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May 20, 1997

Ms. Blanca S. Bayó, Director  
Division of Records and Reporting  
Florida Public Service Commission  
4075 Esplanade Way, Room 110  
Tallahassee, FL 32399

RE: DOCKET NO. 970001-EI

Dear Ms. Bayó:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files ten (10) copies of Commission Schedules A1 through A9 for the month of April, 1997.

Respectfully submitted,



Matthew M. Childs, P.A.

- ACK 1
- AFA 1
- APP \_\_\_\_\_
- CAF \_\_\_\_\_
- CMU \_\_\_\_\_
- CTR \_\_\_\_\_
- EAG Pass
- LEG 1
- LIN 3
- OPC \_\_\_\_\_
- RCH \_\_\_\_\_
- SEC 1
- WAS \_\_\_\_\_
- YTH \_\_\_\_\_

MMC/ml

Enclosures

cc: All Parties of Record

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**CERTIFICATE OF SERVICE  
DOCKET NO. 970001-EI**

**I HEREBY CERTIFY** that a true and correct copy of Florida Power & Light Company's Commission Schedules A1 through A9 for the month of April, 1997 have been furnished by Hand Delivery, \*\* or U.S. Mail this 20th day of May, 1997, to the following:

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Matthew M. Childs, P.A.

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
MONTH OF: APRIL 1997

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Not Generation (A3)	89,103,192	87,301,790	1,801,402	2.1	5,375,834	5,156,519	219,315	4.3	1.8575	1.8630	(0.0055)	(2.1)
2 Nuclear Fuel Disposal Costs	1,323,838	1,501,004	(177,166)	(11.8)	1,420,885	1,811,730	(190,845)	(11.8)	0.0832	0.0831	0.0001	0.1
3 Coal Car Investment	478,984	457,275	21,709	4.3	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Upgrade	417,038	498,328	(78,290)	(18.0)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	291,042	291,042	0	0.0	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(1,871,705)	(1,656,872)	(314,833)	18.0	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	89,640,187	88,380,587	1,249,600	1.4	5,375,834	5,156,519	219,315	4.3	1.8875	1.7142	(0.0467)	(2.7)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	11,737,342	12,047,630	(310,288)	(2.6)	708,125	727,958	(21,833)	(3.0)	1.8822	1.8550	0.0072	0.4
7 Energy Cost of Sched C & X Econ Purch (Inbar) (A8)	1,854,019	3,878,420	(2,222,401)	(57.3)	92,132	211,828	(119,696)	(58.5)	1.7863	1.8300	(0.0547)	(1.8)
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	1,089,800	3,842,150	(2,772,300)	(72.2)	45,873	174,151	(128,278)	(73.7)	2.3322	2.2082	0.1260	5.7
9 Energy Cost of Sched E Economy Purch (A8)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	10,803,858	13,138,881	(2,335,023)	(17.8)	555,833	658,524	(102,691)	(15.8)	1.9444	1.9918	(0.0474)	(2.4)
12 TOTAL COST OF PURCHASED POWER	25,265,067	32,802,681	(7,537,614)	(23.2)	1,368,783	1,773,459	(373,696)	(21.1)	1.8050	1.8583	(0.0503)	(2.7)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	114,805,234	121,283,448	(6,388,194)	(5.3)	6,775,597	6,929,978	(154,381)	(2.2)	1.8859	1.7503	(0.0544)	(3.1)
14 Fuel Cost of Economy and Other Power Sales (A8)	(1,588,295)	(2,308,781)	720,486	(31.2)	(82,110)	(88,824)	34,814	(35.9)	2.5540	2.3800	0.1740	7.3
15 Gains on Economy Sales (A8a)	(214,283)	(380,187)	145,884	(40.5)	(42,881)	(88,824)	54,283	(58.0)	0.9022	0.3718	0.1308	35.1
16 Fuel Cost of Unit Power Sales (SL2 Purpts) (A8)	(281,184)	(185,840)	(75,344)	40.5	(48,803)	(44,215)	(2,588)	5.9	0.5580	0.4203	0.1377	32.8
17												
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(2,081,715)	(2,852,828)	791,113	(27.7)	(108,913)	(141,139)	32,226	(22.8)	1.8930	2.0213	(0.1283)	(8.3)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	112,843,537	118,440,620	(5,597,083)	(4.7)	6,666,884	6,788,838	(122,155)	(1.8)	1.9828	1.7440	(0.0520)	(3.0)
21 Net Unbilled Sales	3,616,883 *	4,780,305 *	(1,173,422)	NA	213,675	274,579	(60,904)	NA	0.0815	0.0787	(0.0182)	NA
22 Company Use	239,317 *	225,808 *	13,489	NA	14,139	12,848	1,190	NA	0.0041	0.0038	0.0003	NA
23 T & D Losses	8,853,703 *	8,855,817 *	889,188	NA	584,439	498,132	88,308	NA	0.1828	0.1441	0.0185	NA
24 SYSTEM KWH SALES (EXCL FUSE & CRW A2,p1)	112,843,537	118,440,620	(5,597,083)	(4.7)	6,678,347,485	6,008,838,000	(130,488,505)	(2.2)	1.8203	1.9718	(0.0515)	(2.6)
25 Wholesale KWH Sales (EXCL FUSE & CRW A2,p1)	208,088	180,334	15,784	8.3	10,733,783	9,863,000	1,080,783	11.2	1.8203	1.9718	(0.0515)	(2.6)
26 Jurisdictional KWH Sales	112,837,439	118,259,286	(5,612,847)	(4.7)	6,885,813,712	5,997,183,000	(131,588,288)	(2.2)	1.8203	1.9718	(0.0515)	(2.6)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.0007	1.0007	0	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	112,716,277	118,333,081	(5,616,784)	(4.7)	6,885,813,712	5,997,183,000	(131,588,288)	(2.2)	1.8218	1.9731	(0.0515)	(2.6)
28 TRU-UP **	12,850,832	12,850,832	0	0.0	5,885,813,712	5,997,183,000	(131,588,288)	(2.2)	0.2191	0.2143	0.0048	2.2
29 TOTAL JURISDICTIONAL FUEL COST	125,567,109	131,183,883	(5,616,784)	(4.3)	6,885,813,712	5,997,183,000	(131,588,288)	(2.2)	2.1407	2.1874	(0.0467)	(2.1)
30 Revenue Tax Factor									1.01809	1.01808	0	-
31 Fuel Factor Adjusted for Taxes									2.1751	2.2228	(0.0475)	(2.1)
32 GPIF **	0	0	0	0.0	5,885,813,712	5,997,183,000	(131,588,288)	(2.2)	0.0000	0.0000	0.0000	NA
33 Fuel Factor Including GPIF									2.1751	2.2228	(0.0475)	(2.1)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									2.175	2.223	(0.048)	(2.2)

