
4 FUEL REVENUES (NET OF REVENUE TAX)	8,039,419	9,200,382	1,160,963	0.14441	\$112,109,167	\$111,665,865	(443,302)	(0.00395)
5 TRUE-UP REFUND/(COLLECTION)	(126,496)	(126,499)	(3)	0.00002	(\$1,517,985)	(\$1,517,988)	(3)	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	7,912,923	9,073,883	1,160,960	0.14672	\$110,591,182	\$110,147,877	(443,305)	(0.00401)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(1,491,664)	(126,499)	1,365,165	(0.91520)	(\$2,681,732)	\$3,541,053	6,222,785	(2.32044)
8 INTEREST PROVISION-THIS PERIOD (21)	(9,089)	16,856	25,925	(2.85866)	\$73,775	\$145,200	71,423	0.96811
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(1,265,947)	3,621,660	4,887,608	(3.86083)	(2,249,778)	(2,249,778)	0	0.00000
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	126,496	126,499	3	0.00002	\$1,517,985	\$1,517,988	3	0.00000
10a FLEX RATE ADJUSTMENT	0	0	0	0.00000	\$0	\$0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	(2,640,184)	3,638,516	6,278,700	(2.37813)	(3,339,749)	2,954,463	6,294,212	(1.88464)
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$699,565	\$684,053	(15,512)	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	(2,640,184)	3,638,516	6,278,700	(2.37813)	(2,640,184)	3,638,516	6,278,700	(2.37813)
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(1,265,947)	3,621,660	4,887,608	(3.86083)				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+11a)	(2,831,115)	3,621,660	6,252,775	(2.37647)				
15 TOTAL (13+14)	(3,897,063)	7,243,320	11,140,383	(2.85866)				
16 AVERAGE (50% OF 15)	(1,948,531)	3,621,660	5,570,191	(2.85866)				
17 INTEREST RATE - FIRST DAY OF MONTH	5.43	5.43	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.74	5.74	0	0.00000				
19 TOTAL (17+18)	11.170	11.170	0	0.00000				
20 AVERAGE (50% OF 19)	5.585	5.585	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.465	0.465	0	0.00000				
22 INTEREST PROVISION (16x21)	(\$9,069)	\$16,856	\$25,925	(\$2.85866)				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

TRANSPORTATION PURCHASES

SCHEDULE A-3**

SYSTEM SUPPLY AND END USE

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ACTUAL FOR THE PERIOD OF:

APRIL 96

MARCH 97

PRESENT MONTH:

MAR. 1997

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY THIRD PARTY	COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1 MAR. 1997	FGT	PGS	FTS-1 COMM. PIPELINE	33,642,610		33,642,610		\$229,442.60			\$0.68
2 MAR. 1997	FGT	PGS	FTS-1 COMM. PIPELINE		12,498,360	12,498,360		85,238.82			\$0.68
3 MAR. 1997	FGT	PGS	FTS-2 COMM. PIPELINE	782,130		782,130		1,282.89			\$0.16
4 MAR. 1997	FGT	PGS	FTS-1 DEMAND	42,685,750		42,685,750			\$2,687,842.92		\$6.30
5 MAR. 1997	FGT	PGS	FTS-1 DEMAND		12,498,360	12,498,360			619,043.77		\$4.95
6 MAR. 1997	FGT	PGS	FTS-2 DEMAND	911,830		911,830			440,576.84		\$48.32
7 MAR. 1997	FGT	PGS	NO NOTICE	6,200,000		6,200,000			51,522.00		\$0.83
8 MAR. 1997	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	3,819,176		3,819,176			\$97,595.02		\$2.56
9 MAR. 1997	SEMINOLE	PGS	COMM. OTHER	2,108,000	0	2,108,000	\$373,116.00	0.00	0.00	0	\$17.70
10 MAR. 1997	SEMINOLE	PGS	SONAT/SO GA COMM. PIPELINE	5,351,406		5,351,406		40,160.69			\$0.75
11 MAR. 1997	SEMINOLE	PGS	SONAT/SO GA DEMAND	9,491,436		9,491,436			416,239.71		\$4.39
12 MAR. 1997	SEMINOLE	PGS	SONAT/SO GA DEMAND		2,250,910	2,250,910			61,086.07		\$2.71
13 MAR. 1997	AMOCO	PGS	SWING	1,550,070	0	1,550,070	286,815.83	0.00	12,400.56	0.00	\$19.30
14 MAR. 1997	AMOCO	PGS	COMM. OTHER	1,550,000	0	1,550,000	290,625.00	0.00	0.00	0.00	\$18.75
15 MAR. 1997	CALCASIEU GATHERING SYSTEM	PGS	SWING	3,389,440	0	3,389,440	608,499.76	0.00	60,849.98	0.00	\$19.69
16 MAR. 1997	CITRUS TRADING CORP.	PGS	COMM. OTHER	3,082,081	0	3,082,081	806,237.84	0.00	0.00	0.00	\$19.67
17 MAR. 1997	CITRUS TRADING CORP.	PGS	FTS-1 COMM. PIPELINE	(257,422)	0	(257,422)	0.00	(1,755.82)	0.00	0.00	\$0.68
18 MAR. 1997	CITRUS TRADING CORP.	PGS	FTS-1 DEMAND	(257,422)	0	(257,422)	0.00	0.00	(12,750.11)	0.00	\$4.95
19 MAR. 1997	CORAL ENERGY RESOURCES	PGS	COMM. OTHER	2,827,200	0	2,827,200	501,828.00	0.00	0.00	0.00	\$17.75
20 MAR. 1997	KOCH	PGS	SWING	1,084,890	0	1,084,890	202,129.35	0.00	6,982.55	0.00	\$19.27
21 MAR. 1997	KOCH	PGS	COMM. OTHER	2,325,000	0	2,325,000	404,550.00	0.00	0.00	0.00	\$17.40
22 MAR. 1997	MIDCON	PGS	COMM. OTHER	353,400	0	353,400	60,981.50	0.00	0.00	0.00	\$17.25
23 MAR. 1997	NATURAL GAS CLEARINGHOUSE	PGS	COMM. OTHER	4,536,540	0	4,536,540	776,010.29	0.00	0.00	0.00	\$17.11
24 MAR. 1997	NORAM	PGS	COMM. OTHER	402,020	0	402,020	75,183.80	0.00	0.00	0.00	\$18.70
25 MAR. 1997	PANENERGY	PGS	COMM. OTHER	1,156,000	0	1,156,000	206,262.50	0.00	0.00	0.00	\$17.84
26 MAR. 1997	TENNECO(EL PASO MARKETING)	PGS	COMM. OTHER	617,830	0	617,830	106,266.76	0.00	0.00	0.00	\$17.20
27 MAR. 1997	LOUIS DREYFUS	PGS	COMM. OTHER	0	0	0	71,218.50	0.00	0.00	0.00	\$0.00
28 MAR. 1997	ENRON CAPITAL & TRADE	PGS	COMM. OTHER	0	0	0	1,500,050.66	0.00	0.00	0.00	\$0.00
29 MAR. 1997	C/O-SUPPLIER AGGR. TEST PROG.	PGS	COMM. OTHER	12,324		12,324	2,620.45		0.00		\$21.26
30 MAR. 1997	C/O-SUPPLIER AGGR. TEST PROG.	PGS	COMM. PIPELINE	11,958		11,958		75.21	0.00		\$0.63
31 MAR. 1997	CASHOUTS-TRANSP. CUSTOMERS	PGS	DEMAND	1,161,068		1,161,068			57,056.68		\$4.91
32 MAR. 1997	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM. PIPELINE	1,161,068		1,161,068		7,902.04			\$0.68
33 MAR. 1997	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM. OTHER	1,196,597		1,196,597	204,061.82				\$17.05
34 TOTAL	**This report excludes prior month/period adjustments.			130,905,080	27,247,630	158,152,710	\$6,276,435.86	\$362,346.43	\$4,498,445.97	\$0.00	\$7.04

FOR THE PERIOD OF: APRIL 96 Through MARCH 97
 PRESENT MONTH: MARCH 1997

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (Gx)/F
1 AMOCO	PO# 00611	871	845	27,008	26,208	1.88500	1.92207
2 AMOCO	PO# 00611	108	105	3,350	3,251	1.92500	1.98391
3 AMOCO	PO# 00611	1,790	1,736	55,478	53,829	1.96500	2.02513
4 AMOCO	PO# 00611	1,118	1,084	34,848	33,619	1.98500	2.04574
5 AMOCO	PO# 10258	348	337	10,778	10,456	1.84500	1.90148
6 AMOCO	PO# 10258	323	313	10,000	9,703	1.89500	1.95299
7 AMOCO	PO# 25412	5,000	4,852	155,000	150,398	1.87500	1.93238
8 AMOCO	PO# 62100	444	430	13,749	13,341	1.87500	1.93238
9 CALCASIEU GAS GATHERING SYSTEM	PO# 10117	4,857	4,713	150,578	148,107	1.96900	2.02925
10 CALCASIEU GAS GATHERING SYSTEM	PO# 23082	1,538	1,492	47,673	46,258	1.96900	2.02925
11 CALCASIEU GAS GATHERING SYSTEM	PO# 58130	4,571	4,435	141,693	137,486	1.96900	2.02925
12 CITRUS TRADING CORP.	PO# 08578	3,500	3,396	108,500	105,278	2.20000	2.26732
13 CITRUS TRADING CORP.	PO# 17928	3,646	3,538	113,028	109,670	1.59000	1.63865
14 CITRUS TRADING CORP.	PO# 25306	152	147	4,712	4,572	1.59000	1.63865
15 CITRUS TRADING CORP.	PO# 61237	336	326	10,430	10,120	2.20000	2.26732
16 CITRUS TRADING CORP.	PO# 62134	3,164	3,070	98,070	95,158	2.20000	2.26732
17 CORAL ENERGY RESOURCES	PO# 000530	7,500	7,277	232,500	225,597	1.74000	1.79324
18 KOCH GAS SERVICES	PO# 000530	9,120	8,849	282,720	274,326	1.77500	1.82832
19	SUBTOTAL	48,384	46,948	1,499,909	1,455,375	1.84190	1.89826

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 (excluding lines 17 and 18) capacity having a fuel surcharge of 3.06% per mmbtu.

(3) Volumes on lines 17 and 18 flowed on the South Georgia Natural Gas pipeline.

(4) Included in the monthly gross volumes above are 80,600 mmbtu's nominated at the pipeline receipt point via FGT FTS-2 capacity having a fuel surcharge of 3.06% per mmbtu.

