

ORIGINAL
FILE COPY

One Elizabethtown Plaza
P.O. Box 3175
Union
New Jersey 07083-1975
Tel: (908) 289-5000

Via Federal Express

May 19, 1997

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0868

Re: Docket No. 970003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Bayo:

Enclosed for filing are the original and 10 copies of City Gas Company of Florida's purchased gas adjustment filing for the month of April 1997 and request for specified confidential treatment of portions of such information. The request is made pursuant to Section 366.093, Florida Statutes, for the reasons detailed in the document entitled "City Gas Company of Florida's Request for Specified Confidential Treatment," which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted or computer shaded.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to me.

Thank you for your assistance in connection with this matter.

Very truly yours,

Raymond A. DeMoine
Raymond A. DeMoine
Director, Rates and
Regulatory Affairs

RAD:mab
Encl.

cc: [unclear]



DOCUMENT NUMBER-DATE
05039 MAY 20 1997
FPSC-RECORDS/REPORTING

- ACK
- AFA _____
- APP _____
- CAF _____
- CLM _____
- CTR _____
- EM _____
- LEN _____
- LIN _____
- OPR _____
- RCH _____
- SEC _____
- WAS _____
- OTH _____

ORIGINAL
FILE COPY

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Purchased Gas)
Adjustment Cost Recovery)
_____)

Docket No. 970003-GU
Filed: May 19, 1997

CITY GAS COMPANY OF FLORIDA REQUEST
FOR SPECIFIED CONFIDENTIAL TREATMENT

City Gas Company of Florida ("City Gas" or "the Company"), pursuant to section 366.093, Florida Statutes, submits the following Request for Specified Confidential Treatment of portions of its Purchased Gas Adjustment (PGA) filing for the month of April 1997. In support thereof, City Gas states:

1. City Gas' PGA filing for the month of April 1997 consists of Schedule A-1, A-1R, A-1 Supporting Details, A-2, A-3, A-4, A-5, A-6 and purchased gas invoices for the month of April 1997. The confidential version of City Gas' filing for the month is submitted in a sealed envelope concurrently with this request.
2. Attached hereto as Exhibit "A" is a detailed justification for the requested confidential treatment of the highlighted portions of City Gas' filing for Schedules A-3 and A-4 and purchased gas invoices.
3. The material for which confidential classification is sought is intended to be and is treated by City Gas as proprietary and has not been publicly disclosed.
4. City Gas requests that the information for which it seeks confidential classification not be declassified for a period of eighteen months as provided in section

DOCUMENT NUMBER-DATE
05039 MAY 20 97
FPSC-RECORDS/REPORTING

366.093 (4), Florida Statutes. The time period requested is necessary to allow City Gas to negotiate future gas purchase contracts with suppliers/competitors (and other customers having access to information which would adversely affect the ability of the Company to negotiate such future contracts) on favorable terms.

Wherefore, City Gas Company of Florida respectfully requests the Commission grant its petition for Specified Confidential Treatment of the information identified in Exhibit "A."

Dated this May 19, 1997

City Gas Company of Florida
A Division of NUI Corporation
One Elizabethtown Plaza
Union, NJ 07083-1975


Raymond A. DeMoine
Director, Rates & Regulatory Affairs

EXHIBIT "A"
CITY GAS COMPANY OF FLORIDA

Data Elements for the April 1997 PGA for which Confidential Treatment is Requested

Schedule Number, or Other Identifier	Page	Lines	Columns	Justification (See "Notes" Below)
A-3	5	2-8	A - K	(1)
A-4	6	1-11	A, C, D, E, F, G, H	(2)
Summary of Gas Invoices	9-11	Oth. Supp.		(3)
Gas Invoices	B1 - B12	none	none	n/a
	B13-B28	All	All	(3)

Notes To Exhibit "A" Regarding Justification:

(1) Schedule A-3, System End Use, identifies the Company's gas suppliers, as well as the price and volume of gas that the Company purchased for the month. As explained above, public knowledge of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

(2) The information contained within Schedule A-4, Transportation System Supply, represents negotiated gas supply packages purchased from vendors. These prices vary according to the operational flexibility of each contract. Release of any information therein would be detrimental to the interests of the Company and its customers since it would provide competitors with a list of City Gas's suppliers, volumes purchased and costs by gas supply source. As described above, publication of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

(3) The third-party gas invoices attached represent negotiated gas-supply packages and contain data that must be kept confidential according to contractual terms between the Company and individual suppliers. Furthermore, as explained in paragraphs 1 and 2 above, release of any information such as the supplier's identity, or price and quantity of gas purchased may "impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

It is necessary to keep the whole invoice confidential as any person familiar with the format, fonts and/or type sizes that each gas supplier uses in constructing respective invoices can easily determine their identity. Alternatively, the following information should be made confidential: the supplier's identity, address and phone number; length of the contract, invoice date, invoice number, contract number, customer identification number, description of service, average daily therm usage, name, address and phone number of contact person, points of gas receipt and delivery, transaction date, rate codes, base rates, surcharges and discounts, volumes and payment due. Release of such information may lead suppliers to fix prices at inflated levels and as a consequence, ratepayers may pay higher gas costs.

In conjunction with the Gas Invoices, City Gas files a Schedule that summarizes all gas invoices and imbalance dispositions. This schedule is intended to facilitate the Commission's review of the filing. City Gas will continue to provide this schedule and requests confidential classification for the entire summary document.

