

ST. JOE NATURAL GAS COMPANY, INC.

P O BOX 549 PHONE 229 844-1111
PORT ST. JOE, FLORIDA 32457

ORIGINAL
FILE COPY

April 23, 1997

Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 970003-GU
March 1997 Purchased Gas Cost Recovery
Revised Schedules

Dear Ms. Bayo,

Please find enclosed an original and ten (10) copies of St. Joe Natural Gas's Revised Schedules A-1/R, A-2, A-7 which had been included in March's PGA schedules. On schedule A-1/R, line #11, period to date, was incorrect. On schedule A-2, line 9, the beginning of period True-Up was incorrect. Also Schedule A-7, line #4, from the A-2 was incorrect. These Revised Schedules should take the place of the schedules filed April 18, 1997 for March 1997.

The other schedules and invoices originally filed remain the same.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very truly yours,

Debbie Stitt
Debbie Stitt
Regulatory Analyst

ACK 1
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EPSC-BUREAU OF RECORDS

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FPSC DIVISION OF RECORDS AND REPORTING

COMPANY: ST JOE NATURAL GAS CO
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
 ESTIMATED FOR THE PERIOD OF: APRIL 98 Through MARCH 97

SCHEDULE A-1
 REVISION 6/19/99

	CURRENT MONTH		MARCH 1997		PERIOD TO DATE				
	ACTUAL	REVISED ESTIMATE	AMOUNT	DIFFERENCE %	REVISED ESTIMATE	DIFFERENCE AMOUNT %			
COST OF GAS PURCHASED									
1 COMMODITY (Positive)	\$4,342.18	\$5,690.00	\$1,348.82	-23.50	\$68,130.72	\$63,777.90	\$4,352.82	-4.34	
2 NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	0.00	\$0.00	\$0.00	\$0.00	0.00	
3 SWING SERVICE	\$0.00	\$0.00	\$0.00	0.00	\$0.00	\$0.00	\$0.00	0.00	
4 COMMODITY (Other)	\$122,406.97	\$70,000.00	\$52,406.97	74.67	\$2,208,311.30	\$2,054,537.05	\$163,774.25	8.04	
5 DEMAND	\$81,084.99	\$80,384.00	\$700.99	0.91	\$1,169,275.07	\$1,178,941.03	\$966.96	-0.83	
6 OTHER	\$0.00	\$0.00	\$0.00	0.00	\$16,657.29	\$13,307.93	\$3,349.36	25.17	
LESS END-USE CONTRACT									
7 COMMODITY (Positive)	\$3,344.98	\$3,346.00	(\$0.02)	-10.71	\$40,495.71	\$42,136.08	\$1,640.37	-3.94	
8 DEMAND	\$24,279.40	\$27,412.00	\$3,132.60	13.30	\$251,338.98	\$249,256.07	\$2,082.91	0.83	
9	\$0.00	\$0.00	\$0.00	0.00	\$2,024.84	\$1,683.17	\$341.67	20.30	
10 Second Four Month Purchase Adj. (PORTIONAL)	\$0.00	\$0.00	\$0.00	0.00	\$0.00	\$0.00	\$0.00	0.00	
11 TOTAL COST	\$180,200.08	\$130,885.00	\$49,315.08	37.69	\$3,190,257.95	\$3,071,618.45	\$118,639.50	3.86	
12 NET UNBILLED	\$0.00	\$0.00	\$0.00	0.00	\$0.00	\$0.00	\$0.00	0.00	
13 COMPANY USE	\$34.20	\$0.00	\$34.20	0.00	\$28.11	\$148.10	\$120.00	84.00	
14 TOTAL THERM SALES	\$143,059.93	\$98,128.00	\$44,931.93	45.79	\$2,919,650.82	\$2,742,723.87	\$176,926.95	6.43	
THERM PURCHASED									
15 COMMODITY (Positive)	772,830	744,690	28,140	3.78	13,762,400	13,613,590	148,810	1.04	
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00	
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18 COMMODITY (Other)	316,570	292,910	23,660	20.41	8,304,090	8,108,690	195,400	2.40	
19 DEMAND	1,298,590	1,381,590	(\$83,000)	-6.68	21,602,430	21,779,430	(\$177,000)	-0.81	
20 OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT									
21 COMMODITY (Positive)	490,420	492,900	(\$2,480)	-0.50	5,775,430	5,782,650	(\$7,220)	-0.12	
22 DEMAND	492,900	492,900	0	0.00	5,803,500	5,803,500	0	0.00	
23	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES	282,410	291,790	9,380	12.17	7,987,090	7,890,980	96,110	1.26	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
27 TOTAL THERM SALES	284,694	291,634	6,940	5.17	7,987,090	7,890,980	96,110	1.26	
CENTS PER THERM									
28 NO NOTICE SERVICE	(1/19)	0.00563	0.00794	-0.00231	-28.29	0.00946	0.00594	-0.00350	-5.97
29 SWING SERVICE	(2/17)	0.0000	0.0000	0.0000	0.00	0.0000	0.0000	0.00	
30 SWING SERVICE	(4/18)	0.39667	0.29825	0.12942	45.23	0.29790	0.25337	0.04453	5.73
31 COMMODITY (Other)	(5/19)	0.02845	0.05775	0.00470	8.14	0.05913	0.05904	0.00009	0.16
32 DEMAND	(6/29)	0.0000	0.0000	0.0000	0.00	0.0000	0.0000	0.00	
33 OTHER	(7/21)	0.0000	0.0000	0.0000	0.00	0.0000	0.0000	0.00	
LESS END-USE CONTRACT									
34 COMMODITY (Positive)	(8/22)	0.04620	0.04344	0.00276	13.39	0.04331	0.04295	0.00036	0.83
35 DEMAND	(9/23)	0.0000	0.0000	0.0000	0.00	0.0000	0.0000	0.00	
36	(11/24)	0.60819	0.51892	0.11827	22.75	0.41890	0.40342	0.01548	4.10
37 TOTAL COST	(11/25)	0.54196	0.00000	0.54196	30.92	0.44337	0.20572	0.23765	115.79
38 NET UNBILLED	(11/27)	0.00002	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
39 COMPANY USE	(E-2)	0.00403	0.00403	0.00000	0.00	0.00403	0.00403	0.00000	0.00
40 TOTAL THERM SALES	(40+41)	0.69405	0.59113	0.10303	30.96	0.42398	0.40745	0.01654	4.06
41 TRUE - LP	(42+43)	1.02090	1.02090	0.00000	0	1.02090	1.02090	0.00000	0
42 TOTAL COST OF GAS	(42+43)	0.70523	0.59004	0.11519	30.96	0.43953	0.41951	0.02002	4.05
43 REVENUE TAX FACTOR	(42+43)	0.70523	0.59004	0.11519	30.96	0.43953	0.41951	0.02002	4.05
44 PGA FACTOR ADJUSTED FOR TAXES	(42+43)	0.70523	0.59004	0.11519	30.96	0.43953	0.41951	0.02002	4.05
45 PGA FACTOR ADJUSTED TO NEAREST 001		0.705	0.59	0	30.96	0.437	0.42	0.017	4.05

