



ORIGINAL
FILE COPY

**Florida
Power**
CORPORATION

JAMES A. MCGEE
SENIOR COUNSEL

May 22, 1997

Ms. Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850

Re: Docket No. 970001-EI

Dear Ms. Bayó:

Enclosed herewith for filing with the Commission in the above-referenced docket are ten (10) copies of Florida Power Corporation's Schedules A-1 through A-9 for the month of April, 1997, and a separate set of corrected A Schedules for March, 1997.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned.

Very truly yours,

James A. McGee
for James A. McGee

97 MAY 23 AM 10:13

- ACK
- AFA 1
- APP
- CAF JAM/sl
- CMU Enclosures
- CTR
- EAG cc: Parties of record
- LEG 1
- LIN 3
- OPC
- RCH
- SEC 1
- WAS
- OTH

RECEIVED & FILED
[Signature]
FPSC BUREAU OF RECORDS

DOCUMENT NUMBER - DATE

05161 MAY 23 97

GENERAL OFFICE

CERTIFICATE OF SERVICE

Docket No. 970001-EI

I HEREBY CERTIFY that a true copy of Florida Power Corporation's Schedules A-1 through A-9 for the month of April, 1997, and a separate set of corrected A Schedules for March, 1997, have been sent to the following individuals by U.S. Mail this 22nd day of May, 1997:

Matthew M. Childs, Esq.
Steel, Hector & Davis
215 South Monroe, Ste. 601
Tallahassee, FL 32301-1804

Lee L. Willis, Esquire
James D. Beasley, Esquire
Macfarlane Ausley Ferguson
& McMullen
P.O. Box 391
Tallahassee, FL 32302

G. Edison Holland, Jr., Esquire
Jeffrey A. Stone, Esquire
Beggs & Lane
P. O. Box 12950
Pensacola, FL 32576-2950

Joseph A. McGlothlin, Esquire
Vicki Gordon Kaufman, Esquire
McWhirter, Reeves, McGlothlin,
Davidson & Bakas
117 S. Gadsden Street
Tallahassee, FL 32301

Vicki D. Johnson, Esquire
Florida Public Service Commission
101 East Gaines Street
Tallahassee, FL 32399-0863

Norman Horton, Jr., Esquire
Messer, Vickers, Caparello,
Frend & Madsen
P.O. Box 1876
Tallahassee, FL 32302

Barry N. P. Huddleston
Public Affairs Specialist
Destec Energy, Inc.
2500 CityWest Blvd., Suite 150
Houston, TX 77210-4411

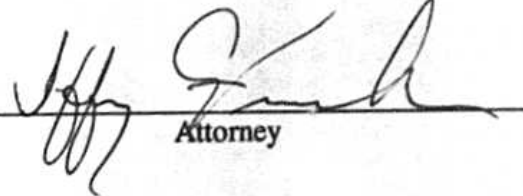
J. Roger Howe, Esquire
Office of the Public Counsel
111 West Madison Street, Room 182
Tallahassee, FL 32399-1400

Suzanne Brownless, Esquire
1311-B Paul Russell Road
Suite 202
Tallahassee, FL 32301

Roger Yott, P.E.
Air Products & Chemicals, Inc.
2 Windsor Plaza
2 Windsor Drive
Allentown, PA 18195

John W. McWhirter, Jr.
McWhirter, Reeves, McGlothlin, Davidson
& Bakas, P.A.
100 North Tampa Street, Suite 2800
Tampa, FL 33602-5126

Peter J. P. Brickfield
Brickfield, Burchette & Ritte, P.C.
1025 Thomas Jefferson Street, N.W.
Eighth Floor, West Tower
Washington, D.C. 20007



Attorney

FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
APRIL 1997

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATE	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	31,688,135	28,690,385	4,998,050	18.7	1,492,351	1,669,562	(176,611)	(10.6)	2,1225	1,5986	0,5239	32.8
2 SPENT NUCLEAR FUEL DISPOSAL COST	0	460,301	(460,301)	(100.0)	0	492,300	(492,300)	(100.0)	0,0000	0,0935	(0,0935)	(100.0)
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0,0000	0,0000	0,0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	7,941	0	7,941	0.0	0	0	0	0.0	0,0000	0,0000	0,0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	350,204	89,387	260,817	291.8	0	0	0	0.0	0,0000	0,0000	0,0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0,0000	0,0000	0,0000	0.0
5 TOTAL COST OF GENERATED POWER	32,048,280	27,223,073	4,806,507	17.7	1,492,951	1,669,562	(176,611)	(10.6)	2,1465	1,6316	0,5149	31.6
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	4,433,465	2,021,460	2,412,005	119.3	227,564	1,067,739	120,825	113.2	1,9482	1,8938	0,0544	2.9
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A8)	2,512,365	2,436,010	76,375	3.1	99,298	120,000	(20,702)	(17.3)	2,5301	2,0300	0,5001	24.6
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	1,169,884	163,719	1,006,165	614.6	57,925	6,995	50,930	728.1	2,0197	2,3405	(0,3208)	(13.7)
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0,0000	0,0000	0,0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	112,363	112,363	0	0.0	0	3,065	(3,065)	(100.0)	0,0000	3,6660	(3,6660)	(100.0)
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	10,394,482	12,705,800	(2,311,318)	(18.2)	533,658	639,736	(106,078)	(16.6)	1,9478	1,9861	(0,0383)	(1.9)
12 TOTAL COST OF PURCHASED POWER	18,622,580	17,439,352	1,183,228	6.8	918,445	873,470	44,975	5.2	2,0276	1,9966	0,0310	1.6
13 TOTAL AVAILABLE MWH					2,411,396	2,543,032	(131,636)	(5.2)				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)	(159,284)	(509,100)	349,816	(68.7)	(7,945)	(30,000)	22,055	(73.5)	2,0048	1,6970	0,3078	18.1
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A6)	(21,456)	(117,840)	96,384	(81.8)	(7,945)	(30,000)	22,055	(73.5)	0,2701	0,3926	(0,1227)	(31.2)
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(269,671)	0	(269,671)	0.0	(11,626)	0	(11,626)	0.0	2,3208	0,0000	2,3208	0.0
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(34,476)	0	(34,476)	0.0	(11,626)	0	(11,626)	0.0	0,2965	0,0000	0,2965	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0,0000	0,0000	0,0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(344,866)	(1,275,375)	930,509	(73.0)	(11,738)	(51,015)	39,279	(77.0)	2,9385	2,5000	0,4385	17.5
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(829,903)	(1,902,315)	1,072,412	(58.4)	(31,307)	(81,015)	49,708	(61.4)	2,6508	2,3481	0,3027	12.9
19 NET INADVERTENT AND WHEELED INTERCHANGE					1,408		1,408					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	49,838,957	42,776,810	7,062,147	16.5	2,381,497	2,462,017	(80,520)	(3.3)	2,0928	1,7375	0,3553	20.5
21 NET UNBILLED	(2,001,492)	(575,808)	(1,425,684)	247.7	95,639	33,129	62,510	188.7	(0,0858)	(0,0248)	(0,0612)	248.8
22 COMPANY USE	280,042	283,227	(3,185)	(1.2)	(12,426)	(15,150)	2,724	(18.0)	0,0111	0,0112	(0,0001)	(0.9)
23 T & D LOSSES	2,751,138	2,381,689	369,449	15.5	(131,460)	(137,078)	5,618	(4.1)	0,1179	0,1017	0,0162	15.9
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	49,838,957	42,776,810	7,062,147	16.5	2,333,250	2,342,918	(9,668)	(0.4)	2,1360	1,8258	0,3102	17.0
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(1,385,523)	(1,288,189)	(97,354)	7.6	(84,885)	(70,554)	14,331	(8.0)	2,1354	1,8258	0,3096	17.0
26 JURISDICTIONAL KWH SALES	48,453,434	41,488,621	6,964,793	16.8	2,268,366	2,272,364	(3,998)	(0.2)	2,1381	1,8258	0,3103	17.0
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0013	48,516,423	41,542,575	6,973,848	16.8	2,268,366	2,272,364	(3,998)	(0.2)	2,1388	1,8282	0,3106	17.0
28 PRIOR PERIOD TRUE-UP	7,853,534	7,853,534	0	0.0	2,268,366	2,272,364	(3,998)	(0.2)	0,3462	0,3456	0,0006	0.2
28a MARKET PRICE TRUE-UP	0	0	0	0.0	2,268,366	2,272,364	(3,998)	(0.2)	0,0000	0,0000	0,0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	56,369,957	49,396,109	6,973,848	14.1	2,268,366	2,272,364	(3,998)	(0.2)	2,4850	2,1738	0,3112	14.3
30 REVENUE TAX FACTOR									1,00083	1,00083	0,0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									2,4871	2,1756	0,3115	14.3
32 GPIF	71,946	71,946	0	0.0	2,268,366	2,272,364	(3,998)	(0.2)	0,0032	0,0032	0,0000	0.0
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									2,490	2,179	0,312	14.3

DOCUMENT NUMBER-DATE

05161 MAY 23 5

FPSC-RECORDS/REPORTING

CALCULATION OF TRUE UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 APRIL 1997

SCHEDULE A2
 PAGE 1 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A . FUEL COSTS AND NET POWER TRANSACTIONS								
1. FUEL COST OF SYSTEM NET GENERATION	\$31,888,135	\$28,890,085	\$4,998,050	18.7	\$31,888,135	\$28,890,085	\$4,998,050	18.7
1a. NUCLEAR FUEL DISPOSAL COST	\$0	480,301	(480,301)	(100.0)	0	480,301	(480,301)	(100.0)
1b. NUCLEAR DECOM & DECON	\$7,941	0	7,941	100.0	7,941	0	7,941	100.0
2. FUEL COST OF POWER SOLD	(\$428,105)	(508,100)	79,995	(15.7)	(428,105)	(508,100)	79,995	(15.7)
2a. GAIN ON POWER SALES	(\$55,832)	(117,840)	61,908	(52.5)	(55,832)	(117,840)	61,908	(52.5)
3. FUEL COST OF PURCHASED POWER	\$4,433,485	2,021,480	2,412,005	119.3	4,433,485	2,021,480	2,412,005	119.3
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	\$10,394,482	12,705,800	(2,311,318)	(18.2)	10,394,482	12,705,800	(2,311,318)	(18.2)
3b. DEMAND & NON FUEL COST OF PURCH POWER	\$112,383	112,383	0	0.0	112,383	112,383	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	\$3,682,289	2,598,729	1,082,540	41.8	3,682,289	2,598,729	1,082,540	41.8
5. TOTAL FUEL & NET POWER TRANSACTIONS	48,833,819	43,982,798	5,870,821	13.4	48,833,819	43,982,798	5,870,821	13.4
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF SUPPLEMENTAL SALES	(\$344,868)	(1,275,375)	930,509	(73.0)	(344,868)	(1,275,375)	930,509	(73.0)
6b. OTHER JURISDICTIONAL ADJUSTMENTS (see detail below)	\$350,204	89,387	260,817	291.8	350,204	89,387	260,817	291.8
6c. OTHER - PRIOR PERIOD ADJUSTMENT	\$0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$48,838,957	\$42,778,810	\$7,062,147	18.5	\$48,838,957	\$42,778,810	\$7,062,147	18.5

FOOTNOTE: DETAIL OF LINE 6B ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	1,894	0	1,894	1,894	0	1,894
PIPELINE EXPENSES (Wholesale Portion)	2,154	0	2,154	2,154	0	2,154
UNIV. OF FLA. STEAM REVENUE ALLOCATION (Wholesale Portion)	2,780	0	2,780	2,780	0	2,780
ADD'L ADJUSTMENT FOR 518.13 CLEANUP	(7,941)	0	(7,941)	(7,941)	0	(7,941)
INTERCESSION CITY GAS CONVERSION PROJECTS (System)	104,327	89,387	14,940	104,327	89,387	14,940
EMISSIONS	0	0	0	0	0	0
TANK BOTTOM ADJUSTMENT (Grossed up)	248,814	0	248,814	248,814	0	248,814
SLUDE REMOVAL ANCLOTE PIPELINE (System)	377	0	377	377	0	377
SUBTOTAL LINE 6B SHOWN ABOVE	\$350,204	89,387	260,817	350,204	89,387	260,817

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
FLORIDA POWER CORPORATION
APRIL 1997**