	CURRENT MONTH: 4/97		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED						
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	59,620	48,315	59,620	48,315	11,305	23,403
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	10,335	14,775	10,335	14,775	(4,440)	(20,006)
3 SWING SERVICE (Line 18 A-1 support detail)	1,221,500	1,607,083	1,221,500	1,607,083	(565,583)	(32,407)
4 COMMODITY (Other) (Line 24 A-1 support detail)	1,087,103	1,003,450	1,087,103	1,003,450	(8,347)	(0,586)
5 DEMAND (Line 32-29 A-1 support detail)	4,977	8,294	4,977	8,294	(3,287)	(29,777)
6 OTHER (Line 40 A-1 support detail)	-	-	-	-	-	-
LESS END-USE CONTRACT						
7 COMMODITY (Pipeline)	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-
9	-	-	-	-	-	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-
11 TOTAL COS (1+2+3+4+5+6+10+7+8+9)	2,363,536	2,971,687	2,363,536	2,971,687	(568,352)	(19,807)
12 NET UNBILLED	(6,455)	(7,024)	(6,455)	(7,024)	569	(8,111)
13 COMPANY USE	2,675,508	2,964,663	2,675,508	2,964,663	(289,355)	(9,709)
14 TOTAL THERM SALES	-	-	-	-	-	-
THERMS PURCHASED						
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	12,338,549	6,332,200	12,338,549	6,332,200	6,006,349	94,855
16 NO NOTICE SERVICE RESERVATION Bill Determinants Only (Line 29 A-1 support detail)	1,500,000	1,500,000	1,500,000	1,500,000	-	-
17 SWING SERVICE Commodity	6,057,264	6,332,200	6,057,264	6,332,200	(274,936)	(4,344)
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	15,985,000	15,987,800	15,985,000	15,987,800	(2,800)	(0,086)
19 DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	9,684	14,624	9,684	14,624	(4,940)	(33,786)
20 OTHER Commodity (Line 40 A-1 support detail)	-	-	-	-	-	-
LESS END-USE CONTRACT						
21 COMMODITY (Pipeline)	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-
23	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20+21+23)	6,086,948	6,346,824	6,086,948	6,346,824	(279,876)	(4,411)
25 NET UNBILLED	(14,325)	(15,000)	(14,325)	(15,000)	675	(4,500)
26 COMPANY USE	5,922,462	6,331,824	5,922,462	6,331,824	(409,362)	(6,477)
27 TOTAL THERM SALES (24+26 Estimated only)	-	-	-	-	-	-
CENTS PER THERM						
28 COMMODITY (Pipeline) (1/15)	0.00463	0.00763	0.00463	0.00763	(0.00280)	(26.70)
29 NO NOTICE SERVICE (2/16)	0.00689	0.00685	0.00689	0.00685	(0.000296)	(30.06)
30 SWING SERVICE (3/17)	0.20166	0.28638	0.20166	0.28638	(0.08372)	(29.34)
31 COMMODITY (Other) (4/18)	0.08801	0.08835	0.08801	0.08835	(0.00034)	(0.50)
32 DEMAND (5/19)	0.51384	0.59510	0.51384	0.59510	(0.05116)	(9.08)
33 OTHER (6/20)	-	-	-	-	-	-
LESS END-USE CONTRACT						
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-
36	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.38287	0.46825	0.38287	0.46825	(0.07538)	(16.10)
38 NET UNBILLED (12/25)	0.45059	0.46827	0.45059	0.46827	(0.01768)	(3.78)
39 COMPANY USE (13/26)	0.40246	0.46935	0.40246	0.46935	(0.06690)	(14.25)
40 TOTAL THERM SALES (11/27)	0.05753	0.05753	0.05753	0.05753	-	-
41 TRUE-UP (E-2)	0.45999	0.52688	0.45999	0.52688	(0.06690)	(12.70)
42 TOTAL COST OF GAS (40+41)	1.00376	1.00376	1.00376	1.00376	-	-
43 REVENUE TAX FACTOR	0.46172	0.52887	0.46172	0.52887	(0.06715)	(12.70)
44 PCA FACTOR ADJUSTED FOR TAXES (42+43)	0.462	0.529	0.462	0.529	(0.0671)	(12.67)
45 PCA FACTOR ROUNDED TO NEAREST 001	-	-	-	-	-	-

FOR THE PERIOD: APRIL 96 THROUGH MARCH 97

CURRENT MONTH 497

	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
COMMODITY (Pipeline)			
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	12,468,069	63,200.75	0.00507
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(179,520)	(3,480.54)	
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	12,338,549	59,620.21	0.00483
SWING SERVICE			
9 Swing Service Scheduled			
10 Aer. Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less: Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance			
15			
16 TOTAL SWING SERVICE	0	0.00	0.00
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Line 4 Page 10), (Line 52 Page 10)	12,338,549	2,614,473.02	0.21199
18 Commodity Other - Scheduled ITS			
19 Imbalance Cashout - FGT (Line 14 Page 10)		15,848.97	
20 Imbalance Cashout - Other Shippers (Line 24 Page 11)		0.00	
21 Imbalance Cashout - Transporting Cust. (Line 15 Page 11)		0.00	
22 True-up - Other Shippers (Line 38 Page 10)		(84,037.34)	
23 Less: OSS, Margin Sharing, Company Use and Refund (Lines 37+38+39+40 Page 11)	(8,281,285)	(1,324,784.62)	
24 TOTAL COMMODITY (Other)	6,057,264	1,221,500.03	0.20166
DEMAND			
25 Demand (Pipeline) Entitlement (Line 8 Page 10, Less: Line 28 and 29 Support Detail)	15,996,000	1,078,809.28	0.06744
26 Less: Relinquished to End-Users (Line 25+32 Page 9)	(11,000)	(4,950.00)	0.45000
27 Less: Relinquished Off System			
28 Other - Firm winter supply (Line 28 Page 9)	1,500,000	10,335.00	0.00689
29 Demand - No Notice			
30 Revenue Sharing - FGT (Line 31 Page 11)		13,243.59	
31 Other - Storage Demand (Line 31 Page 11)		1,097,439	
32 TOTAL DEMAND	17,485,000	1,097,439	0.06276
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 15 Page 10)	9,683.50	4,976.74	0.51394
34 Peak Shaving			
35 Storage withdrawal			
36 Other			
37 Other			
38 Other			
39 Other			
40 TOTAL OTHER	9,684	4,976.74	0.51394

