

500 Bayfront Parkway
Pensacola, FL 32520

Tel 904.444.6000

**ORIGINAL
FILE COPY**



April 23, 1997

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 970001-EI for the month of February 1997 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

Susan D. Cranmer
Assistant Secretary and Assistant Treasurer

ACK	_____	lw
AFA	_____	Enclosures
APP	_____	
CAF	_____	cc w/attach: Florida Public Service Commission James Breman Office of Public Counsel
CMU	_____	
CTR	_____	cc w/o attach: All Parties of Record
EAG	_____	
LEG	_____	
MIN	_____	
PG	_____	
PH	_____	
SC	_____	
MS	_____	
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APR 28 97 MAIL ROOM

DOCUMENT NUMBER-DATE

04250 APR 28 5

FPSC-RECORDS/REPORTING

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

- | | |
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| <p>1. Reporting Month: <u>February</u> Year: <u>1997</u></p> <p>2. Reporting Company: <u>Gulf Power Company</u></p> | <p>3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J. P. Henderson, Fuels Analyst (904)444-6332</u></p> <p>4. Signature of Official Submitting Report: <u>Jocelyn P. Henderson</u></p> <p>5. Date Completed: <u>April 11, 1997</u></p> |
|---|--|

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Sulfur Type Oil (h)	Btu Content (%) (i)	Content (Btu/gal) (j)	Delivered Volume (Bbls) (k)	Price (\$/Bbl) (l)
1	Crist	Radcliff	Mobile, AL	S	Crist Plant	2/97	FO2	0.45	138,500	171.81	29.413
2	Smith	Pepco	Mobile, AL	S	Smith Plant	2/97	FO2	0.45	138,500	358.02	32.114
3	Daniel	Radcliff	Mobile, AL	S	Daniel Plant	2/97	FO2	0.45	138,500	2,241.95	25.53
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*Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

FPSC-RECORDS/REPORTING

FPSC Form No. 423-1 (2/87)

Page 1 of 19

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

- 1 Reporting Month: **February Year 1977**
- 2 Reporting Company: **GM Power Company**
- 3 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: **Mr. J.P. Henderson, Field Analyst (204)444-6332**
- 4 Signature of Official Submitting Report: **Joseph P. Henderson**
- 5 Date Completed: **April 11, 1977**

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type (f)	Volume (g) (BBbl)	Invoice Price (\$/BBbl) (h)	Invoice Amount (\$) (i)	Discount (\$) (j)	Net Amount (\$) (k)	Net Price (\$/BBbl) (l)	Quality Adjust (\$/BBbl) (m)	Effective Purchase Price (\$/BBbl) (n)	Transport to Terminal (\$/BBbl) (o)	Add'l Transport Charges (\$/BBbl) (p)	Other Charges (\$/BBbl) (q)	Delivered Price (\$/BBbl) (r)
1	Orla	Rudloff Marine	Orla	2/97	FO2	171.81	29.413	5,053.43	-	5,053.43	29.413	-	29.413	-	-	-	29.413
2	Smith	Pyroco	Smith	2/97	FO2	358.02	32.114	11,697.31	-	11,697.31	32.114	-	32.114	-	-	-	32.114
3	Dawid	Rudloff Marine	Dawid	2/97	FO2	2,941.95	25.530	57,236.80	-	57,236.80	25.530	-	25.530	-	-	-	25.530
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*Gulf's 30% ownership of Dawid where applicable.
**Includes tax charges.

FPSC Form No. 423-1(a) (2/77)
Page 3 of 19

(Use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES**

1. Reporting Month: February Year: 1997
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (909)444-6332
4. Signature of Official Submitting Report: Jocelyn P. Henderson
5. Date Completed: April 11, 1997

Line No.	Month & Year Reported	Form Plant Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	No adjustments for the month										
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(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: February Year: 1997