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

DOCUMENT NUMBER - DATE

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FPS-RECORDS/REPORTING



		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A2				
		Company: Florida Power & Light Company				Page 2 of 2				
		Month of:		April 1997						
LINE NO.		CURRENT MONTH				PERIOD TO DATE				
		ACTUAL	PROJECTIONS (a)	AMOUNT	%	ACTUAL	PROJECTIONS (a)	AMOUNT	%	
<b>C</b>		<b>True-up Calculation</b>								
1	Jurisdictional Fuel Revenues (Incl. RTP @ CBL) Net of Revenue Taxes	\$126,584,090	\$129,376,873	(\$2,792,783)	(2.2) %	\$126,584,090	\$129,376,873	(\$2,792,783)	(2.2) %	
2	Fuel Adjustment Revenues Not Applicable to Period									
	a Prior Period True-up Provision	(12,850,832)	(12,850,832)	0	0.0 %	(12,850,832)	(12,850,832)	0	0.0 %	
	b GPIF, Net of Revenue Taxes (b)	0	0	0	N/A	0	0	0	N/A	
	c Oil Backout Revenues, Net of revenue taxes	595	0	595	N/A	595	0	595	N/A	
3	Jurisdictional Fuel Revenues Applicable to Period	\$113,733,853	\$116,526,041	(\$2,792,188)	(2.4) %	\$113,733,853	\$116,526,041	(\$2,792,188)	(2.4) %	
4	a Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$112,843,537	\$118,440,620	(\$5,597,083)	(4.7) %	\$112,898,199	\$118,440,620	(\$5,542,421)	(4.7) %	
	b Nuclear Fuel Expense - 100% Retail	11,859	0	11,859	N/A	11,859	0	0	N/A	
	c RTP Incremental Fuel -100% Retail	82,558	0	82,558	N/A	82,558	0	0	N/A	
	d D&D Fund Payments -100% Retail	0	0	0	N/A	0	0	0	N/A	
	e Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	112,749,120	118,440,620	(5,691,500)	(4.8) %	112,749,120	118,440,620	(5,691,500)	(4.8) %	
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.81734%	99.83930%	(0.022) %	(0.0) %	99.81734%	99.83930%	(0.022) %	0.0 %	
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00071(c)) +(Lines C4b,c,d)	\$112,717,495	\$118,334,244	(\$5,616,749)	(4.7) %	\$112,717,495	\$118,334,244	(\$5,616,749)	(4.7) %	
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$1,016,358	(\$1,808,203)	\$2,824,561	(156.2) %	\$1,016,358	(\$1,808,203)	\$2,824,561	(156.2) %	
8	Interest Provision for the Month (Line D10)	(269,941)	0	(269,940)	N/A	(269,941)	-	(269,940)	N/A	
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(77,104,991)	(77,104,991)	0	0.0 %	(77,104,991)	(77,104,991)	0	0.0 %	
	a Deferred True-up Beginning of Period - Over/(Under) Recovery	13,141,163	0	13,141,163	N/A	13,141,163	-	13,141,163	N/A	
10	Prior Period True-up Collected/(Refunded) This Period	12,850,832	12,850,832	0	0.0 %	12,850,832	12,850,832	0	0.0 %	
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	(\$50,366,579)	(\$66,062,362)	\$15,695,783	(23.8) %	(\$50,366,579)	(\$66,062,362)	\$15,695,783	(23.8) %	
<b>D</b>		<b>Interest Provision</b>								
1	Beginning True-up Amount (Lines C9 + C9a)	(\$63,963,828)	N/A	N/A	N/A	N/A	N/A	N/A	--	
2	Ending True-up Amount Before Interest (C7+C9+C9a+C10)	(\$50,096,638)	N/A	N/A	N/A	N/A	N/A	N/A	--	
3	Total of Beginning & Ending True-up Amount	(\$114,060,466)	N/A	N/A	N/A	N/A	N/A	N/A	--	
4	Average True-up Amount (50% of Line D3)	(\$57,030,233)	N/A	N/A	N/A	N/A	N/A	N/A	--	
5	Interest Rate - First Day Reporting Business Month	5.74000%	N/A	N/A	N/A	N/A	N/A	N/A	--	
6	Interest Rate - First Day Subsequent Business Month	5.62000%	N/A	N/A	N/A	N/A	N/A	N/A	--	
7	Total (Line D5 + Line D6)	11.36000%	N/A	N/A	N/A	N/A	N/A	N/A	--	
8	Average Interest Rate (50% of Line D7)	5.68000%	N/A	N/A	N/A	N/A	N/A	N/A	--	
9	Monthly Average Interest Rate (Line D8 / 12)	0.47333%	N/A	N/A	N/A	N/A	N/A	N/A	--	
10	Interest Provision (Line D4 x Line D9)	(\$269,941)	N/A	N/A	N/A	N/A	N/A	N/A	--	
<b>NOTES</b>										
	(a) Per Estimated Schedule E-2, filed January 16, 1997.									
	(b) Generation Performance Incentive Factor per Order No. PSC-97-0359-POF-EI is zero.									
	(c) Jurisdictional Loss Multiplier per Schedule E2 filed June 24, 1996.									