Schedule A-1 Line 20 Schedule A-1 Line 6 Schedule A-1 Line 35

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
CITY GAS COMPANY OF FLORIDA		APRIL 96		Through		MARCH 97		(REVISED 6/08/94)	
FOR THE PERIOD OF:								PAGE 4 OF 11	
	CURRENT MONTH: 4/97		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A) ACTUAL	(B) ESTIMATE	(C) AMOUNT	(D) %	(E) ACTUAL	(F) ESTIMATE	(G) AMOUNT	(H) %	
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Ftx down line 4+6)	1,226,477	1,190,615	(35,862)	-3.01%	1,226,477	1,190,615	(35,862)	-3.01%
2	TRANSP GAS COST (Sch A-1 Ftx down line 1+2+3+5)	1,157,058	1,163,260	6,202	0.53%	1,157,058	1,163,260	6,202	0.53%
3	TOTAL	2,383,535	2,353,875	(29,660)	-1.26%	2,383,535	2,353,875	(29,660)	-1.26%
4	FUEL REVENUES (Sch A-1 Ftx down line 14) (NET OF REVENUE TAX)	2,675,508	2,365,436	(310,072)	-13.11%	2,675,508	2,365,436	(310,072)	-13.11%
5	TRUE-UP (COLLECTED) OR REFUNDED	(388,950)	(388,950)	-	0.00%	(388,950)	(388,950)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,286,558	1,976,486	(310,072)	-15.69%	2,286,558	1,976,486	(310,072)	-15.69%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(96,977)	(377,389)	(280,412)	74.30%	(96,977)	(377,389)	(280,412)	74.30%
8	INTEREST PROVISION-THIS PERIOD (21)	(13,144)	1,524	14,768	909.36%	(13,144)	1,624	14,768	909.36%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	(2,924,887)	337,361	3,262,248	966.99%	(1,376,495)	(1,376,495)	-	0.00%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	388,950	388,950	-	0.00%	388,950	388,950	-	0.00%
10a	Refund (if applicable)	-	-	-	--	-	-	-	--
10b	Refund of interim rate increase	-	-	-	--	-	-	-	--
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(2,646,058)	350,546	2,996,604	854.84%	(1,097,666)	(1,363,310)	(265,644)	19.49%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(2,924,887)	337,361	3,262,248	966.99%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	(2,632,914)	348,922	2,981,836	854.59%				
14	TOTAL (12+13)	(5,557,801)	686,283	6,244,084	909.84%				
15	AVERAGE (50% OF 14)	(2,778,901)	343,142	3,122,043	909.84%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.05740	0.05740	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05620	0.05620	-	0.00%				
18	TOTAL (16+17)	0.11360	0.11360	-	0.00%				
19	AVERAGE (50% OF 18)	0.05680	0.05680	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00473	0.00473	0.00000	0.06%				
21	INTEREST PROVISION (15x20)	(13,144)	1,624	14,768	909.36%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

FOR THE PERIOD OF:

APRIL 96 Through

MARCH 97

	CURRENT MONTH: 4/97		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
1 RESIDENTIAL	1,548,859	1,995,654	446,795	28.85%	1,548,859	1,995,654	446,795	28.85%
2 COMMERCIAL	3,399,798	3,792,580	392,782	11.55%	3,399,798	3,792,580	392,782	11.55%
3 COMMERCIAL LARGE VOL 1	-	-	-	0.00%	-	-	-	0.00%
4 COMMERCIAL LARGE VOL 2	-	-	-	0.00%	-	-	-	0.00%
5 TOTAL FIRM	4,948,657	5,788,234	839,577	16.97%	4,948,657	5,788,234	839,577	16.97%
THERM SALES (INTERRUPTIBLE)								
6 INTERRUPTIBLE	437,357	543,590	106,233	24.29%	437,357	543,590	106,233	24.29%
7 LARGE INTERRUPTIBLE	536,448	-	(536,448)	-100.00%	536,448	-	(536,448)	-100.00%
8 TRANSPORTATION	2,325,638	-	(2,325,638)	-100.00%	2,325,638	-	(2,325,638)	-100.00%
9 TOTAL INTERRUPTIBLE	3,299,443	543,590	(2,755,853)	-83.52%	3,299,443	543,590	(2,755,853)	-83.52%
10 TOTAL THERM SALES	8,248,100	6,331,824	(1,916,276)	-23.23%	8,248,100	6,331,824	(1,916,276)	-23.23%
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
11 RESIDENTIAL	92,807	97,410	4,603	4.96%	92,807	97,410	4,603	4.96%
12 COMMERCIAL	4,723	4,976	253	5.36%	4,723	4,976	253	5.36%
13 COMMERCIAL LARGE VOL 1	-	-	-	0.00%	-	-	-	0.00%
14 COMMERCIAL LARGE VOL 2	-	-	-	0.00%	-	-	-	0.00%
15 TOTAL FIRM	97,530	102,386	4,856	4.98%	97,530	102,386	4,856	4.98%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
16 INTERRUPTIBLE	12	13	1	8.33%	12	13	1	8.33%
17 LARGE INTERRUPTIBLE	4	3	(1)	-25.00%	4	3	(1)	-25.00%
18 TRANSPORTATION	51	-	(51)	-100.00%	51	-	(51)	-100.00%
19 TOTAL INTERRUPTIBLE	67	16	(51)	-76.12%	67	16	(51)	-76.12%
20 TOTAL CUSTOMERS	97,597	102,402	4,805	4.92%	97,597	102,402	4,805	4.92%
THERM USE PER CUSTOMER								
21 RESIDENTIAL	17	20	4	22.78%	17	20	3	17.65%
22 COMMERCIAL	720	762	42	5.88%	720	762	42	5.83%
23 COMMERCIAL LARGE VOL 1	-	-	-	0.00%	-	-	-	0.00%
24 COMMERCIAL LARGE VOL 2	-	-	-	0.00%	-	-	-	0.00%
25 INTERRUPTIBLE	36,446	41,815	5,369	14.73%	36,446	41,815	5,369	14.73%
26 LARGE INTERRUPTIBLE	134,112	-	(134,112)	-100.00%	134,112	-	(134,112)	-100.00%
27 TRANSPORTATION	45,601	-	(45,601)	-100.00%	45,601	-	(45,601)	-100.00%