2. Reporting Company: Gulf Power Company

3. Plant Name: Crist Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. J. P. Henderson, Fuel Analyst
 (904)444-6332

5. Signature of Official Submitting Report: Joseph P. Henderson

6. Date Completed: April 11, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tonnage (f)	Purchase Price (\$/ton) (g)	Effective Transport Charges (\$/ton) (h)	Total FOB Plant Price (\$/ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	*Peabody CoalSales	10/IL/165	LTC	RB	41,232.41	52.446	2.47	54.916	97	12,178	6.02	11.29
2	*Consolidation Coal Co.	10/IL/81	S	RB	56,786.68	50.117	2.47	52.587	97	11,918	7.30	11.02
3	*Kerr McGee	10/IL/165	S	RB	14,968.73	49.543	2.47	52.013	118	12,300	5.60	11.03
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: February Year: 1997
2. Reporting Company: Gulf Power Company
3. Plant Name: Gulf Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. J. P. Henderson, Plant Analyst
 (904)444-5332
5. Signature of Official Submitting Report: Joshua P. Henderson
6. Date Completed: April 11, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Long (e)	ROB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Repetitive Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	*Peabody Coal Sales	10/PL/165	LTC	41,332.41	44.280	-	44.280	-	44.280	.657	52.446
2	*Consolidation Coal Co.	10/PL/781	S	56,786.68	29.970	-	29.970	-	29.970	.822	50.117
3	*Kerr McGee	10/PL/165	S	14,968.73	29.480	-	29.480	-	29.480	.737	49.543
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*Buyout cost previously approved by EPSC included.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: February Year 1997
2. Reporting Company: GulfPower Company
3. Plant Name: Civil Electric Generation Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. J.P. Henderson, Purch. Analyst (904)444-5332
5. Signature of Official Submitting Report: *Justin P. Henderson*
6. Date Completed: April 11, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Paid (d)	Transport Mode (e)	Tonn (f)	Effective Purchase Price (\$/Ton) (g)	Additional Charges (h)			Rail Charges (i)		River Barge (j)		Wharfage Charges (k)			Other Charges (l)	Excluded Charges (m)	Total Transportation Charges (n)	FOB Plant Price (\$/Ton) (o)
							Storage (d)	Mode (e)	Tonn (f)	Storage (h)	Rail Rate (i)	Rail Charges (i)	Barge Rate (j)	Barge Charges (j)	Truss Loading Rate (k)	Barge Rate (k)				
1	*Peabody Coalsales	100E/165	McDuffie Terminal, AL	RB	41,232.41	52.446	-	-	-	-	2.47	-	-	-	-	-	-	2.47	54,916	
2	*Consolidation Coal Co	100E/081	McDuffie Terminal, AL	RB	56,796.64	50.117	-	-	-	-	2.47	-	-	-	-	-	-	2.47	52,587	
3	*Kerr McGee	100E/165	McDuffie Terminal, AL	RB	14,964.73	49.243	-	-	-	-	2.47	-	-	-	-	-	-	2.47	52,013	

*Buyout cost previously approved by FPSC included.

(see continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: February Year: 1997
 2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (904)444-6332
 4. Signature of Official Submitting Report: Jocelyn P. Henderson
 5. Date Completed: April 11, 1997

Line No. (a)	Month & Year Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume (Gals) (g)	Form No. (h)	Designator & Title (i)	Old Value (j)	New Value (k)	New FOB Plant Price (l)	Reason for Revision (m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: February Year: 1997
2. Reporting Company: Gold Power Company
3. Plant Name: Smith Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. J. P. Henderson, Jussé Analyte (904)444-6332
5. Signature of Official Submitting Report: Kochyn P. Henderson
6. Date Completed: April 11, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charge (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu (Btu/B) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	*Peabody Coalsales	10/IL/165	LTC	RB	16,594.56	52.446	3.340	55.786	97	12,178	6.02	11.29
2	*Concol	10/IL/81	S	RB	22,579.70	50.117	3.340	53.457	97	11,918	7.30	11.02
3	*Kerr McGee	10/IL/165	S	RS	5,951.91	49.543	3.34	52.883	1.18	12,300	5.60	11.03
4	*Peabody Coalsales	09/KY/225	S	RB	1,596.60	40.218	9.21	49.428	2.78	11,969	6.23	11.59
5	*Sugar Camp	10/IL/59	S	RB	14,714.70	43.204	9.30	52.504	2.57	12,611	6.42	7.92
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*Buyout cost previously approved by FPSC included

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: February Year 1997
2. Reporting Company: Gulf Power Company
3. Plant Name: Smith Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Peabody Analyst (904)444-6332
5. Signature of Official Submitting Report: Joseph P. Henderson
6. Date Completed: April 11, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tonnage (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Reproductive Price Increase (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	*Peabody CoalSales	10/HL165	LTC	16,394.96	44.280	-	44.280	-	44.280	0.657	52.446
2	*Consolidation	10/HL81	S	22,579.70	29.970	-	29.970	-	29.970	0.822	50.117
3	*Kerr McGee	10/HL165	S	5,591.91	29.480	-	29.480	-	29.480	0.737	49.543
4	*Peabody CoalSales	09/NCV725	S	1,596.60	22.860	-	22.860	-	22.860	0.133	40.218
5	*Sugar Camp	10/HL39	S	14,714.70	25.750	-	25.750	-	25.750	0.229	43.204
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*Buyout cost previously approved by FPSC included.

