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May 20, 1997

Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
4075 Esplanade Way, Room 110
Tallahassee, FL 32399-0850

RE: DOCKET NO. 970001-EI

Dear Ms. Bayó:

Enclosed for filing please find the original and ten (10) copies of Florida Power & Light Company's Petition For Approval of its Fuel Cost Recovery True-Up and GPIF for the Period Ending September 1996 in the above-referenced docket. - 05070-97

Also enclosed please find the original and ten (10) copies of the Testimony of R. Silva and K.M. Dubin.

1
05011-97

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05072-97
Very truly yours,


Matthew M. Childs, P.A.

ACK
AFA 1 MMC/ml
APP Enclosure
CAF
CMU cc: All Parties of Record
CTR
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**BEFORE THE FLORIDA
PUBLIC SERVICE COMMISSION**

**DOCKET NO. 970001-EI
FLORIDA POWER & LIGHT COMPANY**

MAY 20, 1997

**GENERATING PERFORMANCE INCENTIVE FACTOR
PERFORMANCE RESULTS AND GPIF CALCULATION
FOR**

APRIL 1996 THROUGH SEPTEMBER 1996

TESTIMONY & EXHIBITS OF:

R. SILVA

DOCUMENT NUMBER-DATE

05071 MAY 20 6

FPSC-RECORDS/REPORTING

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY

DOCKET NO. 970001-EI

MAY 20, 1997

**GENERATING PERFORMANCE INCENTIVE FACTOR
PERFORMANCE RESULTS AND GPIF CALCULATION FOR
APRIL, 1996 THROUGH SEPTEMBER, 1996**

BEFORE THE PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY

TESTIMONY OF R. SILVA

DOCKET NO. 970001-EI

MAY 20, 1997

- 1 Q. Please state your name and business address.
- 2 A. My name is Rene Silva and my business address is 9250 W. Flagler
3 Street, Miami, Florida 33174.
4
- 5 Q. Mr. Silva, would you please state your present position with
6 Florida Power and Light Company (FPL).
- 7 A. I am the Manager of Forecasting and Regulatory Response for the
8 Power Generation Business Unit of FPL.
9
- 10 Q. Mr. Silva, have you previously presented testimony in this
11 docket?
- 12 A. Yes, I have.
13
- 14 Q. Mr. Silva, what is the purpose of your testimony?
- 15 A. The purpose of my testimony is to report the actual performance for
16 the Equivalent Availability Factor (EAF) and Average Net Operating
17 Heat Rate (ANOHR) for the nineteen (19) generating units used to
18 determine the Generating Performance Incentive Factor (GPIF). I
19 have compared the actual performance of each unit to the targets

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that were approved in Commission Order No. PSC-96-0353-FOF-EI issued March 13, 1996, for the period April through September, 1996, and have performed the calculations prescribed by the GPIF Rule based on this comparison. My testimony presents the result of my calculations which is an incentive reward for the period.

Q. Have you prepared, or caused to have prepared under your direction, supervision or control, an exhibit in this proceeding?

A. Yes, I have. It consists of one document. Page 1 of that document is an index to the contents of the document.

Q. What is the incentive amount you have calculated for the period April, 1996 through September, 1996?

A. I have calculated a GPIF reward incentive of \$ 5,801,940.

Q. Please explain how the reward amount is calculated?

A. The steps involved in making this calculation are provided in Document No. 1. Page 2 of Document No. 1 provides the GPIF Reward/Penalty Table (Actual) which shows an overall GPIF performance point value of +6.2364 corresponding to a GPIF reward of \$5,801,940. Page 3 provides the calculation of the maximum allowed incentive dollars. The calculation of the system actual GPIF performance points is shown on page 4. This page lists each unit, the performance indicators (ANOHR and EAF), the weighing factors and the associated GPIF points.

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Page 5 is the actual EAF and adjustments summary. This page lists each of the nineteen (19) units, the actual outage factors and the actual EAF in columns 1 through 5. Column 6 is the adjustment for planned outage variation. Column 7 is the adjusted actual EAF, which is calculated on page 6, and Column 8 is the target EAF. Column 9 contains the Generating Performance Incentive Points for availability as determined from the tables submitted to and approved by the Commission prior to the start of the period. These tables are shown on pages 8 through 26.

Page 7 shows the adjustments to ANOHR. For each of the nineteen (19) units, it shows the target heat rate formula, the actual Net Output Factor (NOF) and the actual ANOHR in columns 1 through 4. Since heat rate varies with NOF, it is necessary to determine both the target and actual heat rates at the same NOF. This adjustment is to provide a common basis for comparison purposes and is shown numerically for each GPIF unit in columns 5 through 8. Column 9 contains the Generating Performance Incentive Points that have been determined from the table submitted for each unit and approved by the Commission prior to the beginning of the period. These tables are also shown on pages 8 through 26.

Q. Are there any changes to the targets approved through Commission Order No. PSC-96-0353-FOF-EI ?

- 1 A. No, the approved targets have not changed.
- 2
- 3 Q. Please explain the primary reason or reasons why FPL will be
4 rewarded under the GPIF for the April 1996, through September,
5 1996 period ?
- 6 A. The primary reason that FPL will receive a reward for the period
7 was that Turkey Point Nuclear Units 3 and 4 and St. Lucie Nuclear
8 Units 1 and 2 achieved better availability than was targeted.
- 9
- 10 Q. Please summarize the effect of FPL's nuclear unit availability on
11 the GPIF reward?
- 12 A. Turkey Point Unit 3 operated at an adjusted actual EAF of 97.0%,
13 compared to its target of 93.6%. This results in a +10.00 point
14 reward, which corresponds to a GPIF reward of \$1,096,668.
- 15
- 16 Turkey Point Unit 4 operated at an adjusted actual EAF of 85.5%,
17 compared to its target of 82.4%. This results in a +10.00 point
18 reward, which corresponds to a GPIF reward of \$965,585.
- 19
- 20 St. Lucie Unit 1 operated at an adjusted actual EAF of 61.1%,
21 compared to its target of 53.1%. This results in a +10.00 point
22 reward, which corresponds to a GPIF reward of \$1,393,907.
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St. Lucie Unit 2 operated at an adjusted actual EAF of 93.8% , compared to its target of 84.2%. This results in a +10.00 point reward, which corresponds to a GPIF reward of \$1,716,637.

