

ST. JOE NATURAL GAS COMPANY, INC.

P O BOX 549 PHONE 229 8216
PORT ST. JOE, FLORIDA 32457

May 12, 1997

Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 960003-GU
March 1997 Purchased Gas Cost Recovery
Revised Schedules

Dear Ms. Bayo,

Please find enclosed an original and ten (10) copies of St. Joe Natural Gas's 2nd Revised Schedules A-1, A-2, A-7 and 1st Revised for Schedule A-5 which had been included in March's PGA schedules. On Schedule A-1, line #14 and line #27 were incorrect, and Schedule A-2, line 4, the actual current month Fuel Revenues was incorrect. Also Schedule A-5, Therm Sales for Large Interr. changed and Schedule A-7, line #2, from the A-2 was incorrect. These Revised Schedules should take the place of the schedules filed April 23, 1997 for March 1997.

The other schedules and invoices originally filed remain the same.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very truly yours,

Debbie Stitt

Debbie Stitt
Regulatory Analyst

- ACK _____
- AFA 1
- APP _____
- CAF _____
- CMU _____
- CTR _____
- EAG Martin
- LEG 1
- LIN 3
- OPC _____
- RCH _____
- SEC 1
- WAS _____
- OTH _____

RECEIVED & FILED

[Signature]
FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

04757 MAY 13 97

FPSC-RECORDS/REPORTING

COST OF GAS PURCHASED	CURRENT MONTH				MARCH 1997				PERIOD TO DATE			
	REVISED		DIFFERENCE		REVISED		DIFFERENCE		REVISED		DIFFERENCE	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
1 COMMODITY (Physical)	\$4,352.18	\$3,099.00	\$1,253.18	-29.35%	\$98,136.72	\$93,177.96	\$4,958.76	-4.24%				
2 NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	0.00%	\$0.00	\$0.00	\$0.00	0.00%				
3 SWING SERVICE	\$0.00	\$0.00	\$0.00	0.00%	\$0.00	\$0.00	\$0.00	0.00%				
4 COMMODITY (Other)	\$122,405.97	\$70,000.00	\$52,405.97	74.97%	\$2,206,311.30	\$2,054,537.05	\$151,774.25	6.94%				
5 DEMAND	\$81,094.99	\$80,394.00	\$700.99	0.91%	\$1,189,275.07	\$1,178,941.03	\$1,334.04	-0.11%				
6 OTHER	\$0.00	\$0.00	\$0.00	0.00%	\$16,657.29	\$13,307.63	\$3,349.66	25.17%				
7 COMMODITY (Physical)	\$3,344.66	\$3,746.00	(\$401.34)	-10.71%	\$40,495.71	\$42,156.08	(\$1,660.37)	-3.94%				
8 DEMAND	\$24,279.42	\$21,412.00	\$2,867.42	13.33%	\$251,326.95	\$249,259.07	\$2,067.88	0.83%				
9	\$0.00	\$0.00	\$0.00	0.00%	\$82,024.84	\$1,663.17	\$80,361.67	20.30%				
10 Second Price Market Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0.00	0.00%	\$0.00	\$0.00	\$0.00	0.00%				
11 TOTAL COST	\$180,230.08	\$130,695.00	\$49,535.08	37.99%	\$3,190,257.95	\$3,021,619.45	\$168,638.50	5.58%				
12 NET UNBILLED	\$0.00	\$0.00	\$0.00	0.00%	\$0.00	\$0.00	\$0.00	0.00%				