(Use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: February Year: 1997
2. Reporting Company: Gulf Power Company
3. Plant Name: Smith Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. J.P. Henderson, Fuel Analyst (904)444-6332
5. Signature of Official Submitting Report: Jocelyn P. Henderson
6. Date Completed: April 11, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tonnage (f)	Effective Purchase Price (\$/Ton) (g)	Additional Charges							Total Transportation Charges (p)	FOB Plant Price (\$/Ton) (q)	
							Shoreland & Loading Charges (h) (\$/Ton)	Rail Rate (i) (\$/Ton)	Other Rail Charges (j) (\$/Ton)	River Barge Rate (k) (\$/Ton)	Tram Loading Rate (l) (\$/Ton)	Ocean Barge Rate (m) (\$/Ton)	Other Water Charges (n) (\$/Ton)			Other Related Charges (o) (\$/Ton)
1	*Peabody Coalsales	10TU/165	McDuffie TER, AL	RB	16,394.96	52.446	-	-	-	3.34	-	-	-	-	3.34	55.786
2	*Concol	10TU/81	McDuffie TER, AL	RB	22,579.70	50.117	-	-	-	3.34	-	-	-	-	3.34	53.457
3	*Kear McGee	10TU/165	McDuffie TER, AL	RB	5,951.91	49.343	-	-	-	3.34	-	-	-	-	3.34	52.683
4	*Peabody Coalsales	09KY/225	Union Town, KY	RB	1,596.60	40.218	-	-	-	9.21	-	-	-	-	9.21	49.428
5	*Sugar Camp	10TU/59	Empire Dock, IL	RB	14,714.70	43.204	-	-	-	9.30	-	-	-	-	9.30	52.504
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: February Year: 1997
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuel Analyst (904)444-6332
4. Signature of Official Submitting Report: Jocelyn P. Henderson
5. Date Completed: April 11, 1997

Line No. (a)	Month & Year Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplies (e)	Original Line Number (f)	Old Volume (Tons) (g)	Form No. (h)	Designator & Title (i)	Old Value (j)	New Value (k)	New FOB Plant Price (l)	Reason for Revision (m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: FEBRUARY Year: 1997
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Schole Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. J. P. Henderson, Fuel Analyst (904)444-6332
 5. Signature of Official Submitting Report: Kevin P. Henderson
 6. Date Completed: April 11, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tonnage (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Bar Content (Btu/B) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	No receipts for the month.											
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(Use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: February Year: 1997

2. Reporting Company: Gulf Power Company

3. Plant Name: Scholz Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. J. P. Henderson, Field Analyst (904)444-6332

5. Signature of Official Submitting Report: Joseph P. Henderson

6. Date Completed: April 11, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tonnage (e)	FOB Mine Price (\$/Ton) (f)	Storage & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Reconstructive Price Increase (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	No receipts for the month										
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(Use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: February Year: 1927
2. Reporting Company: Gulf Power Company
3. Plant Name: Scholz Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: W. J. P. Henderson, Fuel Analyst 694944445332
5. Signature of Official Submitting Report: Joseph P. Henderson
6. Date Completed: April 11, 1927

Line No.	Supplier Name	Name Location	Shipping Rate	Transport Mode	Tonnage	Additional			Rail Charges		Waterborne Charges			Other	Other	Total	FOB Plant Price	
						Effective Purchase Price (\$/Ton)	Shortland & Loading Charge (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charge (\$/Ton)	River Barge Rate (\$/Ton)	Time Loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Water Charges (\$/Ton)					Other Related Charges (\$/Ton)
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(see continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: February Year 1997
 2. Reporting Company: Gulf Power Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (904)444-6332
 4. Signature of Official Submitting Report: Jocelyn P. Henderson
 5. Date Completed: April 11, 1997

	Month & Year Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume (Tons) (g)	Form No. (h)	Designator & Title (i)	Old Value (j)	New Value (k)	New FOB Plant Price (l)	Reason for Revision (m)
1	No adjustments for the month											
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(see continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: February Year: 1997
2. Reporting Company: Gulf Power Company
3. Plant Name: Daniel Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. J. P. Henderson, Field Analyst (904)444-6332
5. Signature of Official Submitting Report: Reetha P. Henderson
6. Date Completed: April 11, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tonn (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Bar Content (Bar/b) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	Decker	22/MT/003	C	UR	86,203.50	6.33	18.250	24.780	38	9.366	4.49	24.91
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*Gulf's 50% ownership of Daniel