The total GPIF reward due to the nuclear units' actual availability performance is \$5,172,796.

Q. Please summarize each nuclear unit's performance as it relates to the ANOHR of the units.

A. Turkey Point Unit 3 operated with an adjusted actual ANOHR of 11,115 BTU/KWH. This ANOHR is within the ± 75 BTU/KWH deadband around the projected target, therefore there is no GPIF reward or penalty.

Turkey Point Unit 4 operated with an adjusted actual ANOHR of 11,290 BTU/KWH, which is 94 BTU/KWH higher than the projected target. This results in a -2.71 point penalty, which corresponds to a GPIF penalty of \$77,124.

St. Lucie Unit 1 operated with an adjusted actual ANOHR of 10,887 BTU/KWH. This ANOHR is within the ± 75 BTU/KWH deadband around the projected target, therefore there is no GPIF reward or penalty.

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St. Lucie Unit 2 operated with an adjusted actual ANOHR of 10,907 BTU/KWH, which was 88 BTU/KWH better than projected. This results in a +1.49 point reward which corresponds to a GPIF reward of \$26,328.

In total, the nuclear units' heat rate performance results in a GPIF penalty of \$50,796.

Q. What is the total GPIF incentive reward for FPL's nuclear units?

A. \$5,122,000.

Q. Mr. Silva, would you summarize the performance of FPL's fossil units?

A. Yes ten (10) of the fifteen (15) generating units performed better than their availability targets, while the remaining five (5) units performed worse than their targets. The combined fossil unit availability performance results in a GPIF reward of \$796,975

Two (2) of the units operated with ANOHR's that were better than their projected targets and six (6) units operated with ANOHR's that were worse than their projected targets. The remaining seven (7) units operated with ANOHR's that were within the +/- 75 BTU/KWH deadband around the projected targets and they will receive no incentive reward or penalty. In total, the combined fossil unit heat rate performance results in a GPIF penalty of \$117,035.

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In total, the GPIF incentive reward for FPL's fossil units for the
period of April through September, 1996 is \$679,940.

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Q. Does this conclude your testimony?

6

A. Yes, it does.

DOCUMENT NO. 1

WITNESS: R. SILVA

DOCKET NO. 970001-EI

GENERATING PERFORMANCE INCENTIVE FACTOR

APRIL, 1996 THROUGH SEPTEMBER, 1996

**RS-1
DOCKET NO. 970001-EI
FPL WITNESS: R. SILVA
EXHIBIT _____**

**DOCUMENT NUMBER DATE
MAY 20, 1997**

05071 MAY 20 6

EPSC-RECORDS/REPORTING

DOCUMENT NUMBER 1 INDEX**FLORIDA POWER & LIGHT COMPANY****PERIOD OF: APRIL, 1995 THROUGH SEPTEMBER, 1996**

<u>DOCUMENT</u>	<u>INDEX OF MANUAL PAGES</u>	<u>TITLE</u>
1	6.203.001	Index of Manual Pages
	6.203.002	GPI Rewar/(Penalty) Table (Actual)
	6.203.003	GPIF Calculation of Maximum Allowed Incentive Dollars (Actual)
	6.203.004	Derivation of System Actual GPIF Points
	6.203.005	Actual Equivalent Availability and Adjustments Summary
	6.203.006	EAF Adjustment Documentation
	6.203.007	Adjustments to Average Net Operating Heat Rates and Adjustments Summary
	6.203.008 through 6.203.026	GPIF Units Points Tables
	6.203.027	Planned Outages Schedules (Actual)

GENERATING PERFORMANCE INCENTIVE FACTOR

REWARD/PENALTY TABLE (ACTUAL)

FLORIDA POWER & LIGHT COMPANY
 PERIOD OF: APRIL 1996 THRU SEPTEMBER 1996

GENERATING PERFORMANCE INCENTIVE POINTS (GPIF)	FUEL SAVINGS/(LOSS) (\$000)	GENERATING PERFORMANCE INCENTIVE FACTOR (\$000)
+10	15845.96	9303.25
+ 9	14261.36	8372.93
+ 8	12676.76	7442.60
+ 7	11092.17	6512.28
+ 6 ← 6.2364	9507.57	5581.95 → 5801.94
+ 5	7922.98	4651.63
+ 4	6338.38	3721.30
+ 3	4753.79	2790.98
+ 2	3169.19	1860.65
+ 1	1584.60	930.33
0	0.00	0.00
- 1	(1597.14)	(930.33)
- 2	(3194.27)	(1860.65)
- 3	(4791.41)	(2790.98)
- 4	(6388.54)	(3721.30)
- 5	(7985.68)	(4651.63)
- 6	(9582.81)	(5581.95)
- 7	(11179.95)	(6512.28)
- 8	(12777.09)	(7442.60)
- 9	(14374.22)	(8372.93)
-10	(15971.36)	(9303.25)