SCHEDULE A2
PAGE 2 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
B . SALES REVENUES (EXCLUDE REVENUE TAXES)								
1 . JURISDICTIONAL SALES REVENUE								
1a. BASE FUEL REVENUE	\$0	\$0	\$0	0.0	\$0	\$0	\$0	0.0
1b. FUEL RECOVERY REVENUE	52,001,193	52,782,471	(781,278)	(1.5)	52,001,193	52,782,471	(781,278)	(1.5)
1c. JURISDICTIONAL FUEL REVENUE	52,001,193	52,782,471	(781,278)	(1.5)	52,001,193	52,782,471	(781,278)	(1.5)
1d. NON FUEL REVENUE	114,310,771	122,752,529	(8,441,758)	(6.9)	114,310,771	122,752,529	(8,441,758)	(6.9)
1e. TOTAL JURISDICTIONAL SALES REVENUE	166,311,964	175,535,000	(9,223,036)	(5.3)	166,311,964	175,535,000	(9,223,036)	(5.3)
2 . NON JURISDICTIONAL SALES REVENUE	8,189,033	13,931,000	(5,741,967)	(41.2)	8,189,033	13,931,000	(5,741,967)	(41.2)
3 . TOTAL SALES REVENUE	\$174,500,997	\$189,466,000	(\$14,965,003)	(7.9)	\$174,500,997	\$189,466,000	(\$14,965,003)	(7.9)
C . KWH SALES								
1 . JURISDICTIONAL SALES	2,268,365,609	2,272,364,000	(3,998,391)	(0.2)	2,268,365,609	2,272,364,000	(3,998,391)	(0.2)
2 . NON JURISDICTIONAL (WHOLESALE) SALES	64,884,667	70,554,000	(5,669,333)	(8.0)	64,884,667	70,554,000	(5,669,333)	(8.0)
3 . TOTAL SALES	2,333,250,276	2,342,918,000	(9,667,724)	(0.4)	2,333,250,276	2,342,918,000	(9,667,724)	(0.4)
4 . JURISDICTIONAL SALES % OF TOTAL SALES	97.22	96.99	0.23	0.2	97.22	96.99	0.23	0.2

D:\CALDAZAR\CLOSEOUT\APRIL97\RES9.XLS

20-May-97

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 APRIL 1997

SCHEDULE A2
 PAGE 3 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
D . TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE (LINE B1c)	52,001,193	\$52,782,471	(\$781,278)	(1.5)	\$52,001,193	\$52,782,471	(\$781,278)	(1.5)
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	(7,853,534)	(7,853,534)	0	0.0	(7,853,534)	(7,853,534)	0	0.0
2b. INCENTIVE PROVISION	(71,886)	(71,886)	0	0.0	(71,886)	(71,886)	0	0.0
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	44,075,773	44,857,051	(781,278)	(1.7)	44,075,773	44,857,051	(781,278)	(1.7)
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	49,838,957	42,776,810	7,062,147	16.5	49,838,957	42,776,810	7,062,147	16.5
5. JURISDICTIONAL SALES % OF TOT SALES (LINE C4)	97.22	96.99	0.23	0.2				
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 * LINE D5 * .13% "LINE LOSSES")	48,516,423	41,542,575	6,973,848	16.8	48,516,423	41,542,575	6,973,848	16.8
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE D3 - D6)	(4,440,850)	3,314,476	(7,755,126)	0.0	(4,440,850)	3,314,476	(7,755,126)	0.0
8. INTEREST PROVISION FOR THE MONTH (LINE E10)	(442,155)				(442,155)			
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(94,988,076)				(94,988,076)			
10. TRUE UP COLLECTED (REFUNDED)	7,853,534				7,853,534			
11. END OF PERIOD TOTAL NET TRUE UP (LINES D7 + D8 + D9 + D10)	(92,017,347)				(92,017,347)			
12. OTHER:								
13. END OF PERIOD TOTAL NET TRUE UP (LINES D11 + D12)	(92,017,347)				(92,017,347)			

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
FLORIDA POWER CORPORATION
APRIL 1997**

SCHEDULE A2
PAGE 4 OF 4

	CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE

E . INTEREST PROVISION

1. BEGINNING TRUE UP (LINE D9)	(194,988,076)	N/A	--	--	
2. ENDING TRUE UP (LINES D7 + D9 + D10)	(91,575,192)	N/A	--	--	NOT
3. TOTAL OF BEGINNING & ENDING TRUE UP	(186,563,268)	N/A	--	--	
4. AVERAGE TRUE UP (50% OF LINE E3)	(93,281,634)	N/A	--	--	
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	5.750	N/A	--	--	
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.620	N/A	--	--	
7. TOTAL (LINE E5 + LINE E6)	11.370	N/A	--	--	APPLICABLE
8. AVERAGE INTEREST RATE (50% OF LINE E7)	5.685	N/A	--	--	
9. MONTHLY AVERAGE INTEREST RATE (LINE E8/12)	0.474	N/A	--	--	
10. INTEREST PROVISION (LINE E4 * LINE E9)	(442,155)	N/A	--	--	

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA
Schedule A-3

Apr 97
FINAL

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION (\$)					
1	HEAVY OIL	9,028,857	5,445,271	3,583,586	65.8%
2	LIGHT OIL	2,228,320	1,240,578	987,742	79.6%
3	COAL	17,415,190	16,057,808	1,357,382	8.5%
4	GAS	3,015,757	2,242,396	773,371	34.5%
5	NUCLEAR	0	1,704,032	-1,704,032	-100.0%
6					
7					
8	TOTAL (\$)	31,688,135	26,690,085	4,998,050	18.7%
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	377,187	183,067	194,120	106.0%
10	LIGHT OIL	35,037	16,666	18,371	110.2%
11	COAL	974,605	901,733	72,872	8.1%
12	GAS	106,121	75,796	30,325	40.0%
13	NUCLEAR	0	492,300	-492,300	-100.0%
14					
15					
16	TOTAL (MWH)	1,492,951	1,669,562	-176,611	-10.6%
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	583,075	297,231	285,844	96.2%
18	LIGHT OIL (BBL)	79,226	42,203	37,023	87.7%
19	COAL (TON)	373,398	344,389	29,009	8.4%
20	GAS (MCF)	1,141,050	786,678	354,372	45.0%
21	NUCLEAR (MMBTU)	0	5,163,735	-5,163,735	-100.0%
22					
23					

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Apr 97
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	3,802,434	1,902,277	1,900,157	99.9%
25	LIGHT OIL	445,838	244,777	201,061	82.1%
26	COAL	9,360,371	8,661,741	698,630	8.1%
27	GAS	1,203,429	786,678	416,751	53.0%
28	NUCLEAR	0	5,163,735	-5,163,735	-100.0%
29					
30					
31	TOTAL (MILLION BTU)	14,812,072	16,759,208	-1,947,136	-11.6%
GENERATION MIX (% MWH)					
32	HEAVY OIL	25.3	11.0	14.3	130.4%
33	LIGHT OIL	2.3	1.0	1.3	135.1%
34	COAL	65.3	54.0	11.3	20.9%
35	GAS	7.1	4.5	2.6	56.6%
36	NUCLEAR	0.0	29.5	-29.5	-100.0%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Apr 97
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
FUEL COST PER UNIT (\$)					
40	HEAVY OIL (\$/BBL)	15.48	18.32	-2.84	-15.5%
41	LIGHT OIL (\$/BBL)	28.13	29.40	-1.27	-4.3%
42	COAL (\$/TON)	46.64	46.63	0.01	0.0%
43	GAS (\$/MCF)	2.54	2.85	-0.21	-7.3%
44	NUCLEAR (\$/MBTU)	0.00	0.33	-0.33	-100.0%
45					
46					
FUEL COST PER MILLION BTU (\$/MILLION BTU)					
47	HEAVY OIL	2.37	2.86	-0.49	-17.0%
48	LIGHT OIL	5.00	5.07	-0.07	-1.4%
49	COAL	1.86	1.85	0.01	0.4%
50	GAS	2.51	2.85	-0.34	-12.1%
51	NUCLEAR	0.00	0.33	-0.33	-100.0%
52					
53					
54	SYSTEM (\$/MBTU)	2.14	1.59	0.55	34.3%
BTU BURNED PER KWH (BTU/KWH)					
55	HEAVY OIL	10,081	10,391	-310	-3.0%
56	LIGHT OIL	12,725	14,687	-1,963	-13.36%
57	COAL	9,604	9,606	-1	0.0%
58	GAS	11,340	10,379	961	9.3%
59	NUCLEAR	0	10,489	-10,489	-100.0%
60					
61					
62	SYSTEM (BTU/KWH)	9,921	10,038	-117	-1.2%

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA
Schedule A-3

Apr 97
FINAL

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	2.39	2.97	-0.58	-19.5%
64	LIGHT OIL	6.36	7.44	-1.08	-14.6%
65	COAL	1.79	1.78	0.01	0.3%
66	GAS	2.64	2.96	-0.12	-3.9%
67	NUCLEAR	0.00	0.35	-0.35	-100.0%
58					
69					
70	SYSTEM (CENTS/KWH)	2.12	1.60	0.52	32.8%

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4

Apr 97
FINAL

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Steam													
Anclote													
UNIT 1	511	147,185.00	40			9,884				1,454,757	3,456,270	2.348	
		146,662.03					#6	221,630	6,540,577	1,449,588	3,432,221	2.340	15.486
		522.97					#2	890	5,807,865	5,169	24,049	4.599	27.021
UNIT 2	511	122,327.00	33			9,805				1,199,398	2,871,806	2.348	
		121,426.53					#6	182,790	6,513,316	1,190,569	2,830,734	2.331	15.486
		900.37					#2	1,520	5,807,895	8,828	41,072	4.562	27.021
Bartow													
UNIT 1	107	19,529.00	25			11,136				217,467	503,633	2.579	
		19,467.06					#6	33,253	6,525,727	217,000	501,203	2.572	15.072
		41.94					#2	80	5,837,500	467	2,430	5.794	30.375
UNIT 2	117	34,120.00	41			11,036				376,562	883,106	2.588	
		34,120.00					#6	57,970	6,495,808	376,562	883,106	2.588	15.234
UNIT 3	210	91,588.00	61			9,925				909,040	2,169,049	2.368	
		49,551.86					#6	75,590	6,506,390	491,818	1,151,526	2.324	15.234
		42,036.14					GS	394,350	1,058	417,222	1,017,523	2.421	2.580
Crystal River 1 & 2													
UNIT 1	372	225,788.00	84			9,787				2,209,882	3,769,620	1.670	
		488.69					#2	820	5,832,927	4,783	26,345	5.391	32.128
		225,299.31					CA	87,650	12,579	2,205,099	3,743,275	1.661	42.707
UNIT 2	468	265,031.00	79			9,737				2,580,656	4,401,697	1.661	
		563.10					#2	940	5,832,979	5,483	30,201	5.363	32.129
		264,467.90					CA	102,360	12,579	2,575,173	4,371,496	1.653	42.707
Crystal River 4 & 5													
UNIT 4	697	485,499.00	97			9,438				4,582,366	9,322,338	1.920	
		663.56					#2	1,070	5,853,271	6,263	30,033	4.526	28.068
		484,835.44					CA	183,220	12,488	4,576,103	9,292,305	1.917	50.717
UNIT 5	697	6.00	0			1,573,293				9,440	34,219	570.317	
		3.46					#2	930	5,853,763	5,444	26,104	754.451	28.069
		2.54					CA	160	12,488	3,996	8,115	319.488	50.719

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4

Apr 97
FINAL

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Suwannee Plant													
UNIT 1	33	3,001.00	13			12,992				38,989	116,863	3.894	
		2,991.99					#6	5,980	6,500,334	38,872	116,298	3.887	19.448
		9.08					#2	20	5,900,000	118	565	6.222	28.250
UNIT 2	32	2,957.00	13			12,900				38,144	114,335	3.867	
		2,947.85					#6	5,850	6,500,171	38,026	113,770	3.859	19.448
		9.15					#2	20	5,900,000	118	565	6.175	28.250
UNIT 3	80	0.00	0							0	1,430	0.000	
		0.00					GS	0	0	0	1,430	0.000	
TOTAL	3,835	1,397,031.00				9,747				13,616,701	27,644,366	1.979	
Nuclear													
Crystal River 3													
UNIT 3	743	0.00	0							105	816	0.000	
		0					NF	0	0	0	0	0.000	
		0					#2	18	5,800,000	105	816	0.000	45.333
TOTAL	743	0.00								105	816	0.000	

**FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4**

Apr 97
FINAL

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FAC (%)	(F) NET OUTPUT FAC (%)	(G) AVG NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH CENTS/KWH	(N) FUEL COST PER UNIT (\$)
Gas Turbine													
Avon Park Peaker	50	2,044.00	6			15,396				31,469	90,790	4.442	
		57.35					#2	150	5,886,667	883	3,693	6.439	24.620
		1,986.71					GS	28,910	1,058	30,587	87,097	4.384	3.013
Bartow Peaker	176	1,532.00	1			14,508				22,226	118,562	7.739	
		1,532.00					#2	3,600	5,848,947	22,226	118,562	7.739	31.201
Bayboro Peaker	184	1,924.00	1			13,937				26,815	146,044	7.591	
		1,924.00					#2	4,590	5,842,048	26,815	146,044	7.591	31.818
Debary Peaker	614	11,002.00	2			11,893				130,847	720,608	6.550	
		11,002.00					#2	25,130	5,206,805	130,847	720,608	6.550	28.675
Higgins Peaker	110	7,424.00	9			16,979				126,050	343,957	4.633	
		7,424.00					GS	119,140	1,058	126,050	343,957	4.633	2.887
Intercession City Peaker	758	44,928.00	8			13,100				588,576	2,084,070	4.639	
		15,767.73					#2	35,590	5,803,990	206,564	953,768	6.049	26.799
		29,160.27					GS	361,070	1,058	382,012	1,130,302	3.876	3.130
Suwannee Peaker	159	999.00	1			12,900				12,887	64,943	6.501	
		999.00					#2	2,190	5,884,475	12,887	64,943	6.501	29.654
Turner Peaker	158	538.00	0			16,428				8,838	38,523	7.160	
		538.00					#2	1,510	5,852,980	8,838	38,523	7.160	25.512
Univ of Florida Cogen	47	25,529.00	75			9,697				247,558	435,457	1.706	
		25,529.00					GS	237,580	1,042	247,558	435,457	1.706	1.833
TOTAL	2,284	95,920.00				12,461				1,195,267	4,042,954	4.215	
SYSTEM TOTAL	6,862	1,492,951.00				9,921				14,812,073	31,688,136	2.123	

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

Apr 97
FINAL

		Actual	Estimated	Difference	Difference (%)
HEAVY OIL	1				
	2				
	3				
	4				
	5				
	6				
	7				
	8				
	9				
	10				
	11				
	12				
	13				
	14				
	15				
	16				
	17				
LIGHT OIL	18				
	19				
	20				
	21				
	22				
	23				
	24				
	25				
	26				
	27				
	28				
	29				
	30				
	31				
	32				
	33				
	34				

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

Apr 97
FINAL

		Actual	Estimated	Difference	Difference (%)
COAL	35 PURCHASES				
	36 Units (TON)	421,741	452,000	-30,259	-6.7%
	37 Unit Cost (\$/TON)	47.99	47.12	0.87	1.8%
	38 Amount (\$)	20,257,949	21,298,240	-1,060,291	-5.0%
	39 BURNED				
	40 Units (TON)	373,398	344,389	29,009	8.4%
	41 Unit Cost (\$/TON)	46.64	46.63	0.01	0.0%
	42 Amount (\$)	17,415,190	16,057,808	1,357,382	8.5%
	43 ADJUSTMENTS				
	44 Units (TON)	0			
	45 Amount (\$)	-653			
	46 ENDING INVENTORY				
	47 Units (TON)	699,125	475,000	224,125	47.2%
	48 Unit Cost (\$/TON)	47.24	46.63	0.61	1.3%
	49 Amount (\$)	33,027,808	22,147,778	10,880,030	49.1%
	50				
	51 DAYS SUPPLY	56	41	15	36.6%
OTHER	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

Apr 97
FINAL

		Actual	Estimated	Difference	Difference (%)	
GAS	66	BURNED				
	67	Units (MM BTU)	1,141,050	786,678	354,372	45.0%
	68	Unit Cost (\$/MM BTU)	2.64	2.85	-0.21	-7.3%
	69	Amount (\$)	3,015,767	2,242,396	773,371	34.5%
NUCLEAR	70	BURNED				
	71	Units (MM BTU)	0	5,163,735	-5,163,735	-100.0%
	72	Unit Cost (\$/MM BTU)	0.00	0.33	-0.33	-100.0%
	73	Amount (\$)	0	1,704,032	-1,704,032	-100.0%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

ATTACHMENT #1
SCHEDULE A-5

APRIL 1997

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(693)	(\$10,647.11)	Tank Farm Heating @ Bartow Plant - steam used to keep the oil heated that is stored in tanks
	(\$152.83)	Non recoverable expense of analysis reports.
	(\$75,320.71)	Non recoverable expense for pipeline accounts 151.11 and 151.12.
	(\$507.90)	Non recoverable expense of fuel additives.
(16,846)	(\$239,952.74)	Tank Bottom Adjustment-Bartow
(24)	(376.82)	Sludge removal - Anclote Pipeline
(307)	(1,716.69)	Bartow Plant - Furnace refractory bake-out after outage
(17,870)	(\$331,654.80)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(8)	(\$249.21)	Bartow Plant maintenance per Tech Services- auxiliary power being diverted to provide generation service to Anclote Pipeline.
	(\$74.70)	Non recoverable expense of analysis reports.
(3)	(\$326.11)	Physical Inv Adj - Crystal River 4&5 - due to temperature variation
		Non recoverable expense of Fuel Additives
(2)		Physical Inv Adj - University of FL Peaker - due to temperature variation
(13)*	(\$850.02)	*TOTAL

- * Current month light oil adjustments do not include Crystal River Participants share amounting to (2) barrels and (\$86.17)
- * Period to date light oil adjustments do not include Crystal River Participants share amounting to (2) barrels

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
-	(652.50)	Non recoverable expense of inspection reports.
0	(\$652.50)	TOTAL

@ COAL ADJUSTMENTS DO NOT INCLUDE CRYSTAL RIVER PARTICIPANTS SHARE AMOUNTING TO 0 TONS AND \$0 FOR STEAM TRANSFER.

FLORIDA POWER CORPORATION
SCHEDULE AS

POWER SOLD
FOR THE MONTH OF:
APR 1987

REPLACES OLD REPLACES OLD

	(1)	(2)	(3)	(4)	(5)	(6A)	(6B)	(7)	(8)	(9)	(10)	(11)	(12)
ACTUAL:													
Florida Power and Light:		Schedule C	2,954	1,849	2,109	54,619	62,310	6,152	Not Applicable				
Florida Power and Light:		Schedule C	0	0.000	0.000	1129	1129	0					
Gainesville		E&B Economy	05	1,951	2,851	1,298	1,723	364					
Homestead		E&B Economy	4	2,112	2,556	84	102	14					
Orlando Utilities Comm.		E&B Economy	220	1,850	2,343	4,255	5,180	724					
Roody Creek		E&B Economy	12	2,213	2,407	268	289	19					
Seaboard Electric Co-99		Schedule C	511	2,047	2,581	10,480	12,187	2,182					
Seaboard Electric Co-99		Schedule X	2,690	2,170	2,549	79,436	82,277	1,872					
Tallahassee		Schedule C	509	1,772	2,000	8,019	10,179	929					
ESTIMATED			30,000	0	30,000	1,897	2,188	509,100	658,400	117,240	0		

Sub Total - Sales as Economy Energy Sales

7,945

7,945

150,284

198,104

21,456

SEQUENCE	LOAD FOLLOWING
Evon Power Marketing, Inc.	2,514
Kath Power Services, Inc.	2,000
Louisville Gas & Electric Power Marketing Inc.	2,200
New England Beach	1,109
Roody Creek	475
Seaboard Electric Co-99	300
Swedens Company Services	1,501
Tallahassee	1,280
Tampa Electric Company	117
Tampa Electric Company	150

Sub Total - Sales as Other Power Sales

11,678

11,678

209,871

204,298

34,478

CURRENT MONTH TOTAL
DIFFERENCE %

18,571
(10.429)
-34.80%

18,571
(10.429)
-34.80%

2,193
0.496
29.20%

2,506
0.318
14.50%

429,105
(79,999)
-15.70%

490,401
(185,999)
-25.30%

21,456
98,294
0.00%

CUMULATIVE ACTUAL
CUMULATIVE ESTIMATED
CUMULATIVE DIFFERENCE
CUMULATIVE DIFFERENCE %

18,571
20,000
110,429
-34.80%

18,571
20,000
110,429
-34.80%

2,193
1,897
0.496
29.20%

2,506
2,188
0.318
14.50%

429,105
509,100
(79,999)
-15.70%

490,401
658,400
(168,000)
-25.30%

21,456
117,240
98,294
34,478

FLORIDA POWER CORPORATION
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES
FOR THE MONTH OF:
APR 1997

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		108,730			108,730	1.894	1.894	2,021,460
ACTUAL								
Glades	Firm	23			23	0.459	0.459	2,178
Southern Company Services	Schedule R	2,178			2,178	1.887	1.887	41,082
Southern Company Services	UPS (Unit Power Sales)	214,945			214,945	1.907	1.907	4,098,881
Tampa Electric Company	AR1	10,420			10,420	2.788	2.788	290,548

CURRENT MONTH TOTAL		227,584			227,584	1.948	1.948	4,433,485
DIFFERENCE		120,825			120,825	0.054	0.054	2,412,005
DIFFERENCE %		113.2			113.2	2.9	2.9	119.3
CUMULATIVE ACTUAL		227,584			227,584	1.948	1.948	4,433,485
CUMULATIVE ESTIMATED		108,730			108,730	1.894	1.894	2,021,460
CUMULATIVE DIFFERENCE		120,825			120,825	0.054	0.054	2,412,005
CUMULATIVE DIFFERENCE %		113.2			113.2	2.9	2.9	119.3

FLORIDA POWER CORPORATION
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
APR 1997

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	ENERGY COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		839,738			839,738	1.988	1.988	12,705,800
ACTUAL								
OCCIDENTAL CHEMICAL ADJ	CO-GEN	211 (84)			211 (84)	2.100	2.100	4,431 (3,011)
NRG/RECOVERY GROUP ADJ	CO-GEN	7,974 0			7,974 0	1.900	1.900	151,508 (21,117)
U.S. AGRICHEM ADJ	CO-GEN	8,038 284			8,038 284	2.100	2.100	189,758 (7,903)
GENERAL PEAT ADJ	CO-GEN	59,577 0			59,577 0	1.900	1.900	1,131,965 (144,010)
PINELLAS COUNTY ADJ	CO-GEN	28,874 0			28,874 0	1.900	1.900	544,808 (101,294)
ST. JOE PAPER ADJ	CO-GEN	385 8			385 8	2.000	2.000	7,700 (3,911)
LFC POWER SYSTEMS ADJ	CO-GEN	8,128 (885)			8,128 (885)	1.900	1.900	154,423 (37,408)
BAY COUNTY ADJ	CO-GEN	8,118 0			8,118 0	1.900	1.900	118,242 (17,274)
TIMBER ENERGY ADJ	CO-GEN	8,578 (28)			8,578 (28)	1.900	1.900	182,982 (14,199)
PASCO COUNTY ADJ	CO-GEN	14,641 0			14,641 0	1.900	1.900	278,179 (35,189)
SEMINOLE FERTILIZER ADJ	CO-GEN	10,574 0			10,574 0	1.900	1.900	200,808 (48,754)
DADE COUNTY ADJ	CO-GEN	24,982 0			24,982 0	2.100	2.100	524,822 (33,303)
LAKE COGEN LIMITED ADJ	CO-GEN	83,248 0			83,248 0	1.900	1.900	1,201,712 (78,214)
PASCO COGEN LIMITED ADJ	CO-GEN	82,103 (4,505)			82,103 (4,505)	1.900	1.900	1,178,957 141,200
ORLANDO COGEN ADJ	CO-GEN	54,774 1			54,774 1	2.400	2.400	1,314,578 (8,482)
RIDGE GENERATING STATION ADJ	CO-GEN	12,885 0			12,885 0	2.500	2.500	318,825 14,419
MULBERRY ENERGY ADJ	CO-GEN	28,752 0			28,752 0	1.800	1.800	428,028 (80,957)
AUBURNDALE (EL DORADO) ADJ	CO-GEN	85,523 0			85,523 0	2.400	2.400	2,052,581 (12,128)
ORANGE COFFIN ADJ	CO-GEN	28,488 0			28,488 0	1.900	1.900	541,424 (12,520)
TIMBER 2 ADJ	CO-GEN	2,083 0			2,083 0	1.900	1.900	39,575 (5,032)
ECOPEAT ADJ	CO-GEN	13,939 0			13,939 0	1.500	1.500	208,091 (18,311)
ROYSTER ENERGY ADJ	CO-GEN	10,403 0			10,403 0	1.700	1.700	178,858 (30,043)
CURRENT MONTH TOTAL		533,858			533,858	1.948	1.948	10,394,482
DIFFERENCE		(108,078)			(108,078)	(0.038)	(0.038)	(2,311,318)
DIFFERENCE %		(18.8)			(18.8)	(1.9)	(1.9)	(18.2)
CUMULATIVE ACTUAL		533,858			533,858	1.948	1.948	10,394,482
CUMULATIVE ESTIMATED		839,738			839,738	1.988	1.988	12,705,800
CUMULATIVE DIFFERENCE		(108,078)			(108,078)	(0.038)	(0.038)	(2,311,318)
CUMULATIVE DIFFERENCE %		(18.8)			(18.8)	(1.9)	(1.9)	(18.2)