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF: APRIL 1997

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>FUEL COST OF SYSTEM NET GENERATION (\$)</b>								
1 * HEAVY OIL	19,079,771	15,903,470	3,176,301	20.0	19,079,771	15,903,470	3,176,301	20.0
2 * LIGHT OIL	103,439	0	103,439	NA	103,439	0	103,439	NA
3 COAL	9,385,583	10,530,130	(1,144,547)	(10.9)	9,385,583	10,530,130	(1,144,547)	(10.9)
4 ** GAS	54,981,939	54,706,830	275,109	0.5	54,981,939	54,706,830	275,109	0.5
5 NUCLEAR	5,552,459	6,161,360	(608,901)	(9.9)	5,552,459	6,161,360	(608,901)	(9.9)
6 OILDERIVATION	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	89,103,192	87,301,790	1,801,402	2.1	89,103,192	87,301,790	1,801,402	2.1
<b>SYSTEM NET GENERATION (MWH)</b>								
8 HEAVY OIL	719,283	569,296	149,987	26.3	719,283	569,296	149,987	26.3
9 LIGHT OIL	1,484	0	1,484	NA	1,484	0	1,484	NA
10 COAL	579,823	613,395	(33,572)	(5.5)	579,823	613,395	(33,572)	(5.5)
11 GAS	2,654,357	2,362,098	292,259	12.4	2,654,357	2,362,098	292,259	12.4
12 NUCLEAR	1,420,885	1,611,730	(190,845)	(11.8)	1,420,885	1,611,730	(190,845)	(11.8)
13 OILDERIVATION	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	5,375,834	5,156,519	219,315	4.3	5,375,834	5,156,519	219,315	4.3
<b>UNITS OF FUEL BURNED</b>								
15 * HEAVY OIL (MM)	1,133,481	865,503	267,978	31.0	1,133,481	865,503	267,978	31.0
16 * LIGHT OIL (MM)	3,598	0	3,598	NA	3,598	0	3,598	NA
17 *** COAL (TON)	58,451	63,615	(5,164)	(8.1)	58,451	63,615	(5,164)	(8.1)
18 ** GAS (MMCF)	21,984,193	20,336,888	1,647,305	8.1	21,984,193	20,336,888	1,647,305	8.1
19 NUCLEAR (MMBTU)	15,777,766	17,580,224	(1,802,458)	(10.3)	15,777,766	17,580,224	(1,802,458)	(10.3)
20 OILDERIVATION (TON)	0	0	0	0.0	0	0	0	0.0
<b>BTU BURNED (MMBTU)</b>								
21 HEAVY OIL	7,221,329	5,539,222	1,682,107	30.4	7,221,329	5,539,222	1,682,107	30.4
22 LIGHT OIL	21,019	0	21,019	NA	21,019	0	21,019	NA
23 COAL	5,468,210	6,202,742	(734,532)	(11.8)	5,468,210	6,202,742	(734,532)	(11.8)
24 GAS	21,994,986	20,336,888	1,658,098	8.2	21,994,986	20,336,888	1,658,098	8.2
25 NUCLEAR	15,777,766	17,580,224	(1,802,458)	(10.3)	15,777,766	17,580,224	(1,802,458)	(10.3)
26 OILDERIVATION	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	50,483,310	49,629,076	854,234	1.7	50,483,310	49,629,076	854,234	1.7
<b>GENERATION MIX (%MWH)</b>								
28 HEAVY OIL	13.38	11.04	2.34	21.2	13.38	11.04	2.34	21.2
29 LIGHT OIL	0.03	0.00	0.03	NA	0.03	0.00	0.03	NA
30 COAL	10.79	11.90	(1.11)	(9.3)	10.79	11.90	(1.11)	(9.3)
31 GAS	49.38	45.81	3.57	7.8	49.38	45.81	3.57	7.8
32 NUCLEAR	26.43	31.26	(4.83)	(15.5)	26.43	31.26	(4.83)	(15.4)
33 OILDERIVATION	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
34 TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
<b>FUEL COST PER UNIT</b>								
35 * HEAVY OIL (\$/MWH)	16.8329	18.3748	(1.5419)	(8.4)	16.8329	18.3748	(1.5419)	(8.4)
36 * LIGHT OIL (\$/MWH)	28.7491	0.0000	28.7491	NA	28.7491	0.0000	28.7491	NA
37 *** COAL (\$/TON)	40.6775	40.8170	(0.1395)	(0.3)	40.6775	40.8170	(0.1395)	(0.3)
38 ** GAS (\$/MMCF)	2.5010	2.6900	(0.1890)	(7.0)	2.5010	2.6900	(0.1890)	(7.0)
39 NUCLEAR (\$/MMBTU)	0.3519	0.3505	0.0014	0.4	0.3519	0.3505	0.0014	0.4
40 OILDERIVATION (\$/TON)	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
<b>FUEL COST PER MMBTU (\$/MMBTU)</b>								
41 * HEAVY OIL	2.6421	2.8711	(0.2290)	(8.0)	2.6421	2.8711	(0.2290)	(8.0)
42 * LIGHT OIL	4.9212	0.0000	4.9212	NA	4.9212	0.0000	4.9212	NA
43 COAL	1.7164	1.6977	0.0187	1.1	1.7164	1.6977	0.0187	1.1
44 ** GAS	2.4997	2.6900	(0.1903)	(7.1)	2.4997	2.6900	(0.1903)	(7.1)
45 NUCLEAR	0.3519	0.3505	0.0014	0.4	0.3519	0.3505	0.0014	0.4
46 OILDERIVATION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
47 TOTAL (\$/MMBTU)	1.7630	1.7580	0.0050	0.4	1.7630	1.7580	0.0050	0.4
<b>BTU BURNED PER KW-H (\$/KW-H)</b>								
48 HEAVY OIL	10,040	9,730	310	3.2	10,040	9,730	310	3.2
49 LIGHT OIL	14,168	0	14,168	NA	14,168	0	14,168	NA
50 COAL	9,431	10,112	(681)	(6.7)	9,431	10,112	(681)	(6.7)
51 GAS	8,286	8,610	(324)	(3.8)	8,286	8,610	(324)	(3.8)
52 NUCLEAR	11,104	10,308	196	1.8	11,104	10,308	196	1.8
53 OILDERIVATION	0	0	0	0.0	0	0	0	0.0
54 TOTAL (\$/KW-H)	9,391	9,630	(239)	(2.5)	9,391	9,630	(239)	(2.5)
<b>GENERATED FUEL COST PER KW-H (\$/KW-H)</b>								
55 * HEAVY OIL	2.6526	2.7935	(0.1409)	(5.0)	2.6526	2.7935	(0.1409)	(5.0)
56 * LIGHT OIL	6.9722	0.0000	6.9722	NA	6.9722	0.0000	6.9722	NA
57 COAL	1.6187	1.7167	(0.0980)	(5.7)	1.6187	1.7167	(0.0980)	(5.7)
58 ** GAS	2.0714	2.3160	(0.2446)	(10.6)	2.0714	2.3160	(0.2446)	(10.6)
59 NUCLEAR	0.3908	0.3823	0.0085	2.2	0.3908	0.3823	0.0085	2.2
60 OILDERIVATION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
61 TOTAL (\$/KW-H)	1.6573	1.6920	(0.0355)	(2.1)	1.6573	1.6920	(0.0355)	(2.1)

\* Distillate & Propane (D&P) used for firing, hot standby, ignition, preheating, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A3.  
 \*\* Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A3.  
 \*\*\* Behavior coal is reported in MMBTU's only. Behavior coal is not included in TONS.