GENERATING PERFORMANCE INCENTIVE FACTOR
CALCULATION OF MAXIMUM ALLOWED INCENTIVE DOLLARS

ACTUAL

FLORIDA POWER & LIGHT COMPANY

PERIOD OF: APRIL 1996 THRU SEPTEMBER 1996

LINE 1	BEGINNING OF PERIOD BALANCE OF COMMON EQUITY END OF MONTH BALANCE OF COMMON EQUITY:	\$ 4525823000
LINE 2	MONTH OF APRIL 96	\$ 4545593000
LINE 3	MONTH OF MAY 96	\$ 4563499000
LINE 4	MONTH OF JUNE 96	\$ 4564262000
LINE 5	MONTH OF JULY 96	\$ 4596253000
LINE 6	MONTH OF AUGUST 96	\$ 4598599000
LINE 7	MONTH OF SEPTEMBER 96	\$ 4668156000
LINE 8	AVERAGE COMMON EQUITY FOR THE PERIOD (SUMMATION OF LINE 1 THROUGH LINE 7 DIVIDED BY 7)	\$ 4580312000
LINE 9	25 BASIS POINTS	0.0025
LINE 10	REVENUE EXPANSION FACTOR	60.4525%
LINE 11	MAXIMUM ALLOWED INCENTIVE DOLLARS (LINE 8 TIMES LINE 9 DIVIDED BY LINE 10 TIMES 0.5)	\$ 9470890
LINE 12	JURISDICTIONAL SALES	40675697000 KWH
LINE 13	TOTAL SALES	41410021000 KWH
LINE 14	JURISDICTIONAL SEPARATION FACTOR (LINE 12 DIVIDED BY LINE 13)	98.23%
LINE 15	MAXIMUM ALLOWED JURISDICTIONAL INCENTIVE DOLLARS (LINE 11 TIMES LINE 14)	\$ 9303255

APRIL, 1996 THROUGH SEPTEMBER, 1996

DERIVATION OF SYSTEM ACTUAL GPIF POINTS

PLANT/UNIT	PERFORMANCE INDICATOR	WEIGHTING FACTOR %	UNIT POINTS	WEIGHTED UNIT POINTS
CAPE CANAVERAL 1	EAF	.33	10.00	.0329
	ANOHR	1.10	.00	.0000
CAPE CANAVERAL 2	EAF	.34	-.35	-.0012
	ANOHR	1.63	.00	.0000
LAUDERDALE 4	EAF	1.53	10.00	.1528
	ANOHR	3.06	.00	.0000
LAUDERDALE 5	EAF	1.53	10.00	.1530
	ANOHR	1.10	.00	.0000
FORT MYERS 2	EAF	.20	-10.00	-.0196
	ANOHR	3.18	.00	.0000
MANATEE 2	EAF	.34	-10.00	-.0339
	ANOHR	2.54	.00	.0000
MARTIN 3	EAF	1.67	-6.14	-.1025
	ANOHR	.41	-10.00	-.0411
MARTIN 4	EAF	3.57	10.00	.3566
	ANOHR	.47	-10.00	-.0472
PORT EVERGLADES 3	EAF	.25	5.31	.0134
	ANOHR	1.31	-10.00	-.1313
PORT EVERGLADES 4	EAF	.29	10.00	.0287
	ANOHR	2.70	-10.00	-.2704
PUTNAM 1	EAF	.48	9.43	.0452
	ANOHR	.80	-6.11	-.0491
PUTNAM 2	EAF	.48	6.30	.0301
	ANOHR	.46	-10.00	-.0460
TURKEY POINT 1	EAF	.13	-6.39	-.0085
	ANOHR	.74	.00	.0000
TURKEY POINT 2	EAF	.13	2.66	.0034
	ANOHR	2.79	10.00	.2789
TURKEY POINT 3	EAF	11.79	10.00	1.1788
	ANOHR	.37	.00	.0000
TURKEY POINT 4	EAF	10.38	10.00	1.0379
	ANOHR	3.06	-2.71	-.0829
ST. LUCIE 1	EAF	14.98	10.00	1.4983
	ANOHR	1.65	.00	.0000
ST. LUCIE 2	EAF	18.45	10.00	1.8452
	ANOHR	1.89	1.49	.0283
SCHERER 4	EAF	2.06	10.00	.2063
	ANOHR	1.80	10.00	.1804
GPIF SYSTEM TOTAL:		100.00		6.2364

ACTUAL EQUIVALENT AVAILABILITY AND ADJUSTMENTS

APRIL 1996 THRU SEPTEMBER 1996

UNIT	ACTUAL				PLANNED	ADJUSTED	TARGET	POINTS FROM TABLE	ORIG. PLANNED DATES	ACTUAL DATES	ACTUAL FUEL SAVINGS/ (LOSS) (\$000)
	FOF	MOF	POF	EA	OUTAGE ADJ TO EA(1)	EA					
CAPE CANAVERAL 1	.3	1.8	7.1	90.8	-1.1	89.8	84.6	10.00	4/ 7/96- 4/21/96	4/28/96- 5/11/96	52.2
CAPE CANAVERAL 2	1.9	5.6	5.5	87.0	5.1	92.1	92.2	- .35	NONE	4/15/96- 4/25/96	(-1.9)
LAUDERDALE 4	.4	1.2	.0	98.4	.0	98.4	96.0	10.00	NONE	NONE	242.2
LAUDERDALE 5	.0	1.4	.0	98.5	.0	98.5	96.0	10.00	NONE	NONE	242.4
FORT MYERS 2	1.1	8.6	.0	90.3	.0	90.3	94.5	-10.00	NONE	NONE	(-31.0)
MANATEE 2	25.9	2.8	10.7	60.6	4.7	65.3	90.8	-10.00	4/ 1/96- 4/ 7/96	4/1/96- 4/20/96	(-53.7)
MARTIN 3	3.2	1.9	1.4	93.6	-1.3	92.3	93.5	-6.14	4/27/96- 5/ 6/96	9/22/96- 9/27/96	(-265.1)
MARTIN 4	.5	2.3	1.5	95.8	-.7	95.1	74.6	10.00	9/23/96- 9/30/96	5/19/96- 5/25/96	565.1
PORT EVERGLADES 3	2.1	1.9	23.8	72.2	-.7	71.4	70.1	5.31	4/ 6/96- 5/20/96	4/20/96- 6/ 2/96	21.2
PORT EVERGLADES 4	1.0	.8	.0	98.2	.0	98.2	92.3	10.00	NONE	NONE	45.4
PUTNAM 1	.8	1.8	.0	97.4	.0	97.4	95.5	9.43	NONE	NONE	71.6
PUTNAM 2	.8	2.0	.0	97.3	.0	97.3	96.0	6.30	NONE	NONE	47.8
TURKEY POINT 1	1.1	4.4	.0	94.5	.0	94.5	95.8	-6.39	NONE	NONE	(-13.4)
TURKEY POINT 2	.6	4.4	.0	95.0	.0	95.0	94.3	2.66	NONE	NONE	5.5
TURKEY POINT 3	2.0	1.0	.0	97.0	.0	97.0	93.6	10.00	NONE	NONE	1867.9
TURKEY POINT 4	.9	1.8	4.1	93.2	-7.7	85.5	82.4	10.00	4/ 1/96- 4/22/96	4/ 1/96- 4/ 8/96	1644.7
ST. LUCIE 1	5.5	.0	48.2	46.3	14.8	61.1	53.1	10.00	4/ 1/96- 5/28/96	4/29/96- 7/25/96	2374.2
ST. LUCIE 2	6.2	.0	.0	93.8	.0	93.8	84.2	10.00	NONE	NONE	2923.9
SCHERER 4	2.2	.1	8.8	89.0	.0	89.0	84.1	10.00	9/15/96- 9/30/96	9/14/96- 9/30/96	326.9
											10065.9