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 EPSC REPORT GENERATING

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FOR THE PERIOD OF: APRIL 96 Through MARCH 97

	CURRENT MONTH:		MARCH 1997		PERIOD TO DATE		DIFFERENCE		
	ACTUAL	ORIGINAL	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST LINE 4	\$122,407	\$70,000	(52,407)	-0.75	\$2,238,311	\$2,054,537	(183,774)	-0.09	
2 TRANSPORTATION COST LINE(1+5+6-(7+8+9))	\$57,823	\$60,895	3,072	0.05	\$951,947	\$967,082	15,136	0.02	
3 TOTAL	\$180,230	\$130,895	(49,335)	-0.38	\$3,190,258	\$3,021,619	(168,638)	-0.06	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$143,060	\$98,127	(44,933)	-0.46	\$2,919,651	\$2,742,724	(176,927)	-0.06	
5 TRUE-UP (COLLECTED) OR REFUNDED	(\$7,871)	(\$7,871)	0	0.00	(\$94,454)	(\$94,454)	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$135,189	\$90,255	(44,933)	-0.50	\$2,825,197	\$2,648,270	(176,927)	-0.07	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(\$45,041)	(\$40,640)	4,402	-0.11	(\$365,061)	(\$373,350)	(8,289)	0.02	
8 INTEREST PROVISION - THIS PERIOD (21)	(\$1,537)	(\$1,585)	(48)	0.03	(\$6,239)	(\$6,145)	94	-0.02	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(\$311,554)	(\$324,102)	(12,548)	0.04	(\$73,414)	(\$73,414)	0	0.00	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	\$7,871	\$7,871	0	0.00	\$94,454	\$94,454	0	0.00	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	ERR	\$0	\$0	0	ERR	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(\$350,261)	(\$358,455)	(8,194)	0.02	(\$350,261)	(\$358,455)	(8,194)	0.02	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(311,554)	(324,102)	(12,548)	0.04	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(348,724)	(356,870)	(8,146)	0.02					
14 TOTAL (12+13)	(660,278)	(680,972)	(20,694)	0.03					
15 AVERAGE (50% OF 14)	(330,139)	(340,486)	(10,347)	0.03					
16 INTEREST RATE - FIRST DAY OF MONTH	5.43	5.43	0.00	0.00					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.74	5.74	0.00	0.00					
18 TOTAL (16+17)	11.17	11.17	0.00	0.00					
19 AVERAGE (50% OF 18)	5.59	5.59	0.00	0.00					
20 MONTHLY AVERAGE (19/12 Months)	0.47	0.47	0.00	0.00					
21 INTEREST PROVISION (15x20)	(1,537)	(1,585)	(48)	0.03					

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COMPANY: ST. JOE NATURAL GAS		FINAL FUEL OVER/UNDER RECOVERY		SCHEDULE A-7
FOR THE PERIOD:		APRIL 96	Through	MARCH 97
1	TOTAL ACTUAL FUEL COST FOR THE PERIOD		A-2 Line 3	\$3,190,257.95
2	TOTAL ACTUAL FUEL REVENUES FOR THE PERIOD		A-2 Line 6	\$2,825,196.78
3	ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD (2-1)			(\$365,061.17)
4	INTEREST PROVISION ACTUAL OVER/UNDER RECOVERY		A-2 Line 8	(\$6,239.46)
5	FOR THE PERIOD (3+4)			(\$371,300.63)
6	LESS: ESTIMATED/ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD APRIL 96 Through MARCH 97 (From Schedule E-2) WHICH WAS INCLUDED IN THE CURRENT APRIL 97 Through MARCH 98 PERIOD		E-4 Line 4 Col.4	(\$379,791.00)
7	FINAL FUEL OVER/UNDER RECOVERY TO BE INCLUDED IN THE PROJECTED APRIL 98 Through MARCH 99 PERIOD	(5-6)		\$8,490.37