

ST. JOE NATURAL GAS COMPANY, INC.

P O BOX 549 PHONE 229 8216  
PORT ST. JOE, FLORIDA 32457

FILE COPY

May 20, 1997

Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No. 970003-GU  
Purchased Gas Cost Recovery

Dear Ms. Bayo,

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the Vendor Invoices for the month of April 1997.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very truly yours,

*Stuart Shoaf*

Stuart L. Shoaf  
President

ACK \_\_\_\_\_

AFA 1 \_\_\_\_\_

APP \_\_\_\_\_

CAF \_\_\_\_\_ Enclosures

CMU \_\_\_\_\_ cc: All Parties of Record

CTR \_\_\_\_\_

EAG \_\_\_\_\_

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DOCUMENT NUMBER-DATE

05091 MAY 21 6

FPSC-RECORDS/REPORTING

ST. JOE NATURAL GAS COMPANY, INC.  
DOCKET NO. 970003-GU  
May 20, 1997

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COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE				SCHEDULE A-1/R			
		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				(REVISED 6/18/93)			
		APRIL 97		Through		MARCH 98			
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:		APRIL		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
1	COMMODITY (Pipeline)	\$3,886.10	\$3,500.42	386	11.02	\$3,886.10	\$3,500.42	386	11.02
2	NO NOTICE SERVICE	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR
3	SWING SERVICE	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR
4	COMMODITY (Other)	\$90,473.02	\$91,917.30	(1,444)	-1.57	\$90,473.02	\$91,917.30	(1,444)	-1.57
5	DEMAND	\$163,971.00	\$163,971.00	0	0.00	\$163,971.00	\$163,971.00	0	0.00
6	FGT REFUND & FGT OFO PENALTY	\$581.68	\$4,537.09	(3,955)	-87.18	\$581.68	\$4,537.09	(3,955)	-87.18
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	\$3,017.98	\$3,239.73	(222)	-6.94	\$3,017.98	\$3,239.73	(222)	-6.94
8	DEMAND	\$20,358.49	\$152,608.50	(132,250)	-86.66	\$20,358.49	\$152,608.50	(132,250)	-86.66
9	FGT REFUND	(\$2,891.17)	\$44,790.30	(47,681)	-106.48	(\$2,891.17)	\$44,790.30	(47,681)	-106.48
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR
11	TOTAL COST (1+2+3+4+5+6+10) - (7+8+9)	\$238,428.50	\$63,317.28	175,109	276.58	\$238,428.50	\$63,317.28	175,109	276.58
12	NET UNBILLED	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR
13	COMPANY USE	\$23.74	\$0.00	24	ERR	\$23.74	\$0.00	24	ERR
14	TOTAL THERM SALES	\$313,448.70	\$63,317.28	250,131	395.04	\$313,448.70	\$63,317.28	250,131	395.04
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline)	885,710	888,750	16,980	1.95	885,710	888,750	16,980	1.95
16	NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR
17	SWING SERVICE	0	0	0	ERR	0	0	0	ERR
18	COMMODITY	440,020	404,000	36,020	8.92	440,020	404,000	36,020	8.92
19	DEMAND	2,811,600	2,811,600	0	0.00	2,811,600	2,811,600	0	0.00
20	OTHER	0	8,480	(8,480)	-100.00	0	8,480	(8,480)	-100.00
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	473,780	649,697	(175,917)	-27.08	473,780	649,697	(175,917)	-27.08
22	DEMAND	477,000	2,601,600	(2,124,600)	-81.67	477,000	2,601,600	(2,124,600)	-81.67
23		0	0	0	ERR	0	0	0	ERR
24	TOTAL PURCHASES (15-21+23)	411,930	219,053	192,877	88.05	411,930	219,053	192,877	88.05
25	NET UNBILLED	0	0	0	ERR	0	0	0	ERR
26	COMPANY USE	54	0	54	ERR	54	0	54	ERR
27	TOTAL THERM SALES	416,003	219,053	196,950	89.91	416,003	219,053	196,950	89.91
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	\$0.00439	\$0.00403	\$0.00036	8.89	\$0.00439	\$0.00403	\$0.00036	8.89
29	NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30	SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31	COMMODITY (Other) (4/18)	\$0.20581	\$0.22752	(\$0.02191)	-9.63	\$0.20581	\$0.22752	(\$0.02191)	-9.63
32	DEMAND (5/19)	\$0.05832	\$0.05832	\$0.00000	0.00	\$0.05832	\$0.05832	\$0.00000	0.00
33	OTHER (6/20)	ERR	\$0.53503	ERR	ERR	ERR	\$0.53503	ERR	ERR
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	\$0.00637	\$0.00469	\$0.00138	27.74	\$0.00637	\$0.00469	\$0.00138	27.74
35	DEMAND (8/22)	\$0.04218	\$0.05866	(\$0.01598)	-27.24	\$0.04218	\$0.05866	(\$0.01598)	-27.24
36		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37	TOTAL COST (11/24)	\$0.57880	\$0.28905	\$0.28975	100.24	\$0.57314	\$0.28905	\$0.28409	98.28
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39	COMPANY USE (13/26)	\$0.43722	ERR	ERR	ERR	\$0.43722	ERR	ERR	ERR
40	TOTAL THERM SALES (11/27)	0.57314	0.28905	\$0.28409	98.28	0.57314	0.28905	\$0.28409	98.28
41	TRUE-UP (E-2)	\$0.14817	\$0.14817	\$0.00000	0.00000	\$0.14817	\$0.14817	\$0.00000	0.00000
42	TOTAL COST OF GAS (40+41)	\$0.72131	\$0.43722	\$0.28409	64.98	\$0.72131	\$0.43722	\$0.28409	64.98
43	REVENUE TAX FACTOR	\$1.02980	\$1.02980	\$0.00000	0	\$1.02980	\$1.02980	\$0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$0.74298	\$0.45016	\$0.29250	64.98	\$0.74298	\$0.45016	\$0.29250	64.98
45	PGA FACTOR ROUNDED TO NEAREST .001	0.743	\$0.450	\$0.293	65.11	\$0.743	\$0.450	\$0.293	65.11