CITY GAS COMPANY OF FLORIDA
Gas invoices for the month of 4/97

					Actual
FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:
1	Commodity costs				
2	Hialeah, Opa Locka, Lake Forest: FTS 1	1,323,760	0.00629	8,326.45	
3	End-Use / Pennsuco: FTS 2	1,481,410	0.00391	5,792.31	
4					
5	Cutler Ridge, So. Mia,				
6	West Miami, SW Div: FTS 1	758,976	0.00629	4,773.96	
7	FTS 2	849,364	0.00391	3,321.01	
8					
9	Total Miami:	0	4,413,510	22,213.73	()
10					
11	Port St. Lucie				
12	FTS 1	22,354	0.00629	140.61	
13	FTS 2	25,016	0.00391	97.81	
14	Cocoa, Eau Gallie, Indian River: FTS 1	448,507	0.00629	2,821.11	
15	FTS 2	501,922	0.00391	1,962.52	
16	End-Use / Merritt Square: FTS 1	0	0.00629	0.00	
17	Titusville: FTS 1	87,872	0.00629	552.71	
18	FTS 2	98,338	0.00391	384.50	
19	Melbourne: FTS 1	85,008	0.00629	534.70	
20	FTS 2	95,132	0.00391	371.97	
21	Total Brevard:	0	1,316,779	6,627.51	()
22	Off-system	6,690,410	0.00510	34,121.09	
23	Total Firm:	0	12,468,069	63,200.75	()

MEMO: FGT Fixed charges paid on 10th of month

24	FTS-1 Demand - System supply	Miami	6,642,900	0.04344	288,567.58	()
25	- Capacity release		(11,000)	---	(4,950.00)	()
26	- System supply	Treasure Coast	301,800	0.04344	13,110.19	()
27	- System supply	Brevard	1,785,300	0.04344	77,553.43	()
28	- " "	Merritt Sq.	0	0.04344	0.00	()
29	Total FTS-1 demand		8,719,000		374,281.20	
30						
31	FTS-2 Demand - System supply	Miami	7,267,500	0.07573	550,367.78	()
32	FTS-2 Demand - Capacity release		0	---	0.00	
33			0	---	0.00	
34	Total FTS-2 demand		7,267,500		550,367.78	
35						
36	No Notice Demand-System supply	Miami	1,080,000	0.00689	7,441.20	()
37	- " "	Brevard	420,000	0.00689	2,893.80	()
38			1,500,000		10,335.00	
39	Western Div. / IT Revenue Sharing Cr.				0.00	()
40	Total fixed charges		17,486,500		934,983.98	

OTHER SUPPLIERS:

THERMS

AMOUNT

CITY GAS COMPANY OF FLORIDA
Gas invoices for the month of 4/97

	FGT -	Gross therms billed	Net therms received	----- Amount ----- This month		Net Activity	Invoice Reference	Invoice due	Invoice paid
				Payments	Accruals				
1	FTS-1 Commod. (Mia.Br,TC) 4/97		12,468,069.0		63,200.75	63,200.75			
2	Reverse FTS-1 Commod accr 3/97		(11,865,560.0)		(60,082.10)	(60,082.10)			
3	FTS-1 Commodity 3/97		11,736,040.0	56,501.56		56,501.56	B1-B4		
4	TOTAL FGT COMMODITY		<u>12,338,549.0</u>			<u>59,620.21</u>			
5									
6	FTS-1 Demand (Mia.Br,TC) 4/97	17,485,500.0			934,983.98	934,983.98			
7	Reverse FTS-1 Demand accr 3/97	(24,724,770.0)			(1,309,263.84)	(1,309,263.84)			
8	FTS-1 Demand 3/97	24,723,270.0		1,458,474.14		1,458,474.14	B5-B7		
9	TOTAL FGT DEMAND	<u>17,485,000.0</u>				<u>1,054,194.28</u>			
10									
11	FGT Net Imbalance								
12	Imbalance 8/96	71,220.0		14,813.76		14,813.76	B8		
13	Imbalance 2/97	16,468.0		1,035.21		1,035.21	B9-B12		
14	TOTAL FGT IMBALANCE:					<u>15,849.97</u>			

CITY GAS COMPANY OF FLORIDA
SUMMARY OF GAS SUPPLIERS - 4/97

FGT -	Gross therms billed	Net therms received	----- Amount ----- This month		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15	Total overtenders 4/97 -	0.00	0.00	0.00	0.00			
BOOK-OUT TRANSACTIONS								
16								
17								
18								
19								
20								
21								
22								
23								
24	Total book-outs 4/97 -	0.0	0.00	0.00	0.00			
STORAGE TRANSACTIONS								

INVOICE
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SORAT Affiliate

paid 4/14/97 BI

04/10/97	CUSTOMER: NUI CORPORATION ATTN: MORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # : ABA # :
04/20/97		
E. NO. 1639		
AMOUNT DUE \$49,049.30		

CT: 5034 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT GWEN LUSTER
 TYPE: FIRM TRANSPORTATION DURS NO: 56711344 AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