Florida Power & Light Company  
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
PLANT/UNIT	NET CAPABILITY (M/W)	NET GENERATION (M/W)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)	
			(1)	(1)	(1)									
1 CAPE CANAVERAL # 1	367	24,977	35.1	59.6	64.0	9,168	#6 OIL	37,541	BBLs	6,330	237,635	650,774	2.6055	17.34
2 # 1		81,677					GAS	740,166	MCF	1,042	740,166	1,849,782	2.2647	2.50
3 # 2	367	48,793	54.2	86.4	66.6	9,715	#6 OIL	74,190	BBLs	6,330	469,623	1,286,086	2.6358	17.34
4 # 2		113,381					GAS	1,105,888	MCF	1,042	1,105,888	2,763,773	2.4376	2.50
5 FT. MYERS # 1	137	2,120	-0.1	13.2	0.0	11,285	#6 OIL	3,733	BBLs	6,409	23,925	56,863	2.6822	15.23
6 # 2	367	122,645	41.0	97.4	71.0	9,460	#6 OIL	181,025	BBLs	6,409	1,160,189	2,757,447	2.2483	15.23
7 LAUDERDALE # 4	430	0	98.4	100.0	98.4	6,595	#2 OIL	0	BBLs	5,681	0	0	0.0000	0.00
8 # 4		314,357					GAS	2,073,156	MCF	1,043	2,073,156	5,186,089	1.6497	2.50
9 # 5	391	0	94.6	96.5	94.6	6,596	#2 OIL	0	BBLs	5,681	0	0	0.0000	0.00
10 # 5		312,682					GAS	2,063,005	MCF	1,043	2,063,005	5,160,695	1.6505	2.50
11 MANATEE # 1	783	52,632	6.8	66.7	46.7	11,320	#6 OIL	93,721	BBLs	6,337	595,784	1,640,268	3.1163	17.50
12 # 2	783	48,876	10.8	69.4	49.9	11,319	#6 OIL	87,028	BBLs	6,337	553,237	1,523,129	3.1163	17.50
13 MARTIN # 1	783	74,108	48.1	100.0	55.7	10,713	#6 OIL	116,372	BBLs	6,306	740,824	2,210,241	2.9825	18.99
14 # 1		215,050					GAS	2,357,007	MCF	1,043	2,357,007	5,896,153	2.7418	2.50
15 # 2	783	(229)	-0.1	0.0	0.0	0	#6 OIL	0	BBLs	6,366	0	0	0.0000	0.00
16 # 2		(229)					GAS	0	MCF	1,043	0	0	0.0000	0.00
17 # 3	430	0	103.3	100.0	103.3	6,594	#2 OIL	0	BBLs	1,000	0	0	0.0000	0.00
18 # 3		329,961					GAS	2,175,714	MCF	1,043	2,175,714	5,442,642	1.6495	2.50
19 # 4	430	0	102.8	98.0	102.8	6,856	#2 OIL	0	BBLs	1,000	0	0	0.0000	0.00
20 # 4		328,423					GAS	2,251,678	MCF	1,043	2,251,678	5,632,668	1.7151	2.50
21 FT EVERGLADES # 1	204	8,546	29.8	100.0	54.3	11,648	#6 OIL	14,241	BBLs	6,435	91,641	259,163	3.0326	18.20
22 # 1		34,053					GAS	404,540	MCF	1,043	404,540	1,011,974	2.9718	2.50
23 # 2	204	15,828	35.3	96.2	61.0	10,065	#6 OIL	24,961	BBLs	6,435	160,624	454,250	2.8699	18.20
24 # 2		43,270					GAS	434,198	MCF	1,043	434,198	1,086,166	2.5102	2.50
25 # 3	367	26,142	36.4	98.3	54.3	10,454	#6 OIL	41,568	BBLs	6,435	267,490	756,470	2.8937	18.20
26 # 3		86,435					GAS	909,387	MCF	1,043	909,387	2,274,871	2.6319	2.50
27 # 4	367	18,622	30.5	100.0	58.6	9,753	#6 OIL	28,686	BBLs	6,435	184,594	522,038	2.8034	18.20
28 # 4		65,283					GAS	633,691	MCF	1,043	633,691	1,585,206	2.4282	2.50

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)		
			(1)	(1)	(1)										
1 RIVIERA	# 3	272	74,280	37.8	56.5	68.6	9,695	#6 OIL	116,689	BBLs	6.404	747,276	1,781,986	2.3990	15.27
2	# 3		16,661					GAS	134,363	MCF	1.043	134,363	336,116	2.0173	2.50
3	# 4	275	52,251	28.4	76.4	56.8	9,994	#6 OIL	82,803	BBLs	6.404	530,270	1,264,505	2.4201	15.27
4	# 4		17,263					GAS	164,461	MCF	1.043	164,461	411,407	2.3832	2.50
5 SANFORD	# 3	137	3,615	7.5	38.2	66.4	13,971	#6 OIL	6,926	BBLs	6.277	43,475	112,915	3.1236	16.30
6	# 3		3,597					GAS	57,287	MCF	1.042	57,287	143,168	3.9801	2.50
7	# 4	362	55,601	50.5	100.0	63.5	9,650	#6 OIL	85,660	BBLs	6.277	537,688	1,396,526	2.5117	16.30
8	# 4		96,619					GAS	931,240	MCF	1.042	931,240	2,327,303	2.4087	2.50
9	# 5		22,109					GAS	256,979	MCF	1.042	267,772	642,227	2.9048	2.50
10	# 5	362	23,165	17.0	92.6	58.9	11,205	#6 OIL	38,161	BBLs	6.277	239,537	622,144	2.6857	16.30
11 TURKEY POINT	# 1	387	34,460	60.1	100.0	66.6	9,331	#6 OIL	51,165	BBLs	6.364	325,614	911,678	2.6456	17.82
12	# 1		145,240					GAS	1,351,081	MCF	1.043	1,351,081	3,379,788	2.3270	2.50
13	# 2	367	32,917	64.9	100.0	64.9	9,559	#6 OIL	49,011	BBLs	6.364	311,903	873,289	2.6530	17.82
14	# 2		159,984					GAS	1,532,084	MCF	1.043	1,532,084	3,832,574	2.3956	2.50
15 CUTLER	# 5	67	(63)	-0.2	100.0	0.0	0	#6 OIL	0	BBLs	0.000	0	0	0.0000	0.00
16	# 5		(63)					GAS	0	MCF	1.043	0	0	0.0000	0.00
17	# 6	137	0	16.1	100.0	62.6	14,004	#6 OIL	0	BBLs	0.000	0	0	0.0000	0.00
18	# 6		14,314					GAS	200,457	MCF	1.043	200,457	501,453	3.5832	2.50
19 FT MYERS	1-12	565	913	0.2	100.0	74.8	17,202	#2 OIL	2,686	BBLs	5.847	15,705	78,280	8.5739	29.14
20 LAUDERDALE	1-12	364	0	0.7	87.6	60.7	16,461	#2 OIL	0	BBLs	0.000	0	0	0.0000	0.00
21	1-12		1,860					GAS	30,618	MCF	1.043	30,618	76,593	4.1179	2.50
22	13-24	364	0	0.6	95.5	74.7	17,085	#2 OIL	0	BBLs	0.000	0	0	0.0000	0.00
23	13-24		1,578					GAS	26,960	MCF	1.043	26,960	67,441	4.2738	2.50
24 EVERGLADES	1-12	364	0	0.9	83.3	75.4	19,750	#2 OIL	0	BBLs	0.000	0	0	0.0000	0.00
25	1-12		2,239					GAS	44,221	MCF	1.043	44,221	110,622	4.9407	2.50