DOCUMENT NUMBER - DATE

05091 MAY 21 98

FPSC-RECORDS/REPORTING

PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: APRIL 97      APRIL      THROUGH:      MARCH 98  
 CURRENT MONTH:      -A-      -B-      -C-

COMMODITY (Pipeline)	T-FERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	546,740	\$3,482.73	0.00637
2 Commodity Pipeline - Scheduled FTS-2	308,970	\$403.37	0.00119
3 No Nick & Commodity Adjustment			ERR
4 Commodity Adjustments			ERR
5 Commodity Adjustments			ERR
6 Commodity Adjustments			ERR
7			ERR
8 TOTAL COMMODITY (Pipeline)	855,710	\$3,886.10	0.00439
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled			ERR
10 Alert Day Volumes - FGT			ERR
11 Operational Flow Order Volumes - FGT			ERR
12 Last Alert Day Volumes Direct Billed to Others			ERR
13 Other			ERR
14 Other			ERR
15			ERR
16 TOTAL SWING SERVICE	0	\$0.00	ERR
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS	421,400	\$83,303.44	0.19777
18 Commodity Other - Scheduled ITS			ERR
19 Imbalance Cashout - FGT			ERR
20 Imbalance Bookout - Other Shippers	18,590	\$7,119.58	0.38390
21 Imbalance Cashout - Transporting Customers			ERR
22 Commodity Adjustments			ERR
23			ERR
24 TOTAL COMMODITY OTHER	440,020	\$90,473.02	0.20561
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement - FTS-1	2,040,300	\$101,056.06	0.04900
26 Demand (Pipeline) Entitlement - FTS-2	771,300	\$82,914.94	0.06157
27 Less Reallocated Off System			ERR
28 Less Demand Billed to Others			ERR
29 Other			ERR
30 Other			ERR
31 Other			ERR
32 TOTAL DEMAND	2,811,600	\$183,971.00	0.06632
<b>OTHER</b>			
33 Revenue Sharing - FGT			ERR
34 Peak Shaving			ERR
35 FGT ReFund		(\$7,188.30)	ERR
36 FGT OPO PENALTY		\$7,770.00	ERR
37 Other			ERR
38 Other			ERR
39 Other			ERR
40 TOTAL OTHER	0	\$591.66	ERR

FOR THE PERIOD OF:

APRIL 97

Through

MARCH 98

	CURRENT MONTH:				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1 PURCHASED GAS COST	\$90,473	\$91,917	1,444	0.015713	\$90,473	\$91,917	1,444	0.015713	
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9))	\$147,953	(\$28,600)	(176,554)	6.173195	\$147,953	(\$28,600)	(176,554)	6.173195	
3 TOTAL	\$238,427	\$63,317	(175,109)	-2.76558	\$238,427	\$63,317	(175,109)	-2.76558	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$313,449	\$63,317	(250,131)	-3.95044	\$313,449	\$63,317	(250,131)	-3.95044	
5 TRUE-UP (COLLECTED) OR REFUNDED	(\$29,896)	(\$29,896)	0	0	(\$29,896)	(\$29,896)	0	0	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$283,553	\$33,421	(250,131)	-7.4842	\$283,553	\$33,421	(250,131)	-7.4842	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$45,126	(\$29,896)	(75,022)	2.509439	\$45,126	(\$29,896)	(75,022)	2.509439	
8 INTEREST PROVISION--THIS PERIOD (21)	(\$1,425)	(\$1,697)	(272)	0.160285	(\$1,425)	(\$1,697)	(272)	0.160285	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(\$338,511)	(\$358,455)	(19,944)	0.055639	(\$338,511)	(\$358,455)	(19,944)	0.055639	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	\$29,896	\$29,896	0	0	\$29,896	\$29,896	0	0	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	ERR	\$0	\$0	0	ERR	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(\$264,914)	(\$360,152)	(95,238)	0.264439	(\$264,914)	(\$360,152)	(95,238)	0.264439	
<b>INTEREST PROVISION</b>									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(338,511)	(358,455)	(19,944)	0.055639					
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(263,489)	(358,455)	(94,966)	0.264932					
14 TOTAL (12+13)	(602,000)	(716,910)	(114,910)	0.160285					
15 AVERAGE (50% OF 14)	(301,000)	(358,455)	(57,455)	0.160285					
16 INTEREST RATE - FIRST DAY OF MONTH	5.74	5.74	0	0					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.62	5.62	0	0					
18 TOTAL (16+17)	11.36	11.36	0	0					
19 AVERAGE (50% OF 18)	5.68	5.68	0	0					
20 MONTHLY AVERAGE (19/12 Months)	0.47333	0.47333	0	0					
21 INTEREST PROVISION (15x20)	-1425	-1697	(272)	0.160285					

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line



COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

REVISED 6/17/96

FOR THE PERIOD OF: APRIL 97 Through MARCH 98

MONTH: APRIL

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(E) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1. PRIOR	716	500	486	15,000	14,584	1.78	1.83
2. PRIOR	163884	400	389	800	778	2.20	2.26
3. PRIOR	157740	400	389	400	389	2.05	2.11
4. PRIOR	157740	300	292	300	292	2.05	2.11
5. PRIOR	157740	1,200	1,167	1,200	1,167	2.05	2.11
6. PRIOR	163884	800	778	1,600	1,556	2.25	2.31
7. PRIOR	157440	400	389	400	389	2.01	2.07
8. PRIOR	157440	1,200	1,167	1,200	1,167	1.96	2.02
9. PRIOR	157440	1,200	1,167	3,600	3,500	1.98	2.04
10. PRIOR	157440	1,200	1,167	8,400	8,167	2.03	2.09
11. PRIOR	157440	661	643	1,983	1,928	2.18	2.24
12. PRIOR	25809	782	760	2,346	2,281	2.14	2.20
13. PRIOR	157740	1,639	1,594	4,917	4,781	2.18	2.24
14. PRIOR			0		0		
15. PRIOR			0		0		
16. PRIOR			0		0		
17. PRIOR			0		0		
18.			0		0		
19.	TOTAL	10,682	10,386	42,146	40,978		
20.					WEIGHTED AVERAGE	2.07	2.13

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES



COMPANY: ST. JOE NATURAL GAS COMPANY

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5  
(REVISED 10/31/95)