FOR THE PERIOD OF:

APRIL 96

Through

MARCH 97

PRESENT MONTH:

MARCH 1997

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
20	KOCH GAS SERVICES PO# 10109	171	166	5,300	5,143	1.84500	1.90148
21	KOCH GAS SERVICES PO# 10109	1,008	978	31,253	30,325	1.89500	1.95299
22	KOCH GAS SERVICES PO# 10109	629	610	19,491	18,912	1.93500	1.99421
23	KOCH GAS SERVICES PO# 10109	776	753	24,049	23,335	1.94500	2.00452
24	KOCH GAS SERVICES PO# 10109	882	855	27,331	26,520	2.03500	2.09727
25	KOCH GAS SERVICES PO# 10109	35	34	1,075	1,043	0.00000	0.00000
26	MIDCON GAS SERVICES PO# 10240	1,140	1,106	35,340	34,291	1.72500	1.77779
27	NATURAL GAS CLEARINGHOUSE PO# 49008	8,450	8,199	261,950	254,172	1.71100	1.76336
28	NATURAL GAS CLEARINGHOUSE PO# 49008	6,184	6,000	191,704	186,012	1.71000	1.76233
29	NORAM PO# 00611	484	470	15,000	14,555	1.82000	1.87569
30	NORAM PO# 08576	534	518	16,544	16,053	1.90000	1.95814
31	NORAM PO# 49008	279	271	8,658	8,401	1.90000	1.95814
32	PANENERGY PO# 00611	2,097	2,035	65,000	63,070	1.70250	1.75460
33	PANENERGY PO# 25306	503	488	15,600	15,137	1.87500	1.93238
34	PANENERGY PO# 25412	484	470	15,000	14,555	1.89000	1.94783
35	PANENERGY PO# 25412	645	626	20,000	19,406	1.90000	1.95814
36	TENNECO (EL PASO MARKETING) PO# 08576	1,993	1,934	61,783	59,949	1.72000	1.77263
37							
38	TOTAL	74,877	72,460	2,314,987	2,246,252	1.84190	1.89826

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 (excluding lines 17 and 18) capacity having a fuel surcharge of 3.06% per mmbtu.

(3) Volumes on lines 17 and 18 flowed on the South Georgia Natural Gas pipeline.

(4) Included in the monthly gross volumes above are 80,600 mmbtu's nominated at the pipeline receipt point via FGT FTS-2 capacity having a fuel surcharge of 3.06% per mmbtu.

ACTUAL FOR THE PERIOD OF: APRIL 1996 THROUGH MARCH 1997

JACKSONVILLE DIVISION:	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0384	1.0364	1.0335	1.0335	1.0354	1.0285	1.0344	1.0325	1.0364	1.0403	1.0403	1.0374
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.056	1.054	1.051	1.051	1.053	1.046	1.052	1.050	1.054	1.058	1.058	1.055
SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0462	1.0443	1.0403	1.0403	1.0423	1.0364	1.0394	1.0384	1.0443	1.0541	1.0521	1.0492
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.064	1.062	1.058	1.058	1.060	1.054	1.057	1.056	1.062	1.072	1.070	1.067

ACTUAL FOR THE PERIOD OF: APRIL 1996 THROUGH MARCH 1997

ORLANDO DIVISION:	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0453	1.0462	1.0413	1.0423	1.0433	1.0374	1.0403	1.0384	1.0462	1.0551	1.0521	1.0492
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.063	1.064	1.059	1.060	1.061	1.055	1.058	1.056	1.064	1.073	1.070	1.067
TAMPA, ST. PETE, LAKE LAND, HIGHLANDS, and SARASOTA DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0472	1.0492	1.0492	1.0492	1.0492	1.0423	1.0462	1.0433	1.0521	1.0571	1.0531	1.0512
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.065	1.067	1.067	1.067	1.067	1.060	1.064	1.061	1.070	1.075	1.071	1.069

PEOPLES GAS SYSTEM, INC.
 OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
 MARCH 1997

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,200,000	16	\$51,522.00	2
2 FTS-1 RESERVATION CHARGE	DEMAND	43,078,020	19	2,704,067.09	5
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(392,270)	19	(16,224.17)	5 ✓
4 FTS-2 RESERVATION CHARGE	DEMAND	911,830	19	440,576.84	5
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	33,642,610	15	229,442.80	1 ✓
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	782,130	15	1,282.69	1 ✓
7 IMBALANCE CASHOUT CHARGE	COMM. OTHER	99,430	18	20,681.44	4 ✓
8 TOTAL FGT		<u>84,321,750</u>		<u>\$3,431,348.49</u>	
9 SEMINOLE GAS	COMM. OTHER	2,108,000	18	373,116.00	4 ✓
10 SEMINOLE GAS	COMM. PIPELINE	5,351,406	15	40,160.69	1 ✓
11 SEMINOLE GAS	DEMAND	9,491,436	19	416,239.71	5 ✓
12 CITY OF SUNRISE	COMM. OTHER	24,104	18	14,579.61	4 ✓
13 LEGAL FEES	OTHER			27,810.78	6 ✓
14 ADMINISTRATIVE COSTS	OTHER			70,525.44	6 ✓
15 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	1,161,068	19	57,056.66	5 ✓
16 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	1,161,068	15	7,902.04	1 ✓
17 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	1,196,597	18	204,061.82	4 ✓
18 SUPPLIER AGGREG. C/O'S(TEST PROGRAM)	COMM. OTHER	12,324	18	2,620.45	4 ✓
19 SUPPLIER AGGREG. C/O'S(TEST PROGRAM)	COMM. PIPELINE	11,958	15	75.21	1 ✓
20 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	3,819,176.0	19	97,595.02	5 ✓
21 AMOCO	SWING-DEMAND			12,400.56	3
22 AMOCO	SWING-COMM.	1,550,070	17	286,815.83	3
23 AMOCO	COMM. OTHER	1,550,000	18	290,625.00	4 ✓
24 CALCASIEU GATHERING SYSTEM	SWING-DEMAND			60,849.98	3
25 CALCASIEU GATHERING SYSTEM	SWING-COMM.	3,399,440	17	606,499.76	3
26 CITRUS TRADING CORP.	COMM. OTHER	3,347,380	18	664,603.42	4 ✓
27 CORAL ENERGY	COMM. OTHER	2,827,200	18	501,828.00	4 ✓
28 KOCH GAS SERVICES	SWING-DEMAND			6,982.55	3
29 KOCH GAS SERVICES	SWING-COMM.	1,084,990	17	202,129.35	3
30 KOCH GAS SERVICES	COMM. OTHER	2,325,000	18	404,550.00	4 ✓
31 MIDCON GAS SERVICES	COMM. OTHER	353,400	18	60,961.50	4 ✓
32 NATURAL GAS CLEARINGHOUSE	COMM. OTHER	4,536,540	18	776,010.29	4 ✓
33 NORAM	COMM. OTHER	402,020	18	75,183.80	4 ✓
34 PANENERGY	COMM. OTHER	1,156,000	18	206,262.50	4 ✓
35 TENNECO (EL PASO MARKETING)	COMM. OTHER	617,830	18	106,266.76	4 ✓
36 LOUIS DREYFUS ENERGY CORP.	COMM. OTHER	0	18	71,216.50	4 ✓
37 ENRON CAPITAL & TRADE	COMM. OTHER	0	18	1,500,050.66	4 ✓
38 CITRUS TRADING CORP.	COMM. OTHER	(265,299)	18	(58,365.78)	4 ✓
39 CITRUS TRADING CORP.	COMM. PIPELINE	(257,422)	15	(1,755.62)	1 ✓
40 CITRUS TRADING CORP.	DEMAND	(257,422)	19	(12,750.11)	5 ✓
41 FEBRUARY '97 ACCRUAL ADJ.	SWING-COMM.	20	17	5.74	3
42 FEBRUARY '97 ACCRUAL ADJ.	COMM. OTHER	0	18	2,970.00	4 ✓
43 SEMINOLE GAS	COMM. OTHER*	35,130	18	(325,525.60)	4 ✓
44 SEMINOLE GAS	COMM. PIPELINE*	(21,916)	15	(1,385.37)	1 ✓
45 SEMINOLE GAS	DEMAND*	(128,180)	19	(4,053.59)	5 ✓
46 TOTAL		<u>130,913,668</u>		<u>\$10,177,468.05</u>	

*Prior Month Adjustment

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	03/31/97	CUSTOMER: PEOPLES GAS SYSTEM, INC. ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: Wire Transfer 4-10-97 Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	04/10/97		
INVOICE NO.	16273		
TOTAL AMOUNT DUE	\$2,755,589.09		

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, INC. CUSTOMER NO: 4120 PLEASE CONTACT RACHEL CADY
 TYPE: FIRM TRANSPORTATION DUNS NO: 6922736 AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS DRN No.	DELIVERIES POI NO.	DRN No.	PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
							BASE	SURCHARGES	DISC			NET
	RESERVATION CHARGE			03/97	A	RES	0.4268	0.0685		0.4953	6,557,906	\$3,248,130.84
	RES CHG FOR TEMP RELINQ AT LESS THAN MAX RATE			03/97	A	RES	0.4268	0.0600		0.4868	1,353,201	\$658,738.25
	NO NOTICE RESERVATION CHARGE			03/97	A	NMR	0.0831			0.0831	620,000	\$51,522.00
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5333, at poi 16169			03/97	A	TRL	0.4268	0.0685		0.4953	(10,385)	(\$5,143.69)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5214, at poi 16162			03/97	A	TRL	0.4268	0.0685		0.4953	(7,750)	(\$3,838.58)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5215, at poi 16209			03/97	A	TRL	0.4268	0.0685		0.4953	(45,694)	(\$22,632.24)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5228, at poi 16195			03/97	A	TRL	0.4268	0.0685		0.4953	(461,900)	(\$228,779.07)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5344, at poi 60953			03/97	A	TRL	0.4268	0.0685		0.4953	(939,300)	(\$465,235.29)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5217, at poi 16121			03/97	A	TRL	0.4268	0.0685		0.4953	(8,959)	(\$4,437.39)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5225, at poi 16208			03/97	A	TRL	0.4268	0.0685		0.4953	(14,756)	(\$7,308.65)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5385, at poi 16198			03/97	A	TRL	0.1454	0.0600		0.2054	(155,000)	(\$31,837.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5232, at poi 16208			03/97	A	TRL	0.4268	0.0685		0.4953	(103,447)	(\$51,237.30)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5231, at poi 16115			03/97	A	TRL	0.4268	0.0685		0.4953	(127,100)	(\$62,952.63)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5220, at poi 16173			03/97	A	TRL	0.4268	0.0685		0.4953	(46,035)	(\$22,801.14)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5229, at poi 28713			03/97	A	TRL	0.4268	0.0685		0.4953	(27,900)	(\$13,818.87)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5233, at poi 16119			03/97	A	TRL	0.4268	0.0685		0.4953	(138,539)	(\$68,618.37)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5224, at poi 16198			03/97	A	TRL	0.4268	0.0685		0.4953	(10,850)	(\$5,374.01)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5220, at poi 16173			03/97	A	TRL	0.4268	0.0685		0.4953	(8,525)	(\$4,222.43)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5221, at poi 16198			03/97	A	TRL	0.4268	0.0685		0.4953	(52,700)	(\$26,102.31)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5227, at poi 16121			03/97	A	TRL	0.4268	0.0685		0.4953	(217,000)	(\$107,480.10)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5332, at poi 16191			03/97	A	TRL	0.4268	0.0685		0.4953	(13,950)	(\$6,909.44)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5223, at poi 16209			03/97	A	TRL	0.4268	0.0685		0.4953	(59,675)	(\$29,557.03)