\* INCLUDES CRANKING DIESELS

\*\* EXCLUDES CRANKING DIESELS



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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MW)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 PUTNAM # 1	239	0	57.7	68.2	80.8	8,250	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
2 PUTNAM # 1		0					#2 OIL	0 BBLs	5.816	0	0	0.0000	0.00
3 PUTNAM # 1		108,929					GAS	898,688 MCF	1.042	898,688	2,245,951	2.0618	2.50
4 PUTNAM # 2	239	0	84.4	95.8	90.7	8,643	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
5 PUTNAM # 2		0					#2 OIL	0 BBLs	5.816	0	0	0.0000	0.00
6 PUTNAM # 2		139,683					GAS	1,207,324 MCF	1.042	1,207,324	3,017,278	2.1601	2.50
7 ST JOHNS (1) # 1	(A) 125	(B) 87,468	98.0	100.0	101.6	9,370	COAL	33,013 TONS	24.826	819,581	1,343,175	1.5356	40.69
8 ST JOHNS (1) # 1		136					#2 OIL	219 BBLs	5.827	1,276	6,050	4.4354	27.63
9 ST JOHNS (1) # 2	(A) 125	(B) 66,085	74.4	76.4	93.2	9,302	COAL	25,438 TONS	24.166	614,735	1,034,465	1.5653	40.67
10 ST JOHNS (1) # 2		432					#2 OIL	689 BBLs	5.827	4,015	19,004	4.4020	27.58
11 SCHERER # 4	(A) 546	(B) 426,271	94.3	100.0	94.3	9,463	COAL	4,033,894 MMBTU	(C) ---	4,033,894	7,007,943	1.6440	1.74
12 SCHERER # 4		3					#2 OIL	4 BBLs	5.817	23	106	4.2348	26.47
13 TURKEY POINT # 3	666	157,991	38.6	47.1	84.3	11,699	NUCLEAR	1,848,331 MMBTU	---	1,848,331	627,529	0.3972	0.34
14 TURKEY POINT # 4	666	463,684	89.7	89.0	101.1	11,055	NUCLEAR	5,126,091 MMBTU	---	5,126,091	1,698,046	0.3468	0.31
15 ST LUCIE # 1	839	532,399	84.9	85.8	99.0	10,987	NUCLEAR	5,849,645 MMBTU	---	5,849,645	2,287,771	0.4297	0.39
16 ST LUCIE # 2	---	---	---	---	---	---	---	---	---	---	---	---	---
17													
18													
19 SYSTEM TOTALS	15,475	5,375,834	---	---	---	9,391	---	1,137,080 BBLs	---	50,483,310	89,103,192	1.6575	---
20								21,984,193 MCF					
21 --- EXCLUDES PARTICIPANTS								4,033,894 MMBTU	COAL (C)				
22 --- INCLUDES PARTICIPANTS								58,451 TONS	COAL (C)				
23 (1) CALCULATED ON CALENDAR MONTH/PERIOD.								0 TONS	ORIMULSION				
24 GAS DATA (EXCEPT NET GENERATION) IS REPORTED ON CALENDAR MONTH/PERIOD. OTHER DATA IS FISCAL.								15,777,766 MMBTU	NUCLEAR				

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTUS ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

PERIOD TO DATE	CURRENT MONTH		PREVIOUS MONTH	
	ACTUAL	ESTIMATED	ACTUAL	ESTIMATED
AMOUNT	1,327,353	1,327,353	1,327,353	1,327,353
DIFFERENCE				

\*\*\*\*\* HEAVY OIL \*\*\*\*\*

1 PURCHASES	UNIT COST (E/TON)	AMOUNT	UNIT COST (E/TON)	AMOUNT
2 UNITS (TON)		1,327,353	1,327,353	1,327,353
3 UNITS COST (E/TON)		1,327,353	1,327,353	1,327,353
4 AMOUNT		1,327,353	1,327,353	1,327,353

\*\*\*\*\* LIGHT OIL \*\*\*\*\*

5 BURNED	UNIT COST (E/TON)	AMOUNT	UNIT COST (E/TON)	AMOUNT
6 UNITS (TON)		1,327,353	1,327,353	1,327,353
7 UNITS COST (E/TON)		1,327,353	1,327,353	1,327,353
8 AMOUNT		1,327,353	1,327,353	1,327,353

\*\*\*\*\* MISC \*\*\*\*\*

9 ENDING INVENTORY	UNIT COST (E/TON)	AMOUNT	UNIT COST (E/TON)	AMOUNT
10 UNITS (TON)		1,327,353	1,327,353	1,327,353
11 UNITS COST (E/TON)		1,327,353	1,327,353	1,327,353
12 AMOUNT		1,327,353	1,327,353	1,327,353

\*\*\*\*\* COAL \*\*\*\*\*

13 PURCHASES	UNIT COST (E/TON)	AMOUNT	UNIT COST (E/TON)	AMOUNT
14 UNITS (TON)		1,327,353	1,327,353	1,327,353
15 UNITS COST (E/TON)		1,327,353	1,327,353	1,327,353
16 AMOUNT		1,327,353	1,327,353	1,327,353

\*\*\*\*\* GAS \*\*\*\*\*

17 PURCHASES	UNIT COST (E/TON)	AMOUNT	UNIT COST (E/TON)	AMOUNT
18 UNITS (TON)		1,327,353	1,327,353	1,327,353
19 UNITS COST (E/TON)		1,327,353	1,327,353	1,327,353
20 AMOUNT		1,327,353	1,327,353	1,327,353

\*\*\*\*\* NUCLEAR \*\*\*\*\*

21 PURCHASES	UNIT COST (E/TON)	AMOUNT	UNIT COST (E/TON)	AMOUNT
22 UNITS (TON)		1,327,353	1,327,353	1,327,353
23 UNITS COST (E/TON)		1,327,353	1,327,353	1,327,353
24 AMOUNT		1,327,353	1,327,353	1,327,353

\*\*\*\*\* SUPPLIES \*\*\*\*\*

25 PURCHASES	UNIT COST (E/TON)	AMOUNT	UNIT COST (E/TON)	AMOUNT
26 UNITS (TON)		1,327,353	1,327,353	1,327,353
27 UNITS COST (E/TON)		1,327,353	1,327,353	1,327,353
28 AMOUNT		1,327,353	1,327,353	1,327,353

\*\*\*\*\* OTHER \*\*\*\*\*

29 PURCHASES	UNIT COST (E/TON)	AMOUNT	UNIT COST (E/TON)	AMOUNT
30 UNITS (TON)		1,327,353	1,327,353	1,327,353
31 UNITS COST (E/TON)		1,327,353	1,327,353	1,327,353
32 AMOUNT		1,327,353	1,327,353	1,327,353

\*\*\*\*\* TOTAL \*\*\*\*\*

33 PURCHASES	UNIT COST (E/TON)	AMOUNT	UNIT COST (E/TON)	AMOUNT
34 UNITS (TON)		1,327,353	1,327,353	1,327,353
35 UNITS COST (E/TON)		1,327,353	1,327,353	1,327,353
36 AMOUNT		1,327,353	1,327,353	1,327,353

\*\*\*\*\* COST \*\*\*\*\*

37 PURCHASES	UNIT COST (E/TON)	AMOUNT	UNIT COST (E/TON)	AMOUNT
38 UNITS (TON)		1,327,353	1,327,353	1,327,353
39 UNITS COST (E/TON)		1,327,353	1,327,353	1,327,353
40 AMOUNT		1,327,353	1,327,353	1,327,353

\*\*\*\*\* OTHER \*\*\*\*\*

41 PURCHASES	UNIT COST (E/TON)	AMOUNT	UNIT COST (E/TON)	AMOUNT
42 UNITS (TON)		1,327,353	1,327,353	1,327,353
43 UNITS COST (E/TON)		1,327,353	1,327,353	1,327,353
44 AMOUNT		1,327,353	1,327,353	1,327,353

\*\*\*\*\* SUPPLIES \*\*\*\*\*

45 PURCHASES	UNIT COST (E/TON)	AMOUNT	UNIT COST (E/TON)	AMOUNT
46 UNITS (TON)		1,327,353	1,327,353	1,327,353
47 UNITS COST (E/TON)		1,327,353	1,327,353	1,327,353
48 AMOUNT		1,327,353	1,327,353	1,327,353