FLORIDA POWER CORPORATION
SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF:
APR 1997

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) ENERGY COST C/KWH	(5) TOTAL AMOUNT FOR FUEL ADJ \$	(6) COST IF GENERATED C/KWH	(7) COST IF GENERATED \$	(8) FUEL SAVINGS \$
ESTIMATED		130,080	2.085	2,712,092	2.085	2,712,092	0
ACTUAL							
Florida Power and Light	EBN Economy	-	0.000	3,802	0.000	3,802	0
Florida Power and Light	Schedule C	24,554	3.423	840,379	3.990	979,588	139,210
Florida Power and Light - Prior Mth	Schedule C	-	0.000	(8,516)	0.000	(8,516)	0
Gainesville	EBN Economy	4,368	2.524	110,242	3.187	139,193	28,950
Homestead	EBN Economy	104	3.719	3,868	4.543	4,725	857
Jacksonville Electric Authority	EBN Economy	379	3.589	13,602	4.258	16,139	2,537
Jacksonville Electric Authority	Schedule C	-	0.000	27,461	0.000	27,461	0
Key West	EBN Economy	48	3.058	1,468	3.957	1,899	432
Lake Worth	EBN Economy	132	3.547	4,682	4.951	6,535	1,854
Orlando Utilities Comm.	EBN Economy	3,848	2.878	110,651	3.389	130,410	19,780
PECO Energy	EBN Economy	2,738	2.857	72,739	3.705	101,437	28,698
Reedy Creek	EBN Economy	339	2.982	10,041	3.919	13,285	3,244
Seminole Electric Co-op	EBN Economy	10,557	2.191	231,292	2.875	303,543	72,251
Seminole Electric Co-op	Schedule X	627	2.453	15,383	3.283	20,582	5,199
Tallahassee	EBN Economy	4,577	2.872	131,488	3.841	166,661	35,182
Tallahassee	Schedule X	48	2.875	1,231	3.350	1,541	311
Tampa Electric Company	EBN Economy	108	3.410	3,682	4.921	5,314	1,632
Tampa Electric Company	Schedule C	32,959	2.089	681,933	2.845	871,868	189,935
Tampa Electric Company	Schedule X	13,515	1.811	244,705	2.108	284,638	39,933
Vero Beach	EBN Economy	399	3.075	12,272	4.089	16,234	3,961
Subtotal - Energy Purchases (Broker)		88,288	2.530	2,512,385	3.108	3,088,340	573,954
Southeastern Power Admin.	Hydro	6,894	0.928	62,117	0.928	62,117	0
Seminole Electric Co-op	LOAD FOLLOWING	840	2.371	19,913	2.371	19,913	0
Aquila Power Corporation	Schedule OS	388	1.950	7,178	2.049	7,540	364
Coral Power	Schedule OS	993	1.859	18,481	2.507	24,898	6,437
Electric Clearinghouse, Inc.	Schedule OS	3707	2.108	78,083	3.127	115,911	37,828
Enron Power Marketing, Inc.	Schedule OS	2210	1.950	43,095	2.872	58,057	15,962
Florida Power and Light	Schedule OS	50	3.250	1,625	4.850	2,425	800
Koch Power Services, Inc.	Schedule OS	1478	2.127	31,435	3.117	48,088	14,833
Louisville Gas & Electric Power Marketing Inc.	Schedule OS	13521	2.221	300,345	3.128	422,577	122,832
Oglethorpe	Schedule OS	1014	2.374	24,070	2.758	27,942	3,872
Oglethorpe	Schedule R	851	2.285	19,274	3.157	28,888	7,594
Orlando Utilities Comm.	Schedule J	13340	2.802	347,050	2.802	347,050	0
PECO Energy	Schedule OS	8923	2.388	238,785	3.498	348,885	110,080
Seminole Electric Co-op	Schedule OS	0	0.000	8,151	0.000	8,151	0
Tallahassee	Schedule J	2211	2.729	60,345	3.505	77,508	17,161
Tallahassee	Schedule OS	725	3.831	28,324	4.203	30,489	4,145
Subtotal - Energy Purchases (Non-Broker)		57,825		1,282,247	44	1,623,758	341,508
CURRENT MONTH TOTAL		157,223	2.414	3,794,632	2.998	4,710,098	915,463
DIFFERENCE		27,183	0.329	1,082,540	0.911	1,898,004	915,463
DIFFERENCE %		20.9	15.8	39.9	43.7	73.7	0.0
CUMULATIVE ACTUAL		157,223	2	3,794,632	2.998	4,710,098	915,463
CUMULATIVE ESTIMATED		130,080	2.085	2,712,092	2.085	2,712,092	0
CUMULATIVE DIFFERENCE		27,183	0.329	1,082,540	0.911	1,898,004	915,463
CUMULATIVE DIFFERENCE %		20.9	15.8	39.9	43.7	73.7	

FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
MARCH, 1997

Revised

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATE	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A)	35,319,731	29,459,293	5,860,438	19.9	1,715,916	1,895,876	(179,960)	(9.5)	2.0584	1.5539	0.5045	32.5
2 SPENT NUCLEAR FUEL DISPOSAL COST	0	501,542	(501,542)	(100.0)	0	536,409	(536,409)	(100.0)	0.0000	0.0935	(0.0935)	(100.0)
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(136,862)	115,756	(252,638)	(218.3)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - PRIOR PERIOD	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	35,182,869	30,076,591	5,106,258	17.0	1,715,916	1,895,876	(179,960)	(9.5)	2.0504	1.5864	0.4640	29.3
6 ENERGY COST OF PURCHASED POWER - FRM (SCH A)	4,352,701	1,212,940	3,139,761	258.9	230,189	54,674	165,515	255.9	1.8909	1.8750	0.0154	0.8
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A)	1,380,686	2,180,802	(772,116)	(35.7)	57,051	77,815	(20,564)	(26.5)	2.4341	2.7840	(0.3499)	(12.6)
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A)	1,257,512	123,660	1,133,852	916.9	57,861	5,568	52,293	938.2	2.1733	2.2209	(0.0476)	(2.1)
9 ENERGY COST OF SCH E PURCHASES (SCH A)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF SCH E PURCHASES (SCH A)	113,600	113,600	0	0.0	0	2,568	(2,568)	(100.0)	0.0000	4.4237	(4.4237)	(100.0)
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A)	11,447,632	13,685,530	(2,237,898)	(16.4)	566,016	652,045	(86,029)	(13.2)	2.0225	2.0989	(0.0764)	(3.6)
12 TOTAL COST OF PURCHASED POWER	18,560,130	17,296,532	1,263,598	7.3	911,117	799,902	111,215	13.9	2.0371	2.1623	(0.1252)	(5.8)
13 TOTAL AVAILABLE MWH					2,627,033	2,695,778	(68,745)	(2.6)				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A)	(85,500)	(1,779,300)	1,713,800	(96.3)	(3,854)	(90,000)	86,146	(95.7)	1.6995	1.9770	(0.2775)	(14.0)
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A)	(5,202)	(290,880)	285,678	(98.2)	(3,854)	(90,000)	86,146	(95.7)	0.1350	0.3232	(0.1882)	(58.2)
15 FUEL COST OF OTHER POWER SALES (SCH A)	(1,487,389)	0	(1,487,389)	0.0	(66,276)	0	(66,276)	0.0	2.2442	0.0000	2.2442	0.0
15a GAIN ON OTHER POWER SALES - 100% (SCH A)	(182,502)	0	0	0.0	(66,276)	0	(66,276)	0.0	0.2754	0.0000	0.2754	0.0
16 FUEL COST OF SEMI-HOLE BACK-UP SALES (SCH A)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(1,151,093)	(1,830,950)	679,857	(37.1)	(57,409)	(73,238)	15,829	(21.6)	2.0051	2.5000	(0.4949)	(19.8)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(2,891,686)	(3,901,130)	1,009,444	(25.9)	(127,539)	(183,238)	55,699	(21.9)	2.2673	2.3898	(0.1225)	(5.1)
19 NET UNADVERTENT AND WHEELED INTERCHANGE					2,810		2,810					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	50,851,294	43,471,993	7,379,301	17.0	2,502,304	2,532,540	(30,236)	(1.2)	2.0322	1.7165	0.3157	18.4
21 NET UNBILLED	1,775,698	1,666,809	108,839	6.5	(87,379)	(87,108)	271	(0.3)	0.0787	0.0730	0.0057	7.8
22 COMPANY USE	339,127	270,349	68,778	25.4	(16,688)	(15,750)	(938)	6.0	0.0150	0.0118	0.0032	27.1
23 T & D LOSSES	2,911,076	2,335,899	575,177	24.6	(143,249)	(136,085)	(7,164)	5.3	0.1291	0.1023	0.0268	26.2
24 ADJUSTED SYSTEM MWH SALES (SCH A2 PG 1 OF 4)	50,851,294	43,471,993	7,379,301	17.0	2,254,968	2,283,597	(28,609)	(1.3)	2.2551	1.9037	0.3514	18.5
25 WHOLESALE MWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(1,667,922)	(1,205,366)	(462,556)	38.4	(73,866)	(63,317)	(10,549)	16.7	2.2580	1.9037	0.3543	18.6
26 JURISDICTIONAL MWH SALES (SCH A2 PG 2 OF 4)	49,183,372	42,266,627	6,916,745	16.4	2,181,122	2,220,280	(39,158)	(1.8)	2.2550	1.9037	0.3513	18.5
27 JURISDICTIONAL MWH SALES ADJUSTED FOR LINE LOSS - 1.8913	49,247,310	42,321,573	6,925,737	16.4	2,181,122	2,220,280	(39,158)	(1.8)	2.2579	1.9061	0.3518	18.5
28 PRIOR PERIOD TRUE-UP	7,807,781	7,807,781	0	0.0	2,181,122	2,220,280	(39,158)	(1.8)	0.3580	0.3517	0.0063	1.8
28a MARKET PRICE TRUE-UP	0	(39,170)	39,170	(100.0)	2,181,122	2,220,280	(39,158)	(1.8)	0.0000	(0.0018)	0.0018	(100.0)
29 TOTAL JURISDICTIONAL FUEL COST	57,058,091	50,090,184	6,967,907	13.9	2,181,122	2,220,280	(39,158)	(1.8)	2.6159	2.2560	0.3599	16.0
30 REVENUE TAX FACTOR									1.00083	1.00083	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									2.6181	2.2579	0.3602	16.0
32 GPF	254,594	249,701	4,893	1.9	2,181,122	2,220,280	(39,158)	(1.8)	0.0117	0.0112	0.0005	4.5
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									2.630	2.269	0.361	15.9