COPY

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SE

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	03/31/97	CUSTOMER: PEOPLES GAS SYSTEM, INC. ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	04/10/97		
INVOICE NO.	16273		
TOTAL AMOUNT DUE	\$2,755,589.09		

CONTRACT:	5047	SHIPPER: PEOPLES GAS SYSTEM, INC.	CUSTOMER NO: 4120	PLEASE CONTACT RACHEL CADY
		TYPE: FIRM TRANSPORTATION	DUNS NO: 6922736	AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE DR CODE LIST

POI NO.	RECEIPTS	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5336, at poi 59963											
				03/97	A	TRL	0.4268	0.0685		0.4953	(7,750)	(\$3,838.58)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5409, at poi 16203											
				03/97	A	TRL	0.4268	0.0685		0.4953	(31,000)	(\$15,354.30)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5330, at poi 59963											
				03/97	A	TRL	0.0111	0.0600		0.0711	(294,500)	(\$20,938.95)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5385, at poi 16197											
				03/97	A	TRL	0.4268	0.0685		0.4953	(9,269)	(\$4,590.94)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16167											
				03/97	A	TRL	0.4268	0.0685		0.4953	(34,565)	(\$17,120.04)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5674, at poi 16173											
				03/97	A	TRL	0.4268	0.0685		0.4953	(12,028)	(\$5,957.47)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5679, at poi 16208											
				03/97	A	TRL	0.4268	0.0685		0.4953	(12,834)	(\$6,356.68)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5680, at poi 16169											
				03/97	A	TRL	0.4268	0.0685		0.4953	(23,343)	(\$11,561.79)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5676, at poi 16151											
				03/97	A	TRL	0.4268	0.0685		0.4953	(4,743)	(\$2,349.21)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5677, at poi 16151											
				03/97	A	TRL	0.4268	0.0685		0.4953	(5,642)	(\$2,794.48)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5682, at poi 16197											
				03/97	A	TRL	0.4268	0.0685		0.4953	(3,348)	(\$1,658.26)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5681, at poi 16207											
				03/97	A	TRL	0.4268	0.0685		0.4953	(5,518)	(\$2,733.07)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5678, at poi 16113											
				03/97	A	TRL	0.4268	0.0685		0.4953	(9,300)	(\$4,606.29)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5668, at poi 16170											
				03/97	A	TRL	0.4268	0.0685		0.4953	(11,010)	(\$5,453.25)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5678, at poi 16113											
				03/97	A	TRL	0.4268	0.0685		0.4953	(7,740)	(\$3,833.62)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5682, at poi 16197											
				03/97	A	TRL	0.4268	0.0685		0.4953	(5,790)	(\$2,867.79)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5565, at poi 16197											
				03/97	A	TRL	0.0200	0.0600		0.0800	(2,880)	(\$230.40)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5375, at poi 16198											
				03/97	A	TRL		0.0500		0.0500	(134,821)	(\$6,741.05)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5375, at poi 59963											
				03/97	A	TRL		0.0500		0.0500	(116,000)	(\$5,800.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 3247, at poi 16115											
				03/97	A	TRL		0.0350		0.0350	(325,000)	(\$11,375.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 3247, at poi 16208											
				03/97	A	TRL		0.0350		0.0350	(325,000)	(\$11,375.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5678, at poi 16113											
				03/97	A	TRL	0.4268	0.0685		0.4953	(1,680)	(\$832.10)

COPY

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	03/31/97	CUSTOMER: PEOPLES GAS SYSTEM, INC. ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	04/10/97		
INVOICE NO.	16273		
TOTAL AMOUNT DUE	\$2,755,589.09		

CONTRACT:	5047	SHIPPER: PEOPLES GAS SYSTEM, INC.	CUSTOMER NO: 4120	PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE: FIRM TRANSPORTATION	DUNS NO: 6922736	

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16167				03/97	A	TRL	0.4268	0.0685		0.4953	(714)	(\$353.64)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5679, at poi 16208				03/97	A	TRL	0.4268	0.0685		0.4953	(468)	(\$231.80)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5681, at poi 16207				03/97	A	TRL	0.4268	0.0685		0.4953	(216)	(\$106.98)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5682, at poi 16197				03/97	A	TRL	0.4268	0.0685		0.4953	(348)	(\$172.36)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5677, at poi 16151				03/97	A	TRL	0.4268	0.0685		0.4953	(306)	(\$151.56)
	TEMPORARY ACQUISITION RESERVATION CHARGE - Relq ctrc 5113, at poi 16272				03/97	A	TAQ	0.4268	0.0653		0.4921	8,773	\$4,317.19
	TEMPORARY ACQUISITION RESERVATION CHARGE - Relq ctrc 5406, at poi 16119				03/97	A	TAQ	0.4268	0.0685		0.4953	223,200	\$110,550.96
TOTAL FOR CONTRACT 5047 FOR MONTH OF 03/97.											4,927,802	\$2,755,589.09	

*** END OF INVOICE 16273 ***

COPY

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	03/31/97
DUE	04/10/97
INVOICE NO.	16184
TOTAL AMOUNT DUE	\$440,576.84

CUSTOMER: PEOPLES GAS SYSTEM, INC.
 ATTN: ED ELLIOTT
 POST OFFICE BOX 2562
 TAMPA, FL 33601-2562

Please reference this invoice no. on your remittance and wire to: **4-10-97**
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5319 SHIPPER: PEOPLES GAS SYSTEM, INC. CUSTOMER NO: 4120 PLEASE CONTACT RACHEL CADY
 TYPE: FIRM TRANSPORTATION DUNS NO: 6922736 AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS DRN No.	DELIVERIES POI NO. DRN No.	PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
						BASE	SURCHARGES	DISC		
			03/97	A	RES	0.8072	0.0085		91,183	\$74,377.97
			03/97	A	RES	0.8072		0.8157	528,817	\$426,861.08
			03/97	A	TRL	0.2100		0.2100	(31,000)	(\$6,510.00)
			03/97	A	TRL	0.4582		0.4582	(3,100)	(\$1,420.42)
			03/97	A	TRL	0.4582		0.4582	(7,750)	(\$3,551.05)
			03/97	A	TRL	0.4562		0.4562	(15,500)	(\$7,071.10)
			03/97	A	TRL	0.4562		0.4562	(30,070)	(\$13,717.93)
			03/97	A	TRL	0.0564		0.0564	(154,876)	(\$8,735.01)
			03/97	A	TRL	0.0564		0.0564	(37,572)	(\$2,119.06)
			03/97	A	TRL	0.4550		0.4550	(8,773)	(\$3,991.72)
			03/97	A	TRL	0.0564		0.0564	(76,530)	(\$4,316.29)
			03/97	A	TRL	0.0564		0.0564	(24,330)	(\$1,372.21)
			03/97	A	TRL	0.0564		0.0564	(122,177)	(\$6,890.78)
			03/97	A	TRL	0.0564		0.0564	(17,139)	(\$966.64)
TOTAL FOR CONTRACT 5319 FOR MONTH OF 03/97.									91,183	\$440,576.84

COPY

*** END OF INVOICE 16184 ***

01-90-000-232-02-00-0

C

PAGE 4 OF 14
MARCH INVOICES

PEOPLES GAS SYSTEM, INC.
ACCRUED VOLUMETRIC RELINQUISHMENT CREDIT RECEIVABLE
DUE FROM FLORIDA GAS TRANSMISSION
IN MMBTU'S
MARCH 1997

15-Apr-97

g:\gasact\pgalv_fgtest.wk4

<u>DESCRIPTION</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>AMOUNT</u>
FTS-1	(30,009)	0.38000	(\$11,403.42)
	(30,009) *	0.00850	(\$255.08)
	(9,218)	0.49530	(\$4,565.67)
TOTALS	(39,227)		(\$16,224.17)

* excluded from total

**PEOPLES GAS SYSTEM, INC.
ACCRUED USAGE CHARGE PAYABLE
DUE FLORIDA GAS TRANSMISSION
IN MMBTU'S
MARCH 1997**

15-Apr-97

g:\gasact\pga\u_fgtest.wk4

<u>DESCRIPTION</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>AMOUNT</u>
FTS-1	3,364,261	0.06820	\$229,442.60
FTS-2	78,213	0.01640	\$1,282.69
TOTALS	3,442,474		\$230,725.29

Line #

1 SEMINOLE GAS MARKETING
2 P.O. BOX 2563
3 BIRMINGHAM, ALABAMA 35202-2563

ESTIMATED
March 1997
INVOICE

Line #

4 April 4, 1997
5

INVOICE NO. 03-883.40-97
ACCOUNT NO. 11300 01 VP2908 142

PLEASE WIRE TRANSFER PAYMENT TO:

6 PEOPLES GAS SYSTEM, INC.
7 POST OFFICE BOX 2562
8 TAMPA, FLORIDA 33601
9 ATTN: MR. ED ELLIOTT

SEMINOLE GAS MARKETING
AMSOUTH BANK BIRMINGHAM AL.
ABA 062000019
ACCOUNT NO. 30313104

=====

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL		W/H		
RATE PERIOD		THERMS	RATE	AMOUNT
10	03/01/97 - 03/31/97	2,108,000	\$0.17700	\$373,116.00
11	Total Commodity	2,108,000	\$0.17700	\$373,116.00
TRANSPORT DETAIL				
AGREEMENT		MMBTU/MCF	RATE	AMOUNT
12	848510 Peoples SNG Inter Com.	0 mmbtu	\$0.2424	\$0.00
13	830087 Peoples So Ga Inter Com.	0 mmbtu	\$0.2146	\$0.00
14	864340 & 864350 SNG Firm Com.	692,639 mmbtu	\$0.0375	\$25,973.96
15	864340 & 864350 SNG Firm Dem.	35,992 dth	\$8.8800	\$319,608.96
16	831200 & 831210 So Ga Firm Com.	692,697 mmbtu	\$0.0211	\$14,615.91
17	831200 & 831210 So Ga Firm Dem.	35,700 mcf	\$5.8290	\$208,094.88
18	864350 SNG GSR Volumetric	391,251 mmbtu	\$0.0074	\$2,895.26
Credits:				
19	SNG Brokered Capacity			(\$73,422.07)
20	So. Ga. Brokered Capacity			(\$22,490.50)
21	Sonat Marketing-Occidental Chemical Buy/Sale Credit			(\$18,876.00)
22	Total Transport			\$456,400.40
23	TOTAL AMOUNT DUE			<u>\$829,516.40</u>

COPY

PAYMENT DUE WITHIN 10 DAYS OF INVOICE RECEIPT. DELINQUENT PAYMENTS ARE SUBJECT TO INTEREST CALCULATED AT THE PRIME RATE IN EFFECT FOR CHASE MANHATTAN BANK (NA) FROM DATE DUE UNTIL DATE OF PAYMENT.

