

STEEL
HECTOR
DAVIS

Steel Hector & Davis LLP
215 South Monroe, Suite 600
Tallahassee, Florida 32301-1804
904.222.2300
904.222.8410 Fax

ORIGINAL
FILE COPY

Matthew M. Childs, P.A.

April 21, 1997

Ms. Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
4075 Esplanade Way, Room 110
Tallahassee, FL 32399

RE: DOCKET NO. 970001-EI

Dear Ms. Bayó:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files twenty (20) copies of Commission Schedules A1 through A9 for the month of March, 1997.

Respectfully submitted,



Matthew M. Childs, P.A.

ACK MMC/ml
AFA
APP _____ Enclosures
CAF _____ cc: All Parties of Record
CMU _____
CTR _____
EAG Bayó
LEG
LIN
OPC _____
RCH _____
SES
WAS _____
WTH _____

RECEIVED & FILED

FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

03998 APR 21 5

FPSC-RECORDS/REPORTING

Miami
305 577 7000
305 577 7001 Fax

West Palm Beach
561 650 7200
561 655 1509 Fax

Key West
305 292 7272
305 292 7271 Fax

**CERTIFICATE OF SERVICE
DOCKET NO. 970001-EI**

I HEREBY CERTIFY that a true and correct copy of Florida Power & Light Company's Commission Schedules A1 through A9 for the month of March, 1997 have been furnished by Hand Delivery, ** or U.S. Mail this 21st day of April, 1997, to the following:

Vicki D. Johnson, Esq.**
Division of Legal Services
FPSC
2540 Shumard Oak Blvd. Rm.370
Tallahassee, FL 32399-0850

Joseph A. McGlothlin, Esq.
Vicki Gordon Kaufman, Esq.
McWhirter, Reeves, McGlothlin,
Davidson, Rief & Bakas, P.A.
117 South Gadsden Street
Tallahassee, FL 32301

G. Edison Holland, Esq.
Jeffrey A. Stone, Esq.
Beggs and Lane
P. O. Box 12950
Pensacola, FL 32576

Kenneth A. Hoffman, Esq.
William B. Willingham, Esq.
Rutledge, Ecenia, Underwood,
Purnell & Hoffman, P.A.
P.O. Box 551
Tallahassee, FL 32302-0551

Suzanne Brownless, P.A.
1311-B Paul Russell Road
Suite 202
Tallahassee, Florida 32301

John Roger Howe, Esq.
Office of Public Counsel
111 West Madison Street
Room 812
Tallahassee, FL 32399

Lee L. Willis, Esq.
James D. Beasley, Esq.
Ausley & McMullen
227 S. Calhoun Street
P. O. Box 391
Tallahassee, FL 32302

James A. McGee, Esq.
Florida Power Corporation
P. O. Box 14042
St. Petersburg, FL 33733

John W. McWhirter, Jr., Esq.
McWhirter, Reeves, McGlothlin,
Davidson, Rief & Bakas, P.A.
Post Office Box 3350
Tampa, Florida 33601-3350

Frank C. Cressman
President
Florida Public Utilities Co.
P.O. Box 3395
West Palm Beach, FL 33402


Matthew M. Childs, P.A.

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: MARCH 1997

	DOLLARS				MWH				GWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A2)	93,471,918	94,134,870	(662,952)	(0.7)	5,532,576	5,038,748	493,828	9.0	1,8885	1,8882	(0.1787)	(9.8)
2 Nuclear Fuel Disposal Costs	1,573,582	1,582,175	(8,593)	(0.5)	1,688,887	1,688,889	(2,002)	(0.5)	0.0001	0.0001	0.0000	0.0
3 Coal Car Investment	394,628	428,719	(34,091)	(8.0)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	420,590	500,558	(79,968)	(19.0)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	292,811	292,811	0	0.0	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(1,837,909)	(1,844,489)	(6,580)	11.8	0	0	0	NA	1.7047	1.8912	(0.1865)	(9.8)
5 TOTAL COST OF GENERATED POWER	94,315,389	95,294,442	(979,053)	(1.0)	5,532,576	5,038,748	493,828	9.8	1.7158	1.7001	0.0158	0.9
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	10,551,143	11,873,700	(1,322,557)	(11.1)	614,898	698,401	(83,503)	(11.8)	1.7083	1.8300	(0.1217)	(6.8)
7 Energy Cost of Sched C & X Econ Purch (Broker) (A8)	1,130,320	3,955,900	(2,825,580)	(71.4)	68,128	218,172	(150,044)	(89.4)	1.8841	2.2328	(0.3487)	(17.0)
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	1,720,315	2,782,500	(1,062,185)	(38.2)	92,782	124,619	(31,837)	(25.5)	0.0000	0.0000	0.0000	NA
9 Energy Cost of Sched E Economy Purch (A8)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	8,508,769	11,882,524	(3,373,755)	(28.4)	424,404	608,024	(183,620)	(30.2)	2.0051	1.9543	0.0508	2.6
12 TOTAL COST OF PURCHASED POWER	21,911,577	30,484,704	(8,583,127)	(28.1)	1,188,308	1,647,216	(448,908)	(27.3)	1.8285	1.8513	(0.0228)	(1.2)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	116,228,968	125,789,146	(9,560,180)	(7.6)	6,720,884	6,685,964	44,920	0.7	1.7288	1.8814	(0.1526)	(8.2)
14 Fuel Cost of Economy and Other Power Sales (A6)	(194,470)	(5,954,942)	5,760,472	(88.7)	(7,212)	(232,071)	224,859	(98.9)	2.6905	2.9860	(0.1305)	5.1
15 Sales on Economy Sales (A6c)	27,841	(883,262)	721,103	(100.0)	(808)	(232,071)	231,263	(89.7)	(4.5718)	0.2987	(4.8705)	(1,630.5)
16 Fuel Cost of Unit Power Sales (B1.3 Part 1a) (A6)	(238,091)	(189,650)	(48,441)	28.1	(42,141)	(44,801)	2,780	(6.1)	0.9673	0.4224	0.1449	34.3
17												
18 TOTAL FUEL COST AND BASIS OF POWER SALES	(405,719)	(6,837,854)	6,432,144	(84.1)	(48,353)	(278,872)	227,619	(82.2)	0.8221	2.4688	(1.6467)	(88.7)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	116,821,258	118,951,292	(2,130,038)	(2.6)	6,681,531	6,408,892	272,639	4.3	1.7335	1.8500	(0.1225)	(6.6)
21 Net Unbilled Sales	5,315,988 *	2,709,444 *	2,606,544	NA	308,681	145,983	162,698	NA	0.0884	0.0488	0.0418	NA
22 Company Use	280,421 *	275,059 *	(5,362)	NA	14,448	14,820	(374)	NA	0.0042	0.0047	(0.0005)	NA
23 T & D Losses	6,057,899 *	7,988,414 *	(1,930,515)	NA	348,459	430,302	(81,844)	NA	0.1008	0.1372	(0.0364)	NA
24 SYSTEM KWH SALES (EXCL. FKBC & CROW A2,p1)	115,821,258	118,951,292	(3,130,038)	(2.6)	6,012,848,057	5,818,531,000	193,115,057	3.3	1.9283	2.0440	(0.1177)	(5.8)
25 Wholesale KWH Sales (EXCL. FKBC & CROW A2,p1)	88,518	387,881	(271,365)	(73.8)	5,011,838	17,988,000	(12,986,164)	(72.2)	1.9283	2.0440	(0.1177)	(5.8)
26 Jurisdictional KWH Sales	115,724,740	118,583,411	(2,858,671)	(2.4)	6,007,834,221	5,801,533,000	208,101,221	3.6	1.9283	2.0440	(0.1177)	(5.8)
26a Jurisdictional Loss Multiplier									1.0007	1.0007	0	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	115,805,730	118,608,420	(2,802,690)	(2.4)	6,007,834,221	5,801,533,000	208,101,221	3.6	1.9278	2.0454	(0.1178)	(5.8)
27 Line Losses												
28 TRUE-UP **	27,600,767	27,600,767	0	0.0	6,007,834,221	5,801,533,000	208,101,221	3.6	0.4811	0.4774	(0.0163)	(3.4)
29 TOTAL JURISDICTIONAL FUEL COST	143,804,487	148,385,187	(4,580,700)	(2.0)	6,007,834,221	5,801,533,000	208,101,221	3.6	2.3887	2.5228	(0.1341)	(5.3)
30 Revenue Tax Factor									1.0100	1.0100	0	-
31 Fuel Factor Adjusted for Taxes									2.4271	2.5828	(0.1557)	(5.3)
32 GPP **									0.0054	0.0058	(0.0004)	(3.6)
33 Fuel Factor Including GPP									2.4325	2.5886	(0.1561)	(5.3)
34 FUEL FAC ROUNDED TO NEAREST .001 CENT/KWH									2.433	2.589	(0.156)	(5.3)

DOCUMENT NUMBER - DATE

03998 APR 21 5

* For Informational Purposes Only
** Calculation Based on Jurisdictional KWH Sales

COPY

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: OCTOBER 1986 THRU MARCH 1987