\*\*\*\*\* NUCLEAR \*\*\*\*\*

49 PURCHASES	UNIT COST (E/TON)	AMOUNT	UNIT COST (E/TON)	AMOUNT
50 UNITS (TON)		1,327,353	1,327,353	1,327,353
51 UNITS COST (E/TON)		1,327,353	1,327,353	1,327,353
52 AMOUNT		1,327,353	1,327,353	1,327,353

\*\*\*\*\* GAS \*\*\*\*\*

53 PURCHASES	UNIT COST (E/TON)	AMOUNT	UNIT COST (E/TON)	AMOUNT
54 UNITS (TON)		1,327,353	1,327,353	1,327,353
55 UNITS COST (E/TON)		1,327,353	1,327,353	1,327,353
56 AMOUNT		1,327,353	1,327,353	1,327,353

\*\*\*\*\* TOTAL \*\*\*\*\*

57 PURCHASES	UNIT COST (E/TON)	AMOUNT	UNIT COST (E/TON)	AMOUNT
58 UNITS (TON)		1,327,353	1,327,353	1,327,353
59 UNITS COST (E/TON)		1,327,353	1,327,353	1,327,353
60 AMOUNT		1,327,353	1,327,353	1,327,353

**SCHEDULE A - NOTES**

Apr-97

<b>HEAVY OIL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
	\$1,270.19	RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ
73	\$18,815.59	SANFORD - FUELS RECEIVABLE - QUALITY/ADJ
(700)	(\$10,662.46)	FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS
		PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ
	\$13,944.72	CANAVERAL - FUELS RECEIVABLE - BARGE BOTTOMS
		MANATEE - FUELS RECEIVABLE - SALE OF FUEL
		TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ
		MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
184	\$2,809.67	RIVIERA - TEMP/CAL ADJUSTMENT
431	\$7,025.92	SANFORD - TEMP/CAL ADJUSTMENT
1,699	\$25,679.32	FT. MYERS - TEMP/CAL ADJUSTMENT
		FT/ MYERS - INVENTORY ADJUSTMENT
(67)	(\$1,219.07)	PORT EVERGLADES - TEMP/CAL ADJUSTMENT
254	\$4,402.86	CANAVERAL - TEMP/CAL ADJUSTMENT
(578)	(\$10,295.92)	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT
1,176	\$20,551.12	MANATEE - TEMP/CAL ADJUSTMENT
		MARTIN - PIPELINE HEATING
3	\$56.98	MARTIN - TEMP/CAL ADJUSTMENT
<b>2,476</b>	<b>\$22,578.92</b>	<b>TOTAL</b>

<b>COAL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>NOTES ON COAL</b>
	\$170,788.73	SCHERER COAL CAR DEPRECIATION
	\$22,026.63	SJRPP COAL CAR DEPRECIATION
		(INCLUDED IN PURCHASES BUT NOT ISSUES AND NOT INCLUDED IN THE ENDING INVENTORY)

POWER SOLD  
 COMPANY FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF APRIL, 1987

SCHEDULE A4

SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (\$00)	WHEELED FROM OTHER SYSTEMS (\$00)	KWH FROM OWN GENERATION (\$00)	COST		TOTAL \$ FOR FUEL ADJ (\$1,000)	TOTAL COST \$ (\$1,000)
					FUEL COST	TOTAL COST		
					(a)	(b)	(c) X (8)(a)	(d) X (8)(b)
ESTIMATED		72,855	0	72,855	2,360	2,988	1,733,857	2,184,205
	C	24,088	0	24,088	2,360	2,888	572,834	771,578
	S	0	0	0	0,000	0,000	0	0
ST LUCE RELIABILITY		44,215	0	44,215	0,420	0,420	185,840	115,840
80% OF GAIN ON ECONOMY SALES							380,187	
TOTAL		141,139	0	141,139	1,799	2,190	2,852,828	3,081,822

ACTUAL

ECONOMY	42,681	0	42,681	2,344	3,330	1,000,143	1,420,425
FLORIDA (S.L. 1)	27,889	0	27,889	0,588	0,588	182,177	182,177
OLUC (S.L. 1)	18,134	0	18,134	0,517	0,517	80,007	80,007
SEBASTIAN ELECTRIC COOPERATIVE, INC. (UNBUNDLED)	(501)	0	(501)	2,828	3,365	(14,889)	(14,889)
SEBASTIAN ELECTRIC COOPERATIVE, INC. (UNBUNDLED)	4,501	0	4,501	2,131	2,847	88,827	128,138
FLORIDA POWER CORPORATION (prior mo adj)	4,188	0	4,188	3,821	3,821	180,000	180,000
CITY OF GAINESVILLE (prior mo adj)	418	0	418	2,308	2,787	9,594	11,509
CITY OF HOMESTEAD	64	0	64	2,414	3,187	1,345	2,027
FES (prior mo adj)	2	0	2	3,000	3,000	80	80
JACKSONVILLE ELECTRIC AUTHORITY (prior mo adj)	0	0	0	0,000	0,000	22	22
UTILITY BOARD OF THE CITY OF KEY WEST (prior mo adj)	210	0	210	3,983	5,489	8,388	11,548
CITY OF LAKE WORTH UTILITIES (prior mo adj)	35	0	35	4,058	5,488	1,424	1,820
LOUISVILLE GAS & ELECTRIC POWER MARKETING, INC.	1,300	0	1,300	2,428	3,070	31,588	38,914
UTL. COOKA, CITY OF NEW SMYRNA BEACH (prior mo adj)	8	0	8	4,578	4,188	283	282
ORLANDO UTILITIES COMMISSION (prior mo adj)	0	0	0	0,000	0,000	18	18
REBEY CREEK IMPROVEMENT DISTRICT (prior mo adj)	2	0	2	2,812	2,812	56	56
SEBASTIAN ELECTRIC COOPERATIVE, INC. (prior mo adj)	782	0	782	2,855	3,088	20,783	24,207
SOUTHERN COMPANIES	400	0	400	4,015	2,385	8,428	8,542
TAMPA ELECTRIC COMPANY (prior mo adj)	4,284	0	4,284	4,078	6,237	172,004	287,211
TVA	3,280	0	3,280	2,289	3,419	74,288	112,140
CITY OF VERO BEACH (prior mo adj)	400	0	400	3,413	4,087	18,284	19,823

ECONOMY SUB-TOTAL	42,681	0	42,681	2,344	3,330	1,000,143	1,420,425
ST. LUCE PARTICIPATION SUB-TOTAL	48,803	0	48,803	0,588	0,588	281,184	281,184
SALES EXCLUSIVE OF ECONOMY AND ST. LUCE PARTICIPATION SUB-TOTAL	19,449	0	19,449	3,014	3,885	588,125	771,251
80% OF GAIN ON ECONOMY SALES (SEE SCHEDULE A7)		0				314,283	
TOTAL	108,913	0	108,913	1,689	2,282	2,881,716	2,692,849
CURRENT MONTH DIFFERENCE (\$)	(32,228)	0	(32,228)	(4,078)	0,082	(791,112)	(838,782)
PERIOD TO DATE ACTUAL	108,913	0	108,913	1,689	2,282	2,881,716	2,692,849
ESTIMATED DIFFERENCE (\$)	(32,228)	0	(32,228)	(4,078)	0,082	(791,112)	(838,782)

\* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES

GAIN ON ECONOMY ENERGY SALES  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF APRIL, 1997

SCHEDULE A6a

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) \$		(5) cents/KWH		(6) GAIN ON ECONOMY ENERGY SALES
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
<b>ESTIMATED:</b>							
	C	72,855	1,733,957	2,184,203	2.380	2.998	450,248
80% OF GAIN ON ECONOMY SALES							x .80
<b>TOTAL</b>		72,855	1,733,957	2,184,203	2.380	2.998	360,197
<b>ACTUAL:</b>							
FLORIDA MUNICIPAL POWER AGENCY	C	645	14,412	16,935	2.234	2.826	1,576
FLORIDA POWER CORPORATION	C	24,554	577,155	841,028	2.351	3.425	158,140
CITY OF GAINESVILLE	C	2,536	42,162	55,699	1.663	2.196	6,577
CITY OF HOMESTEAD	C	118	2,307	2,822	1.988	2.433	265
JACKSONVILLE ELECTRIC AUTHORITY	C	2,156	51,834	94,748	2.404	4.365	30,987
UTILITY BOARD OF THE CITY OF KEY WEST	C	51	648	937	1.271	1.836	148
CITY OF LAKE WORTH UTILITIES	C	74	1,697	2,242	2.293	3.030	306
ORLANDO UTILITIES COMMISSION	C	1,300	27,901	34,559	2.146	2.658	3,259
REEDY CREEK IMPROVEMENT DISTRICT	C	45	948	1,259	2.107	2.799	187
SEMINOLE ELECTRIC COOPERATIVE, INC.	C	1,315	26,787	31,987	2.037	2.432	5,051
SOUTHERN COMPANIES	C	5,734	134,092	162,762	2.339	2.839	28,670
CITY OF STARKE	C	54	1,465	2,068	2.712	3.666	394
TAMPA ELECTRIC COMPANY	C	3,817	112,557	165,202	2.949	4.328	32,314
CITY OF VERO BEACH	C	264	6,177	8,155	2.340	3.089	1,030
<b>SUB-TOTAL</b>		42,661	1,000,143	1,420,425	2.344	3.330	267,828
80% OF GAIN ON ECONOMY SALES							x .80
<b>TOTAL</b>		42,661	1,000,143	1,420,425	2.344	3.330	214,263
<b>CURRENT MONTH:</b>							
DIFFERENCE		(30,194)	(733,814)	(763,778)	(0.036)	0.332	(145,934)
DIFFERENCE (%)		(41.4)	(42.3)	(35.0)	(1.5)	11.1	(40.5)
<b>PERIOD TO DATE:</b>							
ACTUAL		42,661	1,000,143	1,420,425	2.344	3.330	214,263
ESTIMATED		72,855	1,733,957	2,184,203	2.380	2.998	360,197
DIFFERENCE		(30,194)	(733,814)	(763,778)	(0.036)	0.332	(145,934)
DIFFERENCE (%)		(41.4)	(42.3)	(35.0)	(1.5)	11.1	(40.5)

PURCHASED POWER  
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF APRIL, 1997

SCHEDULE A7

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPT- IBLE (000)	(6) KWH FOR FIRM (000)	(7) cents/KWH		(8) TOTAL \$ FOR FUEL ADJ. (8) x (7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
<b>ESTIMATED:</b>								
SOUTHERN COMPANIES (UPS & R)		458,468	0	0	458,468	1.784		8,179,550
ST. LUCIE RELIABILITY		22,692	0	0	22,692	0.409		92,900
SJRPP		246,798	0	0	246,798	1.530		3,775,280
<b>TOTAL</b>		<b>727,958</b>	<b>0</b>	<b>0</b>	<b>727,958</b>	<b>1.655</b>		<b>12,047,630</b>
<b>ACTUAL:</b>								
SOUTHERN COMPANIES	UPS	280,520	0	0	280,520	1.888		5,299,620
SOUTHERN COMPANIES	R	177,948	0	0	177,948	1.620		2,882,830
PRIOR MONTH ADJUSTMENT		(35,705)	0	0	(35,705)			(542,800)
		<b>422,763</b>	<b>0</b>	<b>0</b>	<b>422,783</b>	<b>1.808</b>		<b>7,638,650</b>
FMPA (SL 2)		13,761	0	0	13,761	0.514		70,773
PRIOR MONTH ADJUSTMENT		(41)	0	0	(41)			(2,482)
		<b>13,720</b>	<b>0</b>	<b>0</b>	<b>13,720</b>	<b>0.498</b>		<b>68,291</b>
OUC (SL 2)		9,516	0	0	9,516	0.442		42,061
PRIOR MONTH ADJUSTMENT		(29)	0	0	(29)			(236)
		<b>9,487</b>	<b>0</b>	<b>0</b>	<b>9,487</b>	<b>0.441</b>		<b>41,822</b>
JACKSONVILLE ELECTRIC AUTHORITY	UPS	246,798	0	0	246,798	1.530		3,775,280
PRIOR MONTH ADJUSTMENT		12,983	0	0	12,983			209,413
		<b>259,781</b>	<b>0</b>	<b>0</b>	<b>259,781</b>	<b>1.534</b>		<b>3,984,693</b>
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		374	0	0	374	1.571		5,876
<b>ST. LUCIE PARTICIPATION SUB-TOTAL</b>		<b>23,207</b>	<b>0</b>	<b>0</b>	<b>23,207</b>	<b>0.474</b>		<b>110,113</b>
<b>TOTAL</b>		<b>706,125</b>	<b>0</b>	<b>0</b>	<b>706,125</b>	<b>1.662</b>		<b>11,737,342</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE		(21,833)	0	0	(21,833)	0.007		(310,288)
DIFFERENCE (%)		(3.0)	0.0	0.0	(3.0)	0.4		(2.6)
<b>PERIOD TO DATE:</b>								
ACTUAL		706,125	0	0	706,125	1.662		11,737,342
ESTIMATED		727,958	0	0	727,958	1.655		12,047,630
DIFFERENCE		(21,833)	0	0	(21,833)	0.007		(310,288)
DIFFERENCE (%)		(3.0)	0.0	0.0	(3.0)	0.4		(2.6)

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3.