COPY

CO 1 VENDOR 1007582
 INVOICE 132663-128434 Feb 97
 PO SP3292397 DUE 2-26
 ATT Y TRAN
 ENTERED AUTH JW

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BVD

BILL DATE: 2/19/97

* Duplicate Bill *

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		132663-128434	Feb 11, 1997	Mar 12, 1997	647.32
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
518.34	518.34-	0.00	0.00	0.00	647.32

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	6045179	1/09/97- 2/11/97	33	19237	18098	1139
	TOTAL GAS USED					1139

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	647.32

RECEIVED
FEB 24 1997
ACCOUNTS PAYABLE

TOTAL CURRENT CHARGES	647.32
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	647.32

CURRENT CHARGES PAST DUE AFTER Mar 12, 1997

MESSAGES

SUNRISE GARBAGE & RECYCLING CUSTOMERS WILL SEE CREDITS ON THEIR JANUARY, FEBRUARY & MARCH BILLS REFLECTING A RETROACTIVE REDUCTION IN RATES FOR 1996. BASED ON THE NEW CONTRACT WITH ALL SERVICE.

CO 1 VENDOR 1007582
 INVOICE 93305-111588
 PO SP32923-97 DUE 3-17
 ATT Y TRAN
 ENTERED AUTH *jm*

COPY

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

BILL DATE: 2/25/97

SERVICE ADDRESS: JACARANDA SQUARE

* Corrected Bill *

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	Feb 14, 1997	Mar 18, 1997	9394.27
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
1534.76	1534.76-	0.00	0.00	0.00	9394.27

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	8457280	1/16/97- 2/14/97	29	94297	78268	16029
TOTAL GAS USED						16029

RECEIVED
 MAR 06 1997
 ACCOUNTS PAYABLE

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	9,394.27

TOTAL CURRENT CHARGES 9,394.27
 TOTAL PAST DUE AMOUNT 0.00
 TOTAL AMOUNT NOW DUE 9,394.27

CURRENT CHARGES PAST DUE AFTER Mar 18, 1997

MESSAGES

SUNRISE GARBAGE & RECYCLING CUSTOMERS WILL SEE CREDITS ON THEIR JANUARY, FEBRUARY & MARCH BILLS REFLECTING A RETROACTIVE REDUCTION IN RATES FOR 1996, BASED ON THE NEW CONTRACT WITH ALL SERVICE.

COPY

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

BILL DATE: 3/04/97

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	Feb 26, 1997	Mar 25, 1997	3805.85
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
4946.48	4946.48-	0.00	0.00	0.00	3805.85

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	9141050	1/28/97 - 2/26/97	29	226565	220735	5830
	TOTAL GAS USED					5830

RECEIVED

MAR 12 1997

ACCOUNTS PAYABLE

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	3,750.61
GROSS RECEIPTS TAX	1.38
PURCHASED GAS ADJUSTMENT	53.86
TOTAL GAS	3,805.85
CO _____ VENDOR <u>1007582</u> INVOICE <u>10001-74500 Mar-97</u> PO <u>SP32923-97</u> DUE <u>3-17</u> ATI _____ Y _____ IRAN _____ ENTERED _____ AUTH <u>gn</u>	
TOTAL CURRENT CHARGES	3,805.85
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	3,805.85

MESSAGES

SUNRISE GARBAGE & RECYCLING CUSTOMERS WILL SEE CREDITS ON THEIR JANUARY, FEBRUARY & MARCH BILLS REFLECTING A RETROACTIVE REDUCTION IN RATES FOR 1996. BASED ON THE NEW CONTRACT WITH ALL SERVICE.

CURRENT CHARGES PAST DUE AFTER Mar 25, 1997

CO 1 VENDOR 1007582
 INVOICE 132663-128434 Mar 97
 PO SP32923-97 DUE 3-25
 ATT Y IRAN
 ENTERED _____ AUTH [Signature]

COPY

CITY OF SUNRISE - PUBLIC SERVICE

DETACH STUDY AND RETURN WITH REMITTANCE

THIS BILL IS DUE WHEN RENDERED

BILL DATE: 3/19/97

SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BVD

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		132663-128434	Mar 12, 1997	Apr 09, 1997	732.17
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
647.32	647.32-	0.00	0.00	0.00	732.17

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	6045179	2/11/97- 3/12/97	29	20343	19237	1106
	TOTAL GAS USED					1106

RECEIVED
MAR 21 1997
ACCOUNTS PAYABLE

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	732.17
<p>RECEIVED MAR 21 1997 ACCOUNTS PAYABLE</p>	
TOTAL CURRENT CHARGES	732.17
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	732.17

CURRENT CHARGES PAST DUE AFTER Apr 09, 1997

MESSAGES

SUNRISE GARBAGE & RECYCLING CUSTOMERS WILL SEE CREDITS ON THEIR JANUARY, FEBRUARY & MARCH BILLS REFLECTING A RETROACTIVE REDUCTION IN RATES FOR 1996. BASED ON THE NEW CONTRACT WITH ALL SERVICE.

Line#

- 1 CITRUS TRADING CORPORATION
- 2 Analysis of Amount Due Peoples Gas System, Inc.
- 3 Enron LE Rider 220 Transportation Package
- 4 g:\gasact\le_220\duepgs.wk4

14-Apr-97

	(Col. 1)	(Col. 2)	(Col. 3)	(Col. 4)	(Col. 5)	(Col. 6)	(Col. 7)
	Volumes	Interstate Pipeline	Demand	Usage	Commodity	Commodity	Total
5	At Peoples City Gate	Fuel Volumes	Charges	Charges	Charges	Charges	Amount
6	In MMbtu's	(Col. 1 X .0306)	(Col. 1 X \$.4953)	(Col. 1 X \$.0682)	(Col. 1 X \$2.20)	(Col. 2 X \$2.20)	Due
7	Month/Yr	In MMbtu's	In MMbtu's				(Cols. 3+4+5+6)
	Mar/97	25,742.2	787.7	\$12,750.11	\$1,755.62	\$56,632.84	\$1,732.94
	TOTAL DUE PEOPLES GAS SYSTEM, INC.						<u>\$72,871.51</u>

LOUIS DREYFUS ENERGY CORP.
 10 WESTPORT ROAD
 WILTON, CT. 06897

COPY

MARCH 1997 FINANCIAL SWAP OPTIONS

INDEX PRICE CAP	RATE PER MMBTU	VOLUME IN MMBTU'S	AMOUNT
IFGMR FGT ZONE 1	0.00000	374,573	\$0.00
IFGMR FGT ZONE 2	0.00000	218,860	\$0.00
IFGMR FGT ZONE 3	0.00000	232,500	\$0.00
NGW FGT ZONE 1	0.00000	170,500	\$0.00
NGW FGT ZONE 2	0.00000	0	\$0.00
NGW FGT ZONE 3	0.00000	54,250	\$0.00
IFGMR SONAT LA	0.00000	373,643	\$0.00
TOTAL AMOUNT DUE PEOPLES GAS SYSTEM, INC.			<u>\$0.00</u>

Less amortization of prepaid insurance
 premium (1,424,326 therms @ \$.05 per therm) \$ 71,216.50

Net Expense, Mar '97 \$ 71,216.50

PLEASE CONTACT ED ELLIOTT AT (813) 272-0058 WITH ANY QUESTIONS REGARDING THIS INVOICE.



Natural Gas. Electricity. Endless Possibilities.

CUSTOMER INFORMATION

Peoples Gas System, Inc.
111 Madison St PO Box 2562
Tampa, FL 33601-2562
ATTN: Ed Eilion
PHONE: (813) 272-0058
FAX: (813) 272-0325
HA#: 68756

INVOICE INFORMATION

INVOICE NO.: U9703195
INVOICE DATE: March 03, 1997
DUE DATE: March 10, 1997
ENRON CONTACT: Brett Hunsucker
PHONE: (713) 853-5766
FAX: (713) 646-4819