13 COMPANY USE	\$34.20	\$0.00	\$34.20	0.02%	\$208.11	\$148.10	\$160.01	121.55%				
14 TOTAL THERM SALES	\$154,792.52	\$281,293.00	(\$126,500.48)	-57.74%	\$2,921,373.41	\$2,762,723.82	\$158,649.59	6.86%				
THERMS PURCHASED												
15 COMMODITY (Physical)	772,830	744,690	28,140	3.75%	13,792,480	13,813,590	148,890	1.09%				
16 NO NOTICE SERVICE	0	0	0	0.00%	0	0	0	0.00%				
17 SWING SERVICE	0	0	0	0.00%	0	0	0	0.00%				
18 COMMODITY (Other)	316,570	282,910	33,660	20.41%	8,304,808	8,108,808	246,275	3.04%				
19 DEMAND	1,298,590	1,391,590	(93,000)	-6.99%	21,602,430	21,779,430	(177,000)	-0.81%				
20 OTHER	0	0	0	0.00%	0	0	0	0.00%				
21 COMMODITY (Physical)	490,420	492,900	(2,480)	-0.50%	5,775,430	5,782,630	(7,200)	-0.12%				
22 DEMAND	492,900	492,900	0	0.00%	5,803,500	5,803,500	0	0.00%				
23	0	0	0	0.00%	0	0	0	0.00%				
24 TOTAL PURCHASES	282,410	251,790	30,620	12.17%	7,987,050	7,800,990	156,060	1.99%				
25 NET UNBILLED	0	0	0	0.00%	0	0	0	0.00%				
26 COMPANY USE	63	66	(3)	-28.63%	739	720	19	2.65%				
27 TOTAL THERM SALES	288,314	251,624	36,690	13.79%	7,816,389	7,662,091	128,295	1.71%				
COSTS PER THERM												
28 COMMODITY (Physical)	0.00563	0.00794	-0.00231	-28.29%	0.00548	0.00694	-0.00007	-5.37%				
29 NO NOTICE SERVICE	0.00000	0.00000	0.00000	0.00%	0.00000	0.00000	0.00000	0.00%				
30 SWING SERVICE	0.00000	0.00000	0.00000	0.00%	0.00000	0.00000	0.00000	0.00%				
31 COMMODITY (Other)	0.38887	0.28625	0.10262	45.23%	0.28790	0.28337	0.00453	5.73%				
32 DEMAND	0.08245	0.05775	0.02470	8.14%	0.05413	0.05404	0.00009	0.16%				
33 OTHER	0.00000	0.00000	0.00000	0.00%	0.00000	0.00000	0.00000	0.00%				
34 COMMODITY (Physical)	0.00082	0.00790	-0.00708	-10.26%	0.00701	0.00729	-0.00028	-2.82%				
35 DEMAND	0.04626	0.04344	0.00282	13.33%	0.04331	0.04295	0.00036	0.83%				
36	0.00000	0.00000	0.00000	0.00%	0.00000	0.00000	0.00000	0.00%				
37 TOTAL COST	0.03819	0.03182	0.00637	22.75%	0.041876	0.04042	0.001454	3.80%				
38 NET UNBILLED	0.00000	0.00000	0.00000	0.00%	0.00000	0.00000	0.00000	0.00%				
39 COMPANY USE	0.00000	0.00000	0.00000	0.00%	0.00000	0.00000	0.00000	0.00%				
40 TOTAL THERM SALES	0.02946	0.02910	0.00036	1.20%	0.02915	0.02915	0.00000	0.00%				
41 TRUE -UP	0.00000	0.00000	0.00000	0.00%	0.00000	0.00000	0.00000	0.00%				
42 TOTAL COST OF GAS	0.03551	0.02913	0.00638	20.87%	0.042279	0.040745	0.001534	3.77%				
43 REVENUE TAX FACTOR	1.02980	1.02980	0.00000	0.00%	1.02980	1.02980	0.00000	0.00%				
44 PGA FACTOR ADJUSTED FOR TAXES	0.65227	0.52994	0.12233	20.87%	0.43300	0.41951	0.01349	3.27%				
45 PGA FACTOR ROUNDED TO NEAREST .001	0.652	0.534	0.118	20.74%	0.433	0.42	0.015	3.57%				