RECEIPTS DRB No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
	POI NO.	DRB No.				BASE	SURCHARGES	DTSC	NET		
Charge - No Notice For COCOA			03/97	A	COM	0.0312	0.0370		0.0682	180	\$12.28
Charge - No Notice For CUTLER RIDGE			03/97	A	COM	0.0312	0.0370		0.0682	(3,100)	(\$211.42)
Charge - No Notice For HIALEAH			03/97	A	COM	0.0312	0.0370		0.0682	(26,509)	(\$1,807.91)
Charge - No Notice For MELBOURNE			03/97	A	COM	0.0312	0.0370		0.0682	1,438	\$98.07
Charge - No Notice For TITUSVILLE			03/97	A	COM	0.0312	0.0370		0.0682	9,330	\$636.31
Charge	<i>CS</i>	16110	2977 <i>FLS Road Lane</i>	03/97	A	COM	0.0312	0.0370	0.0682	6,510	\$443.98
Charge		16114	2987 <i>Lane Forest</i>	03/97	A	COM	0.0312	0.0370	0.0682	18,867	\$1,286.73
Charge		16116	2989 <i>SP - Lakeland</i>	03/97	A	COM	0.0312	0.0370	0.0682	54,349	\$3,706.60
Charge		16117	2999 <i>NW Hialeah</i>	03/97	A	COM	0.0312	0.0370	0.0682	51,627	\$3,520.96
Charge		16118	3002 <i>SE Hialeah</i>	03/97	A	COM	0.0312	0.0370	0.0682	47,731	\$3,255.25
Charge		16122	3006 <i>West Miami</i>	03/97	A	COM	0.0312	0.0370	0.0682	43,159	\$2,943.44
Charge		16123	3008 <i>CGC - SW</i>	03/97	A	COM	0.0312	0.0370	0.0682	20,051	\$1,367.48
Charge		16124	3010 <i>South Miami</i>	03/97	A	COM	0.0312	0.0370	0.0682	20,936	\$1,427.84
Charge		16125	3012 <i>Cutler Ridge</i>	03/97	A	COM	0.0312	0.0370	0.0682	19,486	\$1,328.95
Charge	<i>CS</i>	16151	3018 <i>FLS - Sweetwater</i>	03/97	A	COM	0.0312	0.0370	0.0682	128,000	\$8,729.60
Charge		16177	2973 <i>Titusville</i>	03/97	A	COM	0.0312	0.0370	0.0682	11,656	\$794.94
Charge		16178	2970 <i>Cocoa</i>	03/97	A	COM	0.0312	0.0370	0.0682	43,512	\$2,968.88
Charge		16179	2988 <i>EAU Galine City</i>	03/97	A	COM	0.0312	0.0370	0.0682	25,681	\$1,751.44
Charge		16180	2971 <i>Melbourne</i>	03/97	A	COM	0.0312	0.0370	0.0682	13,809	\$941.77
Charge	<i>CS</i>	16192	3204 <i>Boston - CPE</i>	03/97	A	COM	0.0312	0.0370	0.0682	2,000	\$136.40
Charge	<i>CS</i>	16198	3051 <i>Lakeland MI</i>	03/97	A	COM	0.0312	0.0370	0.0682	17,000	\$1,159.40
Charge		16260	2972 <i>Indian Creek</i>	03/97	A	COM	0.0312	0.0370	0.0682	6,000	\$409.20

INVOICE
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SORAT Affiliate

04/10/97
04/20/97
CE NO. 16369
AMOUNT DUE \$49,049.30

CUSTOMER: RUI CORPORATION
 ATTN: MORENE RAYARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINSTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account #
 ABA #

ACT: 5034 SHIPPER: RUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT GWEN LUSTER
 TYPE: FIRM TRANSPORTATION DURS NO: 56711344 AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

O.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET		
je Charge		16287	78399	03/97	A	COM	0.0312	0.0370		0.0682	6,000	\$409.20
je Charge		57345	90297	03/97	A	COM	0.0312	0.0370		0.0682	30,000	\$2,046.00
je Charge		58912	109186	03/97	A	COM	0.0312	0.0370		0.0682	135,005	\$9,207.34
je Charge		58921	109191	03/97	A	COM	0.0312	0.0370		0.0682	3,312	\$225.88
je Charge		60606	123376	03/97	A	COM	0.0312	0.0370		0.0682	15,118	\$1,031.05
je Charge		62897	204545	03/97	A	COM	0.0312	0.0370		0.0682	17,920	\$1,222.14
je Charge		62898	204517	03/97	A	COM	0.0312	0.0370		0.0682	29	\$1.98
je Charge		62910	211179	03/97	A	COM	0.0312	0.0370		0.0682	81	\$5.52
TOTAL FOR CONTRACT 5034 FOR MONTH OF 03/97.											719,198	\$49,049.30

*** END OF INVOICE 16369 ***

APPROVED: [Signature]
 DATE: 4/11/97
 REVIEWED: [Signature]
 DATE: 4-11-97

INVOICE

FLORIDA GAS TRANSMISSION COMPANY
AN ENRON/SOMAT AFFILIATE

B4

Page 1

DATE: 04/10/97	CUSTOMER: NUI CORPORATION	AMOUNT DUE: \$5,273.93
DATE: 04/20/97	CITY GAS CO OF FLORIDA	INVOICE NO: 16433
DATE: 04/20/97	550 ROUTE 202-206	
DATE: 04/20/97	BECKMINSTER, NJ 07921	
DATE: 04/20/97	and wire to:	
DATE: 04/20/97	wire transfer:	
DATE: 04/20/97	Florida Gas Transmission Company	
DATE: 04/20/97	Nations Bank, Dallas, TX	
DATE: 04/20/97	Account #	
DATE: 04/20/97	ABA #	

SHIPPER: NUI CORPORATION
 CUSTOMER NO: 11420
 PLEASE CONTACT GREN LUSTER AT (713)853-9127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE 1151

RECEIPTS	DELIVERIES	POI NO.	DEM NO.	MONTH	IC	AC	RATES	SURCHARGES	DISC	NET	VOLUMES	AMOUNT
----------	------------	---------	---------	-------	----	----	-------	------------	------	-----	---------	--------