COPY

TRADE DATE	DEAL NUMBER	REF. INDEX	DELIVERY INDEX	NOTIONAL QUANTITY	BASIS	FIXED RATE	FLOAT RATE	AMOUNT
11/27/96	E83850.2	NX3	IF-FGT/Z1	(93,651.00)	MMBtu	2.97800000	1.69000000 ✓	\$120,622.49
11/27/96	E83850.3	NX3	IF-FGT/Z3	(29,078.00)	MMBtu	3.12800000	1.79000000 ✓	\$38,906.36
11/27/96	E83850.5	NX3	IF-FGT/Z2	(54,715.00)	MMBtu	3.11800000	1.84000000 ✓	\$69,923.77
11/27/96	E83850.7	NX3	IF-FGT/Z3	(29,078.00)	MMBtu	3.12800000	1.79000000	\$38,906.36
11/27/96	E83850.8	NX3	IF-SONAT/LA	(93,403.00)	MMBtu	3.12800000	1.74000000 ✓	\$129,643.36
12/02/96	E84081.2	NX3	IF-FGT/Z1	(93,651.00)	MMBtu	2.88600000	1.69000000	\$112,006.60
12/02/96	E84081.3	NX3	IF-FGT/Z3	(29,078.00)	MMBtu	3.02600000	1.79000000	\$35,940.41
12/02/96	E84081.5	NX3	IF-FGT/Z2	(54,715.00)	MMBtu	3.01600000	1.84000000	\$61,344.84
12/02/96	E84081.7	NX3	IF-FGT/Z3	(29,078.00)	MMBtu	3.02600000	1.79000000	\$35,940.41
12/02/96	E84081.8	NX3	IF-SONAT/LA	(93,403.00)	MMBtu	3.02600000	1.74000000	\$120,116.26
11/27/96	E84187.2	NX3	IF-FGT/Z1	(93,651.00)	MMBtu	2.78700000	1.69000000	\$102,735.15
11/27/96	E84187.3	NX3	IF-FGT/Z3	(29,078.00)	MMBtu	2.92700000	1.79000000	\$33,061.69
11/27/96	E84187.5	NX3	IF-FGT/Z2	(54,715.00)	MMBtu	2.91700000	1.84000000	\$58,928.06
11/27/96	E84187.7	NX3	IF-FGT/Z3	(29,078.00)	MMBtu	2.92700000	1.79000000	\$33,061.69
11/27/96	E84187.8	NX3	IF-SONAT/LA	(93,403.00)	MMBtu	2.92700000	1.74000000	\$110,869.36
12/04/96	E84605.2	NX3	IF-FGT/Z1	(93,651.00)	MMBtu	2.97300000	1.69000000	\$120,341.54
12/04/96	E84605.3	NX3	IF-FGT/Z3	(29,078.00)	MMBtu	3.11500000	1.79000000	\$38,528.35
12/04/96	E84605.5	NX3	IF-FGT/Z2	(54,715.00)	MMBtu	3.10500000	1.84000000	\$69,214.48
12/04/96	E84605.7	NX3	IF-FGT/Z3	(29,078.00)	MMBtu	3.11500000	1.79000000	\$38,528.35
12/04/96	E84605.8	NX3	IF-SONAT/LA	(93,403.00)	MMBtu	3.11500000	1.74000000	\$128,429.13

AMOUNT DUE ENRON CAPITAL AND TRADE:

U.S. Dollar ~~\$1,500,050.66~~

01-90-000-232-02-00-0

1,500,050.66

CE

SE

3-10-97

Please wire transfer by 2:00 PM CST on March 10, 1997

BANK NAME
Nations Bank of Texas

ABA NUMBER
111 000 012

ACCOUNT NUMBER
373 049 4727

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
MARCH 1997

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	AMOCO	1,550,070.0	0.00800	\$12,400.56
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	<u>1,550,070.0</u>		<u>\$12,400.56</u>

SWING SERVICE-COMMODITY

9	AMOCO	107,760.0	0.17650	\$19,019.64
10	AMOCO	100,000.0	0.18150	\$18,150.00
11	AMOCO	137,490.0	0.17950	\$24,679.46
12	AMOCO	270,080.0	0.17850	\$48,209.28
13	AMOCO	346,480.0	0.19050	\$66,004.44
14	AMOCO	554,760.0	0.18850	\$104,572.26
15	AMOCO	33,500.0	0.18450	\$6,180.75
16	TOTAL:	<u>1,550,070.0</u>		<u>\$286,815.83</u>

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 MARCH 1997**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	AMOCO	1,550,000.0	0.18750	\$290,625.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	1,550,000.0		\$290,625.00

**PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
MARCH 1997**

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	CALCASIEU GATHERING SYSTEM	3,399,440.0	0.01790	\$60,849.98
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	<u>3,399,440.0</u>		<u>\$60,849.98</u>

SWING SERVICE-COMMODITY

9	CALCASIEU GATHERING SYSTEM	3,399,440.0	0.17900	\$608,499.76
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	<u>3,399,440.0</u>		<u>\$608,499.76</u>

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 MARCH 1997**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	CITRUS TRADING CORP.	1,177,380.0	0.15900	\$187,203.42
2	CITRUS TRADING CORP.	2,170,000.0	0.22000	\$477,400.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>3,347,380.0</u>		<u>\$664,603.42</u>

**PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
MARCH 1997**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	CORAL ENERGY	2,827,200.0	0.17750	\$501,828.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>2,827,200.0</u>		<u>\$501,828.00</u>

**PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
MARCH 1997**

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	KOCH GAS SERVICES	1,084,990.0	0.00650	\$6,982.55
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	<u>1,084,990.0</u>		<u>\$6,982.55</u>

SWING SERVICE-COMMODITY

9	KOCH	53,000.0	0.17800	\$9,434.00
10	KOCH	312,530.0	0.18300	\$57,192.99
11	KOCH	273,310.0	0.19700	\$53,842.07
12	KOCH	240,490.0	0.18800	\$45,212.12
13	KOCH	194,910.0	0.18700	\$36,448.17
14	KOCH	10,750.0	0.00000	\$0.00
15	-	0.0	0.00000	\$0.00
16	TOTAL:	<u>1,084,990.0</u>		<u>\$202,129.35</u>

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 MARCH 1997**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	KOCH	2,325,000.0	0.17400	\$404,550.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	2,325,000.0		\$404,550.00

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 MARCH 1997**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	MIDCON GAS SERVICES	353,400.0	0.17250	\$60,961.50
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	353,400.0		\$60,961.50

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 MARCH 1997**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	NATURAL GAS CLEARINGHOUSE	2,619,500.0	0.17110	\$448,196.45
2	NATURAL GAS CLEARINGHOUSE	1,917,040.0	0.17100	\$327,813.84
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	4,536,540.0		\$776,010.29

**PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
MARCH 1997**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	<u>SUPPLIER</u>	<u>THERMS</u>	<u>RATE</u>	<u>ACCRUED</u>
1	NORAM	252,020.0	0.19000	\$47,883.80
2	NORAM	150,000.0	0.18200	\$27,300.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>402,020.0</u>		<u>\$75,183.80</u>

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 MARCH 1997**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	PANENERGY	650,000.0	0.17025	\$110,662.50
2	PANENERGY	156,000.0	0.18750	\$29,250.00
3	PANENERGY	150,000.0	0.18900	\$28,350.00
4	PANENERGY	200,000.0	0.19000	\$38,000.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>1,156,000.0</u>		<u>\$206,262.50</u>

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 MARCH 1997**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	TENNECO	617,830.0	0.17200	\$106,266.76
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	617,830.0		\$106,266.76

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

FEBRUARY 1997

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
1 AMOCO	ACCRUED:	1,400,000.0	0.29550	\$413,700.00
2	ACTUAL:	1,400,000.0	0.29550	\$413,700.00
3 AMOCO	ACCRUED:	2,090,000.0	0.29350	\$613,415.00
4	ACTUAL:	2,090,000.0	0.29350	\$613,415.00
5 AMOCO	ACCRUED:	43,950.0	0.25500	\$11,207.25
6	ACTUAL:	43,950.0	0.25500	\$11,207.25
7 AMOCO	ACCRUED:	155,630.0	0.18700	\$29,102.81
8	ACTUAL:	155,630.0	0.18700	\$29,102.81
9 CALCASIEU GATHERING SYSTEM	ACCRUED:	4,340,000.0	0.32340	\$1,403,556.00
10	ACTUAL:	4,340,000.0	0.32340	\$1,403,556.00
11 CITRUS TRADING CORP.	ACCRUED:	1,063,440.0	0.27000	\$287,128.80
12	ACTUAL:	1,063,440.0	0.27000	\$287,128.80
13 CITRUS TRADING CORP.	ACCRUED:	1,960,000.0	0.22000	\$431,200.00
14	ACTUAL:	1,960,000.0	0.22000	\$431,200.00
15 CORAL ENERGY RES.	ACCRUED:	2,100,000.0	0.29500	\$619,500.00
16	ACTUAL:	2,100,020.0	0.29500	\$619,505.74
17 TENNECO	ACCRUED:	558,040.0	0.28400	\$158,483.36
18	ACTUAL:	558,040.0	0.28400	\$158,483.36

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

FEBRUARY 1997

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
19 KOCH GAS SERVICES	ACCRUED:	2,553,600.0	0.29550	\$754,588.80
20	ACTUAL:	2,553,600.0	0.29550	\$754,588.80
21 KOCH GAS SERVICES	ACCRUED:	14,000.0	0.30250	\$4,235.00
22	ACTUAL:	14,000.0	0.30250	\$4,235.00
23 KOCH GAS SERVICES	ACCRUED:	75,000.0	0.26450	\$19,837.50
24	ACTUAL:	75,000.0	0.26450	\$19,837.50
25 KOCH GAS SERVICES	ACCRUED:	298,300.0	0.23650	\$70,547.95
26	ACTUAL:	298,300.0	0.23650	\$70,547.95
27 KOCH GAS SERVICES	ACCRUED:	278,800.0	0.19550	\$54,505.40
28	ACTUAL:	278,800.0	0.19550	\$54,505.40
29 KOCH GAS SERVICES	ACCRUED:	313,780.0	0.18750	\$58,833.75
30	ACTUAL:	313,780.0	0.18750	\$58,833.75
31 MIDCON GAS SERVICES	ACCRUED:	319,200.0	0.28350	\$90,493.20
32	ACTUAL:	319,200.0	0.28350	\$90,493.20
33 NATURAL GAS CLEARINGHOUSE	ACCRUED:	1,731,520.0	0.28200	\$488,288.64
34	ACTUAL:	1,731,520.0	0.28200	\$488,288.64
35 NATURAL GAS CLEARINGHOUSE	ACCRUED:	2,366,000.0	0.28210	\$667,448.60
36	ACTUAL:	2,366,000.0	0.28210	\$667,448.60

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

FEBRUARY 1997

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
37 NATURAL GAS CLEARINGHOUSE	ACCRUED:	270,000.0	0.24800	\$66,960.00
38	ACTUAL:	270,000.0	0.25900	\$69,930.00
39 NORAM	ACCRUED:	240,000.0	0.25550	\$61,320.00
40	ACTUAL:	240,000.0	0.25550	\$61,320.00
41 PANENERGY	ACCRUED:	728,000.0	0.28125	\$204,750.00
42	ACTUAL:	728,000.0	0.28125	\$204,750.00
43	ACCRUED:	0.0	0.00000	\$0.00
44	ACTUAL:	0.0	0.00000	\$0.00
45	ACCRUED:	0.0	0.00000	\$0.00
46	ACTUAL:	0.0	0.00000	\$0.00
47	ACCRUED:	0.0	0.00000	\$0.00
48	ACTUAL:	0.0	0.00000	\$0.00
49	ACCRUED:	0.0	0.00000	\$0.00
50	ACTUAL:	0.0	0.00000	\$0.00
51	ACCRUED:	0.0	0.00000	\$0.00
52	ACTUAL:	0.0	0.00000	\$0.00
53	ACCRUED:	0.0	0.00000	\$0.00
54	ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