	DOLLARS				KWH				KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Not Generation (A3)	517,233,368	520,802,820	(3,569,452)	(0.7)	29,719,187	29,220,713	498,474	1.7	1,7404	1,7823	(0.0419)	(2.4)
2 Nuclear Fuel Disposal Costs (A13)	11,434,877	11,320,185	114,692	1.0	12,277,845	12,154,824	122,921	1.0	0.0931	0.0931	0.0000	0.0
3 Coal Car Investment	2,401,288	2,442,419	(41,131)	(1.7)	0	0	0	NA	0.0000	6.0000	0.0000	NA
3a Nuclear Thermal Upgrade	1,229,801	1,483,821	(253,820)	(16.0)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decommissioning and Decommissioning Cost	5,247,223	5,247,223	0	0.0	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipel in Enhancements	1,778,202	1,778,202	0	0.0	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(11,057,830)	(10,520,871)	(536,959)	5.1	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	526,268,107	532,534,568	(4,266,462)	(0.8)	29,719,187	29,220,713	498,474	1.7	1,7775	1,8225	(0.0450)	(2.5)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	72,058,538	73,989,751	(1,940,215)	(2.6)	4,324,185	4,479,351	(155,216)	(3.5)	1.8864	1.8520	0.0144	0.8
7 Energy Cost of Sched C & X Econ Purch (Broker) (A8)	13,258,871	17,477,487	(4,218,611)	(24.1)	731,888	981,348	(229,458)	(23.9)	1.8118	1.8180	(0.0064)	(0.4)
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	28,110,182	27,855,572	254,610	0.9	1,134,983	1,191,758	(56,775)	(4.8)	2.3005	2.3208	(0.0201)	(0.9)
9 Energy Cost of Sched E Economy Purch (A8)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purches (A2)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A6)	88,742,574	88,144,484	598,090	0.7	3,008,443	3,477,708	(469,265)	(13.5)	1.9858	1.9595	0.0263	1.3
12 TOTAL COST OF PURCHASED POWER	171,178,978	187,277,294	(16,108,316)	(8.6)	9,189,459	10,110,188	(910,730)	(9.0)	1.8807	1.8524	0.0283	0.4
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	697,437,085	719,811,863	(20,372,808)	(2.8)	38,918,646	39,330,903	(412,257)	(1.0)	1.7972	1.8301	(0.0329)	(1.8)
14 Fuel Cost of Economy and Other Power Sales (A6)	(16,333,280)	(27,078,523)	11,745,243	(43.4)	(628,828)	(1,134,403)	505,575	(44.6)	2.4384	2.3889	0.0515	2.2
15 Gains on Economy Sales (A6a)	(1,281,578)	(2,913,822)	1,632,243	(58.0)	(242,555)	(788,907)	546,352	(69.3)	0.5284	0.3689	0.1595	43.2
16 Fuel Cost of Unit Power Sales (B1.2 Partials) (A8)	(1,853,101)	(1,517,259)	(335,846)	0.0	(268,253)	(287,528)	17,275	0.3	0.6182	0.5671	0.0491	8.7
17												
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(18,287,940)	(31,507,605)	13,220,665	(42.0)	(897,081)	(1,401,931)	504,850	(36.0)	2.0384	2.2474	(0.2110)	(9.4)
19 Not Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 6 + 12 + 18 + 19)	681,171,145	688,304,258	(7,133,145)	(1.0)	38,021,565	37,928,971	92,594	0.2	1.7915	1.8147	(0.0232)	(1.3)
21 Not Unbilled Sales	18,835,437	20,182,838	(1,347,402)	NA	1,051,378	1,112,175	(60,808)	NA	0.0509	0.0550	(0.0041)	NA
22 Company Use	1,528,788	1,598,304	(69,516)	NA	85,392	86,312	(920)	NA	0.0041	0.0043	(0.0002)	NA
23 T & D Losses	(4,039,050)	(2,891,339)	(1,147,711)	NA	(258,948)	(157,875)	(101,272)	NA	(0.0125)	(0.0078)	(0.0047)	NA
24 SYSTEM KWH SALES (EXCL FKBC & CIGW A2,p1)	681,171,145	688,304,258	(7,133,145)	(1.0)	38,081,884,408	38,725,873,000	268,011,418	0.7	1.8419	1.8742	(0.0323)	(1.7)
25 Wholesale KWH Sales (EXCL FKBC & CIGW A2,p1)	2,207,115	2,284,885	(57,790)	(2.6)	118,855,150	120,844,791	(989,641)	(0.8)	1.8419	1.8742	(0.0323)	(1.7)
26 Jurisdictional KWH Sales	678,964,030	686,039,428	(7,075,398)	(1.0)	38,862,029,318	38,805,028,259	257,001,059	0.7	1.8419	1.8742	(0.0323)	(1.7)
26a Jurisdictional Lines Multiplier	-	-	-	-	-	-	-	-	1.0007	1.0007	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	678,438,189	686,518,858	(7,080,657)	(1.0)	38,862,029,318	38,805,028,259	257,001,059	0.7	1.8432	1.8795	(0.0323)	(1.7)
28 TRUE-UP **	166,182,802	166,182,802	0	0.0	38,862,029,318	38,805,028,259	257,001,059	0.7	0.4509	0.4540	(0.0031)	(0.7)
29 TOTAL JURISDICTIONAL FUEL COST	845,631,801	852,712,458	(7,080,657)	(0.8)	38,862,029,318	38,805,028,259	257,001,059	0.7	2.2941	2.3295	(0.0354)	(1.5)
30 Revenue Tax Factor									1.01808	1.01808	0.0000	-
31 Fuel Factor Adjusted for Taxes									2.331	2.387	(0.0380)	(1.5)
32 GPF **	1,947,108	1,947,108	0	0.0	38,862,029,318	38,805,028,259	257,001,059	0.7	0.0053	0.0053	0.0000	0.0
33 Fuel Factor Adjusted for Taxes									2.3363	2.3723	(0.0360)	(1.5)
34 FUEL FAC ROUNDED TO NEAREST .001 CENT/KWH									2.336	2.372	(0.036)	(1.5)

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

Company: Florida Power & Light Company

Page 1 of 2

Month of: March 1997

CURRENT MONTH

PERIOD TO DATE

LINE NO.		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	UPDATED ESTIMATES (a)	DIFFERENCE AMOUNT	%	ACTUAL	UPDATED ESTIMATES (a)	DIFFERENCE AMOUNT	%
A	Fuel Costs & Net Power Transactions								
1	a Fuel Cost of System Net Generation	\$ 93,471,918	\$ 94,134,870	\$ (662,952)	(0.7) %	\$ 517,233,368	\$ 520,802,819	\$ (3,569,451)	(0.7) %
	b Nuclear Fuel Disposal Costs	1,573,592	1,582,175	(8,583)	(0.5) %	11,434,878	11,320,186	114,692	1.0 %
	c Coal Cars Depreciation & Return	394,628	428,719	(34,091)	(8.0) %	2,401,267	2,442,419	(41,152)	(1.7) %
	d Nuclear Thermal Upsets Amortization & Return	420,590	500,556	(79,966)	(16.0) %	1,229,801	1,463,621	(233,820)	(16.0) %
	e Gas Pipelines Depreciation & Return	292,611	292,611	0	0.0 %	1,779,202	1,779,202	0	0.0 %
	f DOE D&D Fund Payment	0	0	0	N/A	5,247,223	5,247,223	0	0.0 %
2	Fuel Cost of Power Sold & Transmission Reactive Fuel (Per A6)	(405,710)	(6,837,854)	6,432,144	(94.1) %	(18,267,940)	(31,507,600)	13,239,660	(42.0) %
3	a Fuel Cost of Purchased Power (Per A7)	10,551,143	11,873,700	(1,322,557)	(11.1) %	72,059,536	73,999,751	(1,940,215)	(2.6) %
	b Energy Payments to Qualifying Facilities (Per A8)	8,509,799	11,882,524	(3,372,725)	(28.4) %	59,742,574	68,144,484	(8,401,910)	(12.3) %
4	Energy Cost of Economy Purchases (Per A9)	2,850,636	6,738,480	(3,887,844)	(57.7) %	39,368,870	45,133,059	(5,764,189)	(12.8) %
5	Total Fuel Costs & Net Power Transactions	\$ 117,659,207	\$ 120,595,781	\$ (2,936,574)	(2.4) %	\$ 692,228,778	\$ 698,825,164	\$ (6,596,385)	(0.9) %
6	Adjustments to Fuel Cost								
	a Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	\$ (1,680,816)	\$ (1,644,489)	\$ (36,327)	2.2 %	\$ (10,407,770)	\$ (9,991,131)	\$ (416,639)	4.2 %
	b Reactive and Voltage Control Fuel Revenue	(40,082)	0	(40,082)	N/A	(286,243)	(150,350)	(135,893)	90.4 %
	c Inventory Adjustments	(44,699)	0	(44,699)	N/A	(27,744)	24,402	(52,146)	(213.7) %
	d Non Recoverable Oil/Tank Bottoms	(93,786)	0	(93,786)	N/A	(357,307)	(403,791)	46,484	(11.5) %
	e Modifications to Burn Low Gravity Oil	21,433	0	21,433	N/A	21,433	0	21,433	N/A
7	Adjusted Total Fuel Costs & Net Power Transactions	\$ 115,821,257	\$ 118,951,292	\$ (3,130,035)	(2.6) %	\$ 681,171,147	\$ 688,304,294	\$ (7,133,146)	(1.0) %
B	kWh Sales								
1	Jurisdictional kWh Sales (RTP @ CBL)	6,007,634,221	5,801,533,000	206,101,221	3.6 %	36,862,029,318	36,605,028,259	257,001,059	0.7 %
2	Sale for Resale (excluding FKEC & CKW)	5,011,836	17,998,000	(12,986,164)	(72.2) %	119,855,150	120,844,791	(989,641)	(0.8) %
3	Sub-Total Sales (excluding FKEC & CKW)	6,012,646,057	5,819,531,000	193,115,057	3.3 %	36,981,884,468	36,725,873,050	256,011,418	0.7 %
4	Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	66,366,188	70,154,000	(3,787,812)	(5.4) %	418,043,722	464,409,000	(46,365,278)	(10.0) %
5	Total Sales (Excluding RTP Incremental)	6,079,012,245	5,889,685,000	189,327,245	3.2 %	37,399,928,190	37,190,282,050	209,646,140	0.6 %
6	Jurisdictional % of Total kWh Sales (lines B1/B3)	99.91665 %	99.69073 %	0.22592 %	0.2 %	99.67591 %	99.67095 %	0.00496 %	0.0 %
SEE FOOTNOTES ON PAGE 2									