FOR THE PERIOD OF: APRIL 97 Through MARCH 98

	CURRENT MONTH		APRIL		PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>								
RESIDENTIAL	73,462	90,337	16,875	22.97%	73,462	90,337	16,875	22.97%
COMMERCIAL	6,451	7,316	865	13.41%	6,451	7,316	865	13.41%
COMMERCIAL LARGE VOL 1	22,245	22,849	604	2.72%	22,245	22,849	604	2.72%
COMMERCIAL LARGE VOL 2	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
<b>TOTAL FIRM</b>	<b>102,158</b>	<b>120,502</b>	<b>18,344</b>	<b>17.96%</b>	<b>102,158</b>	<b>120,502</b>	<b>18,344</b>	<b>17.96%</b>
<b>THERM SALES (INTERRUPTIBLE)</b>								
INTERRUPTIBLE - TRANSPORT.	842,360	1,016,590	174,230	20.68%	842,360	1,016,590	174,230	20.68%
INTERRUPTIBLE	2,339	0	(2,339)	-100.00%	2,339	0	(2,339)	-100.00%
LARGE INTERRUPTIBLE	311,506	0	(311,506)	-100.00%	311,506	0	(311,506)	-100.00%
<b>TOTAL INTERRUPTIBLE</b>	<b>1,156,205</b>	<b>1,016,590</b>	<b>(139,615)</b>	<b>-12.08%</b>	<b>1,156,205</b>	<b>1,016,590</b>	<b>(139,615)</b>	<b>-12.08%</b>
<b>TOTAL THERM SALES</b>	<b>1,258,363</b>	<b>1,137,092</b>	<b>(121,271)</b>	<b>-9.64%</b>	<b>1,258,363</b>	<b>1,137,092</b>	<b>(121,271)</b>	<b>-9.64%</b>
<b>NUMBER OF CUSTOMERS (FIRM)</b>								
<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>								
RESIDENTIAL	3,089	3,172	83	2.69%	3,089	3,172	83	2.69%
COMMERCIAL	203	210	7	3.45%	203	210	7	3.45%
COMMERCIAL LARGE VOL 1	50	55	5	10.00%	50	55	5	10.00%
COMMERCIAL LARGE VOL 2	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
<b>TOTAL FIRM</b>	<b>3,342</b>	<b>3,437</b>	<b>95</b>	<b>2.84%</b>	<b>3,342</b>	<b>3,437</b>	<b>95</b>	<b>2.84%</b>
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>								
<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>								
INTERRUPTIBLE - TRANSPORT.	4	2	(2)	-50.00%	4	2	(2)	-50.00%
INTERRUPTIBLE	1	0	(1)	-100.00%	1	0	(1)	-100.00%
LARGE INTERRUPTIBLE	1	1	0	0.00%	1	1	0	0.00%
<b>TOTAL INTERRUPTIBLE</b>	<b>6</b>	<b>3</b>	<b>(3)</b>	<b>-50.00%</b>	<b>6</b>	<b>3</b>	<b>(3)</b>	<b>-50.00%</b>
<b>TOTAL CUSTOMERS</b>	<b>3,348</b>	<b>3,440</b>	<b>92</b>	<b>2.75%</b>	<b>3,348</b>	<b>3,440</b>	<b>92</b>	<b>2.75%</b>
<b>THERM USE PER CUSTOMER</b>								
RESIDENTIAL	24	28	5	19.75%	24	28	5	19.75%
COMMERCIAL	32	35	3	9.63%	32	35	3	9.63%
COMMERCIAL LARGE VOL 1	445	415	(29)	-6.62%	445	415	(29)	-6.62%
COMMERCIAL LARGE VOL 2	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
INTERRUPTIBLE - TRANSPORT.	212,929	508,295	295,366	138.72%	212,929	508,295	295,366	138.72%
INTERRUPTIBLE	2,339	ERR	ERR	ERR	2,339	ERR	ERR	ERR
LARGE INTERRUPTIBLE	311,506	0	(311,506)	-100.00%	311,506	0	(311,506)	-100.00%

Note: Interruptible - Transport &amp; Interruptible are one and the same customer.







**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
A LINCOLN/SCANA AFFILIATE

DATE	05/10/97		
CONTRACT	5109	SHIPPER	ST. JOE NATURAL GAS COMPANY
INVOICE NO.	16981	TYPE	112M TRANSPORTATION
TOTAL AMOUNT DUE	\$1,487.73	CUSTOMER NO.	4133
		CLNS NO.	8603884
			PLEASE CONTACT SALES ASSISTANT AT (713)853-5177 WITH ANY QUESTIONS REGARDING THIS INVOICE

	CUSTOMER:	ST. JOE NATURAL GAS COMPANY	
		ATTN: STUART STODOLSKY	
		POST OFFICE BOX 549	
		PO BOX 549	
		ST. JOE, IN 46785-0549	

RECEIPTS	RECEIPTS	RATES	
CONTRACT NO.	CONTRACT NO.	MONTH	UNIT
5109	3043	04/97	A CUM
			0.0217
			0.0126
			0.0637
			54.674
			54.674
			\$3,487.73

TOTAL FOR CONTRACT 5109 FOR MONTH OF 04/97: \$3,487.73

\*\*\* END OF INVOICE: 0603 \*\*\*

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer:  
 Florida Gas Transmission Company  
 National Bank, Dallas, TX  
 Account # 458