1) EQUIVALENT AVAILABILITY ADJUSTMENT DUE TO PLANNED OUTAGE ACTUAL DURATION VERSUS TARGETED DURATION SEE SHEET 7.203.006 FOR FORMULAS AND CALCULATION DATA.

EQUIVALENT AVAILABILITY ADJUSTMENTS
PERIOD OF: APRIL 1996 THRU SEPTEMBER 1996

PLANT/UNIT	ACTUAL				TARGETS		ADJUSTED ACTUAL EAFX
	PH	EFOH	EMOH	EPOH	POFX	POH	
CAPE CANAVERAL 1	4391.0	12.9	78.0	312.5	8.2	360.0	89.8
CAPE CANAVERAL 2	4391.0	83.1	244.2	241.7	.0	.0	92.1
LAUDERDALE 4	4391.0	17.9	50.9	.0	.0	.0	98.4
LAUDERDALE 5	4391.0	2.1	63.2	.0	.0	.0	98.5
FORT MYERS 2	4391.0	46.6	378.5	.0	.0	.0	90.3
MANATEE 2	4391.0	1138.2	122.5	471.5	3.8	167.0	65.3
MARTIN 3	4391.0	140.8	83.0	59.5	2.7	118.6	92.3
MARTIN 4	4391.0	20.8	100.7	64.3	2.2	96.6	95.1
PORT EVERGLADES 3	4391.0	93.7	82.8	1045.3	24.6	1080.0	71.4
PORT EVERGLADES 4	4391.0	42.3	34.6	.0	.0	.0	98.2
PUTNAM 1	4391.0	35.1	79.7	.0	.0	.0	97.4
PUTNAM 2	4391.0	34.2	86.2	.0	.0	.0	97.3
TURKEY POINT 1	4391.0	46.9	193.6	.0	.0	.0	94.5
TURKEY POINT 2	4391.0	26.2	194.9	.0	.0	.0	95.0
TURKEY POINT 3	4391.0	89.6	43.2	.0	.0	.0	97.0
TURKEY POINT 4	4391.0	41.2	79.3	179.6	12.0	527.0	85.5
ST. LUCIE 1	4391.0	240.0	.0	2116.0	31.7	1391.0	61.1
ST. LUCIE 2	4391.0	273.7	.4	.0	.0	.0	93.8
SCHERER 4	4391.0	96.8	2.6	384.9	8.7	384.0	89.0

$$\text{ADJ. ACTUAL EAFX} = 100\% - \text{POF} - \frac{\text{PH} - \text{POH}}{\text{T}}$$

$$\left(\frac{\text{EFOH}_A + \text{EMOH}_A}{\text{PH}_A} \right) \times \frac{\text{PH}_A - \text{POH}_A}{\text{T}_A} \times 100\%$$

ADJUSTMENTS TO AVERAGE NET OPERATING HEATRATES & ADJUSTMENTS SUMMARY

FROM: APRIL 1996 THRU SEPTEMBER 1996

1	2	3	4	5	6	7	8	9	
UNIT	HEAT RATE (1) FORMULA	ACTUAL		TARGET(2)	ADJUST.(3)		ADJUST.(5)		ACTUAL
		NOF	ANOHR BTU/KWH	ANOHR AT ACTUAL NOF BTU/KWH	TO ANOHR BTU/KWH	TARGET(4) ANOHR BTU/KWH	ACTUAL ANOHR BTU/KWH	GPIF(6) FROM TABLES	FUEL SAV./ (LOSS) (\$000)
CAPE CANAVERAL 1	ANOHR= -5.71 NOF + 9863.	63.8	9518	9499	19	9342	9361.	.00	0
CAPE CANAVERAL 2	ANOHR= -10.33 NOF +10283.	64.7	9635	9615	20	9331	9351.	.00	0
LAUDERDALE 4	ANOHR= -9.00 NOF + 8207.	93.1	7367	7369	-2	7309	7307.	.00	0
LAUDERDALE 5	ANOHR= -3.15 NOF + 7690.	93.6	7394	7395	-1	7375	7374.	.00	0
FORT MYERS 2	ANOHR= -17.90 NOF +10921.	64.7	9720	9763	-43	9330	9287.	.00	0
MANATEE 2	ANOHR= -23.73 NOF +11500.	46.3	10340	10401	-61	9459	9398.	.00	0
MARTIN 3	ANOHR= -4.01 NOF + 7347.	95.5	7257	6965	292	6946	7238.	-10.00	(-65)
MARTIN 4	ANOHR= -3.09 NOF + 7247.	99.5	7150	6939	211	6942	7153.	-10.00	(-74)
PORT EVERGLADES 3	ANOHR= -9.02 NOF +10304.	59.7	10043	9765	278	9465	9743.	-10.00	(-208)
PORT EVERGLADES 4	ANOHR= -8.30 NOF +10199.	57.8	9940	9719	221	9449	9670.	-10.00	(-428)
PUTNAM 1	ANOHR= -6.71 NOF + 9321.	82.4	8910	8769	141	8658	8799.	-6.11	(-77)
PUTNAM 2	ANOHR= -16.63 NOF +10035.	82.2	8962	8668	294	8379	8673.	-10.00	(-72)
TURKEY POINT 1	ANOHR= -16.42 NOF +10609.	62.7	9632	9579	53	9088	9141.	.00	0
TURKEY POINT 2	ANOHR= -28.75 NOF +11718.	64.6	9509	9860	-351	9107	8756.	10.00	441
TURKEY POINT 3	ANOHR= -44.22 NOF +15562.	100.2	11107	11131	-24	11139	11115.	.00	0
TURKEY POINT 4	ANOHR= -17.10 NOF +12906.	96.3	11354	11260	94	11196	11290.	-2.71	(-134)
ST. LUCIE 1	ANOHR= -21.27 NOF +13065.	92.2	11053	11103	-50	10937	10887.	.00	0
ST. LUCIE 2	ANOHR= -26.16 NOF +13612.	97.9	10963	11051	-88	10995	10907.	1.49	44
SCHERER 4	ANOHR= -.14 NOF +10002.	90.0	9609	9990	-381	9988	9607.	10.00	285
									(-188)