		CALCULATION OF TRUE-UP AND INTEREST PROVISION						SCHEDULE A2	
		Company: Florida Power & Light Company						Page 2 of 2	
		Month of: March 1997							
		CURRENT MONTH				PERIOD TO DATE			
LINE NO.		ACTUAL	UPDATED ESTIMATES (a)	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	UPDATED ESTIMATES (a)	DIFFERENCE AMOUNT	DIFFERENCE %
C True-up Calculation									
1	Jurisdictional Fuel Revenues (Incl. RTP @ CBL) Net of Revenue Taxes	\$ 130,437,759	\$ 125,841,288	\$ 4,596,471	3.7 %	\$ 800,284,504	\$ 794,373,236	\$ 5,911,268	0.7 %
2	Fuel Adjustment Revenues Not Applicable to Period								
a	Prior Period True-up Provision	(27,698,767)	(27,698,767)	0	0.0 %	(166,192,599)	(166,192,599)	0	0.0 %
b	GPIF, Net of Revenue Taxes (b)	(319,379)	(319,379)	0	0.0 %	(1,916,276)	(1,916,276)	0	0.0 %
c	Oil Backout Revenues, Net of revenue taxes	567	0	567	N/A	2,768	1,406	1,362	96.9 %
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 102,420,180	\$ 97,823,142	\$ 4,597,038	4.7 %	\$ 632,178,396	\$ 626,265,766	\$ 5,912,630	0.9 %
4	a Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 115,821,257	\$ 118,951,292	\$ (3,130,035)	(2.6) %	\$ 681,171,147	\$ 688,304,294	\$ (7,133,147)	(1.0) %
b	Nuclear Fuel Expense - 100% Retail	24,706	0	24,706	N/A	152,132	77,404	74,728	96.5 %
c	RTP Incremental Fuel - 100% Retail	95,351	0	95,351	N/A	403,598	156,251	247,347	158.3 %
d	D&D Fund Payments - 100% Retail	0	0	0	N/A	5,247,223	5,247,223	0	0.0 %
e	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	115,701,200	118,951,292	(3,250,092)	(2.7) %	675,368,194	682,823,417	(7,455,223)	(1.1) %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.91665 %	99.69073 %	0.22592 %	0.2 %	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4a x C5 x 1.00071(c)) + (Lines C4b,c,d)	\$ 115,806,899	\$ 118,667,606	\$ (2,860,707)	(2.4) %	\$ 679,566,912	\$ 686,649,143	\$ (7,082,231)	(1.0) %
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ (13,386,719)	\$ (20,844,464)	\$ 7,457,745	(35.8) %	\$ (47,388,516)	\$ (60,383,377)	\$ 12,994,861	(21.5) %
8	Interest Provision for the Month (Line D10)	(329,473)	(397,332)	67,859	(17.1) %	(3,061,473)	(3,207,773)	146,300	(4.6) %
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(64,432,564)	(70,048,122)	5,615,558	(8.0) %	(166,192,599)	(166,192,599)	0	0.0 %
a	Deferred True-up Beginning of Period - Over/(Under) Recovery	(13,513,839)	(13,513,839)	0	0.0 %	(13,513,839)	(13,513,839)	0	0.0 %
10	Prior Period True-up Collected/(Refunded) This Period	27,698,767	27,698,767	0	0.0 %	166,192,599	166,192,599	0	0.0 %
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ (63,963,828)	\$ (77,104,989)	\$ 13,141,161	(17.0) %	\$ (63,963,828)	\$ (77,104,989)	\$ 13,141,161	(17.0) %
D Interest Provision									
1	Beginning True-up Amount (Lines C9 + C9a)	\$ (77,946,403)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Interest (C7+C9+C9a+C10)	\$ (63,634,355)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	\$ (141,580,758)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	\$ (70,790,379)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	5.43000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	5.74000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	11.17000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	5.58500 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.46542 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	\$ (329,473)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
NOTES									
(a)	Per Estimated/Actual Schedule E-1b, filed January 16, 1997								
(b)	Generation Performance Incentive Factor per Order No. PSC-96-1172-POF-EL ((51,947,105 * 98.4167) / 6)								
(c)	Jurisdictional Loss Multiplier per Schedule E2 filed June 24, 1996.								

MONTH OF: MARCH 1997

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
FUEL COST OF SYSTEM NET GENERATION (\$)									
1	HEAVY OIL	22,780,374	29,373,800	(6,493,126)	(22.3)	122,711,116	133,616,441	(10,905,325)	(8.9)
2	LIGHT OIL	43,546	0	43,546	NA	959,690	551,027	408,663	NA
3	COAL	8,927,847	9,415,540	(487,693)	(5.2)	45,239,797	48,624,486	(2,795,690)	(5.8)
4	GAS	54,974,740	48,782,640	6,192,100	12.7	297,985,005	289,439,194	8,545,811	2.9
5	NUCLEAR	6,745,411	6,663,190	82,221	1.2	50,337,761	49,160,672	1,177,089	2.4
6	ORDEMULSION	0	0	0	0.0	0	0	0	0.0
7	TOTAL (\$)	93,471,918	94,134,870	(662,952)	(0.7)	517,233,368	520,802,820	(3,569,452)	(0.7)
SYSTEM NET GENERATION (MWH)									
8	HEAVY OIL	853,692	1,030,034	(176,332)	(17.1)	4,272,500	4,594,721	(322,221)	(7.6)
9	LIGHT OIL	842	0	842	NA	14,740	9,301	5,439	NA
10	COAL	529,816	544,821	(15,005)	(2.8)	2,671,882	2,822,440	(150,558)	(5.3)
11	GAS	2,458,539	1,765,000	693,534	39.3	10,482,340	9,639,311	843,029	8.7
12	NUCLEAR	1,699,687	1,698,889	798	(0.5)	12,377,845	12,154,734	223,111	1.8
13	ORDEMULSION	0	0	0	0.0	0	0	0	0.0
14	TOTAL (MWH)	5,532,976	5,038,730	494,246	9.8	29,719,187	29,220,696	498,491	1.7
UNITS OF FUEL BURNED									
15	HEAVY OIL (MM)	1,346,113	1,542,837	(196,724)	(12.8)	6,863,172	7,206,956	(343,784)	(4.8)
16	LIGHT OIL (MM)	1,549	0	1,549	NA	33,911	19,199	14,712	NA
17	COAL (TON)	39,778	36,228	3,550	8.8	356,997	351,788	5,209	1.4
18	GAS (MCF)	21,212,863	14,105,444	7,107,419	50.4	91,921,498	81,722,951	10,198,547	12.5
19	NUCLEAR (MMBTU)	18,554,567	18,162,766	391,801	2.2	134,054,782	131,402,953	2,651,829	2.0
20	ORDEMULSION (TON)	0	0	0	0.0	0	0	0	0.0
BTU BURNED (MMBTU)									
21	HEAVY OIL	8,577,769	9,874,159	(1,296,390)	(13.1)	43,796,786	46,084,135	(2,287,349)	(5.0)
22	LIGHT OIL	9,096	0	9,096	NA	197,152	111,822	85,330	NA
23	COAL	5,133,630	5,502,237	(368,607)	(6.7)	25,845,849	27,927,410	(2,081,561)	(7.5)
24	GAS	22,050,084	14,105,444	7,944,640	56.3	93,860,738	81,722,951	12,137,777	14.9
25	NUCLEAR	18,554,567	18,162,766	391,801	2.2	134,054,782	131,402,953	2,651,829	2.0
26	ORDEMULSION	0	0	0	0.0	0	0	0	0.0
27	TOTAL (MMBTU)	54,325,086	47,644,626	6,680,460	14.0	297,755,297	287,249,270	10,506,027	3.7
GENERATION MIX (%MWH)									
28	HEAVY OIL	15.43	20.44	(5.01)	(24.5)	14.38	15.72	(1.34)	(8.5)
29	LIGHT OIL	0.02	0.00	0.02	NA	0.05	0.03	0.02	NA
30	COAL	9.59	10.81	(1.23)	(11.4)	8.99	9.66	(0.67)	(6.9)
31	GAS	44.44	35.03	9.41	26.9	35.27	32.99	2.28	6.9
32	NUCLEAR	30.54	33.72	(3.18)	(9.4)	41.31	41.60	(0.29)	(0.7)
33	ORDEMULSION	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
34	TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT									
35	HEAVY OIL (\$/MWH)	16.9231	18.9738	(2.0507)	(10.8)	17.8796	18.5399	(0.6603)	(3.6)
36	LIGHT OIL (\$/MWH)	28.1125	0.0000	28.1125	NA	28.2952	28.7008	(0.4056)	(1.4)
37	COAL (\$/TON)	41.6493	41.7374	(0.0881)	(0.2)	41.2748	41.4968	(0.2220)	(0.5)
38	GAS (\$/MCF)	2.5916	3.4584	(0.8668)	(25.1)	3.2417	3.5417	(0.3000)	(8.5)
39	NUCLEAR (\$/MMBTU)	0.3635	0.3669	(0.0034)	(0.9)	0.3755	0.3741	0.0014	0.4
40	ORDEMULSION (\$/TON)	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
FUEL COST PER MMBTU (\$/MMBTU)									
41	HEAVY OIL	2.6557	2.9647	(0.3090)	(10.4)	2.8018	2.8994	(0.0976)	(3.4)
42	LIGHT OIL	4.8192	0.0000	4.8192	NA	4.8678	4.9277	(0.0599)	(1.2)
43	COAL	1.7391	1.7112	0.0279	1.6	1.7504	1.7200	0.0304	1.8
44	GAS	2.4922	3.4584	(0.9662)	(27.9)	3.1148	3.5417	(0.4269)	(10.4)
45	NUCLEAR	0.3635	0.3669	(0.0034)	(0.9)	0.3755	0.3741	0.0014	0.4
46	ORDEMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
47	TOTAL (\$/MMBTU)	1.7206	1.9738	(0.2532)	(12.9)	1.7371	1.8131	(0.0760)	(4.2)
BTU BURNED PER KWH (BTU/KWH)									
48	HEAVY OIL	10,048	9,586	462	4.8	10,231	10,050	181	1.8
49	LIGHT OIL	10,726	0	10,726	NA	13,375	12,023	1,352	NA
50	COAL	9,689	10,099	(410)	(4.1)	9,673	9,895	(222)	(2.2)
51	GAS	8,969	7,392	1,577	17.5	8,954	8,478	476	5.6
52	NUCLEAR	10,981	10,691	290	2.7	10,918	10,811	107	1.0
53	ORDEMULSION	0	0	0	0.0	0	0	0	0.0
54	TOTAL (BTU/KWH)	9,819	9,456	363	3.8	10,019	9,830	189	1.9
GENERATED FUEL COST PER KWH (\$/KWH)									
55	HEAVY OIL	2.6683	2.8420	(0.1737)	(6.1)	2.872	2.9080	(0.0360)	(1.2)
56	LIGHT OIL	5.1689	0.0000	5.1689	NA	6.5108	5.9247	0.5861	NA
57	COAL	1.6851	1.7282	(0.0431)	(2.5)	1.6923	1.7019	(0.0097)	(0.5)
58	GAS	2.3461	2.7639	(0.4178)	(19.1)	2.8428	3.0027	(0.1599)	(5.3)
59	NUCLEAR	0.3692	0.3722	(0.0030)	(0.8)	0.4100	0.4045	0.0055	1.4
60	ORDEMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
61	TOTAL (\$/KWH)	1.6925	1.8982	(0.1287)	(9.6)	1.7404	1.7823	(0.0419)	(2.4)