Charge	16114	2907	Lake Forest	03/97	A	COM	0.0144	0.0020	0.0164	11,251	\$184.52
Charge	16116	2909	lit (cont)	03/97	A	COM	0.0144	0.0020	0.0164	33,571	\$550.56
Charge	16117	2999	Nu-thermal	03/97	A	COM	0.0144	0.0020	0.0164	30,553	\$501.07
Charge	16118	3002	SE thermal	03/97	A	COM	0.0144	0.0020	0.0164	28,991	\$475.45
Charge	16122	3006	WJ thermal	03/97	A	COM	0.0144	0.0020	0.0164	28,439	\$473.60
Charge	16123	3008	(LIC SW)	03/97	A	COM	0.0144	0.0020	0.0164	22,254	\$350.97
Charge	16124	3010	SWMT thermal	03/97	A	COM	0.0144	0.0020	0.0164	12,557	\$205.93
Charge	16125	3012	(L) thermal	03/97	A	COM	0.0144	0.0020	0.0164	11,703	\$191.93
Charge	16177	2973	thermal	03/97	A	COM	0.0144	0.0020	0.0164	7,158	\$117.39
Charge	16178	2970	(cont)	03/97	A	COM	0.0144	0.0020	0.0164	26,616	\$436.50
Charge	16179	2968	SE thermal	03/97	A	COM	0.0144	0.0020	0.0164	15,690	\$257.32
Charge	16180	2971	thermal	03/97	A	COM	0.0144	0.0020	0.0164	8,547	\$140.17
Charge	16284	28801	FIL thermal	03/97	A	COM	0.0144	0.0020	0.0164	2,000	\$32.80
Charge	58912	109186	FIL thermal	03/97	A	COM	0.0144	0.0020	0.0164	61,875	\$1,014.75
Charge	58921	109191	PL. SW	03/97	A	COM	0.0144	0.0020	0.0164	2,050	\$33.62
Charge	60606	123376	thermal	03/97	A	COM	0.0144	0.0020	0.0164	9,347	\$153.29
Charge	61237	135677	WJ thermal	03/97	A	COM	0.0144	0.0020	0.0164	10,000	\$164.00
Charge	62897	204545	WJ thermal-50	03/97	A	COM	0.0144	0.0020	0.0164	1,862	\$30.54
Charge	62898	204917	WJ thermal	03/97	A	COM	0.0144	0.0020	0.0164	12	\$0.20
Charge	62910	211079	cont	03/97	A	COM	0.0144	0.0020	0.0164	9,105	\$149.32

TOTAL FOR CONTRACT 5364 FOR MONTH OF 03/97: 321,581

*** END OF INVOICE 16433 ***

APPROVED: [Signature] DATE: 4-11-97
 REVIEWED: [Signature] DATE: 4-11-97



APPROVED: *[Signature]*
 DATE: 4/19/77
 REVIEWED: *[Signature]*
 DATE: 4-1-77

INVOICE
 FLORIDA GAS TRANSMISSION COMPANY
 A- ENHANCING AFFILIATE

Billed 4/10/77 FK
 B5

Page: _____

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account #
 ABA #

CUSTOMER: NLI CORPORATION
 ATTN: MURINE NAYAKU
 CITY GAS CO OF FLORIDA
 550 W. 200-206
 BIRMINGHAM, AL 35202

SHIPPER: NLI CORPORATION
 TYPE: FIRM TRANSPORTATION
 CARRIER: NLI CORPORATION
 CARRIER CONTRACT NO.: 123456789
 CARRIER CONTRACT NO.: 123456789

ISSUE DATE: 07/31/77
 BILLING PERIOD: 08/10/77
 TOTAL DUE: \$493,090.65

PLEASE CONTACT GAIN LUSTER
 AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CDEE LIST

REC'D NO.	ISSUE DATE	AMOUNT
123456789	08/10/77	\$493,090.65

REC'D NO.	ISSUE DATE	AMOUNT
123456789	08/10/77	\$493,090.65

... THE OF INVOICE: 18196 ...

TOTAL FOR CONTRACT 594 FOR MONTH OF 07/77: 604,500 \$493,090.65

0.8157 0.0065 0.8072

0.8157 0.0065 0.8072

604,500 \$493,090.65

604,500 \$493,090.65

19.20/10/77

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 A - ENRCH/SURAT Affiliate

B6

Page 1

03/31/97
 04/30/97
 ICE NO: 16104
 AMOUNT DUE \$119,479.66

CUSTOMER: NUI CORPORATION
 ATTN: MURENE BAVARRI
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-700
 BEECHBLISTER, FL 32822

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer:
 Florida Gas Transmission Company
 Nations Bank, Dallas, Tx
 Account #
 ABA #

FACT: *F-15-2* 3606 SHIPPER: NUI CORPORATION CUSTOMER NO: 11470 PLEASE CONTACT GWEN LUSTER
 TYPE: FIRM TRANSPORTATION CLASS NO: 4671344 AT (713)853-5227 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

RECEIPTS NO.	ERN NO.	DELIVERIES PGI NO.	ERN NO.	PRIC MONTH	IC	RC	RATES				VOLUMES CUM ERY	AMOUNT
							BASE	SURCHARGES	DISC	NET		

SERVATION CHARGE				02/97	A	RES	0.8077	0.0085		0.8157	46,475	\$119,479.66
TOTAL FOR CONTRACT 3606 FOR MONTH OF 03/97.											46,475	\$119,479.66

- 72nd Day -

*** END OF INVOICE 16104 ***

APPROVED: *[Signature]*
 DATE: 4/1/97
 RECEIVED: *T. Johnson*
 4-2-97

INVOICE
FLORIDA GAS TRANSMISSION COMPANY
 A LINCOLN/SUNAT Affiliate

87

Page: _____

03/31/97
04/07/97
06:00
\$845,903.83

CUSTOMER: NLI CORPORATION
 ATTN: NGRENE NAVARRO
 CITY GAS CO. OF FLORIDA
 550 ROUTE 207-206
 BLENHEIMER, NC 27527

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # _____
 ABA # _____

TRACT: 5034 **SHIPPER:** NLI CORPORATION **CUSTOMER NO.:** 11470 **PLEASE CONTACT GWEN LUSTER**
5034 **TYPE:** FIRM TRANSPORTATION **ELAS NO.:** 4671144 **AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE.**