DOCUMENT NUMBER-DATE

04757 MAY 13 5

FPSC-RECORDS/REPORTING

REVISED

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE				SCHEDULE A-1			
		OF THERM PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				(REVISED 8/19/93)			
ESTIMATED FOR THE PERIOD OF		APRIL 96		Through		MARCH 97			
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH		MARCH 1997		PERIOD TO DATE			
		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
COST OF GAS PURCHASED				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline) 4061 38+290 8	\$4,352.18	\$5,689.00	\$1,336.82	-23.50	\$89,136.72	\$93,177.96	(\$4,041.24)	-4.34
2	NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
3	SWING SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
4	COMMODITY (Other) 114000 95+85 66+2371 6+5061 36-12 6	\$122,406.97	\$70,000.00	\$52,406.97	74.67	\$2,238,311.30	\$2,054,537.05	\$183,774.25	8.94
5	DEMAND 36365 75+42709 24	\$61,094.99	\$80,364.00	\$730.99	0.91	\$1,169,275.07	\$1,176,941.03	(\$7,665.96)	-0.65
6	OTHER	\$0.00	\$0.00	\$0.00	ERR	(\$16,657.29)	(\$13,307.60)	(\$3,349.69)	25.17
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline) 490420* 00682	\$3,344.66	\$3,746.00	(\$401.34)	-10.71	\$40,495.71	\$42,156.08	(\$1,660.37)	-3.94
8	DEMAND (492907*0 04953)-133.94	\$24,279.40	\$21,412.00	\$2,867.40	13.39	\$251,336.98	\$249,256.07	\$2,080.91	0.83
9		\$0.00	\$0.00	\$0.00	ERR	(\$2,024.84)	(\$1,683.17)	(\$341.67)	20.30
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$180,230.08	\$130,695.00	\$49,535.08	37.69	\$3,190,257.95	\$3,021,619.45	\$168,638.50	5.58
12	NET UNBILLED	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
13	COMPANY USE 63.1*0.54198	\$34.20	\$0.00	\$34.20	ERR	\$328.11	\$148.10	\$180.01	121.55
14	TOTAL THERM SALES	\$154,782.52	\$98,128.60	\$56,653.92	57.74	\$2,931,373.41	\$2,742,723.82	\$188,649.59	6.88
THERMS PURCHASED									
15	COMMODITY (Pipeline) 595510+177320	772,830	744,680	28,170	3.78	13,762,480	13,613,590	148,890	1.09
16	NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR
17	SWING SERVICE	0	0	0	ERR	0	0	0	ERR
18	COMMODITY (Other) 288610+18840+10780+390-50	316,570	282,910	53,660	20.41	6,354,968	6,108,693	246,275	3.04
19	DEMAND 775000+522590	1,298,590	1,391,590	(\$93,000)	-6.68	21,602,430	21,779,430	(\$177,000)	-0.81
20	OTHER	0	0	0	ERR	0	0	0	ERR
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	490,420	492,900	(2,480)	-0.50	5,775,430	5,782,630	(7,200)	-0.12
22	DEMAND	492,900	492,900	0	0.00	5,803,500	5,803,500	0	0.00
23		0	0	0	ERR	0	0	0	ERR
24	TOTAL PURCHASES (15-21)	282,410	251,780	30,630	12.17	7,987,050	7,830,980	156,070	1.99
25	NET UNBILLED	0	0	0	ERR	0	0	0	ERR
26	COMPANY USE	63	66	(3)	-26.63	739	720	19	2.68
27	TOTAL THERM SALES 2028537 5-63.1-1232010-510150	286,314	251,674	34,640	13.76	7,618,366	7,490,081	128,285	1.71
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00663	0.00764	-0.00101	-25.29	0.00648	0.00684	-0.00037	-5.37
29	NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30	SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31	COMMODITY (Other) (4/18)	0.38667	0.26625	0.12042	45.23	0.28790	0.25337	0.03453	5.73
32	DEMAND (5/19)	0.06245	0.05775	0.00470	8.14	0.05413	0.05404	0.00009	0.16
33	OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	0.00682	0.00780	-0.00098	-10.26	0.00701	0.00729	-0.00028	-3.82
35	DEMAND (8/22)	0.04926	0.04344	0.00582	13.39	0.04331	0.04295	0.00036	0.83
36		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37	TOTAL COST (11/24)	0.63819	0.51992	0.11827	22.75	0.41876	0.40342	0.01534	3.80
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39	COMPANY USE (13/26)	0.54198	0.00000	0.54198	ERR	0.44387	0.20572	0.23815	115.76
40	TOTAL THERM SALES (11/27)	0.62948	0.52010	0.10939	21.03	0.41876	0.40342	0.01534	3.80
41	TRUE-UP (E-2)	0.00403	0.00403	0.00000	0.00000	0.00403	0.00403	0.00000	0.00000
42	TOTAL COST OF GAS (40+41)	0.63351	0.52413	0.10939	20.67	0.42279	0.40745	0.01534	3.77
43	REVENUE TAX FACTOR	1.02960	1.02960	0.00000	0	1.02960	1.02960	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42*43)	0.65227	0.53964	0.11262	20.67	0.43530	0.41951	0.01580	3.77
45	PGA FACTOR ROUNDED TO NEAREST .001	0.652	0.54	0	20.74	0.435	0.42	0.015	3.57