FUEL AND PURCHASED POWER
COST RECOVERY CLAIMS CALCULATION
SIX MONTH PERIOD ENDING: MARCH 1987

Revised

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	216,117,539	181,313,952	34,804,487	19.2	9,907,489	11,847,029	(1,939,541)	(16.4)	2.1914	1.5306	0.6608	42.5
2 SPENT NUCLEAR FUEL DISPOSAL COST	0	3,013,932	(3,013,932)	(100.0)	0	3,223,456	(3,223,456)	(100.0)	0.0000	0.0939	(0.0939)	(100.0)
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	1,563,448	2,141,931	(588,483)	(27.5)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - PRIOR PERIOD	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	217,680,987	186,468,915	31,201,072	16.7	9,907,489	11,847,029	(1,939,541)	(16.4)	2.1970	1.5740	0.6230	28.6
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	23,463,459	8,298,350	17,164,109	272.9	1,296,363	328,532	967,831	294.9	1.0264	1.9361	(0.1097)	(8.7)
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A8)	12,008,095	7,843,927	4,164,168	57.1	434,253	307,205	115,048	37.2	2.8304	2.4721	0.3583	14.9
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A8)	8,931,908	898,878	8,044,828	891.5	298,680	42,858	247,822	578.2	2.3847	2.0896	0.3191	15.2
9 ENERGY COST OF SCH E PURCHASES (SCH A8)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A8)	691,603	691,600	0	0.0	0	24,898	(24,898)	(100.0)	0.0000	2.7420	(2.7420)	(100.0)
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	82,912,347	73,322,910	9,589,337	11.9	3,541,695	3,705,732	(164,037)	(4.4)	2.3199	1.8786	0.3370	17.0
12 TOTAL COST OF PURCHASED POWER	125,097,299	68,633,665	56,463,634	48.9	5,541,961	4,383,327	1,158,634	26.4	2.2573	2.0266	0.2307	11.4
13 TOTAL AVAILABLE MWH					16,449,449	16,270,358	(179,091)	(4.9)				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A8)	(1,340,441)	(12,040,410)	10,701,969	(98.4)	(67,062)	(60,000)	67,062	(99.7)	1.8616	1.8624	(0.0002)	0.5
14a GAIN ON ECONOMY SALES (BROKER) - 90% (SCH A8)	(177,967)	(2,079,790)	1,907,873	(91.4)	(17,062)	(60,000)	67,062	(99.7)	0.2663	0.3183	(0.0540)	(16.9)
15 FUEL COST OF OTHER POWER SALES (SCH A8)	(4,478,673)	0	(4,478,673)	0.0	(201,383)	0	(201,383)	0.0	2.2340	0.0000	2.2340	0.0
15a GAIN ON OTHER POWER SALES - 100% (SCH A8)	(794,748)	0	(794,748)	0.0	(201,383)	0	(201,383)	0.0	0.3848	0.0000	0.3848	0.0
16 FUEL COST OF SEMI-CAR BACK-UP SALES (SCH A8)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(5,917,245)	(8,890,600)	2,973,354	(33.4)	(290,608)	(341,352)	50,744	(14.9)	2.0382	2.6045	(0.5663)	(21.9)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(12,617,094)	(23,006,820)	10,389,726	(48.2)	(668,061)	(691,352)	432,301	(43.6)	2.2989	2.3208	(0.0219)	(2.9)
19 NET INADVERTENT AND WHEELED INTERCHANGE					8,414	0	8,414					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	230,150,287	252,299,960	22,149,673	30.9	14,889,912	15,238,004	(348,092)	(2.3)	2.2160	1.9568	0.2592	13.9
21 NET UNBILLED	(13,148,331)	(8,471,889)	(4,676,442)	103.1	693,248	408,138	188,111	48.4	(0.0903)	(0.0439)	(0.0464)	106.7
22 COMPANY USE	1,760,037	1,894,004	133,967	12.5	(78,424)	(84,800)	15,076	(18.0)	0.0121	0.0106	0.0015	14.2
23 T & D LOSSES	18,798,907	13,882,678	4,916,229	38.9	(847,829)	(918,287)	70,458	3.9	0.1289	0.0821	0.0468	48.1
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 2 OF 4)	330,160,287	292,299,960	37,860,327	30.9	14,894,714	14,730,242	(164,472)	(1.1)	2.2688	1.7128	0.5560	32.3
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(12,673,154)	(7,843,144)	(4,830,010)	65.9	(683,027)	(490,023)	(113,004)	25.1	2.2688	1.8984	0.3704	32.9
26 JURISDICTIONAL KWH SALES (SCH A2 PG 3 OF 4)	317,477,133	284,456,816	33,020,317	29.9	14,001,687	14,280,219	(278,532)	(2.0)	2.2674	1.7132	0.5542	32.4
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0013	317,808,698	284,970,963	32,837,735	29.9	14,001,687	14,280,219	(278,532)	(2.0)	2.2704	1.7155	0.5549	32.4
28 PRIOR PERIOD TRUE-UP	48,846,698	48,846,698	0	0.0	14,001,687	14,280,219	(278,532)	(2.0)	0.3346	0.3291	0.0055	2.0
28a MARKET PRICE TRUE-UP	0	(235,010)	235,010	(100.0)	14,001,687	14,280,219	(278,532)	(2.0)	0.0000	(0.0018)	0.0018	(100.0)
29 TOTAL JURISDICTIONAL FUEL COST	264,746,382	291,582,639	26,836,257	25.1	14,001,687	14,280,219	(278,532)	(2.0)	2.6080	2.0420	0.5660	27.6
30 REVENUE TAX FACTOR									1.0083	1.0083	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									2.6072	2.0437	0.5635	27.6
32 GP/F	1,527,664	1,468,216	59,448	4.0	14,001,687	14,280,219	(278,532)	(2.0)	0.0109	0.0105	0.0004	3.8
33 FUEL FACTOR ADJUSTED FOR TAXES INCLUDING GP/F	0	0	0	0.0	0	0	0	0.0				
34 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									2.618	2.054	0.564	27.6

REVISED

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 MARCH 1997

SCHEDULE A2
 PAGE 1 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A. FUEL COSTS AND NET POWER TRANSACTIONS								
1. FUEL COST OF SYSTEM NET GENERATION	\$35,311,700	\$29,458,293	\$5,852,407	19.9	\$14,878,153	\$181,313,052	\$33,386,101	18.4
1a. NUCLEAR FUEL DISPOSAL COST	0	501,542	(501,542)	(100.0)	0	3,013,832	(3,013,832)	(100.0)
1b. NUCLEAR DECOM & DECON	7,941	0	7,941	100.0	1,438,388	1,435,770	2,618	0.2
2. FUEL COST OF POWER SOLD	(1,752,880)	(1,778,300)	228,411	(12.7)	(5,727,114)	(12,040,410)	8,313,296	(52.4)
2a. GAIN ON POWER SALES	(187,704)	(290,880)	103,176	(35.5)	(972,834)	(2,075,780)	1,103,126	(53.1)
3. FUEL COST OF PURCHASED POWER	4,352,701	1,212,840	3,139,781	258.9	23,483,459	8,299,350	17,184,109	272.5
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	11,447,832	13,885,530	(2,237,898)	(18.4)	82,012,347	73,322,010	8,690,337	11.8
3b. DEMAND & NON FUEL COST OF PURCH POWER	113,869	113,860	0	0.0	681,600	681,600	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	2,648,188	2,284,482	361,738	15.8	18,838,891	8,530,805	10,408,086	122.0
5. TOTAL FUEL & NET POWER TRANSACTIONS	52,139,289	45,187,187	6,952,082	15.4	334,515,187	280,480,448	74,034,738	28.4
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF SUPPLEMENTAL SALES	(1,151,083)	(1,830,950)	678,857	(37.1)	(5,817,348)	(8,890,650)	2,973,304	(33.4)
6b. OTHER JURISDICTIONAL ADJUSTMENTS (see detail below)	(138,882)	115,758	(252,838)	(218.3)	1,552,448	708,181	848,285	118.8
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$50,951,294	\$43,471,883	\$7,378,301	17.0	\$330,150,287	\$252,295,860	\$77,854,327	30.8

FOOTNOTE: DETAIL OF LINE 6B ABOVE

INSPECTION & FUEL ANALYSIS REPORTS	1,448	0	1,448	8,827	0	9,827
PIPELINE EXPENSES APPLICABLE TO WHOLESALE	3,873	0	3,873	(32,881)	0	(32,881)
UNRV. OF FLA. STEAM REVENUE ALLOCATION	3,280	0	3,280	22,830	0	22,830
ADD'L ADJUSTMENT FOR 518.13 CLEANUP	(7,941)	0	(7,941)	(50,185)	0	(50,185)
INTERCESSION CITY GAS CONV. (DEPRECIATION & RETURN)	87,739	115,758	(28,017)	537,249	708,181	(168,912)
INTERCESSION P11 STARTUP INEFFICIENCY	0	0	0	(213,528)	0	(213,528)
EMISSIONS	0	0	0	743,750	0	743,750
TANK BOTTOM ADJUSTMENT	(225,380)	0	(225,380)	537,890	0	537,890
TANK CLEANING & WASTE WATER REMOVAL	0	0	0	(2,828)	0	(2,828)
SUBTOTAL LINE 6B SHOWN ABOVE	(\$138,882)	115,758	(252,838)	1,552,448	708,181	848,285

D:\CALDAZABR\CI\DEOUT\MAR97\ESSR.XLS

20-May-97

Revised to Adjust Jurisdictional Revenues and Beg. True-up.

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
FLORIDA POWER CORPORATION
MARCH 1997**

SCHEDULE A2
PAGE 2 OF 4

REVISED

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
B . SALES REVENUES (EXCLUDE REVENUE TAXES)								
1. JURISDICTIONAL SALES REVENUE								
1a. BASE FUEL REVENUE	\$0	\$0	\$0	0.0	\$0	\$0	\$0	0.0
1b. FUEL RECOVERY REVENUE	44,716,039	50,090,184	(5,374,145)	(10.7)	286,598,524	291,582,539	(4,984,015)	(1.7)
1c. JURISDICTIONAL FUEL REVENUE	44,716,039	50,090,184	(5,374,145)	(10.7)	286,598,524	291,582,539	(4,984,015)	(1.7)
1d. NON FUEL REVENUE	110,582,116	110,480,818	111,300	0.1	709,370,616	734,606,461	(25,235,845)	(3.4)
1e. TOTAL JURISDICTIONAL SALES REVENUE	155,308,156	160,571,000	(5,262,844)	(3.3)	995,969,140	1,026,189,000	(30,219,860)	(2.9)
2. NON JURISDICTIONAL SALES REVENUE	14,238,738	13,561,000	677,738	5.0	83,707,118	67,980,000	(4,272,882)	(6.3)
3. TOTAL SALES REVENUE	\$169,546,892	\$174,132,000	(\$4,585,108)	(2.6)	\$1,059,676,258	\$1,094,169,000	(\$34,492,742)	(3.2)
C. KWH SALES								
1. JURISDICTIONAL SALES	2,181,122,307	2,220,280,000	(39,157,693)	(1.8)	14,001,687,339	14,280,219,800	(278,531,661)	(2.0)
2. NON JURISDICTIONAL (WHOLESALE) SALES	73,865,640	83,317,000	10,548,640	16.7	563,034,727	450,023,000	113,011,727	25.1
3. TOTAL SALES	2,254,987,947	2,283,597,000	(28,609,053)	(1.3)	14,564,722,066	14,730,242,800	(165,519,934)	(1.1)
4. JURISDICTIONAL SALES % OF TOTAL SALES	86.72	87.23	(0.51)	(0.5)	86.13	86.94	(0.81)	(0.8)
D:\CALDAZABICLOSE\OUT\MAR97_LES9.XLS								
	20-May-97							

Revised to Adjust Jurisdictional Revenues and Beg. True-up.

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
FLORIDA POWER CORPORATION
MARCH 1997**

SCHEDULE A2
PAGE 3 OF 4

REVISED

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
D . TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE (LINE B1c) *	\$44,716,039	\$50,090,184	(\$5,374,145)	(10.7)	\$286,598,524	\$291,502,539	(\$4,904,015)	(1.7)
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	(7,807,781)	(7,807,781)	0	0.0	(46,848,686)	(46,848,686)	0	0.0
2b. INCENTIVE PROVISION	(254,383)	(249,494)	(4,889)	2.0	(1,526,299)	(1,498,974)	(29,325)	2.0
2c. OTHER: MARKET PRICE TRUE UP	0	39,170	(39,170)	(100.0)	0	235,010	(235,010)	(100.0)
3. TOTAL JURISDICTIONAL FUEL REVENUE	36,853,875	42,072,079	(5,418,204)	(12.9)	238,225,539	243,473,889	(5,248,350)	(2.2)
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	50,851,294	43,471,893	7,379,301	17.0	330,150,287	252,295,960	77,854,327	30.9
5. JURISDICTIONAL SALES % OF TOT SALES (LINE C4)	96.72	97.23	(0.51)	(0.5)				
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 * LINE D5 * .13% "LINE LOSSES")	49,247,310	42,321,573	6,925,737	16.4	317,899,696	244,970,863	72,928,833	29.8
7. TRUE UP PROVISION FOR THE MONTH OVER/UNDER) COLLECTION (LINE D3 - D6)	(12,593,435)	(249,494)	(12,343,941)	0.0	(79,674,157)	(1,498,974)	(78,177,183)	0.0
8. INTEREST PROVISION FOR THE MONTH (LINE E10)	(425,276)				(2,201,750)			
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD *	(88,868,183)				(59,049,902)			
10. TRUE UP COLLECTED (REFUNDED)	7,807,781				46,848,686			
11. END OF PERIOD TOTAL NET TRUE UP (LINES D7 + D8 + D9 + D10)	(94,079,123)				(94,079,123)			
12. OTHER: TRUE-UP FOR PASCO COGEN 72/28 CAPACITY ENERGY SPLIT NOV-FEB	(908,954)				(908,954)			
13. END OF PERIOD TOTAL NET TRUE UP (LINES D11 + D12)	(94,988,076)				(94,988,076)			

D:\CALDAZABICLOSEOUT\MAR97\LES9.XLS

20-May-97

Revised to Adjust Jurisdictional Revenues and Beg. True-up.