* Distillate & Propane (Lbs & B) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A3
 *** Behavior coal is reported in MMBTU's only. Behavior coal is not included in TONS

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

ACTUAL FOR THE PERIOD/MONTH OF: MARCH 1997

Page 1 of 3

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)	
1 CAPE CANAVERAL # 1	367	35,530	52.6	95.8	63.5	10,076	#6 OIL	53,515	BBLS	6,311	337,733	924,289	2,6014	17.27
2 # 1		121,942					GAS	1,203,166	MCF	1,038	1,249,886	3,113,693	2,5334	2.99
3 # 2	367	42,896	60.0	99.7	62.6	10,136	#6 OIL	65,308	BBLS	6,311	412,159	1,127,972	2,6295	17.27
4 # 2		130,643					GAS	1,297,453	MCF	1,038	1,346,756	3,357,700	2,5701	2.99
5 FT. MYERS # 1	137	23,647	21.5	84.7	65.3	10,648	#6 OIL	39,522	BBLS	6,371	251,795	618,667	2,6163	15.65
6 # 2	367	158,026	56.5	89.1	69.5	9,407	#6 OIL	233,332	BBLS	6,371	1,486,558	3,652,518	2,3113	15.65
7 LAUDERDALE # 4	430	0	97.6	97.1	97.6	7,644	#2 OIL	0	BBLS	5,682	0	0	0.0000	0.00
8 # 4		312,644					GAS	2,297,843	MCF	1,040	2,389,757	5,938,085	1,9057	2.99
9 # 5	391	0	90.9	98.1	90.9	7,706	#2 OIL	0	BBLS	5,682	0	0	0.0000	0.00
10 # 5		290,989					GAS	2,156,043	MCF	1,040	2,242,285	5,590,411	1,9212	2.99
11 MANATEE # 1	783	178,294	31.6	99.7	41.9	10,602	#6 OIL	295,965	BBLS	6,387	1,890,328	5,265,812	2,9334	17.79
12 # 2	783	13,786	2.1	41.9	42.6	13,440	#6 OIL	29,009	BBLS	6,387	185,280	516,128	3,7439	17.79
13 MARTIN # 1	783	40,480	42.9	100.0	54.1	10,472	#6 OIL	62,841	BBLS	6,407	402,622	1,193,477	2,9483	18.99
14 # 1		192,352					GAS	1,957,202	MCF	1,040	2,035,490	5,074,835	2,6383	2.99
15 # 2	783	14,920	5.6	42.7	53.6	10,971	#6 OIL	24,064	BBLS	6,407	154,178	457,024	3,0632	18.99
16 # 2		18,048					GAS	199,541	MCF	1,040	207,523	517,391	2,8667	2.99
17 # 3	430	0	103.4	100.0	103.4	7,133	#2 OIL	0	BBLS	1,800	0	0	0.0000	0.00
18 # 3		330,997					GAS	2,276,519	MCF	1,040	2,367,580	5,902,794	1,7833	2.99
19 # 4	430	0	86.6	83.1	86.6	7,133	#2 OIL	0	BBLS	1,800	0	0	0.0000	0.00
20 # 4		260,939					GAS	1,790,102	MCF	1,040	1,861,706	4,641,561	1,7788	2.99
21 FT EVERGLADES # 1	204	1,899	5.6	100.0	50.7	13,674	#6 OIL	3,694	BBLS	6,394	23,619	67,204	3,5399	18.19
22 # 1		6,811					GAS	91,799	MCF	1,040	95,471	238,026	3,4950	2.99
23 # 2	204	6,714	19.2	100.0	65.9	11,038	#6 OIL	10,772	BBLS	6,394	68,876	195,973	2,9188	18.19
24 # 2		20,595					GAS	223,624	MCF	1,040	232,569	579,835	2,8154	2.99
25 # 3	367	20,515	35.0	100.0	66.0	10,965	#6 OIL	32,638	BBLS	6,394	208,687	593,776	2,8943	18.19
26 # 3		70,938					GAS	763,521	MCF	1,040	794,062	1,979,736	2,7908	2.99
27 # 4	367	18,432	32.9	100.0	62.9	10,661	#6 OIL	28,475	BBLS	6,394	182,069	518,039	2,8105	18.19
28 # 4		77,443					GAS	807,768	MCF	1,040	840,079	2,094,463	2,7045	2.99

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF:

MARCH 1997

SCHEDULE AA

Page 2 of 3

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 RIVIERA # 3	272	97,001	58.9	88.5	67.3	10,173	#6 OIL	150,715 BBLs	6.419	967,440	2,350,021	2.4227	15.99
2 # 3		26,400					GAS	271,488 MCF	1.040	282,348	703,943	2.6664	2.59
3 # 4	275	69,692	47.3	83.3	61.1	10,437	#6 OIL	111,051 BBLs	6.419	712,836	1,731,561	2.4846	15.99
4 # 4		32,254					GAS	337,699 MCF	1.040	351,207	875,621	2.7148	2.59
5 SANFORD # 3	137	1,444	6.7	44.6	56.9	13,078	#6 OIL	2,651 BBLs	6.286	16,664	45,602	3.1589	17.20
6 # 3		5,230					GAS	68,035 MCF	1.038	70,620	176,068	3.3662	2.59
7 # 4	362	55,927	48.8	100.0	60.2	10,302	#6 OIL	86,264 BBLs	6.286	542,256	1,483,889	2.6533	17.20
8 # 4		84,792					GAS	874,213 MCF	1.038	907,433	2,262,390	2.6682	2.59
9 # 5		47,738					GAS	530,975 MCF	1.038	551,152	1,374,119	2.8785	2.59
10 # 5	362	30,940	24.4	99.8	51.9	11,031	#6 OIL	50,386 BBLs	6.286	316,726	866,725	2.8014	17.20
11 TURKEY POINT # 1	387	29,556	56.0	100.0	66.0	10,005	#6 OIL	44,411 BBLs	6.341	281,610	789,490	2.6711	17.78
12 # 1		137,842					GAS	1,339,587 MCF	1.040	1,393,170	3,473,418	2.5199	2.59
13 # 2	367	14,118	41.1	70.1	85.5	10,119	#6 OIL	21,500 BBLs	6.341	136,333	382,208	2.7072	17.78
14 # 2		102,091					GAS	999,616 MCF	1.040	1,039,601	2,591,908	2.5388	2.59
15 CUTLER # 5	67	(51)	-0.2	100.0	0.0	0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
16 # 5		(51)					GAS	0 MCF	1.040	0	0	0.0000	0.00
17 # 6	137	(54)	-0.1	100.0	0.0	0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
18 # 6		(54)					GAS	0 MCF	1.040	0	0	0.0000	0.00
19 FT MYERS 1-12	563	42	0.0	100.0	39.1	27,000	#2 OIL	194 BBLs	5.847	1,134	5,505	13.1025	28.37
20 LAUDERDALE 1-12	364	0	0.4	92.2	68.0	19,131	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
21 1-12		943					GAS	17,347 MCF	1.040	18,041	44,979	4.7698	2.59
22 13-24	364	0	0.5	93.7	70.6	19,893	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
23 13-24		1,287					GAS	22,162 MCF	1.040	23,048	57,463	4.7608	2.59
24 EVERGLADES 1-12	364	0	0.3	84.4	39.1	28,124	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
25 1-12		696					GAS	13,467 MCF	1.040	14,006	34,919	5.0172	2.59