REVISED

FOR THE PERIOD OF: APRIL 96 Through MARCH 97

	CURRENT MONTH:		MARCH 1997		PERIOD TO DATE				
	ACTUAL	ORIGINAL	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST LINE: 4	\$122,407	\$70,000	(52,407)	-0.75	\$2,238,311	\$2,054,537	(183,774)	-0.09	
2 TRANSPORTATION COST LINE(1+5+6-(7+8+9))	\$57,823	\$60,895	3,072	0.05	\$951,947	\$967,082	15,136	0.02	
3 TOTAL	\$180,230	\$130,895	(49,335)	-0.38	\$3,190,258	\$3,021,619	(168,638)	-0.06	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$154,783	\$98,127	(56,656)	-0.58	\$2,931,373	\$2,742,724	(188,650)	-0.07	
5 TRUE-UP (COLLECTED) OR REFUNDED	(\$7,871)	(\$7,871)	0	0.00	(\$94,454)	(\$94,454)	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$146,911	\$90,255	(56,656)	-0.63	\$2,836,919	\$2,648,270	(188,650)	-0.07	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(\$33,319)	(\$40,640)	(7,321)	0.18	(\$353,339)	(\$373,350)	(20,011)	0.05	
8 INTEREST PROVISION - THIS PERIOD (21)	(\$1,509)	(\$1,585)	(75)	0.05	(\$6,212)	(\$6,145)	67	-0.01	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(\$311,554)	(\$324,102)	(12,548)	0.04	(\$73,414)	(\$73,414)	0	0.00	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	\$7,871	\$7,871	0	0.00	\$94,454	\$94,454	0	0.00	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	ERR	\$0	\$0	0	ERR	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(\$338,511)	(\$358,455)	(19,944)	0.06	(\$338,511)	(\$358,455)	(19,944)	0.06	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(311,554)	(324,102)	(12,548)	0.04					
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(337,001)	(356,870)	(19,869)	0.06					
14 TOTAL (12+13)	(648,555)	(680,972)	(32,417)	0.05					
15 AVERAGE (50% OF 14)	(324,278)	(340,486)	(16,208)	0.05					
16 INTEREST RATE - FIRST DAY OF MONTH	5.43	5.43	0.00	0.00					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.74	5.74	0.00	0.00					
18 TOTAL (16+17)	11.17	11.17	0.00	0.00					
19 AVERAGE (50% OF 18)	5.59	5.59	0.00	0.00					
20 MONTHLY AVERAGE (19/12 Months)	0.47	0.47	0.00	0.00					
21 INTEREST PROVISION (15x20)	(1,509)	(1,585)	(75)	0.05					