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: February Year: 1997
2. Reporting Company: Gulf Power Company
3. Plant Name: Daniel Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. J. P. Henderson, Plant Analyst (904)444-6332
5. Signature of Official Submitting Report: Joselyn P. Henderson
6. Date Completed: April 11, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tonnage (e)	FOB Mine Price (\$/Ton) (f)	Shortland & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retrospective Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	Decker	22/MT/003	C	86,203.50	6.50	-	6.50	-	6.50	.030	6.53
3											
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*Gulf's 50% ownership of Daniel

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

- | | |
|---|--|
| <p>1. Reporting Month: <u>February</u> Year: <u>1997</u></p> <p>2. Reporting Company: <u>Gulf Power Company</u></p> <p>3. Plant Name: <u>Daniel Electric Generating Plant</u></p> | <p>4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J. P. Henderson, Purch Analyst (904)444-6332</u></p> <p>5. Signature of Official Submitting Report: <u>Jocelyn P. Henderson</u></p> <p>6. Date Completed: <u>April 11, 1997</u></p> |
|---|--|

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shortland & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Intra-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1	Decker	ZZ/MT/003	Big Horn, MT	UR	96,203.50	6.53		18.250							18.250	24.780
2																
3																
4																
5																
6																
7																
8																
9																
10																

*Gulf's 50% ownership of Daniel.

(see continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: February Year: 1997
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (904)444-6332
4. Signature of Official Submitting Report: Kevin P. Henderson
5. Date Completed: April 11, 1997

Line No. (a)	Month & Year Reported (b)	Form Plant Name (c)	Incinerated Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume (Gals) (g)	Form No. (h)	Designator & Title (i)	Old Value (j)	New Value (k)	New FOB Plant Price (l)	Reason for Reversion (m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
7												
8												
9												
10												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: January Year: 1997
 2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst
(904)444-6332

4. Signature of Official Submitting Report: Jocelyn P. Henderson
 5. Date Completed: April 18, 1997

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type (h)	Sulfur Content (%) (i)	Btu Content (Btu/gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Scherer	Petroleum Resources	-	-	PA Scherer	01/97	FO2	50	139,500	222.71	31.696
2.											
3.											
4.											
5.											
6.											
7.											
8.											
9.											

*Gulf's 25% ownership of Scherer where applicable.
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(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: January Year: 1997

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning
Date Submitted on this Form: Mr. J. P. Henderson, Fuel Analyst
804444-6332

4. Signature of Official Submitting Report: Joseph P. Henderson

5. Date Completed: April 18, 1997

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type	Volume (Gals)	Invoice			Net			Quality Adjust (gal)	Electricity Purchase Price (¢/gal)	Transport to Terminal (¢)	Add'l Transport Charges (¢)	Other Charges (¢)	Delivered Price (¢)
							Price (¢/gal)	Amount (\$)	Discount (\$)	Amount (\$)	Price (¢/gal)	Amount (\$)						
1.	Scheier	Petroleum Plus	Pl Scheier	11/05	FO2	222.71	31.896	7,099.11	-	-	31.896	-	31.896	-	-	-	-	31.896

*Gulf's 25% ownership of Scheier where applicable.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 ORIGINAL, TOWAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 1997

2. Reporting Company: Gulf Power Company

3. Plant Name: Scherer Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst
(904)444-6332

5. Signature of Official Submitting Report: Jocelyn P. Henderson

6. Date Completed: April 18, 1997

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Quantity (Tons)	Purchase Price (\$/Ton)	Effective Transport Changes (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	SHELL	08WV/059	LTC	UR	9,407.85	48.078	13.590	59.659	0.63	12,167	11.76	6.46
2	DELTA	08WV/159	LTC	UR	1,698.46	35.107	11.640	46.747	0.76	13,571	8.19	5.69
3	MINGO LOGAN	08WV/059	MTC	UR	2,498.71	30.113	13.270	43.383	0.67	12,682	10.35	6.51
4	MINGO LOGAN	08WV/059	MTC	UR	217.12	26.012	13.310	39.322	0.66	12,065	11.21	6.25
5	AMAX COAL WEST	19WV/005	S	UR	2,276.70	4.573	20.370	24.743	0.29	8,597	6.56	29.24
6	AMAX COAL WEST	19WV/005	S	UR	2,971.70	3.259	20.370	23.629	0.27	8,806	4.30	26.04
8	KERR-MCGEE	19WV/005	S	UR	16,726.78	4.486	20.370	24.866	0.46	8,673	5.59	27.99
9	KENNECOTT	19WV/009	S	UR	433.50	3.826	20.370	24.296	0.22	8,788	5.27	26.79
10	KERR-MCGEE	19WV/005	S	UR	10,942.52	4.089	20.370	24.469	0.46	8,703	5.65	26.04