- 1) THESE FORMULAS ARE AS APPROVED BY THE COMMISSION IN THE PROJECTED DATA AND REFLECT ON MONTHLY ACTUAL DATA SUBMITTED.
- 2) CALCULATED FROM ANOHR FORMULA IN COLUMN 2 USING ACTUAL NOF IN COLUMN 3.
- 3) ADJUSTMENT TO ANOHR=ACTUAL ANOHR - TARGET ANOHR AT ACTUAL NOF (COLUMN 6 = COLUMN 4 - COLUMN 5.)
- 4) AT TARGET NOF AS APPROVED BY THE COMMISSION IN PROJECTED DATA.
- 5) AT TARGET NOF, ADJUSTED ACTUAL ANOHR = TARGET ANOHR + ADJUSTMENTS (COLUMN 8 = COLUMN 7 + COLUMN 6).
- 6) OBTAINED FROM GPIF POINTS TABLES AS APPROVED BY THE COMMISSION IN PROJECTED TARGETS.

GENERATING PERFORMANCE INCENTIVE POINTS TABLE

FLORIDA POWER & LIGHT COMPANY
 PERIOD OF: APRIL 1996 THRU SEPTEMBER 1996
 UNIT: LAUDERDALE 5

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATE
+10	242.40	98.00<-Adj. Act.	+10	175.04	7223
+ 9	218.16	97.80 EAF=98.5	+ 9	157.54	7230
+ 8	193.92	97.60	+ 8	140.03	7238
+ 7	169.68	97.40	+ 7	122.53	7246
+ 6	145.44	97.20	+ 6	105.03	7253
+ 5	121.20	97.00	+ 5	87.52	7261
+ 4	96.96	96.80	+ 4	70.02	7269
+ 3	72.72	96.60	+ 3	52.51	7276
+ 2	48.48	96.40	+ 2	35.01	7284
+ 1	24.24	96.20	+ 1	17.50	7292
				0.00	7300
0	0.00	96.00	0	0.00	7375<-Adj. Act. HR=7374
				0.00	7450
- 1	(24.26)	95.80	- 1	(17.50)	7457
- 2	(48.52)	95.60	- 2	(35.01)	7465
- 3	(72.78)	95.40	- 3	(52.51)	7473
- 4	(97.04)	95.20	- 4	(70.02)	7480
- 5	(121.30)	95.00	- 5	(87.52)	7488
- 6	(145.56)	94.80	- 6	(105.03)	7496
- 7	(169.82)	94.60	- 7	(122.53)	7503
- 8	(194.08)	94.40	- 8	(140.03)	7511
- 9	(218.34)	94.20	- 9	(157.54)	7519
-10	(242.60)	94.00	-10	(175.04)	7527
----- WEIGHTING FACTOR = 1.53			----- WEIGHTING FACTOR = 1.10		

GENERATING PERFORMANCE INCENTIVE POINTS TABLE

FLORIDA POWER & LIGHT COMPANY
 PERIOD OF: APRIL 1996 THRU SEPTEMBER 1996
 UNIT: FORT MYERS 2

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATE
+10	31.10	97.00	+10	504.61	9091
+ 9	27.99	96.75	+ 9	454.15	9107
+ 8	24.88	96.50	+ 8	403.69	9123
+ 7	21.77	96.25	+ 7	353.22	9140
+ 6	18.66	96.00	+ 6	302.76	9156
+ 5	15.55	95.75	+ 5	252.30	9173
+ 4	12.44	95.50	+ 4	201.84	9189
+ 3	9.33	95.25	+ 3	151.38	9205
+ 2	6.22	95.00	+ 2	100.92	9222
+ 1	3.11	94.75	+ 1	50.46	9238
				0.00	9255
0	0.00	94.50	0	0.00	9330<-Adj. Act. HR=9287
				0.00	9405
- 1	(3.10)	94.25	- 1	(50.46)	9421
- 2	(6.20)	94.00	- 2	(100.92)	9437
- 3	(9.30)	93.75	- 3	(151.38)	9454
- 4	(12.40)	93.50	- 4	(201.84)	9470
- 5	(15.50)	93.25	- 5	(252.30)	9487
- 6	(18.60)	93.00	- 6	(302.76)	9503
- 7	(21.70)	92.75	- 7	(353.22)	9519
- 8	(24.80)	92.50	- 8	(403.69)	9536
- 9	(27.90)	92.25	- 9	(454.15)	9552
-10	(31.00)	92.00<-Adj. Act.	-10	(504.61)	9569
					----- EAF=90.3 -----
					WEIGHTING FACTOR = .20
					WEIGHTING FACTOR = 3.18