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line

REVISED

FOR THE PERIOD OF: APRIL 96 Through MARCH 97

	CURRENT MONTH:		MARCH 1997		PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	93,178	117,767	24,590	0.26	1,058,963	1,034,139	(24,824)	-0.02
COMMERCIAL	7,386	9,010	1,624	0.22	85,477	79,120	(6,357)	-0.07
COMMERCIAL LARGE VOL. 1	22,278	33,223	10,945	0.49	280,723	291,741	11,018	0.04
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
TOTAL FIRM	122,841	160,000	37,159	0.30	1,425,164	1,405,000	(20,164)	-0.01
THERM SALES (INTERRUPTIBLE)								
INTERRUPTIBLE - TRANSPORT.	1,742,160	921,673	(820,487)	-0.47	20,302,340	10,710,736	(9,591,604)	-0.47
INTERRUPTIBLE	4,813	0	(4,813)	-1.00	142,253	0	(142,253)	-1.00
LARGE INTERRUPTIBLE	158,660	1,798,000	1,639,340	10.33	6,050,949	21,170,000	15,119,051	2.50
TOTAL INTERRUPTIBLE	1,905,633	2,719,673	814,040	0.43	26,495,542	31,880,736	5,385,194	0.20
TOTAL THERM SALES	2,028,474	2,879,673	851,199	0.42	27,920,706	33,285,736	5,365,030	0.19
NUMBER OF CUSTOMERS (FIRM)								
	AVG. NO. OF CUSTOMERS PERIOD TO DATE							
RESIDENTIAL	3,084	3,085	1	0.00	3,067	3,072	4	0.00
COMMERCIAL	202	194	(8)	-0.04	202	194	(8)	-0.04
COMMERCIAL LARGE VOL. 1	50	50	0	0.00	50	50	(0)	-0.00
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
TOTAL FIRM	3,336	3,329	(7)	-0.00	3,320	3,316	(4)	-0.00
NUMBER OF CUSTOMERS (INTERRUPTIBLE)								
	AVG. NO. OF CUSTOMERS PERIOD TO DATE							
INTERRUPTIBLE - TRANSPORT.	4	3	(1)	-0.25	4	3	(1)	-0.25
INTERRUPTIBLE	1	0	(1)	-1.00	1	0	(1)	-1.00
LARGE INTERRUPTIBLE	0	1	1	ERR	1	1	0	0.45
TOTAL INTERRUPTIBLE	5	4	(1)	-0.20	5	4	(1)	-0.23
TOTAL CUSTOMERS	3,341	3,333	(8)	-0.00	3,325	3,320	(5)	-0.00
THERM USE PER CUSTOMER								
RESIDENTIAL	30	38	8	0.26	29	28	(1)	-0.02
COMMERCIAL	37	46	10	0.27	35	34	(1)	-0.04
COMMERCIAL LARGE VOL. 1	446	664	219	0.49	466	485	19	0.04
COMMERCIAL LARGE VOL. 2	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
INTERRUPTIBLE - TRANSPORT.	440,353	307,224	(133,129)	-0.30	435,233	297,520	(137,713)	-0.32
INTERRUPTIBLE	4,813	ERR	ERR	ERR	23,709	ERR	ERR	ERR
LARGE INTERRUPTIBLE	ERR	1,798,000	ERR	ERR	729,305	1,764,167	1,034,862	1.42

Note: AC will be counted as (3) customers in Interr.-Transport, but AC will also have therm usage in Lg Interr. but not counted again as a customer.

RECEIVED

COMPANY: ST. JOE NATURAL GAS FINAL FUEL OVER/UNDER RECOVERY SCHEDULE A-7

FOR THE PERIOD: APRIL 96 Through MARCH 97

1 TOTAL ACTUAL FUEL COST FOR THE PERIOD	A-2 Line 3	\$3,190,257.95
2 TOTAL ACTUAL FUEL REVENUES FOR THE PERIOD	A-2 Line 6	\$2,836,919.37
3 ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD (2-1)		(\$353,338.58)
4 INTEREST PROVISION ACTUAL OVER/UNDER RECOVERY	A-2 Line 8	(\$6,212.18)
5 FOR THE PERIOD (3+4)		(\$359,550.75)
6 LESS: ESTIMATED/ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD APRIL 96 Through MARCH 97 (From Schedule E-2) WHICH WAS INCLUDED IN THE CURRENT APRIL 97 Through MARCH 98 PERIOD	E-4 Line 4 Col.4	(\$379,791.00)
7 FINAL FUEL OVER/UNDER RECOVERY TO BE INCLUDED IN THE PROJECTED APRIL 98 Through MARCH 99 PERIOD	(5-6)	\$20,240.25

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23
24
25
26
27
28
29
30
31
32
33
34
35
36
37
38
39
40
41
42
43
44
45
46
47
48
49
50
51
52
53
54
55
56
57
58
59
60
61
62
63
64
65
66
67
68
69
70
71
72
73
74
75
76
77
78
79
80
81
82
83
84
85
86
87
88
89
90
91
92
93
94
95
96
97
98
99
100