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 AN LHMCO/SOMAT AFFILIATE

Page 1

DATE: 04/30/97  
 INVOICE NO: 16703  
 TOTAL AMOUNT DUE: \$67,914.94

CUSTOMER: ST. JULE NATIONAL GAS COMPANY  
 ATTN: STUART SIGAL or EDNA HANLIN  
 POST OFFICE BOX 549  
 PORT ST. JULE, FL 32450-0549

Please reference this invoice no. on your next letter  
 and wire to:  
 Steve Leathers  
 Florida Gas Transmission Company  
 National Service Center, Ft.  
 Account # :  
 ASA # :

CONTRACT: 3635      SHIPPER: ST. JULE NATIONAL GAS COMPANY      CUSTOMER NO: 4-33      F-LINE CONTRACT GAIN COSTER  
 TYPE: TIME TRANSPORTATION      CUS NO: 8603884      AT 27121853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 RECIPES: DAN NO.      ELIJEVILIS      PCI NO.      DAN NO.      FROM: FGMH      TO: MC      DATE: 04/97      RATE: 0.8157      VOLUME: 77,230      AMOUNT: \$67,914.94

TOTAL FOR CONTRACT 3635 (GR NET) OF 04/97: \$67,914.94  
 \*\*\* END OF INVOICE 16703 \*\*\*

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 AN ENRON/AMAT AFFILIATE

Page 1

DATE: 04/30/97  
 CUE: 05/10/97  
 TRIPLET NO: 18726  
 TOTAL RECEIPT CUE: 1101,096.06

CUSTOMER: ST. JOE NATURAL GAS COMPANY  
 ATTN: STUART SIGAL or EDNA HANLIN  
 4051 OFFICE BLDG 129  
 6041 ST. JOE, MO. 64501-0542

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 BARRON'S BANK, COLLIER, FL  
 Account #  
 ASA #

CONTRACT: 5109 SHIPPER ST. JOE NATURAL GAS COMPANY  
 1998 LINE TRANSMISSION

CUSTOMER NO: 4133 PLEASE CONTACT GAIN, 45118  
 LENS NO: 860288 AT 1711/851-527 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR DATE 1998

RECIPES CUE NO. RECIPES CUE NO. RECIPES CUE NO. RECIPES CUE NO. RECIPES CUE NO.  
 RECIPES CUE NO. RECIPES CUE NO. RECIPES CUE NO. RECIPES CUE NO. RECIPES CUE NO.

04/97 4 483 0.4786 0.0065 0.4851 204.030 \$101,096.06

TOTAL FOR CONTRACT 5109 FOR MONTH OF 04/97 204.030 \$101,096.06

\*\*\* END OF INVOICE 18726 \*\*\*

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 A LAMB, SCHEMEL & CO. INC.

Page 1

DATE: 05/10/77  
 FILE: 2570/97  
 PROJECT NO: 1774  
 TOTAL PROJECT COST: 57,770.00

CONTRACT: 5108      SHIPPER: ST. JOE NATURAL GAS COMPANY      CUSTOMER NO: 433      PLEASE CONTACT GALT, SILLER AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS FROM NO.      CL. VARIABLES POI NO.      CUSTOMER NO.      FISCAL MONTH      TC      MC      SALES      STATE      STATEMENTS      TYPE      NET      VOLUMES      DUE DATE      AMOUNT

CERAMIC CFO CHARGES THAT WAS NOT PROCESSED AT USAGE INVOICE TIME      CM      04/97      A      010      10.0000      10.0000      111      57,770.00

ST. JOE NATURAL GAS COMPANY  
 ATTN: STUART WOOD OF EDNA PARKS  
 POST OFFICE BOX 449  
 FORT ST. JOE, LA. 71426-0449

PLEASE REFER TO THIS INVOICE NO. ON YOUR SETTLEMENT AND A/R TO A/R DEPARTMENT, FLORIDA GAS TRANSMISSION COMPANY, PATTONS BARR, CALIFORNIA, IS ACCOUNT # 158

\*\*\* END OF INVOICE 1774 \*\*\*

# INVOICE

REVISED

**PRIOR ENERGY**  
**605 Bel Air Boulevard**  
**Mobile, AL 36606**

Phone: (334) 470-0321  
 Fax: (334) 470-0703

St. Joe Natural Gas Company, Inc.  
 301 Long Road  
 Port St. Joe, FL 32456  
 Attn: Stuart Shoaf  
 FAX: 1-904-229-8392