GENERATING PERFORMANCE INCENTIVE POINTS TABLE

FLORIDA POWER & LIGHT COMPANY
 PERIOD OF: APRIL 1996 THRU SEPTEMBER 1996
 UNIT: MARTIN 3

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATE
+10	264.90	95.50	+10	65.06	6840
+ 9	238.41	95.30	+ 9	58.55	6843
+ 8	211.92	95.10	+ 8	52.05	6846
+ 7	185.43	94.90	+ 7	45.54	6849
+ 6	158.94	94.70	+ 6	39.03	6852
+ 5	132.45	94.50	+ 5	32.53	6855
+ 4	105.96	94.30	+ 4	26.02	6858
+ 3	79.47	94.10	+ 3	19.52	6861
+ 2	52.98	93.90	+ 2	13.01	6864
+ 1	26.49	93.70	+ 1	6.51	6867
				0.00	6871
0	0.00	93.50	0	0.00	6946
				0.00	7021
- 1	(26.51)	93.30	- 1	(6.51)	7024
- 2	(53.02)	93.10	- 2	(13.01)	7027
- 3	(79.53)	92.90	- 3	(19.52)	7030
- 4	(106.04)	92.70	- 4	(26.02)	7033
- 5	(132.55)	92.50	- 5	(32.53)	7036
- 6	(159.06)	92.30<-Adj. Act.	- 6	(39.03)	7039
- 7	(185.57)	92.10 EAF=92.3	- 7	(45.54)	7042
- 8	(212.08)	91.90	- 8	(52.05)	7045
- 9	(238.59)	91.70	- 9	(58.55)	7048
-10	(265.10)	91.50	-10	(65.06)	7052<-Adj. Act.
					HR=7238
	WEIGHTING FACTOR = 1.67			WEIGHTING FACTOR = .41	

GENERATING PERFORMANCE INCENTIVE POINTS TABLE

FLORIDA POWER & LIGHT COMPANY
 PERIOD OF: APRIL 1996 THRU SEPTEMBER 1996
 UNIT: MARTIN 4

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATE
+10	565.10	79.60	-Adj. Act. +10	74.86	6834
+ 9	508.59	79.10	EAF=95.1 + 9	67.37	6837
+ 8	452.08	78.60	+ 8	59.89	6840
+ 7	395.57	78.10	+ 7	52.40	6843
+ 6	339.06	77.60	+ 6	44.92	6847
+ 5	282.55	77.10	+ 5	37.43	6850
+ 4	226.04	76.60	+ 4	29.94	6853
+ 3	169.53	76.10	+ 3	22.46	6857
+ 2	113.02	75.60	+ 2	14.97	6860
+ 1	56.51	75.10	+ 1	7.49	6863
				0.00	6867
0	0.00	74.60	0	0.00	6942
				0.00	7017
- 1	(56.57)	74.10	- 1	(7.49)	7020
- 2	(113.14)	73.60	- 2	(14.97)	7023
- 3	(169.71)	73.10	- 3	(22.46)	7026
- 4	(226.28)	72.60	- 4	(29.94)	7030
- 5	(282.85)	72.10	- 5	(37.43)	7033
- 6	(339.42)	71.60	- 6	(44.92)	7036
- 7	(395.99)	71.10	- 7	(52.40)	7040
- 8	(452.56)	70.60	- 8	(59.89)	7043
- 9	(509.13)	70.10	- 9	(67.37)	7046
-10	(565.70)	69.60	-10	(74.86)	7050
					-Adj. Act. HR=7153
	WEIGHTING FACTOR = 3.57			WEIGHTING FACTOR = .47	

GENERATING PERFORMANCE INCENTIVE POINTS TABLE

FLORIDA POWER & LIGHT COMPANY
 PERIOD OF: APRIL 1996 THRU SEPTEMBER 1996
 UNIT: PORT EVERGLADES 4

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATE
+10	45.50	94.80<-Adj. Act.	+10	428.51	9230
+ 9	40.95	94.55 EAF=98.2	+ 9	385.66	9244
+ 8	36.40	94.30	+ 8	342.81	9258
+ 7	31.85	94.05	+ 7	299.96	9273
+ 6	27.30	93.80	+ 6	257.11	9287
+ 5	22.75	93.55	+ 5	214.26	9302
+ 4	18.20	93.30	+ 4	171.41	9316
+ 3	13.65	93.05	+ 3	128.55	9330
+ 2	9.10	92.80	+ 2	85.70	9345
+ 1	4.55	92.55	+ 1	42.85	9359
				0.00	9374
0	0.00	92.30	0	0.00	9449
				0.00	9524
- 1	(2.73)	92.05	- 1	(42.85)	9538
- 2	(5.46)	91.80	- 2	(85.70)	9552
- 3	(8.19)	91.55	- 3	(128.55)	9567
- 4	(10.92)	91.30	- 4	(171.41)	9581
- 5	(13.65)	91.05	- 5	(214.26)	9596
- 6	(16.38)	90.80	- 6	(257.11)	9610
- 7	(19.11)	90.55	- 7	(299.96)	9624
- 8	(21.84)	90.30	- 8	(342.81)	9639
- 9	(24.57)	90.05	- 9	(385.66)	9653
-10	(27.30)	89.80	-10	(428.51)	9668<-Adj. Act.
					HR=9670
		WEIGHTING FACTOR = .29			WEIGHTING FACTOR = 2.70

Issued by: Florida Power & Light Company

Docket No.: 970001-E1
 FPL Witness: R. Silva
 Exhibit: No.:
 Document 1 Page 17 of 27