FEBRUARY 1997

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
55		ACCRUED:	0.0	0.00000	\$0.00
56		ACTUAL:	0.0	0.00000	\$0.00
57		ACCRUED:	0.0	0.00000	\$0.00
58		ACTUAL:	0.0	0.00000	\$0.00
59		ACCRUED:	0.0	0.00000	\$0.00
60		ACTUAL:	0.0	0.00000	\$0.00
61		ACCRUED:	0.0	0.00000	\$0.00
62		ACTUAL:	0.0	0.00000	\$0.00
63		ACCRUED:	0.0	0.00000	\$0.00
64		ACTUAL:	0.0	0.00000	\$0.00
65		ACCRUED:	0.0	0.00000	\$0.00
66		ACTUAL:	0.0	0.00000	\$0.00
67		ACCRUED:	0.0	0.00000	\$0.00
68		ACTUAL:	0.0	0.00000	\$0.00
69		ACCRUED:	0.0	0.00000	\$0.00
70		ACTUAL:	0.0	0.00000	\$0.00
71		ACCRUED:	0.0	0.00000	\$0.00
72		ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

FEBRUARY 1997

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
73		ACCRUED:	0.0	0.00000	\$0.00
74		ACTUAL:	0.0	0.00000	\$0.00
75		ACCRUED:	0.0	0.00000	\$0.00
76		ACTUAL:	0.0	0.00000	\$0.00
77		ACCRUED:	0.0	0.00000	\$0.00
78		ACTUAL:	0.0	0.00000	\$0.00
79		ACCRUED:	0.0	0.00000	\$0.00
80		ACTUAL:	0.0	0.00000	\$0.00
81		ACCRUED:	0.0	0.00000	\$0.00
82		ACTUAL:	0.0	0.00000	\$0.00
83		ACCRUED:	0.0	0.00000	\$0.00
84		ACTUAL:	0.0	0.00000	\$0.00
85		ACCRUED:	0.0	0.00000	\$0.00
86		ACTUAL:	0.0	0.00000	\$0.00
87		ACCRUED:	0.0	0.00000	\$0.00
88		ACTUAL:	0.0	0.00000	\$0.00
89		ACCRUED:	0.0	0.00000	\$0.00
90		ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

FEBRUARY 1997

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
91		ACCRUED:	0.0	0.00000	\$0.00
92		ACTUAL:	0.0	0.00000	\$0.00
93 TOTAL ACCRUED:			22,899,260.0		\$6,509,102.06
94 TOTAL ACTUAL:			22,899,280.0		\$6,512,077.80
95		ADJUSTMENT:	20.0		\$2,975.74



NATURAL GAS SALES INVOICE

Amoco Energy
Trading Corporation
Tax ID No. 36-3421804

Remit Wire to: **3-25-97**
AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCOUNT
CHASE MANHATTAN BANK, NY
ACCT NO. 910-2-548097 ABA# 021000021
NEW YORK, NY, 10081-6000

ATTN: ED ELLIOTT
PEOPLES GAS SYSTEM INC
P O BOX 2562
TAMPA, FL, 33601-2562

INVOICE NUMBER 021355
INVOICE DATE 03-12-1997
CONTRACT 143296
DELIVERY MONTH 02/1997

Payment Due: WITHIN 10 DAYS OF RECEIPT
Please include Amoco's invoice number on all remittances.

Natural gas delivered during 02/97. Calculations are based on nominations.

Delivery Point Description/ Pipeline Measurement Pt	Amoco ID#	Quantity mmbtu	Price \$/mmbtu	Amount Due (\$)
FGT STATION 8 POOL POINT	059380	217,232	2.93500	637,575.92
FGT/MOPS/TIVOLI	020022	7,331	2.93500	21,516.49
FGT ZONE 1 POOL (STA 7)	048630	4,395	2.93500	12,899.33
TOTAL AMOUNT DUE				671,991.73

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209,000 @ 2.935 \$ 613,415.00
 7,331 @ 1.79 \$ 13,122.49
 4,395 @ 2.47 \$ 10,855.65
 8,232 @ 1.79 \$ 14,735.28
 19,958 @ .08 \$ 1,596.64

Adjusted Amount Due \$ 653,725.06

01-90-000-232-02-00-0

If you have any questions, please contact Kyle Nutter at (281) 366-5410 or send a facsimile to (281) 366-5313. When remitting an amount different than the total amount billed, please fax the appropriate support to document your change.

For Amoco use only: 1300100001054-A000000-99999900,123412,654321,2000



NATURAL GAS SALES INVOICE

Amoco Energy
Trading Corporation
Tax ID No. 36-3421804

Remit Wire to: **3-25-97**
AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCOUNT
CHASE MANHATTAN BANK, NY
ACCT NO. 910-2-548097 ABA# 021000021
NEW YORK, NY, 10081-6000

ATTN: ED ELLIOTT
PEOPLES GAS SYSTEM INC
P O BOX 2562
TAMPA, FL, 33601-2562

INVOICE NUMBER 021494
INVOICE DATE 03-12-1997
CONTRACT 157649
DELIVERY MONTH 02/1997

Payment Due: 25TH DAY OF MONTH
Please include Amoco's invoice number on all remittances.

Natural gas delivered during 02/97. Calculations are based on nominations.

Delivery Point Description/ Pipeline Measurement Pt	Amoco ID#	Quantity mmbtu	Price \$/mmbtu	Amount Due (\$)
FGT STATION 8 POOL POINT	059380	140,000	2.92000	408,800.00
SUPPLY RESERVATION CHARGE 5,000 mmbtu/d X 28 days		140,000	0.03500	4,900.00
TOTAL AMOUNT DUE				413,700.00

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01-90-000-232-02-00-0

If you have any questions, please contact Kyle Nutter at (281) 366-5410 or send a facsimile to (281) 366-5313. When remitting an amount different than the total amount billed, please fax the appropriate support to document your change.

For Amoco use only: 1300100001054-A000000-99999900,123412,654321,2000

Calcasieu Gas Gathering System
 1301 McKinney, Suite 300
 Houston, Texas 77010

Peoples Gas System, Inc.
 111 Madison Street
 P.O. Box 2562
 Tampa, FL 33601-2562
 Attn: Ed Elliott

Customer No: 15080
 Contract No: CCGS-SA-03559
 Volume Basis: MMBtu

Statement Date Number	Terms for Payment: Due on or before the 25th of the month by Wire Transfer.	Wire Funds to: Texas Commerce Bank - Houston, N.A. ABA #113000609 Account 0010-135-3556
03/07/97 9702035590		3-25-97

Point I.D.#	Description	Production	Mcf	MMBtu	Rate	Amount
001 206 001	FGT - False River	02/97	211,375	228,075	\$ 03.2340	\$ 737,594.55
001 206 002	FGT - Oakley - Assumption	02/97	190,847	205,925	\$ 03.2340	\$ 665,961.45

01-90-000-232-02-00-0

COPY

PAGE 3 OF 13
 FEBRUARY INVOICES

Total Cost of Gas	\$ 1,403,556.00
Sales Tax (4%)	\$ 0.00
Total Amount Due this Invoice	\$ 1,403,556.00

Citrus Trading Corp.

An **ENRON/SONAT** Affiliate

PAGE 1

INVOICE INFORMATION	CONTRACT INFORMATION	CUSTOMER INFORMATION	PAYMENT INFORMATION
INVOICE NUMBER: G-9702-2928 INVOICE DATE: MARCH 10, 1997 DUE DATE: MARCH 20, 1997	CONTRACT NO: 370-68756-305 CONTRACT DATE: FEBRUARY 15, 1995 VOLUME BASIS: MMBTU 14.73 DRY	PEOPLES GAS SYSTEM, INC. ATTN: ED ELLIOTT 111 MADISON ST PO BOX 2562 TAMPA, FL 33601-2562	VIA WIRE TRANSFER: 3-20-97 NATIONS BANK OF TEXAS (DALLAS) CITRUS TRADING CORP. 3750494468 - 111000012 (713)853-7798


Fax #: (813) 272-0325

FOR FURTHER INFORMATION CALL: BOB MAYO @ (713) 853-5826 FAX # (713) 646-8420

DELIVERY POINT				DATES		VOLUMES				PRICE			DOLLARS	
FACILITY	PIPE 1/METER	PIPE2/METER	DESCRIPTION	START	END	TIER	TIER VOL	PER	MMBTU	INDEX	ADJUSTMENTS	FINAL	AMOUNT	TAX

TO INVOICE YOU FOR NATURAL GAS SALES:

8576	HPL/0981432	FGT/93469	HPL/FGT (MAGNET WITHERS)	02/01/1997	02/28/1997				71,382				\$2,200.00	\$157,040.40
25306	FGT/61434		COMPRESSOR STATION 7 - EUNICE	02/01/1997	02/28/1997				26,618				\$2,200.00	\$58,559.60
TOTAL DUE CITRUS TRADING CORP.									<u>98,000</u>				<u>\$215,600.00</u>	

01-90-000-232-02-00-0


COPY

PAGE 4 OF 13
 FEBRUARY INVOICES

Legend: * = Value not included in final totals. (E) = Estimate price. Tier Volumes: D = Daily, M = Monthly.

Citrus Trading Corp.

An **ENRON/SONAT** Affiliate

PAGE 1

INVOICE INFORMATION	CONTRACT INFORMATION	CUSTOMER INFORMATION	PAYMENT INFORMATION
INVOICE NUMBER: G-9702-2929 INVOICE DATE: MARCH 10, 1997 DUE DATE: MARCH 20, 1997	CONTRACT NO: 370-68756-306 CONTRACT DATE: APRIL 1, 1996 VOLUME BASIS: MMBTU 14.73 DRY	PEOPLES GAS SYSTEM, INC. ATTN: ED ELLIOTT 111 MADISON ST PO BOX 2562 TAMPA, FL 33601-2562	VIA WIRE TRANSFER: 3-20-97 NATIONS BANK OF TEXAS (DALLAS) CITRUS TRADING CORP. 3750494468 - 111000012 (713)853-7798

Fax #: (813) 272-0325 FOR FURTHER INFORMATION CALL: BOB MAYO @ (713) 853-5826 FAX # (713) 646-8420

DELIVERY POINT		DATES		VOLUMES				PRICE			DOLLARS			
FACILITY	PIPE 1/METER	PIPE2/METER	DESCRIPTION	START	END	TIER	TIER VOL	PER	MMBTU	INDEX	ADJUSTMENTS	FINAL	AMOUNT	TAX

TO INVOICE YOU FOR NATURAL GAS SALES:

17926	FGT/61459		MATAGORDA IS 703	02/01/1997	02/28/1997				106,344				\$2,70000	\$287,128.80
-------	-----------	--	------------------	------------	------------	--	--	--	---------	--	--	--	-----------	--------------

TOTAL DUE CITRUS TRADING CORP.