Invoice Number: 16719 -REV.  
 Invoice Date: May 8, 1997  
 Due Date: Net 10

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
4 / 97							
Pipeline: Florida Gas Transmission							
	ST JOE NATURAL GAS 3635	15,000	\$ 1.78000	\$26,700.00	\$0.00	\$0.00	\$26,700.00
	157740	1,200	\$ 1.96000	\$2,352.00	\$0.00	\$0.00	\$2,352.00
	157740	3,600	\$ 1.98000	\$7,128.00	\$0.00	\$0.00	\$7,128.00
	157740	400	\$ 2.01000	\$804.00	\$0.00	\$0.00	\$804.00
	157740	8,400	\$ 2.03000	\$17,052.00	\$0.00	\$0.00	\$17,052.00
	157740	1,500	\$ 2.05000	\$3,075.00	\$0.00	\$0.00	\$3,075.00
	BAY GAS STORAGE COMPANY 163884	400	\$ 2.05000	\$820.00	\$0.00	\$0.00	\$820.00
	FGT MOPS REFUGIO SNG/NNG 611	2,346	\$ 2.14000	\$5,020.44	\$0.00	\$0.00	\$5,020.44
	157740	6,900	\$ 2.18000	\$15,042.00	\$0.00	\$0.00	\$15,042.00
	BAY GAS STORAGE COMPANY 163884	800	\$ 2.20000	\$1,760.00	\$0.00	\$0.00	\$1,750.00
	BAY GAS STORAGE COMPANY 163884	1,600	\$ 2.25000	\$3,600.00	\$0.00	\$0.00	\$3,600.00



**INVOICE**

REVISED

**PRIOR ENERGY**  
**605 Bel Air Boulevard**  
**Mobile, AL 36606**

Phone: (334) 470-0321  
 Fax: (334) 470-0703

St. Joe Natural Gas Company, Inc.  
 301 Long Road  
 Port St. Joe, FL 32456  
 Attn: Stuart Shoaf  
 FAX: 1-904-229-8392

Invoice Number: 16719-REV  
 Invoice Date: May 8, 1997  
 Due Date: Net 10

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
	Invoice Total:	42,146		\$83,353.44	\$0.00	\$0.00	\$83,353.44
					<b>NET DUE:</b>		<b>\$83,353.44</b>

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

**SOUTHTRUST BANK OF ALABAMA**  
**ABA**

**FOR FURTHER CREDIT TO:**  
**SOUTHTRUST BANK OF MOBILE**  
**ACCT. OF: PRIOR ENERGY CORPORATION**  
**ACCOUNT**

PLEASE FAX BACKUP FOR WIRE TRANSFER TO (334) 470-0703...



ST. JOE NATURAL GAS COMPANY, INC.

P. O. BOX 549 PHONE 229-8216

PORT ST. JOE, FLORIDA 32457

INVOICE

CUSTOMER	INVOICE NO.	032697
CHESAPEAKE UTILITIES CORPORATION	DATE	26-Mar-97
P.O. BOX 960	CONTRACT NO:	
WINTER HAVEN, FL. 33881-0960	CONTRACT DATE:	
ATTN: WILLIAM NETTLES	PHONE: (941) 294-7275	FAX: (941) 294-3895

*Rec 4/7/97*

TO INVOICE YOU FOR CASH OUT - MONTH OF: SEPTEMBER 1996

PROD MTH	DESCRIPTION	MMBTU	RATE	AMOUNT
SEPTEMBER 1996	BOOK-OUT	2000	\$1.8900	\$3,780 00
TOTAL THIS STATEMENT			2000 \$1.8900	\$3,780 00

SEND REMITTANCE TO .....

ST. JOE NATURAL GAS COMPANY, INC.  
POST OFFICE BOX 549  
PORT ST. JOE, FLORIDA 32456

FOR FUTHER INFORMATION CALL ....

DONNA PARKER (904) 229-8216

DUE UPON RECEIPT - DELINQUENT AFTER:

05-Apr-97

ST. JOE NATURAL GAS COMPANY, INC.

P.O. BOX 549 PHONE 229-8216

PORT ST. JOE, FLORIDA 32457



INVOICE

CUSTOMER CITY OF TALLAHASSEE  
 400 E. VAN BUREN STREET  
 TALLAHASSEE, FL. 32301

INVOICE NO. 1032697  
 DATE: 26-Mar-97  
 CONTRACT NO.  
 CONTRACT DATE:

ATTN: PAM MCCULLERS PHONE: (904) 891-8316 FAX: (904) 891-3110

*Rec 4/2/97*

TO INVOICE YOU FOR CASH OUT - MONTH OF: SEPTEMBER 1996

PROD MTH	DESCRIPTION	MMBTU	RATE	AMOUNT
SEPTEMBER 1996	BOOK-OUT	3520	\$1.8900	\$6,652.80
TOTAL THIS STATEMENT		3520	\$1.8900	\$6,652.80

SEND REMITTANCE TO .....