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF:

MARCH 1997

SCHEDULE A4

Page 3 of 3

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MFW)	NET GENERATION (MFW)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM # 1	239	0	77.6	89.4	90.0	9,264	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
2 # 1		0					#2 OIL	0 BBLs	5.816	0	0	0.0000	0.00
3 # 1		136,353					GAS	1,216,940 MCF	1.038	1,263,184	3,149,340	2.3097	2.39
4 # 2	239	0	22.7	37.9	42.7	9,720	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
5 # 2		0					#2 OIL	0 BBLs	5.816	0	0	0.0000	0.00
6 # 2		48,778					GAS	456,753 MCF	1.038	474,110	1,182,040	2.4233	2.59
7 ST JOHNS (1) # 1	(A) 125	(B) 12,304	13.9	15.7	84.6	10,250	COAL	4,944 TONS	25.510	126,121	232,978	1.8935	47.12
8 # 1		500					#2 OIL	879 BBLs	5.832	5,126	24,697	4.9374	28.10
9 # 2	(A) 125	(B) 90,260	98.2	100.0	98.2	9,255	COAL	34,834 TONS	23.982	835,389	1,423,749	1.5774	40.87
10 # 2		308					#2 OIL	489 BBLs	5.832	2,852	13,724	4.4573	28.07
11 SCHERER # 4	(A) 646	(B) 427,252	92.0	99.6	92.0	9,765	COAL	4,172,120 MMBTU	—	4,172,120	7,271,119	1.7018	1.74
12 # 4		(B)					#2 OIL	(13) BBLs	5.817	(76)	(378)	0.0000	29.04
13 TURKEY POINT # 3	666	61,979	2.4	6.5	44.0	11,874	NUCLEAR	735,919 MMBTU	—	735,919	481,759	0.7773	0.65
14 # 4	666	532,884	103.2	100.0	103.2	10,941	NUCLEAR	5,830,020 MMBTU	—	5,830,020	1,821,985	0.3419	0.31
15 ST LUCIE # 1	839	562,899	90.2	91.3	99.1	10,945	NUCLEAR	6,160,987 MMBTU	—	6,160,987	2,399,202	0.4262	0.39
16 # 2	714	531,925	100.0	100.0	100.0	10,956	NUCLEAR	5,827,641 MMBTU	—	5,827,641	2,042,465	0.3840	0.35
17													
18													
19 SYSTEM TOTALS	15,475	5,532,576	—	—	—	9,819	—	1,347,663 BBLs	—	54,325,086	95,471,918	1.6895	—
20								21,212,863 MCF					
21 *** EXCLUDES PARTICIPANTS								4,172,120 MMBTU	COAL (C)				
22 *** INCLUDES PARTICIPANTS								39,778 TONS	COAL (C)				
23 (1) CALCULATED ON CALENDAR MONTH PERIOD.								0 TONS	ORIMULSION				
24 GAS DATA (EXCEPT NET GENERATION) IS REPORTED ON CALENDAR MONTH PERIOD. OTHER DATA IS FISCAL.								18,554,567 MMBTU	NUCLEAR				

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

ACTUAL FOR THE PERIOD MONTH OF: TOTAL PERIOD

Page 1 of 3

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
PLANT UNIT	NET CAPABILITY (KW)	NET GENERATION (KWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (COST/UNIT)	
1 CAPE CANAVERAL # 1	367	337,055	46.6	93.6	59.6	10,196	#6 OIL	508,221	BBLS	6,342	3,223,027	9,094,863	2.6983	17.90
2 # 1		469,565					GAS	4,904,962	MCF	1,020	5,000,990	15,395,156	3.2786	3.14
3 # 2	367	356,971	46.1	93.7	59.3	10,284	#6 OIL	546,524	BBLS	6,341	3,465,354	9,787,275	2.7418	17.91
4 # 2		441,365					GAS	4,651,135	MCF	1,020	4,744,818	14,591,072	3.3059	3.14
5 FT. MYERS # 1	137	144,189	23.1	97.4	57.3	10,659	#6 OIL	239,583	BBLS	6,415	1,536,878	4,015,984	2.7852	16.76
6 # 2	367	415,738	24.6	49.5	52.9	9,615	#6 OIL	623,859	BBLS	6,407	3,997,347	10,288,165	2.4747	16.49
7 LAUDERDALE # 4	430	0	82.1	92.8	82.6	7,939	#2 OIL	0	BBLS	0.000	0	0	0.0000	0.00
8 # 4		1,530,797					GAS	11,903,552	MCF	1,021	12,153,005	40,098,805	2.6195	3.37
9 # 5	391	28	76.7	86.7	82.0	7,942	#2 OIL	37	BBLS	5,703	211	1,028	3.6342	27.80
10 # 5		1,430,472					GAS	11,109,264	MCF	1,023	11,360,815	38,343,965	2.6805	3.45
11 MANATEE # 1	783	347,948	10.2	96.7	42.5	10,930	#6 OIL	593,970	BBLS	6,403	3,803,044	10,678,201	3.0689	17.98
12 # 2	783	396,938	11.0	81.9	41.7	10,961	#6 OIL	677,541	BBLS	6,422	4,350,878	12,224,213	3.0796	18.04
13 MARTIN # 1	783	136,085	13.9	100.0	38.6	10,794	#6 OIL	222,962	BBLS	6,393	1,425,390	4,220,299	3.1012	18.93
14 # 1		349,746					GAS	3,736,936	MCF	1,022	3,818,690	10,216,224	2.9210	2.73
15 # 2	783	110,999	6.2	90.2	42.0	11,029	#6 OIL	180,256	BBLS	6,391	1,151,932	3,404,201	3.0669	18.89
16 # 2		113,953					GAS	1,319,027	MCF	1,008	1,329,053	4,072,895	3.5742	3.09
17 # 3	430	0	90.5	99.7	90.6	7,360	#2 OIL	0	BBLS	0.000	0	0	0.0000	0.00
18 # 3		1,664,846					GAS	11,990,505	MCF	1,022	12,252,831	41,569,477	2.4969	3.47
19 # 4	430	0	84.7	92.9	86.6	7,263	#2 OIL	0	BBLS	0.000	0	0	0.0000	0.00
20 # 4		1,559,079					GAS	11,092,740	MCF	1,021	11,323,163	38,726,479	2.4839	3.49
21 FT. EVERGLADES # 1	204	32,509	6.9	95.0	52.2	12,224	#6 OIL	57,619	BBLS	6,402	368,868	1,086,321	3.3417	18.85
22 # 1		34,623					GAS	444,851	MCF	1,016	451,766	1,316,822	3.8034	2.96
23 # 2	204	41,388	10.1	95.9	54.1	12,163	#6 OIL	71,780	BBLS	6,402	459,569	1,348,120	3.2573	18.78
24 # 2		46,971					GAS	600,050	MCF	1,025	615,123	1,767,875	3.7638	2.95
25 # 3	367	138,026	21.4	96.4	55.6	11,207	#6 OIL	227,731	BBLS	6,399	1,457,194	4,282,796	3.1029	18.81
26 # 3		228,128					GAS	2,605,340	MCF	1,016	2,646,303	7,128,611	3.1248	2.74
27 # 4	367	138,982	20.7	96.2	54.5	11,171	#6 OIL	227,753	BBLS	6,399	1,457,344	4,285,099	3.0832	18.81
28 # 4		207,673					GAS	2,364,280	MCF	1,022	2,415,131	6,685,018	3.2190	2.83