106,344

\$287,128.80

01-90-000-djd-02-00-0

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PAGE 5 OF 13
FEBRUARY INVOICES

Legend: * = Value not included in final totals. (E) = Estimate price. Tier Volumes: D = Daily, M = Monthly.

Citrus Trading Corp.

An **ENRON/SONAT** Affiliate

INVOICE INFORMATION	CONTRACT INFORMATION	CUSTOMER INFORMATION	PAYMENT INFORMATION
INVOICE NUMBER: G-9702-2927 INVOICE DATE: MARCH 10, 1997 DUE DATE: MARCH 20, 1997	CONTRACT NO: 370-68756-301 CONTRACT DATE: SEPTEMBER 20, 1993 VOLUME BASIS: MMBTU 14.73 DRY	PEOPLES GAS SYSTEM, INC. ATTN: ED ELLIOTT 111 MADISON ST PO BOX 2562 TAMPA, FL 33601-2562	VIA WIRE TRANSFER: 3-20-97 NATIONS BANK OF TEXAS (DALLAS) CITRUS TRADING CORP. 3750494468 - 111000012 (713)853-7798

Fax #: (813) 272-0325 FOR FURTHER INFORMATION CALL: BOB MAYO @ (713) 853-5826 FAX # (713) 646-8420

DELIVERY POINT				DATES		VOLUMES				PRICE			DOLLARS	
FACILITY	PIPE 1/METER	PIPE 2/METER	DESCRIPTION	START	END	TIER	TIER VOL	PER	MMBTU	INDEX	ADJUSTMENTS	FINAL	AMOUNT	TAX

TO INVOICE YOU FOR NATURAL GAS SALES:

25309	FGT/61437		COMPRESSOR STATION 11-MT VERNO	02/01/1997	02/28/1997				98,000				\$2,200.00	\$215,600.00
									<u>98,000</u>				<u>\$215,600.00</u>	

COPY

Less Adjustment for LE Rider 220
 Transportation per Worksheet

<# 71,348.56>

Adjusted Amount Due Citrus # 144,251.44

01-90-000-232-02-00-0

LE

PAGE 6 OF 13
FEBRUARY INVOICES

Legend: * = Value not included in final totals. (E) = Estimate price. Tier Volumes: D = Daily, M = Monthly.

Coral

Energy Resources, L.P.

Coral Energy Resources, L.P.
 909 Fannin, Suite 700
 Houston, Texas 77010
 Main No. 713/767-5400
 Accounting Fax 713/767-5445

PEOPLES GAS SYSTEM, INC.
 111 Madison Street
 Attn: Ed Elliot Mgr. Gas Acctg.
 Tampa, FL 33601

Invoice

Invoice No: CER-I-199702-0273
 Contract Number: 010-NG-SS-03213
 GMS Contract Number: S-PEOPLES-S-01
 Customer ID: PEOPLES
 Invoice Date: 03/07/1997
 Due Date: 03/25/1997

Payment Due in U.S. Dollars

Prod. Month	Pipeline	Meter/Pool #	Description	Quantity	Unit	Avg. Price*	Amount Due
2/1997	TRANSCO PL	6910	YELLOWHAMMERSHELL - FAIRWAY	210,000 222,502	Dth	\$2.8700	\$638,580.74 602,705.74
							\$638,580.74 Totals
2/1997	Other Cost:	Demand		210,000		\$0.0800	\$16,800.00
							\$16,800.00 Totals

(* = Average Price is rounded)

COPY

Recap:

Commodity Total ~~\$638,580.74~~
 Other Cost Total \$16,800.00

Net Amount Due in U.S. \$ ~~\$655,380.74~~

Adjusted Amount Due \$ 619,505.74

CR

01-90-000-255-02-20-0

CR

PAGE 7 OF 13
FEBRUARY INVOICES

3-25-97

Please Wire Amount To:

NationsBank
 Dallas, TX
 Account#: 3750770027
 ABA# 111000012

Please Fax Payment Detail To:

Accounts Receivable Department
 Fax 713/767-5445



INVOICE

KOCH ENERGY TRADING, INC.

PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA FL 33601-2582

Date: 3/6/97

Due Date: 3/25/97

COPY

Invoice No: 8703563

79703563

260-110-001-00- 54302 -9703563-139

February 1997 Gas Volumes

	MMBTU	Price	Dollar Amount
ARNAUDVILLE (UGPL TO FLORIDA GAS)	255,380 ✓	2.9550 ✓	\$754,588.80 ✓
MONTPELIER (UGPL TO FLORIDA GAS)	97,150 ✓	2.0925	\$203,289.80
MONTPELIER (UGPL TO FLORIDA GAS)	838 ✓	1.8665	\$1,666.78
MONTPELIER (UGPL TO FLORIDA GAS)	97,988 ✓	.065 ✓	\$6,369.22 ✓
	97,988 ✓	2.0573	\$201,590.38 ✓
Amount Due	353,348 ✓		\$965,813.60

Adjusted Amount Due \$ 962,548.40

01-90-000-232-02-00-0

For questions regarding this invoice contact:

Name: Patricia Merritt
 Voice#: (713) 229-4689
 Fax your support to:
 Fax#: (713) 229-5959

For Payment by Check:
 Koch Energy Trading, Inc
 P O Box 730253
 Dallas, Texas 75373-0253

For Payment by Wire Transfer: 3-25-97
 First National Bank Chicago
 ABA #071000013
 Chicago, Illinois
 Koch Energy Trading, Inc.
 A/C 51-39058

Please reference invoice number on remittance.



MIDCON GAS SERVICES CORP.

BILL TO:

PEOPLES GAS SYSTEM, INC.
ATTN: MR. ED ELLIOTT
P. O. BOX 2562
TAMPA, FL 33601-2562

FAX: () -

COPY

Invoice Number: 0548244
Billing Period: Feb-97
Invoice Date: March 7, 1997
Due Date: March 22, 1997
Payment Method: Wire
Terms:

Contract: 54-050670 -					MMBtu	MMBtu		
Delivery Period	Pipeline	Point Name	Item Ref	Start Date	End Date	Quantity	Unit Price	Amount

Description: Commodity Charges

Feb-97

NGPL

FLA GAS/NGPL JEFFERSON

1 02/01 02/28

31,920

\$2.83500

\$90,493.20

Feb-97 Commodity Charges Total: 31,920

\$90,493.20

Contract Total:

\$90,493.20

Invoice Total: (US\$)

\$90,493.20

If your payment is different from the amount invoiced, please fax support to Valerie Ewing at (713)964-5781.

01-90-000-232-02-00-0
R

PAGE 9 OF 13
FEBRUARY INVOICES

Wire Transfer 3-21-97

REMIT TO:

MIDCON GAS SERVICES CORP.
CITIBANK, N.A.
ABA #021000089
ACCOUNT #4067-6152

Questions regarding this invoice should be directed to:
Gas Sales Accounting (800) 699-6761
Support for your payment should be faxed to:
(713) 964-5781



NATURAL GAS CLEARINGHOUSE

An NGC Company

P.O. BOX 730508
DALLAS, TEXAS 75373-0508
PHONE: 713/507-6410
FAX: 713/507-3787

INVOICE NO.: 103494-00
INVOICE DATE: 03-05-97
CONTRACT NO.: 9411321
CLIENT CONTACT: JWC

PEOPLES GAS SYSTEM, INC.
P.O. BOX 2562
111 MADISON ST
TAMPA FL 33601
MR. ED ELLIOT
(813)-272-0058
#3608100

COPY

TERMS: Net Due On or Before
03-20-97

Volumes: MMBTUs
Prices : US Dollars

REMITTANCE COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated February 97 Volumes of Natural Gas Purchased from NATURAL GAS CLEARINGHOUSE via FLORIDA GAS TRANSMISSION COMPANY			
FGT ZONE 3 POOL(11)	27,000	2.590000	69,930.00
NUECES	409,752	2.800000	1,147,305.60
RESERVATION FEE	173,152	.020000	3,463.04
RESERVATION FEE	236,600	.021000	4,968.60
Wire To: First National Bank of Chicago Chicago, IL 3-20-97 ABA #071000013 ACCOUNT #55-53911 CREDIT NATURAL GAS CLEARINGHOUSE			
Lockbox: P.O. BOX 730508 DALLAS, TX 75373-0508			
Questions regarding this invoice should be directed to Solon Arellano at (713)-507-3709. Support for your payment should be Faxed to (713)-507-3787. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE	436,752 MMBTUs		1,225,667.24
# 01-90-000-232-02-00-0			

NorAm Energy Services, Inc.

P.O. Box 200631
Dallas, TX 75320-0631

A **NORAM** ENERGY COMPANY

PEOPLES GAS SYSTEM, INC.
111 MADISON STREET
TAMPA FL 33601

Contract No: 2001497
Invoice No: 02-7032442
Invoice Date: 3/12/97
Due Date: 3/22/97
Page: 1

COPY

Billing for gas delivered as follows:

Location: FLORIDA GAS TRANSMISSION COMPANY - ZONE #2 POOL - Meter: 25412 - St: FL

<u>Month</u>	<u>Act/Nom</u>	<u>MMBtu</u>	<u>Rate</u>	<u>Amount</u>
199702	Nom	24,000	\$2.5550	\$61,320.00
	Amount Due	24,000		\$61,320.00
	Total Amount Due	24,000		\$61,320.00

Remit by wire to : Wells Fargo Bank
San Francisco, California
3-21-97 ABA No. 121 000 248
Noram Energy Services, Inc.
Account No. 415 974 8185

If you have any questions please contact Tracy Samford at (713) 308-4047 or fax (713) 654-7503.

01-90-000-232-02-00-0
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PEOPLES GAS SYSTEM, INC.
ATTN: ED ELLIOTT
111 MADISON STREET
P. O. BOX 2562
TAMPA, FL 33601

Invoice No: SR97020958
Customer No: 0000007355
Customer Fax: (813) 272-0063

Payment by wire transfer: 3-25-97
PANENERGY TRADING & MARKET SERVICES
CHASE MANHATTAN BANK
NEW YORK, NY
ABA # 021000021
Account # 910-2-771269

Invoice Date: March 7, 1997
Payment Terms: Due March 25, 1997
unless otherwise provided in effective contract

Remit by check to:
PANENERGY TRADING & MARKET SERVICES
P. O. BOX 201204
HOUSTON, TX 77216-1204

Invoice for Natural Gas for
FLORIDA GAS TRANSMISSION COMPANY Nom deliveries.