ST. JOE NATURAL GAS COMPANY, INC.  
 POST OFFICE BOX 549  
 PORT ST. JOE, FLORIDA 32456

FOR FUTHER INFORMATION CALL ....

DONNA PARKER (904) 229-8216

DUE UPON RECEIPT - DELINQUENT AFTER:

05-Apr-97

# Citrus Trading Corp.

An **ENRON/SONAT** Affiliate

*pd 4/30/97  
acct # 801*

INVOICE INFORMATION		CONTRACT INFORMATION		CUSTOMER INFORMATION			PAYMENT INFORMATION							
INVOICE NUMBER: <b>G-9606-2832</b>		CONTRACT NO: <b>370-83109-301B</b>		ST JOE NATURAL GAS CO. INC.			VIA WIRE TRANSFER:							
INVOICE DATE: <b>JANUARY 27, 1997</b>		CONTRACT DATE: <b>MARCH 1, 1995</b>		ATTN: STUART SHOAF			NATIONS BANK OF TEXAS (DALLAS)							
DEL DATE: <b>FEBRUARY 6, 1997</b>		VOLUME BASIS: <b>MIMBTU 14 73 DRY</b>		PO BOX 549			CITRUS TRADING CORP							
				PORT ST JOE, FL 32456			(713)853-7798							
Fax # (904) 229-8392		FOR FURTHER INFORMATION CALL: BOB MAYO @ (713) 853-5826							FAX # (713) 646-8420					
DELIVERY POINT		DATES		VOLUMES			PRICE		DOLLARS					
FACILITY	PIPE 1/METER	PIPE 2/METER	DESCRIPTION	START	END	TIER	TIER VOL	PER	MMBTU	INDEX	ADJUSTMENTS	FINAL	AMOUNT	TAX

**TO INVOICE YOU FOR NATURAL GAS SALES:**

16509	LPP/2848704	FGT 94558	LPP/FGT (DOM ISLAND)											
Reversal of Invoice 00002202				06/19/1996	06/19/1996				(1,896)			\$2,74000		(\$5,195.84)
				06/19/1996	06/19/1996				1,947			\$2,74000		\$5,334.78
Reversal of Invoice 00002202				06/28/1996	06/21/1996				(7,706)			\$2,64000		(\$20,345.84)
				06/28/1996	06/21/1996				7,912			\$2,64000		\$20,887.68
Reversal of Invoice 00002202				06/24/1996	06/24/1996				(1,896)			\$2,60000		(\$4,929.60)
				06/24/1996	06/24/1996				1,947			\$2,60000		\$5,062.20
Reversal of Invoice 00002202				06/25/1996	06/26/1996				(5,749)			\$2,64000		(\$15,177.36)
				06/25/1996	06/26/1996				5,985			\$2,64000		\$15,583.92
Reversal of Invoice 00002202				06/27/1996	06/27/1996				(3,853)			\$2,63000		(\$10,133.39)
				06/27/1996	06/27/1996				3,956			\$2,63000		\$10,404.28
Reversal of Invoice 00002202				06/28/1996	06/28/1996				(1,896)			\$2,70000		(\$5,119.20)
				06/28/1996	06/28/1996				1,947			\$2,70000		\$5,256.90
Reversal of Invoice 00002202				06/29/1996	06/30/1996				(2,758)			\$2,80000		(\$7,722.40)
				06/29/1996	06/30/1996				2,832			\$2,80000		\$7,929.60
<b>DELIVERY POINT SUBTOTAL</b>									<b>698</b>					<b>\$1,838.53</b>
812827	FGT/61412		JOHNSON BAYOU PLT											
Reversal of Invoice 00002202				05/01/1996	06/30/1996				(28,158)			\$2,35000		(\$65,542.98)
				06/01/1996	06/30/1996				28,297			\$2,35000		\$65,932.81
<b>DELIVERY POINT SUBTOTAL</b>									<b>167</b>					<b>\$389.11</b>
<b>TOTAL DUE CITRUS TRADING CORP.</b>									<b>865</b>					<b>\$2,227.64</b>

Legend: \* = Value not included in final totals. (E) = Estimate price. Tier Volumes: D = Daily, M = Monthly.



ST. JOE NATURAL GAS COMPANY, INC.