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: _____ TOTAL PERIOD _____

SCHEDULE AA

Page 2 of 3

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)		
1 RIVIERA	# 3	272	413,266	37.8	93.2	60.5	10,508	#6 OIL	656,858	BBL'S	6.432	4,224,669	11,544,362	2.7934	17.58
2	# 3		65,839					GAS	789,511	MCF	1.026	809,967	2,344,528	3.5610	2.97
3	# 4	275	304,515	29.8	92.5	57.0	10,705	#6 OIL	494,003	BBL'S	6.431	3,176,785	8,688,456	2.8532	17.59
4	# 4		77,618					GAS	894,116	MCF	1.022	914,129	2,512,657	3.2372	2.81
5 SANFORD	# 3	137	20,991	4.6	89.2	51.5	15,234	#6 OIL	50,222	BBL'S	6.298	316,301	904,516	4.3090	18.01
6	# 3		8,567					GAS	131,161	MCF	1.022	133,987	364,661	4.2568	2.78
7	# 4	362	313,223	30.5	93.8	58.6	10,625	#6 OIL	497,593	BBL'S	6.295	3,132,495	8,881,347	2.8355	17.85
8	# 4		203,140					GAS	2,285,586	MCF	1.030	2,353,802	7,423,022	3.6541	3.25
9	# 5		184,076					GAS	2,222,751	MCF	1.019	2,264,595	6,399,741	3.5853	2.97
10	# 5	362	257,098	25.1	91.9	51.3	11,083	#6 OIL	416,767	BBL'S	6.298	2,624,810	7,445,162	2.8958	17.86
11 TURKEY POINT	# 1	387	200,975	39.8	86.1	56.9	10,369	#6 OIL	309,880	BBL'S	6.360	1,970,774	5,727,197	2.8497	18.48
12	# 1		476,473					GAS	4,948,133	MCF	1.021	5,053,777	15,393,204	3.2307	3.11
13	# 2	367	166,066	36.8	88.4	60.4	10,444	#6 OIL	260,049	BBL'S	6.361	1,654,127	4,804,542	2.8932	18.48
14	# 2		471,170					GAS	4,910,633	MCF	1.018	5,001,080	14,918,440	3.1663	3.04
15 CUTLER	# 5	67	(225)	-0.1	100.0	8.4	0	#6 OIL	0	BBL'S	0.000	0	0	0.0000	0.00
16	# 5		204					GAS	13,275	MCF	1.025	13,602	51,097	25.0474	3.83
17	# 6	137	(236)	0.8	98.6	13.1	15,915	#6 OIL	0	BBL'S	0.000	0	0	0.0000	0.00
18	# 6		6,517					GAS	99,180	MCF	1.008	99,961	283,592	4.3519	2.86
19 FT MYERS	1-12	365	9,807	0.4	99.8	53.4	14,122	#2 OIL	23,794	BBL'S	5.821	138,493	674,931	6.8821	28.37
20 LAUDERDALE	1-12	364	295	0.2	93.3	75.9	20,265	#2 OIL	944	BBL'S	5.623	5,308	26,294	8.9061	27.85
21	1-12		2,712					GAS	53,742	MCF	1.035	55,629	197,467	7.2819	3.67
22	13-24	364	0	0.3	94.1	82.3	19,122	#2 OIL	0	BBL'S	0.000	0	0	0.0000	0.00
23	13-24		4,189					GAS	77,953	MCF	1.028	80,104	270,997	6.4692	3.48
24 EVERGLADES	1-12	364	64	0.2	91.5	57.7	25,233	#2 OIL	294	BBL'S	5.704	1,677	8,975	14.1077	30.53
25	1-12		3,280					GAS	81,323	MCF	1.017	82,701	287,896	8.7763	3.54

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: _____ TOTAL PERIOD _____

SCHEDULE AA

Page 3 of 3

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (Mw)	NET GENERATION (MWh)	CAPACITY FACTOR (%)	EQUIVALENT FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWh)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWh (\$/KWh)	COST OF FUEL (\$/UNIT)
1 PUTNAM # 1	239	0	43.7	86.5	75.5	9,818	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
2 PUTNAM # 1		15					#2 OIL	28 BBLs	5.821	163	1,004	6.8329	35.87
3 PUTNAM # 1		464,189					GAS	4,443,829 MCF	1.026	4,557,625	13,919,486	2.9987	3.13
4 PUTNAM # 2	239	0	41.8	87.9	72.5	9,903	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
5 PUTNAM # 2		68					#2 OIL	119 BBLs	5.815	692	4,265	6.2447	35.84
6 PUTNAM # 2		437,052					GAS	4,247,603 MCF	1.019	4,328,083	13,505,816	3.0902	3.18
7 ST JOHNS (1) # 1	125	431,877	63.9	84.1	77.4	9,370	COAL	167,762 TONS	24.120	4,046,465	6,846,913	1.5854	40.81
8 ST JOHNS (1) # 1		1,469					#2 OIL	2,440 BBLs	5.815	14,188	70,099	4.7715	28.73
9 ST JOHNS (1) # 2	125	506,047	77.4	97.3	78.9	9,211	COAL	188,835 TONS	24.686	4,661,512	7,871,546	1.5555	41.68
10 ST JOHNS (1) # 2		990					#2 OIL	1,553 BBLs	5.818	9,035	44,003	4.4443	28.33
11 SCHERER # 4	646	1,733,938	64.7	73.9	85.0	9,888	COAL	17,137,872 MMBTU	—	17,137,872	30,521,338	1.7602	1.78
12 SCHERER # 4		2,004					#2 OIL	4,708 BBLs	5.817	27,385	129,090	6.4429	27.42
13 TURKEY POINT # 3	666	2,591,285	85.6	83.4	93.2	10,949	NUCLEAR	28,371,533 MMBTU	—	28,371,533	10,647,292	0.4109	0.38
14 TURKEY POINT # 4	666	3,008,446	100.6	97.5	102.5	10,932	NUCLEAR	32,887,004 MMBTU	—	32,887,004	10,454,975	0.3475	0.32
15 ST LUCIE # 1	839	3,588,143	98.5	97.8	100.1	10,807	NUCLEAR	38,775,370 MMBTU	—	38,775,370	16,412,793	0.4574	0.42
16 ST LUCIE # 2	714	3,089,971	99.5	98.9	99.5	11,010	NUCLEAR	34,020,875 MMBTU	—	34,020,875	12,822,701	0.4150	0.38
17													
18													
19 SYSTEM TOTALS	15,475	29,719,187	—	—	—	10,019	—	6,897,089 BBLs	—	297,755,297	517,233,368	1.7404	—
20								91,921,498 MCF					
21 *** EXCLUDES PARTICIPANTS								17,137,872 MMBTU	COAL (C)				
22 **** INCLUDES PARTICIPANTS								356,597 TONS	COAL (C)				
23 (1) CALCULATED ON CALENDAR MONTH PERIOD.								0 TONS	ORIMULSION				
24 GAS DATA (EXCEPT NET GENERATION) IS REPORTED ON CALENDAR MONTH PERIOD. OTHER DATA IS FISCAL.								134,854,782 MMBTU	NUCLEAR				

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTUS ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

MONTHS OF MAR 1997

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 PURCHASES	***** HEAVY OIL *****							
3 UNITS (OIL)	1,567,831	1,600,488	116,000	7.5	7,388,348	7,388,877	3,337	.0
4 UNIT COST (\$/OIL)	19.3430	18.8904	3.6220	19.2	17.8764	18.6229	.6111	3.4
5 AMOUNT (\$)	29,899,138	31,793,000	7,893,872	26.5	131,418,608	135,977,600	4,208,192	3.1
9 BURNED	*****							
4 UNITS (OIL)	1,200,000	1,242,000	200,000	13.3	6,000,000	7,000,000	1,000,000	13.4
11 UNIT COST (\$/OIL)	16.9994	16.9708	2.8560	16.7	17.8474	18.1000	.2526	1.4
8 AMOUNT (\$)	20,400,711	20,978,500	4,998,790	22.5	102,899,119	144,208,000	21,938,881	15.2
9 ENDING INVENTORY	*****							
10 UNITS (OIL)	5,091,101	3,307,302	1,513,779	47.6	5,091,101	3,307,302	1,613,719	47.6
11 UNIT COST (\$/OIL)	17.6913	18.9147	1.1236	6.4	17.6913	18.9147	1.1236	6.4
12 AMOUNT (\$)	89,436,213	63,732,420	24,693,793	38.7	89,436,213	63,732,420	24,693,793	38.7
13 OTHER USAGE (\$)	23,415				1,167,154			
14 DAYS SUPPLY	110							
15 PURCHASES	***** LIGHT OIL *****							
16 UNITS (OIL)	1,676	0	1,676	100.0	9,281	0	9,281	100.0
17 UNIT COST (\$/OIL)	25.9319	.0000	25.9319	100.0	28.2300	.0000	28.2300	100.0
18 AMOUNT (\$)	43,410	0	43,410	100.0	266,951	0	266,951	100.0
19 BURNED	*****							
20 UNITS (OIL)	1,676	18	1,658	100.0	39,288	9,822	29,466	100.0
21 UNIT COST (\$/OIL)	28.3000	28.4644	.1620	-.9	28.3631	29.3701	2.0070	7.1
22 AMOUNT (\$)	47,264	512	46,752	100.0	1,099,748	178,610	921,138	100.0
23 ENDING INVENTORY	*****							
24 UNITS (OIL)	176,473	181,437	6,964	3.9	176,473	181,437	6,964	3.9
25 UNIT COST (\$/OIL)	30.4127	29.7894	.6233	2.1	30.4127	29.7894	.6233	2.1
26 AMOUNT (\$)	5,388,192	5,404,903	98,711	1.8	5,388,192	5,404,903	98,711	1.8
27 OTHER USAGE (\$)								
28 DAYS SUPPLY								
29 PURCHASES	***** PET COKE & COAL SLIPP *****							
30 UNITS (TON)	78,992	42,266	36,726	86.0	348,115	341,289	6,826	2.0
31 UNIT COST (\$/TON)	39.9912	43.4007	3.4095	11.9	41.6417	48.9221	7.2804	17.5
32 AMOUNT (\$)	3,142,900	1,918,000	1,224,900	63.9	14,499,876	13,286,800	1,213,076	8.4
33 BURNED	*****							
34 UNITS (TON)	39,770	36,220	3,550	9.0	206,297	204,273	2,024	.6
35 UNIT COST (\$/TON)	41.6600	41.7962	.1362	-.3	41.7962	48.0296	6.2334	15.0
36 AMOUNT (\$)	1,656,720	1,512,061	144,659	9.0	14,718,489	14,194,117	524,372	3.6
37 ENDING INVENTORY	*****							
38 UNITS (TON)	90,368	43,690	46,678	41.9	90,368	43,690	46,678	41.9
39 UNIT COST (\$/TON)	41.3021	42.3526	1,0505	2.5	41.3021	42.3526	1,0505	2.5
40 AMOUNT (\$)	3,732,604	2,697,773	1,034,900	38.4	3,732,604	2,697,773	1,034,900	38.4
41 OTHER USAGE (\$)								
42 DAYS SUPPLY								
43 PURCHASES	***** COAL SCREENS *****							
44 UNITS (SCREENS)	4,543,411	4,028,311	500,100	12.5	19,199,998	23,481,000	4,281,002	22.3
45 U. COST (\$/SCREEN)	1.7940	1.9429	.1489	8.3	1.8190	1.8443	.0253	1.4
46 AMOUNT (\$)	7,800,004	7,846,000	36,004	.5	36,667,189	43,297,000	6,629,811	18.1
47 BURNED	*****							
48 UNITS (SCREENS)	4,179,120	4,000,000	143,000	3.6	17,137,872	19,266,640	2,128,768	12.4
49 U. COST (\$/SCREEN)	1.7420	1.9429	.2009	11.5	1.7420	1.8200	.0780	4.5
50 AMOUNT (\$)	7,271,119	7,760,470	488,351	6.7	30,321,370	36,879,872	6,558,502	17.5
51 ENDING INVENTORY	*****							
52 UNITS (SCREENS)	5,904,432	7,000,000	1,131,437	19.0	5,904,432	7,000,000	1,131,437	16.0
53 U. COST (\$/SCREEN)	1.7420	1.9429	.2009	11.5	1.7420	1.8200	.0780	4.5
54 AMOUNT (\$)	10,277,309	13,600,266	3,312,957	25.3	10,277,309	13,600,266	3,312,957	25.3
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 PURCHASES	***** GAS *****							
58 UNITS (CUBIC FT)	22,000,000	14,000,430	8,000,000	37.3	90,000,000	70,000,000	17,000,000	24.3
59 U. COST (\$/CUBIC FT)	2.4000	3.4704	1.0704	44.6	3.1704	3.8101	.6415	20.2
60 AMOUNT (\$)	54,076,740	48,782,640	4,100,100	12.7	287,000,000	274,000,000	13,000,000	4.7
61 BURNED	***** NUCLEAR *****							
62 UNITS (CUBIC FT)	18,934,567	18,162,705	771,862	4.1	134,004,702	126,643,791	7,410,911	5.5
63 U. COST (\$/CUBIC FT)	.3600	.3660	.0060	1.7	.3700	.3800	.0100	2.7
64 AMOUNT (\$)	6,745,411	6,655,188	282,523	4.2	50,537,701	48,144,997	2,392,704	4.9
65 BURNED	***** OXIDATION *****							
66 UNITS (TON)	0	0	0	100.0	0	0	0	100.0
67 UNIT COST (\$/TON)	.0000	.0000	.0000	100.0	.0000	.0000	.0000	100.0
68 AMOUNT (\$)	0	0	0	100.0	0	0	0	100.0
69 BURNED	***** PREPARE *****							
70 UNITS (OIL)	2,176	100	2,076	100.0	13,700	600	13,100	100.0
71 UNIT COST (\$/OIL)	.0000	1.0000	.0000	0.0	.0000	1.0000	.0000	0.0
72 AMOUNT (\$)	2,159	100	2,059	100.0	13,621	600	13,021	100.0