GENERATING PERFORMANCE INCENTIVE POINTS TABLE

FLORIDA POWER & LIGHT COMPANY
 PERIOD OF: APRIL 1996 THRU SEPTEMBER 1996
 UNIT: PUTNAM 1

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATE
+10	75.90	97.50<-Adj. Act.	+10	127.41	8475
+ 9	68.31	97.30 EAF=97.4	+ 9	114.67	8485
+ 8	60.72	97.10	+ 8	101.93	8496
+ 7	53.13	96.90	+ 7	89.19	8507
+ 6	45.54	96.70	+ 6	76.45	8518
+ 5	37.95	96.50	+ 5	63.71	8529
+ 4	30.36	96.30	+ 4	50.97	8539
+ 3	22.77	96.10	+ 3	38.22	8550
+ 2	15.18	95.90	+ 2	25.48	8561
+ 1	7.59	95.70	+ 1	12.74	8572
				0.00	8583
0	0.00	95.50	0	0.00	8658
				0.00	8733
- 1	(7.59)	95.30	- 1	(12.74)	8743
- 2	(15.18)	95.10	- 2	(25.48)	8754
- 3	(22.77)	94.90	- 3	(38.22)	8765
- 4	(30.36)	94.70	- 4	(50.97)	8776
- 5	(37.95)	94.50	- 5	(63.71)	8787
- 6	(45.54)	94.30	- 6	(76.45)	8797<-Adj. Act.
- 7	(53.13)	94.10	- 7	(89.19)	8808 HR=8799
- 8	(60.72)	93.90	- 8	(101.93)	8819
- 9	(68.31)	93.70	- 9	(114.67)	8830
-10	(75.90)	93.50	-10	(127.41)	8841
WEIGHTING FACTOR = .48			WEIGHTING FACTOR = .80		

GENERATING PERFORMANCE INCENTIVE POINTS TABLE

FLORIDA POWER & LIGHT COMPANY
 PERIOD OF: APRIL 1996 THRU SEPTEMBER 1996
 UNIT: PUTNAM 2

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATE
+10	75.80	98.00	+10	72.87	8246
+ 9	68.22	97.80	+ 9	65.58	8251
+ 8	60.64	97.60	+ 8	58.29	8257
+ 7	53.06	97.40<-Adj. Act.	+ 7	51.01	8263
+ 6	45.48	97.20 EAF=97.3	+ 6	43.72	8269
+ 5	37.90	97.00	+ 5	36.43	8275
+ 4	30.32	96.80	+ 4	29.15	8280
+ 3	22.74	96.60	+ 3	21.86	8286
+ 2	15.16	96.40	+ 2	14.57	8292
+ 1	7.58	96.20	+ 1	7.29	8298
				0.00	8304
0	0.00	96.00	0	0.00	8379
				0.00	8454
- 1	(7.58)	95.80	- 1	(7.29)	8459
- 2	(15.16)	95.60	- 2	(14.57)	8465
- 3	(22.74)	95.40	- 3	(21.86)	8471
- 4	(30.32)	95.20	- 4	(29.15)	8477
- 5	(37.90)	95.00	- 5	(36.43)	8483
- 6	(45.48)	94.80	- 6	(43.72)	8488
- 7	(53.06)	94.60	- 7	(51.01)	8494
- 8	(60.64)	94.40	- 8	(58.29)	8500
- 9	(68.22)	94.20	- 9	(65.58)	8506
-10	(75.80)	94.00	-10	(72.87)	8512<-Adj. Act.
					HR=8673
WEIGHTING FACTOR = .48			WEIGHTING FACTOR = .46		

GENERATING PERFORMANCE INCENTIVE POINTS TABLE

FLORIDA POWER & LIGHT COMPANY
 PERIOD OF: APRIL 1996 THRU SEPTEMBER 1996
 UNIT: TURKEY POINT 1

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATE
+10	21.00	97.80	+10	117.83	8935
+ 9	18.90	97.60	+ 9	106.05	8942
+ 8	16.80	97.40	+ 8	94.27	8950
+ 7	14.70	97.20	+ 7	82.48	8958
+ 6	12.60	97.00	+ 6	70.70	8966
+ 5	10.50	96.80	+ 5	58.92	8974
+ 4	8.40	96.60	+ 4	47.13	8981
+ 3	6.30	96.40	+ 3	35.35	8989
+ 2	4.20	96.20	+ 2	23.57	8997
+ 1	2.10	96.00	+ 1	11.78	9005
				0.00	9012
0	0.00	95.80	0	0.00	9088<-Adj. Act. HR=9141
				0.00	9163
- 1	(2.10)	95.60	- 1	(11.78)	9170
- 2	(4.20)	95.40	- 2	(23.57)	9178
- 3	(6.30)	95.20	- 3	(35.35)	9186
- 4	(8.40)	95.00	- 4	(47.13)	9194
- 5	(10.50)	94.80	- 5	(58.92)	9202
- 6	(12.60)	94.60<-Adj. Act.	- 6	(70.70)	9209
- 7	(14.70)	94.40 EAF=94.5	- 7	(82.48)	9217
- 8	(16.80)	94.20	- 8	(94.27)	9225
- 9	(18.90)	94.00	- 9	(106.05)	9233
-10	(21.00)	93.80	-10	(117.83)	9241
WEIGHTING FACTOR = .13			WEIGHTING FACTOR = .74		

GENERATING PERFORMANCE INCENTIVE POINTS TABLE

FLORIDA POWER & LIGHT COMPANY
 PERIOD OF: APRIL 1996 THRU SEPTEMBER 1996
 UNIT: TURKEY POINT 2

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATE
+10	20.50	96.80	+10	441.89	8777<-Adj. Act.
+ 9	18.45	96.55	+ 9	397.70	8802 HR=8756
+ 8	16.40	96.30	+ 8	353.51	8828
+ 7	14.35	96.05	+ 7	309.32	8853
+ 6	12.30	95.80	+ 6	265.14	8879
+ 5	10.25	95.55	+ 5	220.95	8904
+ 4	8.20	95.30	+ 4	176.76	8930
+ 3	6.15	95.05<-Adj. Act.	+ 3	132.57	8955
+ 2	4.10	94.80 EAF=95.0	+ 2	88.38	8981
+ 1	2.05	94.55	+ 1	44.19	9006
				0.00	9032
0	0.00	94.30	0	0.00	9107
				0.00	9182
- 1	(2.04)	94.05	- 1	(44.19)	9207
- 2	(4.08)	93.80	- 2	(88.38)	9233
- 3	(6.12)	93.55	- 3	(132.57)	9258
- 4	(8.16)	93.30	- 4	(176.76)	9284
- 5	(10.20)	93.05	- 5	(220.95)	9309
- 6	(12.24)	92.80	- 6	(265.14)	9335
- 7	(14.28)	92.55	- 7	(309.32)	9360
- 8	(16.32)	92.30	- 8	(353.51)	9386
- 9	(18.36)	92.05	- 9	(397.70)	9411
-10	(20.40)	91.80	-10	(441.89)	9437
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WEIGHTING FACTOR = .13			WEIGHTING FACTOR = 2.79		