P.O. BOX 549 PHONE 229-8216

PORT ST. JOE, FLORIDA 32457



INVOICE

CUSTOMER

INVOICE NO.

41697

PRIOR ENERGY CORPORATION  
605 BEL AIR BOULEVARD SUITE  
MOBILE, AL 36608

DATE: 16-Apr-97

CONTRACT NO.  
CONTRACT DATE

ATTN: STARLA SMITH

PHONE: (334) 470-0321

FAX: (334) 470-703

TO INVOICE YOU FOR CASH OUT - MONTH OF:

SEPTEMBER 1996

PROD MTH	DESCRIPTION	MMBTU	RATE	AMOUNT
SEPTEMBER 1996	CASH-OUT	69	\$1.7600	\$121.44

TOTAL THIS STATEMENT

69 \$1.7600

\$121.44

*Rec 4/29/97*

SEND REMITTANCE TO .....

ST. JOE NATURAL GAS COMPANY, INC  
POST OFFICE BOX 549  
PORT ST. JOE, FLORIDA 32456

FOR FUTHER INFORMATION CALL .....

DONNA PARKER (904) 229-8216

DUE UPON RECEIPT - DELINQUENT AFTER

26-Apr-97



**REEDY CREEK IMPROVEMENT DISTRICT  
UTILITIES DIVISION**

PO. BOX 30000  
ORLANDO, FLORIDA 32891-8132  
PHONE (407) 824-4913  
FAX (407) 824-4795

ST. JOE NATURAL GAS DISTRICT  
P.O. BOX 549  
PORT ST. JOE, FL 32456

*pd 4/29/97  
acct # 801*

ACCT NO 10-6032-1  
DATE 04/22/97  
AMOUNT \$354 85

**TOTAL AMOUNT DUE. 5/12/97**

PLEASE RETURN THIS UPPER PORTION WITH YOUR PAYMENT

TERMS: NET PAYABLE ON RECEIPT

DESCRIPTION OF UTILITY SERVICES	AMOUNT
NATURAL GAS BOOKOUT BETWEEN REEDY CREEK IMPROVEMENT DISTRICT AND ST. JOE NATURAL GAS DISTRICT  OCTOBER 1996  151 mmBTU @ \$2.35/mmBTU	\$354 85
<b>TOTAL AMOUNT DUE</b>	<b>\$354 85</b>

BILLS FOR UTILITY SERVICES ARE DUE WHEN RENDERED.  
BILLS BECOME PAST DUE TWENTY (20) DAYS FROM THE  
BILLING DATE. SEND PAYMENT TO ADDRESS SHOWN BELOW.





# West Florida Natural Gas Co.

Caller Box 1460  
Panama City, FL 32402  
(904) 872-6100

*pd 4/13/97  
acct # 801*

INVOICE

# 962

DATE

4/10/97

---

TERMS: Due Upon Receipt • Past Due After 10 Days

---

St. Joe Natural Gas Company  
301 Long Avenue  
Port St. Joe, Florida 32456  
Attn: Donna Parker

Invoice for "Imbalance Gas" purchased from West Florida Natural Gas Company. Book-out transaction, production month of October 1996.

<u>Imbalance Volume (MMBtu)</u>	<u>Unit Price</u>	<u>Amount Due</u>
Market Del.            6,368	\$ 2.3508	\$ 14,969.89

Invoice Total:                    \$ 14,969.89

PLEASE PAY FROM INVOICE • RETURN A COPY OF THIS INVOICE WITH YOUR REMITTANCE

FLORIDA GAS TRANSMISSION CO  
P.O. BOX 1188  
HOUSTON, TEXAS 77251-1188



04/15/97

0026800 SD

T 8072 32456

EMSA3

PG 1 OF 1

ST. JOE NATURAL GAS COMPANY  
P O BOX 549  
ATTN: STUART SHOAF  
PORT ST. JOE, FL  
32456-0549

VENDOR NO. 004133  
REMITTANCE STATEMENT

VOUCHER NO.	INVOICE DATE	INVOICE NUMBER	PURCHASE ORDER	AMOUNT		
				GROSS	DISCOUNT	NET
9704000018	04/14/97	16601		7,188.32	0.00	7,188.32
			3/97 SHIPPED REFUND 12/95 - 5/96			TOTAL 7,188.32

SPECIAL INSTRUCTIONS:  
CALL ALMA GREEN X5832 EB 3922B FOR PICKUP

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS.

CHECK # 0828000740 ATTACHED BELOW