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
FLORIDA POWER CORPORATION
MARCH 1997**

REVISED

	CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE
E . INTEREST PROVISION							
1. BEGINNING TRUE UP (LINE D9)	(188,868,193)	N/A	--	--			
2. ENDING TRUE UP (LINES D7 + D9 + D10)	(93,653,847)	N/A	--	--			NOT
3. TOTAL OF BEGINNING & ENDING TRUE UP	(182,522,040)	N/A	--	--			
4. AVERAGE TRUE UP (50% OF LINE E3)	(91,261,020)	N/A	--	--			
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	5.430	N/A	--	--			
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.750	N/A	--	--			
7. TOTAL (LINE E5 + LINE E6)	11.180	N/A	--	--			APPLICABLE
8. AVERAGE INTEREST RATE (50% OF LINE E7)	5.590	N/A	--	--			
9. MONTHLY AVERAGE INTEREST RATE (LINE E8/12)	0.466	N/A	--	--			
10. INTEREST PROVISION (LINE E4 * LINE E9)	(1425,276)	N/A	--	--			

D:\CALDAZABICLOSEOUT\MAR97_JES9.XLS

20-May-97

Revised to Adjust Jurisdictional Revenues and Beg. True-up.

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Mar 97
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION (\$)					
1	HEAVY OIL	9,820,325	5,537,479	4,282,846	77.3%
2	LIGHT OIL	1,068,211	1,852,215	-784,004	-42.3%
3	COAL	21,476,173	18,810,787	2,665,386	14.2%
4	GAS	2,947,081	1,412,015	1,535,066	108.7%
5	NUCLEAR	0	1,846,797	-1,846,797	-100.0%
6					
7					
8	TOTAL (\$)	35,311,790	29,459,293	5,852,497	19.9%
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	408,538	228,194	180,344	79.0%
10	LIGHT OIL	17,190	31,947	-14,757	-46.2%
11	COAL	1,179,225	1,043,686	135,539	13.0%
12	GAS	110,963	55,640	55,323	99.4%
13	NUCLEAR	0	536,409	-536,409	-100.0%
14					
15					
16	TOTAL (MWH)	1,715,916	1,895,876	-179,960	-9.5%
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	624,465	329,797	294,668	89.3%
18	LIGHT OIL (BBL)	37,616	70,533	-32,917	-46.7%
19	COAL (TON)	440,884	389,485	51,399	13.2%
20	GAS (MCF)	1,262,510	602,848	659,662	109.4%
21	NUCLEAR (MMBTU)	0	5,596,355	-5,596,355	-100.0%
22					
23					

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Mar 97
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	4,078,084	2,110,698	1,967,386	93.2%
25	LIGHT OIL	219,176	409,093	-189,915	-46.4%
26	COAL	10,985,117	9,782,716	1,202,401	12.3%
27	GAS	1,325,364	602,848	722,516	119.9%
28	NUCLEAR	0	5,596,355	-5,596,355	-100.0%
29					
30					
31	TOTAL (MILLION BTU)	16,607,743	18,501,710	-1,893,967	-10.2%
GENERATION MIX (% MWH)					
32	HEAVY OIL	23.8	12.0	11.8	97.8%
33	LIGHT OIL	1.0	1.7	-0.7	-40.5%
34	COAL	68.7	55.1	13.7	24.8%
35	GAS	6.5	2.9	3.5	120.3%
36	NUCLEAR	0.0	28.3	-28.3	-100.0%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Mar 97
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
FUEL COST PER UNIT (\$)					
40	HEAVY OIL (\$/BBL)	15.77	16.79	-1.06	-6.3%
41	LIGHT OIL (\$/BBL)	28.40	26.26	2.14	8.1%
42	COAL (\$/TON)	48.71	48.30	0.42	0.9%
43	GAS (\$/MCF)	2.33	2.34	-0.01	-0.3%
44	NUCLEAR (\$/MBTU)	0.00	0.33	-0.33	-100.0%
45					
46					
FUEL COST PER MILLION BTU (\$/MILLION BTU)					
47	HEAVY OIL	2.41	2.62	-0.22	-8.2%
48	LIGHT OIL	4.87	4.53	0.35	7.6%
49	COAL	1.96	1.92	0.03	1.7%
50	GAS	2.22	2.34	-0.12	-5.1%
51	NUCLEAR	0.00	0.33	-0.33	-100.0%
52					
53					
54	SYSTEM (\$/MBTU)	2.13	1.59	0.53	33.5%
BTU BURNED PER KWH (BTU/KWH)					
55	HEAVY OIL	9,982	9,250	733	7.9%
56	LIGHT OIL	12,750	12,805	-55	-0.43%
57	COAL	9,316	9,373	-58	-0.6%
58	GAS	11,944	10,835	1,109	10.2%
59	NUCLEAR	0	10,433	-10,433	-100.0%
60					
61					
62	SYSTEM (BTU/KWH)	9,679	9,759	-80	-0.8%

Printed:
5/20/97 11:23:45 AM

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Mar 97
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	2.40	2.43	-0.02	-0.9%
64	LIGHT OIL	6.21	5.80	0.42	7.2%
65	COAL	1.82	1.80	0.02	1.0%
66	GAS	2.65	2.54	0.12	4.7%
67	NUCLEAR	0.00	0.34	-0.34	-100.0%
68					
69					
70	SYSTEM (CENTS/KWH)	2.06	1.55	0.50	32.4%

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Oct 96 Thru Mar 97
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION (\$)					
1	HEAVY OIL	55,172,465	20,973,101	34,199,364	163.1%
2	LIGHT OIL	11,143,642	10,088,100	1,055,542	10.5%
3	COAL	129,590,744	133,027,929	-3,437,185	-2.6%
4	GAS	18,772,302	6,112,316	12,659,986	207.1%
5	NUCLEAR	0	11,111,606	-11,111,606	-100.0%
6					
7					
8	TOTAL (\$)	214,679,153	181,313,052	33,366,101	18.4%
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	2,006,781	808,874	1,197,907	148.1%
10	LIGHT OIL	174,982	163,694	11,288	6.9%
11	COAL	7,171,939	7,429,853	-257,914	-3.5%
12	GAS	553,787	221,152	332,635	150.4%
13	NUCLEAR	0	3,223,456	-3,223,456	-100.0%
14					
15					
16	TOTAL (MWH)	9,907,489	11,847,029	-1,939,540	-16.4%
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	3,113,248	1,275,307	1,837,941	144.1%
18	LIGHT OIL (BBL)	385,395	390,747	-5,352	-1.4%
19	COAL (TON)	2,711,018	2,762,445	-51,427	-1.9%
20	GAS (MCF)	6,065,830	2,629,301	3,436,529	130.7%
21	NUCLEAR (MMBTU)	0	33,671,536	-33,671,536	-100.0%
22					
23					

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Oct 96 Thru Mar 97
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	20,219,564	8,161,963	12,057,601	147.7%
25	LIGHT OIL	2,251,672	2,266,328	-14,656	-0.6%
26	COAL	67,763,868	69,412,501	-1,648,633	-2.4%
27	GAS	6,337,678	2,629,301	3,708,377	141.0%
28	NUCLEAR	0	33,671,535	-33,671,535	-100.0%
29					
30					
31	TOTAL (MILLION BTU)	96,572,782	116,141,628	-19,568,846	-16.8%
GENERATION MIX (% MWH)					
32	HEAVY OIL	20.3	6.8	13.4	196.7%
33	LIGHT OIL	1.8	1.4	0.4	27.8%
34	COAL	72.4	62.7	9.7	15.4%
35	GAS	5.6	1.9	3.7	199.4%
36	NUCLEAR	0.0	27.2	-27.2	-100.0%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Oct 96 Thru Mar 97
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
FUEL COST PER UNIT (\$)					
40	HEAVY OIL (\$/BBL)	17.72	16.45	1.28	7.8%
41	LIGHT OIL (\$/BBL)	28.91	25.82	3.10	12.0%
42	COAL (\$/TON)	47.70	48.16	-0.45	-0.9%
43	GAS (\$/MCF)	3.09	2.32	0.77	33.1%
44	NUCLEAR (\$/MBTU)	0.00	0.33	-0.33	-100.0%
45					
46					
FUEL COST PER MILLION BTU (\$/MILLION BTU)					
47	HEAVY OIL	2.73	2.57	0.16	6.2%
48	LIGHT OIL	4.95	4.45	0.50	11.2%
49	COAL	1.91	1.92	-0.01	-0.4%
50	GAS	2.96	2.32	0.64	27.4%
51	NUCLEAR	0.00	0.33	-0.33	-100.0%
52					
53					
54	SYSTEM (\$/MBTU)	2.22	1.56	0.66	42.2%
BTU BURNED PER KWH (BTU/KWH)					
55	HEAVY OIL	10,076	10,091	-15	-0.1%
56	LIGHT OIL	12,868	13,845	-977	-7.06%
57	COAL	9,448	9,342	106	1.1%
58	GAS	11,444	11,889	-445	-3.7%
59	NUCLEAR	0	10,446	-10,446	-100.0%
60					
61					
62	SYSTEM (BTU/KWH)	9,747	9,803	-56	-0.6%

Printed:
5/19/97 12:01:56 PM

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Oct 96 Thru Mar 97
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	2.75	2.59	0.16	6.0%
64	LIGHT OIL	6.37	6.16	0.21	3.3%
65	COAL	1.80	1.79	0.01	0.7%
66	GAS	3.39	2.76	0.63	22.6%
67	NUCLEAR	0.00	0.34	-0.34	-100.0%
68					
69					
70	SYSTEM (CENTS/KWH)	2.16	1.53	0.63	41.4%

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4

Mar 97
FINAL

(A) PLANT	(B) NET CAP CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FAC (%)	(F) NET OUTPUT FAC (%)	(G) AVG NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH CENTS/KWH	(N) FUEL COST PER UNIT (\$)
Steam													
Anclote													
UNIT 1	511	110,695.00	29			9,997				1,106,627	2,671,698	2.414	
		110,108.23					#6	167,950	6,554,099	1,100,761	2,643,123	2.400	15.738
		586.77					#2	1,010	5,807,921	5,866	28,575	4.870	28.292
UNIT 2	511	219,452.00	58			9,832				2,157,826	5,219,051	2.378	
		218,985.25					#6	330,210	6,520,205	2,153,037	5,196,700	2.373	15.738
		466.65					#2	790	5,807,595	4,588	22,351	4.790	28.192
Bartow													
UNIT 1	107	0.00	0							0	0	0.000	
		0.00					#6	0	0	0	0	0.000	
UNIT 2	117	11,925.00	14			10,382				123,803	294,466	2.469	
		11,925.00					#6	18,970	6,526,252	123,803	294,466	2.469	15.523
UNIT 3	210	106,769.00	68			10,284				1,098,026	2,553,037	2.391	
		65,268.06					#6	102,850	6,526,252	671,225	1,596,514	2.446	15.523
		41,500.94					GS	406,090	1,051	426,801	956,523	2.305	2.355
Crystal River 1 & 2													
UNIT 1	372	236,816.00	86			9,864				2,335,895	3,984,921	1.683	
		115.78					#2	200	5,710,000	1,142	6,165	5.325	30.825
		236,700.22					CA	93,420	12,496	2,334,753	3,978,756	1.681	42.590
UNIT 2	468	0.00	0							0	0	0.000	
		0.00					CA	0	0	0	0	0.000	
Crystal River 4 & 5													
UNIT 4	697	497,577.00	96			9,187				4,571,241	9,261,976	1.861	
		605.53					#2	950	5,855,789	5,563	26,808	4.427	28.219
		496,971.36					CA	183,390	12,448	4,565,677	9,235,168	1.858	50.358
UNIT 5	697	446,320.00	86			9,168				4,091,714	8,296,113	1.859	
		766.50					#2	1,200	5,855,833	7,027	33,863	4.418	28.219
		445,553.50					CA	164,070	12,448	4,084,687	8,262,250	1.854	50.358

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4

Mar 97
FINAL

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Suwannee Plant													
UNIT 1	33	1,266.00	5			14,386				18,213	52,003	4.108	
		923.03					#6	2,010	6,606,468	13,279	39,986	4.332	19.894
		330.73					GS	4,660	1,021	4,758	11,081	3.350	2.378
		12.23					#2	30	5,868,667	176	936	7.653	31.200
UNIT 2	32	846.00	4			12,089				10,228	28,803	3.405	
		519.11					#6	950	6,606,316	6,276	18,899	3.641	19.894
		307.37					GS	3,640	1,021	3,716	8,656	2.816	2.378
		19.44					#2	40	5,875,000	235	1,248	6.420	31.200
UNIT 3	80	834.00	1			11,987				9,997	32,196	3.860	
		809.47					#6	1,540	6,300,649	9,703	30,636	3.785	19.894
		24.53					#2	50	5,880,000	294	1,560	6.360	31.200
TOTAL	3,835	1,632,500.00				9,509				15,523,369	32,394,264	1.984	
Nuclear													
Crystal River 3													
UNIT 3	743	0.00	0							892	4,947	0.000	
		0					NF	0	0	0	0	0.000	
		0					#2	154	5,800,000	892	4,947	0.000	32.123
TOTAL	743	0.00								892	4,947	0.000	

**FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4**

Mar 97
FINAL

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FAC (%)	(F) NET OUTPUT FAC (%)	(G) AVG NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH CENTS/KWH	(N) FUEL COST PER UNIT (\$)
Gas Turbine													
Avon Park Peaker	50	2,403.00	6			17,449				41,931	95,401	3.970	
		3.38					#2	10	5,900,000	59	480	14.201	48.000
		2,399.62					GS	39,340	1,051	41,872	94,921	3.956	2.363
Bartow Peaker	176	33.00	0			21,269				702	3,800	11.515	
		33.00					#2	120	5,850,000	702	3,800	11.515	31.667
Bayboro Peaker	184	663.00	0			13,656				9,054	50,741	7.653	
		663.00					#2	1,590	5,694,340	9,054	50,741	7.653	31.913
Debarry Peaker	614	5,306.00	1			13,665				72,508	364,372	6.867	
		5,306.00					#2	12,440	5,828,617	72,508	364,372	6.867	29.290
Higgins Peaker	110	8,911.00	11			15,967				142,284	320,444	3.596	
		8,911.00					GS	135,360	1,051	142,284	320,444	3.596	2.367
Intercession City Peaker	758	39,716.00	7			13,555				538,361	1,525,698	3.842	
		7,470.97					#2	17,350	5,836,945	101,271	474,758	6.355	27.364
		32,245.03					GS	415,860	1,051	437,090	1,050,940	3.259	2.527
Port St. Joe Peaker	14	0.00	0			0				0	0	0.000	
		0.00					#2	0	0	0	0	0.000	0.000
Rio Pinar Peaker	14	0.00	0			0				0	0	0.000	
		0.00					#2	0	0	0	0	0.000	0.000
Suwannee Peaker	159	405.00	0			13,500				5,468	28,806	7.113	
		405.00					#2	930	5,879,570	5,468	28,806	7.113	30.974
Turner Peaker	158	316.00	0			13,707				4,331	18,801	5.950	
		316.00					#2	740	5,852,703	4,331	18,801	5.950	25.407
Univ of Florida Cogen	47	25,663.00	73			10,476				268,843	504,517	1.966	
		25,663.00					GS	257,020	1,046	268,843	504,517	1.966	1.963
TOTAL	2,284	83,416.00				12,989				1,083,482	2,912,580	3.492	
SYSTEM TOTAL	6,862	1,715,916.00				9,679				16,607,743	35,311,791	2.058	

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4

Oct 96 Thru Mar 97
FINAL

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (M/MH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Steam													
Anclote													
UNIT 1	511	590,749.00	26			9,914				5,856,488	16,644,011	2.817	
		587,577.12					#6	895,510	6,504,721	5,825,043	16,480,614	2.806	18.410
		3,171.88					#2	5,440	5,780,331	31,445	157,397	4.962	28.933
UNIT 2	511	526,263.00	24			9,921				5,221,298	13,931,818	2.647	
		522,423.44					#6	796,250	6,509,518	5,183,204	13,738,548	2.630	17.254
		3,839.56					#2	6,580	5,789,362	38,094	193,270	5.034	29.372
Bartow													
UNIT 1	107	200,541.00	43			10,469				2,099,443	5,754,861	2.870	
		200,429.43					#6	324,617	6,463,848	2,098,275	5,748,763	2.868	17.709
		111.57					#2	200	5,840,000	1,168	5,098	5.466	30.490
UNIT 2	117	222,642.00	44			10,323				2,298,272	6,173,499	2.773	
		222,642.00					#6	353,700	6,497,800	2,298,272	6,173,499	2.773	17.454
UNIT 3	210	617,480.00	67			10,042				6,200,734	16,304,462	2.640	
		443,925.62					#6	687,100	6,487,994	4,457,901	11,899,421	2.680	17.318
		173,554.38					GS	1,663,500	1,048	1,742,833	4,405,041	2.538	2.648
Crystal River 1 & 2													
UNIT 1	372	935,832.00	58			9,815				9,108,837	15,302,288	1.635	
		4,585.13					#2	7,590	5,879,974	44,629	230,176	5.020	30.326
		931,246.87					CA	361,999	12,520	9,064,208	15,072,112	1.618	41.636
UNIT 2	468	1,218,695.00	60			9,771				11,779,177	19,984,786	1.640	
		1,735.05					#2	2,850	5,864,211	16,770	89,986	5.186	31.574
		1,216,959.95					CA	468,402	12,556	11,762,407	19,894,800	1.635	42.474
Crystal River 4 & 5													
UNIT 4	697	2,330,234.00	77			9,277				21,768,521	44,313,154	1.902	
		5,209.82					#2	8,280	5,877,899	48,669	243,564	4.675	29.416
		2,325,024.26					CA	869,838	12,485	21,719,853	44,069,590	1.895	50.664
UNIT 5	697	2,706,479.00	89			9,290				25,294,818	50,941,771	1.882	
		8,283.52					#2	13,160	5,882,827	77,418	387,529	4.678	29.447
		2,698,195.48					CA	1,010,784	12,474	25,217,400	50,554,242	1.874	50.015

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST

Oct 96 Thru Mar 97
FINAL

Schedule A-4

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FAC (%)	(F) NET OUTPUT FAC (%)	(G) AVG NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH CENTS/KWH	(N) FUEL COST PER UNIT (\$)
Suwannee Plant													
UNIT 1	33	7,711.00	5			13,381							
		6,466.95					#6	13,560	6,381,711	103,183	318,052	4.125	
		1,178.06					GS	15,440	1,021	86,536	271,236	4.194	20.003
		65.99					#2	150	5,886,667	15,764	42,322	3.593	2.741
UNIT 2	32	7,202.00	5			13,123							
		6,093.17					#6	12,570	6,361,177	94,511	293,678	4.078	
		1,037.12					GS	13,330	1,021	79,960	252,134	4.138	20.058
		71.71					#2	160	5,881,250	13,610	36,738	3.542	2.756
UNIT 3	80	53,541.00	15			11,407							
		16,689.56					#6	29,970	6,352,152	610,730	2,131,943	3.982	
		36,701.97					GS	410,040	1,021	190,374	602,250	3.609	20.025
		149.56					#2	290	5,882,759	418,651	1,521,018	4.144	3.709
TOTAL	3,835	9,417,369.00				9,593				90,436,013	192,094,323	2.040	
Nuclear													
Crystal River 3													
UNIT 3	743	0.00	0										
		0					NF	0	0	2,518	14,893	0.000	
		0					#2	433	5,800,000	0	0	0.000	0.000
TOTAL	743	0.00								2,518	14,893	0.000	

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4

Oct 96 Thru Mar 97
FINAL

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Gas Turbine													
Avon Park Peaker	50	6,047.00	3			16,660				100,740	343,877	5.687	
		356.79					#2	1,010	5,885,149	5,944	25,919	7.264	25.662
		5,690.21					GS	90,290	1,050	94,796	317,958	5.588	3.522
Bartow Peaker	176	5,557.00	1			14,595				81,105	421,859	7.591	
		5,557.00					#2	13,850	5,855,957	81,105	421,859	7.591	30.459
Bayboro Peaker	184	15,950.00	2			13,184				210,284	1,167,172	7.318	
		15,950.00					#2	36,180	5,812,161	210,284	1,167,172	7.318	32.260
Debary Peaker	614	62,601.00	2			13,901				870,222	4,245,602	6.782	
		62,601.00					#2	149,190	5,832,978	870,222	4,245,602	6.782	28.458
Higgins Peaker	110	25,405.00	5			15,972				405,757	1,300,745	5.120	
		905.61					#2	2,470	5,855,870	14,464	65,285	7.209	26.431
		24,499.39					GS	372,820	1,050	391,293	1,235,460	5.043	3.314
Intercession City Peaker	767	187,767.00	6			13,251				2,488,007	8,865,985	4.722	
		39,775.93					#2	90,130	5,847,676	527,051	2,521,259	6.339	27.974
		147,991.15					GS	1,869,650	1,049	1,960,957	6,344,726	4.287	3.394
Port St. Joe Peaker	15	252.00	0			17,782				4,481	20,821	8.262	
		252.00					#2	770	5,819,481	4,481	20,821	8.262	27.040
Rio Pinar Peaker	14	142.00	0			18,841				2,675	12,175	8.574	
		142.00					#2	460	5,815,217	2,675	12,175	8.574	26.467
Suwannee Peaker	159	13,121.00	2			13,309				174,626	900,030	6.859	
		13,121.00					#2	29,670	5,885,608	174,626	900,030	6.859	30.335
Turner Peaker	158	7,009.00	1			13,771				96,521	422,580	6.029	
		7,009.00					#2	16,490	5,853,305	96,521	422,580	6.029	25.626
Univ of Florida Cogen	45	166,269.00	85			10,223				1,699,833	4,869,094	2.928	
		5.77					#2	10	5,900,000	59	53	0.919	5.300
		166,263.23					GS	1,630,760	1,042	1,699,774	4,869,041	2.929	2.986
TOTAL	2,292	490,120.00				12,516				6,134,252	22,569,940	4.605	
SYSTEM TOTAL	6,870	9,907,489.00				9,737				96,572,783	214,679,156	2.167	

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST

Oct 96 Thru Mar 97
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)

NOTE: Includes the following aerial survey adjustment:

Plant	Tons	Dollars	MBTU
Crystal River 1 & 2	-8,219	-342,485.00	-204,932.55
Crystal River 4 & 5	12,232	617,710.00	304,185.38

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

Mar 97
FINAL

		Actual	Estimated	Difference	Difference (%)
HEAVY OIL	1 PURCHASES				
	2 Units (BBL)	622,488	330,000	292,488	88.6%
	3 Unit Cost (\$/BBL)	14.76	16.96	-2.20	-13.0%
	4 Amount (\$)	9,185,599	5,596,800	3,588,799	64.1%
	5 BURNED				
	6 Units (BBL)	624,465	329,797	294,668	89.3%
	7 Unit Cost (\$/BBL)	15.73	16.79	-1.06	-6.3%
	8 Amount (\$)	9,820,325	5,537,479	4,282,846	77.3%
	9 ADJUSTMENTS				
	10 Units (BBL)	16,468			
	11 Amount (\$)	94,448			
	12 ENDING INVENTORY				
	13 Units (BBL)	704,453	543,462	160,991	29.6%
	14 Unit Cost (\$/BBL)	15.78	16.62	-0.84	-5.1%
	15 Amount (\$)	11,114,678	9,032,715	2,081,963	23.0%
	16				
	17 DAYS SUPPLY	34	49	-15	-30.6%
LIGHT OIL	18 PURCHASES				
	19 Units (BBL)	56,516	77,000	-20,484	-26.6%
	20 Unit Cost (\$/BBL)	27.05	27.31	-0.26	-0.9%
	21 Amount (\$)	1,528,603	2,102,590	-573,987	-27.3%
	22 BURNED				
	23 Units (BBL)	37,616	58,464	-20,848	-35.7%
	24 Unit Cost (\$/BBL)	28.40	26.73	1.66	6.2%
	25 Amount (\$)	1,068,211	1,562,922	-494,711	-31.7%
	26 ADJUSTMENTS				
	27 Units (BBL)	8			
	28 Amount (\$)	-277			
	29 ENDING INVENTORY				
	30 Units (BBL)	437,829	305,326	132,503	43.4%
	31 Unit Cost (\$/BBL)	28.60	26.17	2.43	9.3%
	32 Amount (\$)	12,523,153	7,991,468	4,531,685	56.7%
	33				
	34 DAYS SUPPLY	360	156	204	130.8%