Prod Date	Transport Contract	Sales Point	Description	Price	MMBTU Volume	Amount Due
2/97	A-BTB-FGT	8576	FGT/HPL-Magnet Withers	2.8125	72,800	204,750.00
** Invoice Totals					72,800	\$204,750.00

- ** If paying by check, please send remittance information with payment.
- ** If paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 260-1825 or mail to the address shown on the letterhead.
- ** Please refer to this invoice with your payment.
- ** Any questions about this invoice, please contact James Goerig at telephone (713) 260-8548.

01-90-000-222-02-000-0
S10

PAGE 12 OF 13
FEBRUARY INVOICES

To:
Peoples Gas System Inc.
111 Madison Street
P.O. Box 2562
Tampa, FL 33601-2562

Customer #: 1492
Invoice #: 22769
Invoice Date: 03/11/97
Amount Due: \$158,483.36

Remittance Addresses:
Wire: 3-21-97
EPEC Marketing Company
Bank of America, Chicago IL
Acct #: 77-12626
ABA: 071000039
Check:
EPEC Marketing Company
File # 91701
P.O. Box 105371
Atlanta, GA 30348-5371

PAYMENT TERMS: NET 10 DAYS

BY WIRE PAYMENT

CONTRACT	CUST K#	CHARGE TYPE	PIPELINE	POINT OF SALE	FLOW DAYS	VOLUME	PRICE	AMOUNT
----------	---------	-------------	----------	---------------	-----------	--------	-------	--------

Month of Flow: 02/97

Type of Service: Firm Gas Sale

16785		Daily Demand			1-28	55,804	0.030000	\$1,674.12
16785		Commodity (Deal)	FGT	0008576 MAGNET WITHERS FGT HPL	1-28	55,804	2.810000	\$156,809.24

PAGE 13 OF 13
FEBRUARY INVOICES

01-90-000-232-02-00-0

COPY

Contact Don Terry Ph: (713) 757-4568 Fax: (713) 757-2108	TOTAL AMOUNT DUE \$158,483.36
Comments: Thank you.	

Line #

1 SEMINOLE GAS MARKETING
2 P.O. BOX 2563
3 BIRMINGHAM, ALABAMA 35202-2563

REVISED
Feb. 1997
INVOICE

Line #

4 March 20, 1997

INVOICE NO. 02-883.40-97
ACCOUNT NO. 11300 01 VP2908 142

PLEASE WIRE TRANSFER PAYMENT TO:
3-24-97

6 PEOPLES GAS SYSTEM, INC.
7 POST OFFICE BOX 2562
8 TAMPA, FLORIDA 33601
9 ATTN: MR. ED ELLIOTT

SEMINOLE GAS MARKETING
AMSOUTH BANK BIRMINGHAM AL.
ABA 062000019
ACCOUNT NO. 30313104

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES
CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL		W/H		
RATE PERIOD		THERMS	RATE	AMOUNT
10 02/01/97 - 02/28/97		5,732,920	\$0.29257	\$1,677,295.28
11 Total Commodity		5,732,920	\$0.29257	\$1,677,295.28

TRANSPORT DETAIL				
AGREEMENT		MMBTU/MCFE	RATE	AMOUNT
12 848510 Peoples SNG Inter Com.		0 mmbtu	\$0.2424	\$0.00
13 830087 Peoples So Ga Inter Com		19,006 mmbtu	\$0.2146	\$4,078.78
14 864340 & 864350 SNG Firm Com.		578,029 mmbtu	\$0.0375	\$21,666.45
15 864340 & 864350 SNG Firm Dem.		35,992 dth	\$8.8800	\$319,608.96
16 831200 & 831210 So Ga Firm Com.		684,673 mmbtu	\$0.0211	\$14,484.39
17 831200 & 831210 So Ga Firm Dem.		35,700 mcf	\$5.8290	\$208,094.88
18 864350 SNG GSR Volumetric		342,328 mmbtu	\$0.0074	\$2,533.23

COPY

Credits:

19 SNG Brokered Capacity	(\$64,243.19)
20 So. Ga. Brokered Capacity	(\$21,899.24)
21 Sonat Marketing-Occidental Chemical Buy/Sale Credit	(\$25,975.55)

22 Total Transport # 01-96-000-232-02-0000 \$458,348.71

23 TOTAL AMOUNT DUE \$2,135,643.99

24 LESS AMOUNT INCLUDED IN FEB '97 PGA FILING # 2,466,608.55
PAYMENT DUE WITHIN 10 DAYS OF INVOICE RECEIPT. DELINQUENT PAYMENTS
ARE SUBJECT TO INTEREST CALCULATED AT THE PRIME RATE IN EFFECT FOR
CHASE MANHATTAN BANK (NA) FROM DATE DUE UNTIL DATE OF PAYMENT.

25 ADJUSTMENT - MARCH '97 PGA FILING # (330,964.56)

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	03/31/97	CUSTOMER: PEOPLES GAS SYSTEM, INC. ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: Wire Transfer 4-10-97 Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	04/10/97		
INVOICE NO.	16080		
TOTAL AMOUNT DUE	\$20,681.44		

CONTRACT:	SHIPPER:	CUSTOMER NO: 4120	PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
	TYPE: CASH IN/CASH OUT	DUNS NO: 6922736	

POI NO.	RECEIPTS DRN No.	DELIVERIES POI NO. DRN No.	PROD MONTH	TC	RC	RATES			NET	VOLUMES DTH DRY	AMOUNT
						BASE	SURCHARGES	DISC			
	CIO - Net Receipt Imbalance		08/96		NR1	2.0800			2.0800	594	\$1,235.52
	CIO - Net No Notice Imbalance		08/96		NNI	2.0800			2.0800	9,349	\$19,445.92
TOTAL FOR MONTH OF 08/96.										9,943	\$20,681.44
*** END OF INVOICE 16080 ***											

COPY

01-90-000-232-0d-00-0





Peoples Gas

STATEMENT OF RESOLUTION OF MONTHLY OPERATIONAL IMBALANCE AMOUNT FOR FEBRUARY 1997

Southbound, Inc.
800 Gessner, Suite #900
Houston, TX 77024
Attention: Tom Clark FAX # (713) 468-1457

Statement Date: 13-Mar-97
Due Date: 31-Mar-97

RE: Firm Transportation Supplier Aggregation Service (Test) Program

	COPY	(In Therms)
Scheduled Quantity at City Gate		30,240.0
Less Fuel Shrinkage (.5%)		<u>151.2</u>
Scheduled Quantity at Burner Tip	COPY	30,088.8
Less Meter Read Volumes at Burner Tip		<u>23,633.8</u>
Imbalance For February 1997 Overtender/(Undertender)		<u><u>6,455.0</u></u>

Imbalance At Burner Tip	6,455.0
Imbalance At City Gate	6,487.4
Imbalance At Pipeline Receipt Point	6,685.9
Imbalance Level	21.45%

<u>Fuel Charge</u>	<u>Zone 1 Rate</u>	<u>Factor</u>	<u>Imbalance</u>	<u>Amount</u>
Commodity	0.24900	0.80	6,685.9	\$1,331.83
<u>Pipeline Charges</u>				
Reservation	0.00000		6,487.4	0.00
Usage	0.00629		6,487.4	40.81
Total Due Supplier				<u><u>\$1,372.64</u></u>

For further information, please call Ed Elliott at (813)272-0058, FAX # (813)272-0325.



Peoples Gas

STATEMENT OF RESOLUTION OF MONTHLY OPERATIONAL IMBALANCE AMOUNT FOR FEBRUARY 1997

Texas-Ohio Distribution, Inc.
800 Gessner, Suite #900
Houston, TX 77024
Attention: Tom Clark FAX # (713) 468-1457

Statement Date:
Due Date:

13-Mar-97
31-Mar-97

RE: Firm Transportation Supplier Aggregation Service (Test) Program

	COPY	(In Therms)
Scheduled Quantity at City Gate		49,840.0
Less Fuel Shrinkage (.5%)		<u>249.2</u>
Scheduled Quantity at Burner Tip	COPY	49,590.8
Less Meter Read Volumes at Burner Tip		<u>48,612.4</u>
Imbalance For February 1997 Overtender/(Undertender)		<u><u>978.4</u></u>
Imbalance At Burner Tip		978.4
Imbalance At City Gate		983.3
Imbalance At Pipeline Receipt Point		1,013.4
Imbalance Level		1.97%

Fuel Charge	Zone 1 Rate	Factor	Imbalance	Amount
Commodity	0.24900	1.00	1,013.4	\$252.34
<u>Pipeline Charges</u>				
Reservation	0.00000		983.3	0.00
Usage	0.00629		983.3	6.18
Total Due Supplier				<u><u>\$258.52</u></u>

For further information, please call Ed Elliott at (813)272-0058, FAX # (813)272-0325.



Peoples Gas

STATEMENT OF RESOLUTION OF MONTHLY OPERATIONAL IMBALANCE AMOUNT FOR FEBRUARY 1997

CNB/Olympic Gas Services
14 East University Ave., Suite #213
Gainesville, FL 32601
Attention: Mr. Richard Blaser FAX # (352) 336-7390

Statement Date: 13-Mar-97
Due Date: 31-Mar-97

RE: Firm Transportation Supplier Aggregation Service (Test) Program

COPY
COPI

	(In Therms)
Scheduled Quantity at City Gate	45,920.0
Less Fuel Shrinkage (.5%)	<u>229.6</u>
Scheduled Quantity at Burner Tip	45,690.4
Less Meter Read Volumes at Burner Tip	<u>41,225.9</u>
Imbalance For February 1997 Overtender/(Undertender)	<u><u>4,464.5</u></u>
Imbalance At Burner Tip	4,464.5
Imbalance At City Gate	4,486.9
Imbalance At Pipeline Receipt Point	4,624.2
Imbalance Level	9.77%

<u>Fuel Charge</u>	<u>Zone 1 Rate</u>	<u>Factor</u>	<u>Imbalance</u>	<u>Amount</u>
Commodity	0.24900	0.90	4,624.2	\$1,036.28
<u>Pipeline Charges</u>				
Reservation	0.00000		4,486.9	0.00
Usage	0.00629		4,486.9	28.22
Total Due Supplier				<u><u>\$1,064.50</u></u>

For further information, please call Ed Elliott at (813)272-0058, FAX # (813)272-0325.