LINE 9 & 23 EXCLUDE (7000) BARRELS, \$(93,787) CURRENT MONTH AND (9000) BARRELS, \$(357,307) PERIOD-TO-DATE.
 LINE 50 EXCLUDES NUCLEAR DISPOSAL COST OF \$1,573,592 CURRENT MONTH AND \$11,434,877 PERIOD-TO-DATE AND
 PYS NORMAL UPGRADE COSTS OF \$344,221 CURRENT MONTH AND \$1,032,663 PERIOD-TO-DATE.

SCHEDULE A - NOTES

Mar-97

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	\$1,268.94	RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ
	(\$1,000.05)	SANFORD - FUELS RECEIVABLE - QUALITY/ADJ
	\$15,774.57	FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS
	\$2,813.75	PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ
	\$833.25	CANAVERAL - FUELS RECEIVABLE - BARGE BOTTOMS
		MANATEE - FUELS RECEIVABLE - SALE OF FUEL
		TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ
		MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT
(274)	(\$4,712.73)	SANFORD - TEMP/CAL ADJUSTMENT
68	\$1,064.43	FT. MYERS - TEMP/CAL ADJUSTMENT
		FT/ MYERS - INVENTORY ADJUSTMENT
5	\$90.94	PORT EVERGLADES - TEMP/CAL ADJUSTMENT
		CANAVERAL - TEMP/CAL ADJUSTMENT
(1,811)	(\$32,164.90)	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT
(44)	(\$782.69)	MANATEE - TEMP/CAL ADJUSTMENT
		MARTIN - PIPELINE HEATING
(338)	(\$8,380.97)	MARTIN - TEMP/CAL ADJUSTMENT
(2,382)	(\$23,416.46)	TOTAL

COAL		
UNITS	AMOUNT	NOTES ON COAL
	\$160,181.15	SCHERER COAL CAR DEPRECIATION
	\$22,026.63	SJRPP COAL CAR DEPRECIATION
		(INCLUDED IN PURCHASES BUT NOT ISSUES AND NOT INCLUDED IN THE ENDING INVENTORY)

POWER SOLD
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF MARCH, 1987

SCHEDULE A8

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) KWH WHEELED FROM OTHER SYSTEMS (000)	(5) KWH FROM OWN GENERATION (000)	(6) cents/KWH		(7) TOTAL \$ FOR FUEL ADJ. (5) X (6)(a)	(8) TOTAL COST \$ (5) X (6)(b)
					(a) FUEL COST	(b) TOTAL COST		
ESTIMATED:								
	C	155,301	0	155,301	2.588	3.124	3,985,018	4,851,594
	OS	78,770	0	78,770	2.588	3.124	1,989,828	2,388,304
	S	0	0	0	0.000	0.000	0	0
ST. LUCIE RELIABILITY 80% OF GAIN ON ECONOMY SALES		44,901	0	44,901	0.422	0.422	189,850	189,850
							693,282	
TOTAL		278,972	0	278,972	2.218	2.888	6,837,854 *	7,439,548
ACTUAL:								
ECONOMY		809	0	809	2.974	15.955	18,114	97,167
FMFA (SL 1)		24,913	0	24,913	0.584	0.584	147,941	147,941
OUC (SL 1)		17,228	0	17,228	0.529	0.529	91,140	91,140
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		1,074	0	1,074	2.451	2.818	26,319	30,287
FLORIDA KEYS ELECTRIC COOPERATIVE		209	0	209	6.268	6.268	13,101	13,101
CITY OF HOMESTEAD	OS	0	0	0	0.000	0.000	3	0
FES	OS	104	0	104	2.885	3.000	2,772	3,120
JACKSONVILLE ELECTRIC AUTHORITY(prior mo. adj.)	OS	0	0	0	0.000	0.000	257	0
UTILITY BOARD OF THE CITY OF KEY WEST	OS	24	0	24	2.877	3.288	642	789
CITY OF LAKE WORTH UTILITIES	OS	0	0	0	0.000	0.000	4	0
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH(p-d)	OS	94	0	94	3.082	4.827	2,897	4,537
ORLANDO UTILITIES COMMISSION	OS	100	0	100	2.980	3.380	2,980	3,380
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	25	0	25	2.554	2.975	638	744
SOUTHERN COMPANIES(prior mo. adj.)	OS	0	0	0	0.000	0.000	115	0
TAMPA ELECTRIC COMPANY	OS	4,973	0	4,973	2.548	3.572	128,809	177,813
CITY OF VERO BEACH	OS	0	0	0	0.000	0.000	20	0
ECONOMY SUB-TOTAL		809	0	809	2.974	15.955	18,114	97,167
ST. LUCIE PARTICIPATION SUB-TOTAL		42,141	0	42,141	0.587	0.587	239,081	239,081
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		6,803	0	6,803	2.871	3.537	178,356	233,581
80% OF GAIN ON ECONOMY SALES (SEE SCHED A7e)							(27,841)	
TOTAL		49,353	0	49,353	0.878	1.155	405,710 *	589,809
CURRENT MONTH: DIFFERENCE		(227,819)	0	(227,819)	(1.340)	(1.531)	(8,432,144)	(8,889,739)
DIFFERENCE (%)		(82.2)	0.0	(82.2)	(60.4)	(57.0)	(94.1)	(92.3)
PERIOD TO DATE: ACTUAL		49,353	0	49,353	0.878	1.155	405,710	589,809
ESTIMATED		278,972	0	278,972	2.218	2.888	6,837,854	7,439,548
DIFFERENCE		(227,819)	0	(227,819)	(1.340)	(1.531)	(8,432,144)	(8,889,739)
DIFFERENCE (%)		(82.2)	0.0	(82.2)	(60.4)	(57.0)	(94.1)	(92.3)

GAIN ON ECONOMY ENERGY SALES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF MARCH, 1997