*Gulf's 25% ownership of Scherer Unit 3 where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | |
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| <p>1. Reporting Month: <u>January 1997</u></p> <p>2. Reporting Company: <u>Gulf Power Company</u></p> <p>3. Plant Name: <u>Scherer Electric Generating Plant</u></p> | <p>4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J. P. Henderson, Fuels Analyst (904)444-6332</u></p> <p>5. Signature of Official Submitting Report: <u>Jocelyn P. Henderson</u></p> <p>6. Date Completed: <u>April 21, 1997</u></p> |
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Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	SHELL	08WV/059	LTC	9,407.95	45.260	0	45.260	0	45.260	0.819	46.079
2	DELTA	08VA/159	LTC	1,668.46	33.140	0	33.140	0	33.140	1.967	35.107
3	MINGO LOGAN	08WV/059	MTC	2,498.71	29.490	0	29.490	0	29.490	0.623	30.113
4	MINGO LOGAN	08WV/059	MTC	217.12	25.500	0	25.500	0	25.500	0.512	26.012
5	AMAX COAL WEST	19WVY/005	S	2,276.70	4.050	0	4.050	0	4.050	0.323	4.373
6	AMAX COAL WEST	19WVY/005	S	2,971.70	3.100	0	3.100	0	3.100	0.159	3.259
7	KERR-MCGEE	19WVY/005	S	16,726.78	4.430	0	4.430	0	4.430	0.066	4.496
8	KENNECOTT	9WVY/009	S	433.50	4.020	0	4.020	0	4.020	(0.094)	3.926
9	KERR-MCGEE	19WVY/005	S	10,942.52	3.950	0	3.950	0	3.950	0.149	4.099

*Gulf's 25% ownership of Scherer Unit 3 where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: December Year: 1995
2. Reporting Company: Gulf Power Company
3. Plant Name: Scherer Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. J. P. Henderson, Fuel Analyst
802.444.6332
5. Signature of Official Submitting Report: Jocelyn P. Henderson
6. Date Completed: March 11, 1997

Line No.	Supplier Name	Mine Location	Shipping Rail	Transport Mode	Tons	Additional Charges										Total	FOB Plant Price
						Effective Purchase Price (\$/Ton)	Storage & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	SHELL	06WV/059	Marmontone, WV	UR	9,407.95	46.079	-	13.580	-	-	-	-	-	-	-	13.580	59.659
2	DELTA	06VVAH159	Shearbranch, Va	UR	1,689.46	35.107	-	11.640	-	-	-	-	-	-	-	11.640	46.747
3	MINGO LOGAN	06WV/059	Timber Sliding, WV	UR	2,498.71	30.113	-	13.270	-	-	-	-	-	-	-	13.270	43.383
4	MINGO LOGAN	06WV/059	Timber Sliding, WV	UR	217.12	26.012	-	13.310	-	-	-	-	-	-	-	13.310	39.322
5	AMAX COAL WEST	19WV/005	Belle Ayr, WY	UR	2,276.70	4.573	-	20.570	-	-	-	-	-	-	-	20.570	24.743
6	AMAX COAL WEST	19WV/005	Belle Ayr, WY	UR	2,971.70	3.259	-	20.570	-	-	-	-	-	-	-	20.570	23.629
7	KERR-MCGEE	19WV/005	Jacobs Jct, WY	UR	16,726.78	4.406	-	20.570	-	-	-	-	-	-	-	20.570	24.666
8	KENNECOTT	19WV/005	Converse Co, WY	UR	433.50	3.926	-	20.570	-	-	-	-	-	-	-	20.570	24.295
9	KERR-MCGEE	19WV/005	Jacobs Jct, WY	UR	10,942.52	4.089	-	20.570	-	-	-	-	-	-	-	20.570	24.469

*Gulf's 25% ownership of Scherer Unit 3 where applicable.

(Use continuation sheet if necessary)