RECEIPTS NO.	CRN NO.	DELIVERIES		PRICE MONTH	IC	RC	RATES			VOLUMES CUBIC FT	AMOUNT	
		POI NO.	CRN NO.				BASE	SURCHARGES	DISC			NET
RESERVATION CHARGE				03/97	A	RES	0.4768	0.0685		0.4953	1,420,657	\$702,648.94
RES CHG FOR TEMP RELINQ AT LESS THAN MAX RATE				03/97	A	RES	0.4768	0.0600		0.4868	277,900	\$135,281.72
30 NOTICE RESERVATION CHARGE				03/97	A	NAR	0.0831			0.0831	300,700	\$24,988.17
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5381, at poi 16122				03/97	A	TRL	0.0900	0.0600		0.1500	(17,050)	(\$2,557.50)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5381, at poi 16122				03/97	A	TRL	0.0900	0.0600		0.1500	(17,050)	(\$2,557.50)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16114				03/97	A	TRL		0.0500		0.0500	(31,000)	(\$1,550.00)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16116				03/97	A	TRL		0.0500		0.0500	(31,000)	(\$1,550.00)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16117				03/97	A	TRL		0.0500		0.0500	(31,000)	(\$1,550.00)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16118				03/97	A	TRL		0.0500		0.0500	(31,000)	(\$1,550.00)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16124				03/97	A	TRL		0.0500		0.0500	(21,700)	(\$1,085.00)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16125				03/97	A	TRL		0.0500		0.0500	(15,500)	(\$775.00)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16125				03/97	A	TRL		0.0500		0.0500	(15,500)	(\$775.00)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16128				03/97	A	TRL		0.0500		0.0500	(15,500)	(\$775.00)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16128				03/97	A	TRL		0.0500		0.0500	(15,500)	(\$775.00)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 1611				03/97	A	TRL		0.0450		0.0450	(31,000)	(\$1,395.00)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16116				03/97	A	TRL		0.0450		0.0450	(15,500)	(\$697.50)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16117				03/97	A	TRL		0.0450		0.0450	(15,500)	(\$697.50)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5305, at poi 16118				03/97	A	TRL	0.1900	0.0600		0.2500	(5,100)	(\$1,275.00)

54,773
700/0397
Nil energy
Tras the

TOTAL FOR CONTRACT 5034 FOR MONTH OF 03/97.

1,721,352 \$845,903.83

*** END OF INVOICE 16125 ***

APPROVED: *[Signature]*
 DATE: 4/10/97
 REVIEWED: *[Signature]*
 DATE: 4/10/97



I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SORAT Affiliate

paid 4/18/97 RK B9

TE	04/10/97
	04/20/97
VOICE NO.	16535
TAL AMOUNT DUE	\$37,181.63

CUSTOMER: **NUI CORPORATION**
 ATTN: **NORENE NAVARRO**
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance
 and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank: Dallas, Tx
 Account #
 ABA #

CONTRACT: 5034 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT GWEN LUSTER
 TYPE: FJPM TRANSPORTATION DURS NO: 56711344 AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

I NO.	RECEIPTS		DELIVERIES		PRGD MONTH	TC	RC	RATES				VOLUMES DTH DAY	AMOUNT
	DRN No.	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC	RET		
Usage Charge - No Notice for CDCOA					02/97	A	COM	0.0259	0.0370		0.0629	10,804	\$679.57
Usage Charge - No Notice for CUTLER RIDGE					02/97	A	COM	0.0259	0.0370		0.0629	(17,408)	(\$1,094.96) ✓
Usage Charge - No Notice for HIALEAH					02/97	A	COM	0.0259	0.0370		0.0629	(97)	(\$6.10)
Usage Charge - No Notice for MELBOURNE					02/97	A	COM	0.0259	0.0370		0.0629	9,590	\$603.21
Usage Charge - No Notice for TITUSVILLE					02/97	A	COM	0.0259	0.0370		0.0629	(6,603)	(\$415.33)
Usage Charge			16110	2977	02/97	A	COM	0.0259	0.0370		0.0629	5,880	\$369.85
Usage Charge			16114	2987	02/97	A	COM	0.0259	0.0370		0.0629	20,034	\$1,260.14
Usage Charge			16116	2989	02/97	A	COM	0.0259	0.0370		0.0629	65,258	\$4,104.73
Usage Charge			16117	2999	02/97	A	COM	0.0259	0.0370		0.0629	81,301	\$5,113.83
Usage Charge			16118	3002	02/97	A	COM	0.0259	0.0370		0.0629	67,683	\$4,257.76
Usage Charge			16122	3006	02/97	A	COM	0.0259	0.0370		0.0629	55,154	\$3,469.19
Usage Charge			16123	3008	02/97	A	COM	0.0259	0.0370		0.0629	34,667	\$2,180.55
Usage Charge			16124	3010	02/97	A	COM	0.0259	0.0370		0.0629	37,400	\$2,352.46
Usage Charge			16125	3012	02/97	A	COM	0.0259	0.0370		0.0629	16,271	\$1,023.45
Usage Charge			16177	2973	02/97	A	COM	0.0259	0.0370		0.0629	23,965	\$1,507.40
Usage Charge			16178	2970	02/97	A	COM	0.0259	0.0370		0.0629	49,522	\$3,114.93
Usage Charge			16179	2968	02/97	A	COM	0.0259	0.0370		0.0629	55,136	\$3,468.05
Usage Charge			16180	2971	02/97	A	COM	0.0259	0.0370		0.0629	12,977	\$816.25
Usage Charge			58912	109186	02/97	A	COM	0.0259	0.0370		0.0629	28,339	\$1,782.52
Usage Charge			58921	109191	02/97	A	COM	0.0259	0.0370		0.0629	4,055	\$255.06
Usage Charge			60606	123376	02/97	A	COM	0.0259	0.0370		0.0629	18,126	\$1,140.13
Usage Charge			61237	135677	02/97	A	COM	0.0259	0.0370		0.0629	5,654	\$355.64

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SORAT Affiliate

B10

Page 2

04/18/97

04/20/97

16535

\$37,181.63

CUSTOMER: NUI CORPORATION
 ATTN: MOREHE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-208
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, N.A. A/C #
 Account #
 ABA

FRACT: 5034

SUPPLIER: NUI CORPORATION

CUSTOMER NO: 11420

PLEASE CONTACT GREN LUSTER
 AT (213)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR LODG LIST

TYPE: FIRM TRANSPORTATION

DURS NO: 5671344

RECEIPTS NO.	DRR No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOL. LINES OTH DRY	AMOUNT
		PR. NO.	DRR No.				BASE	SURCHARGES	CHGS.		

Age Charge		2049	20454	02/97	A	CON	0.0259	0.0370	0.0629	13,415	\$843.80
------------	--	------	-------	-------	---	-----	--------	--------	--------	--------	----------

TOTAL FOR CONTRACT 5034 FOR MONTH OF 02/97.