GENERATING PERFORMANCE INCENTIVE POINTS TABLE

FLORIDA POWER & LIGHT COMPANY
 PERIOD OF: APRIL 1996 THRU SEPTEMBER 1996
 UNIT: TURKEY POINT 4

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATE
+10	1644.70	85.40<-Adj. Act.	+10	484.20	11051
+ 9	1480.23	85.10 EAF=85.5	+ 9	435.78	11058
+ 8	1315.76	84.80	+ 8	387.36	11065
+ 7	1151.29	84.50	+ 7	338.94	11072
+ 6	986.82	84.20	+ 6	290.52	11079
+ 5	822.35	83.90	+ 5	242.10	11086
+ 4	657.88	83.60	+ 4	193.68	11093
+ 3	493.41	83.30	+ 3	145.26	11100
+ 2	328.94	83.00	+ 2	96.84	11107
+ 1	164.47	82.70	+ 1	48.42	11114
				0.00	11121
0	0.00	82.40	0	0.00	11196
				0.00	11271
- 1	(164.53)	82.10	- 1	(49.48)	11278
- 2	(329.06)	81.80	- 2	(98.96)	11285
- 3	(493.59)	81.50	- 3	(148.44)	11292<-Adj. Act.
- 4	(658.12)	81.20	- 4	(197.92)	11299 HR=11290
- 5	(822.65)	80.90	- 5	(247.40)	11306
- 6	(987.18)	80.60	- 6	(296.88)	11313
- 7	(1151.71)	80.30	- 7	(346.36)	11320
- 8	(1316.24)	80.00	- 8	(395.84)	11327
- 9	(1480.77)	79.70	- 9	(445.32)	11334
-10	(1645.30)	79.40	-10	(494.80)	11341
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WEIGHTING FACTOR = 10.38				WEIGHTING FACTOR = 3.06	

GENERATING PERFORMANCE INCENTIVE POINTS TABLE

FLORIDA POWER & LIGHT COMPANY
 PERIOD OF: APRIL 1996 THRU SEPTEMBER 1996
 UNIT: ST. LUCIE 1

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATE
+10	2374.20	57.60<-Adj. Act.	+10	261.10	10846
+ 9	2136.78	57.15 EAF=61.1	+ 9	234.99	10847
+ 8	1899.36	56.70	+ 8	208.88	10849
+ 7	1661.94	56.25	+ 7	182.77	10850
+ 6	1424.52	55.80	+ 6	156.66	10852
+ 5	1187.10	55.35	+ 5	130.55	10854
+ 4	949.68	54.90	+ 4	104.44	10855
+ 3	712.26	54.45	+ 3	78.33	10857
+ 2	474.84	54.00	+ 2	52.22	10858
+ 1	237.42	53.55	+ 1	26.11	10860
				0.00	10862<-Adj. Act. HR=10887
0	0.00	53.10	0	0.00	10937
				0.00	11012
- 1	(237.55)	52.65	- 1	(26.11)	11013
- 2	(475.10)	52.20	- 2	(26.11)	11015
- 3	(712.65)	51.75	- 3	(26.11)	11016
- 4	(950.20)	51.30	- 4	(26.11)	11018
- 5	(1187.75)	50.85	- 5	(26.11)	11020
- 6	(1425.30)	50.40	- 6	(26.11)	11021
- 7	(1662.85)	49.95	- 7	(26.11)	11023
- 8	(1900.40)	49.50	- 8	(26.11)	11024
- 9	(2137.95)	49.05	- 9	(26.11)	11026
-10	(2375.50)	48.60	-10	(26.11)	11028
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WEIGHTING FACTOR = 14.98				WEIGHTING FACTOR = 1.65	

FULL PLANNED OUTAGE SCHEDULE

FLORIDA POWER & LIGHT COMPANY

Period Of: April 1996 through September 1996

<u>PLANT/UNIT</u>	<u>ACTUAL OUTAGE</u>	<u>REASON FOR OUTAGE</u>
CAPE CANAVERAL 1	4/28/96- 5/11/96	Turbine Overhaul
CAPE CANAVERAL 2	4/15/96- 4/25/96	Turbine Overhaul
LAUDERDALE 4	NONE	
LAUDERDALE 5	NONE	
FORT MYERS 2	NONE	
MANATEE 2	4/1/96- 4/20/96	Boiler Overhaul
MARTIN 3	9/22/96- 9/27/96	Combustion Turbine Overhaul
MARTIN 4	5/19/96- 5/25/96	Combustion Turbine Overhaul
PORT EVERGLADES 3	4/20/96- 6/ 2/96	Turbine/Gen Overhaul
PORT EVERGLADES 4	NONE	
PUTNAM 1	NONE	
PUTNAM 2	NONE	
TURKEY POINT 1	NONE	
TURKEY POINT 2	NONE	
TURKEY POINT 3	NONE	
TURKEY POINT 4	4/ 1/96- 4/ 8/96	Refueling Overhaul
ST. LUCIE 1	4/20/96- 7/25/96	Refueling Overhaul
ST. LUCIE 2	NONE	
SCHERER 4	9/14/96- 9/30/96	Turbine/Gen Overhaul