SCHEDULE A6a

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KW/H SOLD (000)	(4) \$		(5) cents/KWH		(6) GAIN ON ECONOMY ENERGY SALES (5(b) - (4)(a))
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:							
	C	155,301	3,985,013	4,851,594	2.588	3.124	688,578
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		155,301	3,985,013	4,851,594	2.588	3.124	683,282
ACTUAL:							
FLORIDA MUNICIPAL POWER AGENCY	C	731	17,004	21,345	2.328	2.920	602
FLORIDA POWER CORPORATION	C	4,017	95,474	137,750	2.377	3.429	(17,363)
CITY OF GAINESVILLE	C	428	7,249	9,718	1.702	2.281	(2,220)
CITY OF HOMESTEAD	C	188	3,914	4,508	2.082	2.398	(597)
JACKSONVILLE ELECTRIC AUTHORITY (prior mo. adj.)	C	274	(21,553)	(19,557)	(7.888)	(7.138)	(8,826)
UTILITY BOARD OF THE CITY OF KEY WEST	C	28	793	1,078	2.831	3.842	(2)
CITY OF LAKE WORTH UTILITIES	C	141	3,188	3,888	2.281	2.827	(632)
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	C	8	201	430	2.514	5.370	112
ORLANDO UTILITIES COMMISSION	C	451	9,822	12,578	2.134	2.789	(11,688)
REEDY CREEK IMPROVEMENT DISTRICT	C	73	1,551	2,108	2.125	2.888	207
SEMINOLE ELECTRIC COOPERATIVE, INC.	C	185	4,383	6,838	2.369	3.688	(1,875)
CITY OF STARKE	C	58	1,310	2,231	2.339	3.983	225
CITY OF TALLAHASSEE (prior mo. adj.)	C	0	8	0	0.000	0.000	(178)
TAMPA ELECTRIC COMPANY (prior mo. adj.)	C	(8,040)	(108,578)	(87,783)	1.785	1.453	8,445
CITY OF VERO BEACH	C	71	1,547	1,921	2.179	2.708	(1,034)
SUB-TOTAL		809	18,114	97,167	2.974	15.955	(34,802)
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		809	18,114	97,167	2.974	15.955	(27,841)
CURRENT MONTH: DIFFERENCE		(154,892)	(3,988,902)	(4,754,427)	0.408	12.831	(721,103)
DIFFERENCE (%)		(99.6)	(99.5)	(98.0)	15.9	410.7	(104.0)
PERIOD TO DATE: ACTUAL		809	18,114	97,167	2.974	15.955	(27,841)
ESTIMATED		155,301	3,985,016	4,851,594	2.588	3.124	683,282
DIFFERENCE		(154,892)	(3,988,902)	(4,754,427)	0.408	12.831	(721,103)
DIFFERENCE (%)		(99.6)	(99.5)	(98.0)	15.9	410.7	(104.0)

PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF MARCH, 1997

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPT- IBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (8) x (7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
SOUTHERN COMPANIES (UPS & R)		511,458	0	0	511,458	1.818		9,295,730
ST. LUCIE RELIABILITY		44,804	0	0	44,804	0.411		183,100
SJRPP		142,341	0	0	142,341	1.682		2,394,870
TOTAL		698,401	0	0	698,401	1.700		11,873,700
ACTUAL:								
SOUTHERN COMPANIES	UPS	371,474	0	0	371,474	1.888		7,012,850
SOUTHERN COMPANIES	R	138,982	0	0	138,982	1.631		2,282,880
PRIOR MONTH ADJUSTMENT		(80,793)	0	0	(80,793)			(1,678,910)
		430,663	0	0	430,663	1.769		7,616,820
FMPA (SL 2)		27,351	0	0	27,351	0.523		142,935
PRIOR MONTH ADJUSTMENT		(845)	0	0	(845)			(3,189)
		26,708	0	0	26,708	0.523		139,736
OUC (SL 2)		18,914	0	0	18,914	0.443		83,712
PRIOR MONTH ADJUSTMENT		(447)	0	0	(447)			(1,787)
		18,467	0	0	18,467	0.444		81,925
JACKSONVILLE ELECTRIC AUTHORITY	UPS	142,341	0	0	142,341	1.801		2,563,873
PRIOR MONTH ADJUSTMENT		(3,420)	0	0	(3,420)			143,253
		138,921	0	0	138,921	1.949		2,707,128
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		239	0	0	239	2.316		5,536
ST. LUCIE PARTICIPATION SUB-TOTAL		45,173	0	0	45,173	0.491		221,881
TOTAL		614,996	0	0	614,996	1.716		10,551,143
CURRENT MONTH:								
DIFFERENCE		(83,405)	0	0	(83,405)	0.016		(1,322,557)
DIFFERENCE (%)		(11.9)	0.0	0.0	(11.9)	0.9		(11.1)
PERIOD TO DATE:								
ACTUAL		614,996	0	0	614,996	1.716		10,551,143
ESTIMATED		698,401	0	0	698,401	1.700		11,873,700
DIFFERENCE		(83,405)	0	0	(83,405)	0.016		(1,322,557)
DIFFERENCE (%)		(11.9)	0.0	0.0	(11.9)	0.9		(11.1)

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3.

ENERGY PAYMENT TO QUALIFYING FACILITIES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF MARCH, 1997

SCHEDULE A8

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) cents/KWH		(8) TOTAL \$ FOR FUEL ADJ. (8) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
QUALIFYING FACILITIES		608,024	0	0	608,024	1.954	1.954	11,882,524
TOTAL		608,024	0	0	608,024	1.954	1.954	11,882,524
ACTUAL:								
BIO-ENERGY PARTNERS, INC.		5,488	0	0	5,488	1.342	1.342	73,333
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		45,239	0	0	45,239	1.845	1.845	744,374
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		43,189	0	0	43,189	1.740	1.740	751,350
CEDAR BAY GENERATING COMPANY		85,528	0	0	85,528	2.087	2.087	1,767,825
INDIANTOWN COGENERATION		103,612	0	0	103,612	2.338	2.338	2,422,803
FLORIDA CRUSHED STONE		15,377	0	0	15,377	2.810	2.810	432,110
GEORGIA PACIFIC CORPORATION		515	0	0	515	1.940	1.940	9,993
LEE COUNTY RESOURCE RECOVERY		20,188	0	0	20,188	1.810	1.810	365,285
OKEELANTA POWER L.P.		35,753	0	0	35,753	1.923	1.923	687,867
OSCEOLA POWER L.P.		28,877	0	0	28,877	1.910	1.910	513,474
ROYSTER COMPANY		5,888	0	0	5,838	1.730	1.730	101,853
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		33,588	0	0	33,588	1.730	1.730	580,908
TROPICANA PRODUCTS, INC.		12	0	0	12	0.833	0.833	100
U.S. SUGAR CORPORATION - BRYANT		3,164	0	0	3,164	1.852	1.852	58,582
U.S. SUGAR CORPORATION - CLEWISTON		12	0	0	12	2.283	2.283	274
CYPRESS ENERGY		0	0	0	0	0.000	0.000	0
TOTAL		424,404	0	0	424,404	2.005	2.005	8,509,799
CURRENT MONTH:								
DIFFERENCE		(183,820)	0	0	(183,820)	0.051	0.051	(3,372,725)
DIFFERENCE (%)		(30.2)	0.0	0.0	(30.2)	2.8	2.8	(28.4)
PERIOD TO DATE:								
ACTUAL		424,404	0	0	424,404	2.005	2.005	8,509,799
ESTIMATED		608,024	0	0	608,024	1.954	1.954	11,882,524
DIFFERENCE		(183,820)	0	0	(183,820)	0.051	0.051	(3,372,725)
DIFFERENCE (%)		(30.2)	0.0	0.0	(30.2)	2.8	2.8	(28.4)

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF MARCH, 1987

SCHEDULE A#

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
ESTIMATED:							
FLORIDA	C	218,172	1.830	3,995,880	2.121	4,585,041	629,081
NON-FLORIDA	C	124,818	2.233	2,782,500	2.524	3,145,141	382,841
TOTAL		340,791	1.977	6,738,480	2.288	7,730,182	981,702
ACTUAL:							
FLORIDA:							
FLORIDA POWER CORPORATION	C	389	1.540	5,984	1.889	8,233	549
CITY OF LAKE WORTH UTILITIES	C	3	1.900	57	2.049	61	4
ORLANDO UTILITIES COMMISSION	C	1,882	1.854	38,832	2.102	39,875	2,943
REEDY CREEK IMPROVEMENT DISTRICT	C	(87)	2.441	(2,388)	2.441	(2,388)	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	C	28,208	1.871	471,434	1.848	520,837	49,202
TAMPA ELECTRIC COMPANY	C	34,884	1.728	602,825	1.813	667,407	84,582
CITY OF VERO BEACH	C	759	2.078	15,758	2.247	17,054	1,298
NON-FLORIDA:							
PECO	C	1,058	1.803	20,131	2.139	22,828	2,498
DUKE POWER	OS	300	1.885	4,985	2.272	6,818	1,821
ELECTRIC CLEARINGHOUSE	OS	800	2.010	16,080	2.400	19,200	3,120
LOUISVILLE GAS & ELECTRIC POWER MARKETING, INC.	OS	42,022	1.799	758,017	2.124	892,584	138,568
MEAG	OS	38,753	1.882	740,192	2.349	933,745	183,554
OGLETHORPE POWER CORPORATION	OS	6,409	2.093	134,151	2.409	154,398	20,248
PECO	OS	1,808	2.053	38,175	2.411	48,002	8,827
SOUTH CAROLINA POWER	OS	532	1.800	9,578	2.308	12,288	2,692
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		68,128	1.709	1,130,320	1.889	1,248,900	118,580
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		92,782	1.854	1,720,315	2.250	2,087,840	387,324
TOTAL		158,908	1.794	2,850,636	2.100	3,338,540	485,904
CURRENT MONTH:							
DIFFERENCE		(181,883)	(0.183)	(3,887,844)	(0.189)	(4,383,842)	(505,798)
DIFFERENCE (%)		(53.4)	(9.3)	(57.7)	(7.4)	(58.8)	(51.0)
PERIOD TO DATE:							
ACTUAL		158,908	1.794	2,850,636	2.100	3,338,540	485,904
ESTIMATED		340,791	1.977	6,738,480	2.288	7,730,182	981,702
DIFFERENCE		(181,883)	(0.183)	(3,887,844)	(0.189)	(4,383,842)	(505,798)
DIFFERENCE (%)		(53.4)	(9.3)	(57.7)	(7.4)	(58.8)	(51.0)