*** END OF INVOICE 16535 ***

594,123 \$37,181.63

APPROVED: [Signature]
 DATE: 4-18-97
 REVIEWED: [Signature]
 DATE: 4-18-97

INVOICE
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SORAT Affiliate

B11

Page 1

04/10/97	CUSTOMER NUI CORPORATION ATTN: MORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # ABA #
04/20/97		
JUCE NO. 18534		
AL AMOUNT DUE (\$36,146.42)		

TRACT: 5034 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT GWEN LUSTER
 TYPE: FIRM TRANSPORTATION DUNS NO: 56711344 AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	DRB No.	DRB No.	POI No.	DRB No.				BASE	SURCHARGES	DISC			NET
Age Charge - No Notice for COCOA					02/97	R	COM	0.0259	0.0370		0.0629	(10,804)	(\$679.57)
Age Charge - No Notice for CUTLER RIDGE					02/97	R	COM	0.0259	0.0370		0.0629	33,866	\$2,130.17 ✓
Age Charge - No Notice for HIALEAH					02/97	R	COM	0.0259	0.0370		0.0629	97	\$6.10
Age Charge - No Notice for MELBOURNE					02/97	R	COM	0.0259	0.0370		0.0629	(9,590)	(\$603.21)
Age Charge - No Notice for TITUSVILLE					02/97	R	COM	0.0259	0.0370		0.0629	6,603	\$415.33
Age Charge			16110	2977	02/97	R	COM	0.0259	0.0370		0.0629	(5,880)	(\$369.85)
Age Charge			16114	2987	02/97	R	COM	0.0259	0.0370		0.0629	(20,034)	(\$1,260.14)
Age Charge			16116	2989	02/97	R	COM	0.0259	0.0370		0.0629	(65,258)	(\$4,104.73)
Age Charge			16117	2999	02/97	R	COM	0.0259	0.0370		0.0629	(81,301)	(\$5,113.83)
Age Charge			16118	3002	02/97	R	COM	0.0259	0.0370		0.0629	(67,683)	(\$4,257.26)
Age Charge			16122	3006	02/97	R	COM	0.0259	0.0370		0.0629	(55,154)	(\$3,469.19)
Age Charge			16123	3008	02/97	R	COM	0.0259	0.0370		0.0629	(34,667)	(\$2,180.55)
Age Charge			16124	3010	02/97	R	COM	0.0259	0.0370		0.0629	(37,400)	(\$2,352.46)
Age Charge			16125	3012	02/97	R	COM	0.0259	0.0370		0.0629	(16,271)	(\$1,023.45)
Age Charge			16177	2973	02/97	R	COM	0.0259	0.0370		0.0629	(23,965)	(\$1,507.40)
Age Charge			16178	2970	02/97	R	COM	0.0259	0.0370		0.0629	(49,522)	(\$3,114.93)
Age Charge			16179	2968	02/97	R	COM	0.0259	0.0370		0.0629	(55,136)	(\$3,468.05)
Age Charge			16180	2971	02/97	R	COM	0.0259	0.0370		0.0629	(12,977)	(\$816.25)
Age Charge			58912	109186	02/97	R	COM	0.0259	0.0370		0.0629	(28,339)	(\$1,782.52)
Age Charge			58921	109191	02/97	R	COM	0.0259	0.0370		0.0629	(4,055)	(\$255.06)
Age Charge			60606	123376	02/97	R	COM	0.0259	0.0370		0.0629	(18,176)	(\$1,140.13)
Age Charge			61237	135677	02/97	R	COM	0.0259	0.0370		0.0629	(5,654)	(\$355.64)

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SORAT Affiliate

B12

Page _____

	04/10/97
	04/20/97
INVOICE NO.	16534
AMOUNT DUE	(\$36,146.42)

CUSTOMER: NUI CORPORATION
 ATTN: MORENE BAYARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account #
 ABA #

CONTRACT: 5034 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT OWEN LUSTER
 TYPE: FIRM TRANSPORTATION DURS NO: 56711344 AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 DR CODE LIST

RECEIPTS NO.	DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
Age Charge		02897	204545	02/97	R	COM	0.0259	0.0370		0.0629	(13,415)	(\$843.80)
TOTAL FOR CONTRACT 5034 FOR MONTH OF 02/97.											(574,665)	(\$36,146.42)

*** END OF INVOICE 16534 ***

APPROVED: *[Signature]*
 DATE: 4/18/97
 REVIEWED: *[Signature]*
 DATE: 4-18-97

B13

The Original of this Page contains a gas invoice that is proprietary to City Gas
Company of Florida

B14

The Original of this Page contains a gas invoice that is proprietary to City Gas Company of Florida.

B15

The Original of this Page contains a gas invoice that is proprietary to City Gas Company of Florida.

B16

The Original of this Page contains a gas invoice that is proprietary to City Gas Company of Florida.

B17

The Original of this Page contains a gas invoice that is proprietary to City Gas Company of Florida.

B18

The Original of this Page contains a gas invoice that is proprietary to City Gas Company of Florida.

B19

The Original of this Page contains a gas invoice that is proprietary to City Gas Company of Florida.

B20

The Original of this Page contains a gas invoice that is proprietary to City Gas Company of Florida.

B21

The Original of this Page contains a gas invoice that is proprietary to City Gas Company of Florida.

B22

The Original of this Page contains a gas invoice that is proprietary to City Gas Company of Florida.

B23

The Original of this Page contains a gas invoice that is proprietary to City Gas Company of Florida.

B24

The Original of this Page contains a gas invoice that is proprietary to City Gas Company of Florida.

B25

The Original of this Page contains a gas invoice that is proprietary to City Gas Company of Florida.

B26

The Original of this Page contains a gas invoice that is proprietary to City Gas Company of Florida.

B27

The Original of this Page contains a gas invoice that is proprietary to City Gas Company of Florida.

B28

The Original of this Page contains a gas invoice that is proprietary to City Gas Company of Florida.