ENERGY PAYMENT TO QUALIFYING FACILITIES  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF APRIL, 1997

SCHEDULE A8

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUP- TIBLE (000)	(6) KWH FOR FIRM (000)	(7) cents/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6) x (7)/(b) \$
						(a) FUEL COST	(b) TOTAL COST	
						<b>ESTIMATED:</b>		
QUALIFYING FACILITIES		659,524	0	0	659,524	1.963	1.963	12,948,416
<b>TOTAL</b>		<b>659,524</b>	<b>0</b>	<b>0</b>	<b>659,524</b>	<b>1.963</b>	<b>1.963</b>	<b>12,948,416</b>
<b>ACTUAL:</b>								
BIO-ENERGY PARTNERS, INC.		5,333	0	0	5,333	1.930	1.930	102,946
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		38,161	0	0	38,161	1.640	1.640	625,957
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		35,810	0	0	35,810	1.748	1.748	626,004
CEDAR BAY GENERATING COMPANY		158,600	0	0	158,600	1.618	1.618	2,568,681
INDIANTOWN COGENERATION		72,519	0	0	72,519	2.323	2.323	1,684,287
FLORIDA CRUSHED STONE		141,169	0	0	141,169	1.635	1.635	2,307,906
GEORGIA PACIFIC CORPORATION		1,809	0	0	1,809	1.807	1.807	32,689
LEE COUNTY RESOURCE RECOVERY		12,660	0	0	12,660	1.773	1.773	224,412
OKEELANTA POWER L.P.		26,781	0	0	26,781	1.974	1.974	528,544
OSCEOLA POWER L.P.		27,100	0	0	27,100	1.969	1.969	533,529
ROYSTER COMPANY		4,173	0	0	4,173	1.413	1.413	58,981
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		31,336	0	0	31,336	1.413	1.413	442,816
TROPICANA PRODUCTS, INC.		6	0	0	6	1.895	1.895	123
U.S. SUGAR CORPORATION - BRYANT		52	0	0	52	2.158	2.158	1,122
U.S. SUGAR CORPORATION - CLEWISTON		104	0	0	104	1.890	1.890	1,966
CYPRESS ENERGY		0	0	0	0	0.000	0.000	1,065,893
<b>TOTAL</b>		<b>555,633</b>	<b>0</b>	<b>0</b>	<b>555,633</b>	<b>1.944</b>	<b>1.944</b>	<b>10,803,856</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE		(103,891)	0	0	(103,891)	(0.019)	(0.019)	(2,144,560)
DIFFERENCE (%)		(15.8)	0.0	0.0	(15.8)	(1.0)	(1.0)	(16.6)
<b>PERIOD TO DATE:</b>								
ACTUAL		555,633	0	0	555,633	1.944	1.944	10,803,856
ESTIMATED		659,524	0	0	659,524	1.963	1.963	12,948,416
DIFFERENCE		(103,891)	0	0	(103,891)	(0.019)	(0.019)	(2,144,560)
DIFFERENCE (%)		(15.8)	0.0	0.0	(15.8)	(1.0)	(1.0)	(16.6)

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF APRIL, 1997

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
					COST IF GENERATED		
<b>ESTIMATED:</b>							
FLORIDA	C	211,826	1.830	3,876,420	2.188	4,634,757	758,337
NON-FLORIDA	C	174,151	2.208	3,842,150	2.564	4,465,612	823,462
<b>TOTAL</b>		<b>385,977</b>	<b>2.000</b>	<b>7,718,570</b>	<b>2.358</b>	<b>9,100,369</b>	<b>1,381,799</b>
<b>ACTUAL:</b>							
<b>FLORIDA:</b>							
FLORIDA POWER CORPORATION (prior mo adj)	C	3,135	2.107	66,055	2.357	73,883	7,828
CITY OF GAINESVILLE	C	4,948	1.870	92,512	2.072	102,478	9,966
CITY OF HOMESTEAD	C	17	3.828	616	3.871	675	59
JACKSONVILLE ELECTRIC AUTHORITY (prior mo adj)	C	163	12.244	19,958	12.748	20,779	821
CITY OF LAKE WORTH UTILITIES	C	773	1.981	15,309	2.213	17,105	1,795
ORLANDO UTILITIES COMMISSION (prior mo adj)	C	3,179	2.053	65,259	2.252	71,581	6,322
REEDY CREEK IMPROVEMENT DISTRICT	C	208	2.287	4,718	2.381	4,953	237
SEMIHOLE ELEC COOP, INC. (prior mo adj)	C	14,331	1.700	243,839	1.827	278,142	32,502
CITY OF TALLAHASSEE (prior mo adj)	C	40	2.358	942	2.827	1,171	220
TAMPA ELECTRIC COMPANY (prior mo adj)	C	65,009	1.700	1,137,892	2.030	1,319,560	181,868
CITY OF VERO BEACH (prior mo adj)	C	240	2.170	5,209	2.358	5,859	450
FLORIDA POWER CORPORATION	OS	91	2.100	1,911	2.307	2,089	188
<b>NON-FLORIDA:</b>							
PECO	C	1,558	1.835	30,152	2.288	35,653	5,502
AQUILA	OS	3,200	2.094	67,020	2.434	77,880	10,860
CORAL POWER	OS	259	1.885	4,364	2.344	6,070	1,706
DUKE POWER	OS	845	1.888	10,747	2.309	14,893	4,146
ELECTRIC CLEARINGHOUSE	OS	1,088	2.381	25,688	2.848	32,071	6,383
ENRON	OS	903	2.333	21,088	2.523	22,781	1,715
FEB (prior mo adj)	OS	1,488	1.542	23,098	2.249	33,094	10,599
LOUISVILLE G & E POWER MKKT, INC. (prior mo adj)	OS	21,892	2.295	495,864	2.581	560,608	64,744
MEAG (prior mo adj)	OS	8,252	3.168	198,035	2.505	158,652	(41,383)
OGLETHORPE POWER CORPORATION (prior mo adj)	OS	4,788	2.272	108,738	2.875	142,375	33,637
PECO	OS	2,041	2.072	42,280	2.280	46,743	4,463
SONAT (prior mo adj)	OS	847	2.008	17,005	2.312	19,583	2,574
SOUTHERN COMPANIES (prior mo adj)	OS	0	0.000	7,583	0.000	7,583	0
SOUTH CAROLINA POWER	OS	904	2.013	18,200	2.454	22,180	3,980
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		92,132	1.795	1,654,019	2.058	1,898,063	242,064
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		45,873	2.332	1,089,850	2.570	1,178,768	108,916
<b>TOTAL</b>		<b>138,005</b>	<b>1.974</b>	<b>2,723,869</b>	<b>2.228</b>	<b>3,074,849</b>	<b>350,980</b>
<b>CURRENT MONTH:</b>							
DIFFERENCE		(247,972)	(0.026)	(4,994,701)	(0.130)	(6,025,520)	(1,030,819)
DIFFERENCE (%)		(64.2)	(1.3)	(64.7)	(5.5)	(68.2)	(74.8)
<b>PERIOD TO DATE:</b>							
ACTUAL		138,005	1.974	2,723,869	2.228	3,074,849	350,980
ESTIMATED		385,977	2.000	7,718,570	2.358	9,100,369	1,381,799
DIFFERENCE		(247,972)	(0.026)	(4,994,701)	(0.130)	(6,025,520)	(1,030,819)
DIFFERENCE (%)		(64.2)	(1.3)	(64.7)	(5.5)	(68.2)	(74.8)