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
COAL	35 PURCHASES				
	36 Units (TON)	439,924	390,000	49,924	12.8%
	37 Unit Cost (\$/TON)	47.90	48.41	-0.51	-1.1%
	38 Amount (\$)	21,071,054	18,879,900	2,191,154	11.6%
	39 BURNED				
	40 Units (TON)	440,884	389,485	51,399	13.2%
	41 Unit Cost (\$/TON)	48.71	48.30	0.42	0.9%
	42 Amount (\$)	21,476,173	18,810,787	2,665,386	14.2%
	43 ADJUSTMENTS				
	44 Units (TON)	0			
	45 Amount (\$)	-743			
	46 ENDING INVENTORY				
	47 Units (TON)	650,782	398,091	252,691	63.5%
	48 Unit Cost (\$/TON)	46.41	48.01	-1.59	-3.3%
	49 Amount (\$)	30,205,702	19,110,944	11,094,758	58.1%
	50				
	51 DAYS SUPPLY	45	30	15	50.0%
OTHER	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
GAS	66	BURNED				
	67	Units (MM BTU)	1,262,510	602,848	659,662	109.4%
	68	Unit Cost (\$/MM BTU)	2.33	2.34	-0.01	-0.3%
	69	Amount (\$)	2,947,081	1,412,015	1,535,066	108.7%
NUCLEAR	70	BURNED				
	71	Units (MM BTU)	0	5,596,355	-5,596,355	-100.0%
	72	Unit Cost (\$/MM BTU)	0.00	0.33	-0.33	-100.0%
	73	Amount (\$)	0	1,846,797	-1,846,797	-100.0%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
HEAVY OIL	1 PURCHASES				
	2 Units (BBL)	3,278,653	1,320,000	1,958,653	148.4%
	3 Unit Cost (\$/BBL)	17.65	16.61	1.04	6.3%
	4 Amount (\$)	57,884,274	21,929,600	35,954,674	164.0%
	5 BURNED				
	6 Units (BBL)	3,113,248	1,275,307	1,837,941	144.1%
	7 Unit Cost (\$/BBL)	17.72	16.45	1.28	7.8%
	8 Amount (\$)	55,172,465	20,973,101	34,199,364	163.1%
	9 ADJUSTMENTS				
	10 Units (BBL)	-24,843			
	11 Amount (\$)	-1,455,599			
	12 ENDING INVENTORY				
	13 Units (BBL)	704,453	543,462	160,991	29.6%
	14 Unit Cost (\$/BBL)	15.78	16.62	-0.84	-5.1%
	15 Amount (\$)	11,114,678	9,032,715	2,081,963	23.0%
	16				
	17 DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL	18 PURCHASES				
	19 Units (BBL)	421,041	315,000	106,041	33.7%
	20 Unit Cost (\$/BBL)	31.05	26.75	4.30	16.1%
	21 Amount (\$)	13,073,476	8,425,090	4,648,386	55.2%
	22 BURNED				
	23 Units (BBL)	385,395	318,333	67,062	21.1%
	24 Unit Cost (\$/BBL)	28.91	26.24	2.68	10.2%
	25 Amount (\$)	11,143,642	8,352,342	2,791,300	33.4%
	26 ADJUSTMENTS				
	27 Units (BBL)	302			
	28 Amount (\$)	-20,071			
	29 ENDING INVENTORY				
	30 Units (BBL)	437,829	305,326	132,503	43.4%
	31 Unit Cost (\$/BBL)	28.60	26.17	2.43	9.3%
	32 Amount (\$)	12,523,153	7,991,468	4,531,685	56.7%
	33				
	34 DAYS SUPPLY	0	0	0	0.0%

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
COAL	35 PURCHASES				
	36 Units (TON)	2,884,116	2,760,000	124,116	4.5%
	37 Unit Cost (\$/TON)	47.43	48.26	-0.83	-1.7%
	38 Amount (\$)	136,780,885	133,195,400	3,585,485	2.7%
	39 BURNED				
	40 Units (TON)	2,711,018	2,762,445	-51,427	-1.9%
	41 Unit Cost (\$/TON)	47.80	48.16	-0.35	-0.7%
	42 Amount (\$)	129,590,744	133,027,929	-3,437,185	-2.6%
	43 ADJUSTMENTS				
	44 Units (TON)	0			
	45 Amount (\$)	-5,438			
	46 ENDING INVENTORY				
	47 Units (TON)	650,782	398,091	252,691	63.5%
	48 Unit Cost (\$/TON)	46.41	48.01	-1.59	-3.3%
	49 Amount (\$)	30,205,702	19,110,944	11,094,758	58.1%
	50				
	51 DAYS SUPPLY	0	0	0	0.0%
OTHER	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

			Actual	Estimated	Difference	Difference (%)
GAS	66	BURNED				
	67	Units (MM BTU)	6,065,830	2,629,301	3,436,529	130.7%
	68	Unit Cost (\$/MM BTU)	3.09	2.32	0.77	33.1%
	69	Amount (\$)	18,772,302	6,112,316	12,659,986	207.1%
NUCLEAR	70	BURNED				
	71	Units (MM BTU)	0	33,671,535	-33,671,535	-100.0%
	72	Unit Cost (\$/MM BTU)	0.00	0.33	-0.33	-100.0%
	73	Amount (\$)	0	11,111,606	-11,111,606	-100.0%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

OCTOBER THROUGH MARCH, 1997

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(4,667)	(\$80,891)	Tank Farm Heating @ Bartow Plant - steam used to keep the oil heated that is stored in tanks.
	(\$578)	Non recoverable expense of analysis reports.
	(\$2,154)	Non recoverable expense of Fuel Additives
	(\$871,495)	Non recoverable expense for pipeline accounts 151.11 and 151.12.
(20,176)	(\$500,481)	Tank Bottom Adjustments-due to tank cleaning Physical Inv Adj-due to temperature variation
(24,843)	(\$1,455,601)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(27)	(\$826)	Bartow Plant maintenance per Tech Services- auxiliary power being diverted to provide generation service to Anclote Pipeline.
	(\$74)	Non recoverable expense of analysis reports.
670	(\$1,504)	Physical Inv Adj - due to temperature variation
	(\$1,504)	Non recoverable expense of Fuel Additives
(576)	(\$17,666)	Tank Bottom Adjustments-due to tank cleaning
235		Physical Inv Adj - due to yearly pipe pressure test valve left open.
302	(\$20,071)	*TOTAL

* Period to date light oil adjustments do not include Crystal River Participants share amounting to (47) barrels and (\$1,572)

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
--	(\$5,439)	Non recoverable expense of inspection reports.
0	(\$5,439)	TOTAL

@ COAL ADJUSTMENTS DO NOT INCLUDE CRYSTAL RIVER PARTICIPANTS SHARE AMOUNTING TO 103 TONS AND \$4,391 FOR STEAM TRANSFER.

FLORIDA POWER CORPORATION
SCHEDULE A6

POWER SOLD
FOR THE PERIOD OF:
OCT 1996 - MAR 1997

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	FUEL COST C/KWH	TOTAL COST C/KWH	FUEL ADJ. TOTAL \$	TOTAL COST \$	80% GAIN ON ECONOMY ENERGY SALES	NON FUEL AMOUNT FOR FUEL ADJ.
ESTIMATED		658,000	0	658,000	1.862	2.262	12,848,418	14,826,118	2,976,700	0
ACTUAL:										
FLORIDA MUNICIPAL POWER AUTH.	ECONOMY-C	305	0	305	2.083	2.922	6,355	8,912	2,048	NOT APPLICABLE
FLORIDA POWER & LIGHT	ECONOMY-C	31,833	0	31,833	1.794	2.031	558,010	642,520	87,818	*
GAINESVILLE	ECONOMY-C	3,325	0	3,325	1.795	2.134	58,348	70,940	10,074	*
GAINESVILLE	SCHEDULE X	189	0	189	1.544	1.708	2,779	3,070	233	*
HOMESTEAD	ECONOMY-C	150	0	150	2.071	2.486	3,107	4,342	749	*
JACKSONVILLE ELECT. AUTH.	ECONOMY-C	1,014	0	1,014	1.893	2.308	19,087	23,288	3,431	*
JACKSONVILLE ELECT. AUTH.	ECONOMY-C	0	0	0	0.000	0.000	0	0	0	*
KEY WEST	ECONOMY-C	30	0	30	2.190	3.083	657	825	214	*
KOCH POWER	ECONOMY-C	6,824	0	6,824	1.834	2.409	131,984	170,528	39,826	*
LAKE WORTH	ECONOMY-C	504	0	504	1.770	2.250	8,922	11,340	1,834	*
NEW SMYRNA BEACH	ECONOMY-C	25	0	25	2.380	4.537	580	1,134	435	*
OGLETHORPE	ECONOMY-C	400	0	400	1.278	1.819	5,505	6,478	777	*
ORLANDO UTILITIES COMM.	ECONOMY-C	1,193	0	1,193	2.010	2.390	23,980	28,514	3,828	*
REEDY CREEK	ECONOMY-C	54	0	54	1.875	1.880	604	1,015	88	*
SEMINOLE	ECONOMY-C	9,180	0	9,180	2.101	2.427	192,889	222,820	23,945	*
SEMINOLE	SCHEDULE X	5,841	0	5,841	2.185	2.417	129,825	143,588	11,011	*
SOUTHERN CO.	ECONOMY-C	25	0	25	2.224	2.438	558	609	42	*
STARKE	ECONOMY-C	7	0	7	2.223	3.494	158	245	71	*
TALLAHASSEE	ECONOMY-C	5,544	0	5,544	1.804	1.950	88,920	108,129	15,387	*
TAMPA ELECTRIC	ECONOMY-C	519	0	519	2.145	3.113	11,134	16,158	4,017	*
VERO BEACH	ECONOMY-C	209	0	209	2.253	3.080	4,708	6,437	1,383	*
SUBTOTAL - GAIN ON ECO. ENERGY SALES		67,062		67,062			1,248,442	1,476,901	177,887	0

ELECTRIC CLEARINGHOUSE, INC.	SCHEDULE OS	3,732	0	3,732	2.878	3.180	89,955	119,084	NOT APPLICABLE	18,169
ENRON POWER MARKETING, INC.	SCHEDULE OS	47,288	0	47,288	2.117	2.483	1,093,217	1,181,287	*	178,070
KOCH POWER SERVICES, INC.	SCHEDULE OS	14,177	0	14,177	2.227	2.744	315,790	388,873	*	73,183
LOUIS DREYFUS ELECTRIC POWER INC.	SCHEDULE OS	20,343	0	20,343	1.840	2.385	384,754	485,248	*	80,484
LOUISVILLE GAS & ELECTRIC PWR MKTG INC.	SCHEDULE OS	45,720	0	45,720	2.109	2.413	984,169	1,103,081	*	138,912
NEW SMYRNA BEACH	SCHEDULE I	92	0	92	30.872	37.833	28,219	34,806	*	6,587
NEW SMYRNA BEACH	REGULATION I	0	0	0	0.000	0.000	6,518	6,518	*	0
NORAM ENERGY	SCHEDULE OS	4,388	0	4,388	2.013	2.850	87,829	124,488	*	38,580
OGLETHORPE	SCHEDULE OS	7,000	0	7,000	2.811	2.822	182,794	205,012	*	22,218
ORLANDO - PRIOR MTH. ADJUSTMENT	SCHEDULE OS	800	0	800	3.984	4.748	31,708	37,895	*	6,258
SEMINOLE	LOAD FOLLOWING	18,904	0	18,904	2.528	2.528	427,258	427,258	*	0
SEPA	SCHEDULE OS	750	0	750	1.395	1.550	10,480	11,825	*	1,183
SONAT POWER MARKETING CORP.	SCHEDULE OS	13,182	0	13,182	2.182	2.848	285,225	349,518	*	64,293
SOUTHERN CO.	SCHEDULE OS	23,700	0	23,700	2.368	2.835	558,749	685,582	*	138,813
TALLAHASSEE	SCHEDULE A	81	0	81	3.531	4.182	3,214	3,779	*	585
TALLAHASSEE	SCHEDULE OS	450	0	450	2.083	2.550	9,419	11,475	*	2,058
TAMPA ELECTRIC CO.	SCHEDULE J	1,574	0	1,574	2.831	3.338	44,581	52,541	*	7,978
TAMPA ELECTRIC CO.	SCHEDULE OS	302	0	302	2.105	2.385	6,358	7,111	*	755
WESTERN GAS RESOURCE, INC.	SCHEDULE OS	800	0	800	2.287	2.700	18,278	21,800	*	3,224
SUBTOTAL - GAIN ON OTHER POWER SALES		281,383		281,383			4,478,872	5,288,908	0	788,238

CUMULATIVE TOTAL		288,445	0	288,445	2.1	2.6	6,727,114	8,737,709	177,887	788,238
DIFFERENCE		(281,566)	0	(281,566)	0.3	0.3	(8,313,298)	(7,897,481)	(1,897,873)	788,238
DIFFERENCE %		(98.7)	0	(98.7)	18.2	11.8	(62.4)	(64.0)	(91.4)	8.0

FLORIDA POWER CORPORATION
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES
FOR THE PERIOD OF:
OCT 1996 - MAR 1997

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		325,532			325,532	1.935	1.935	6,299,350
ACTUAL								
GLADES	Firm	52			52	9.533	9.533	4,957
SOUTHERN CO	Schedule R	257,853			257,853	1.735	1.735	4,472,578
SOUTHERN CO	UPS (Unit Power Sales)	971,708			971,706	1.796	1.796	17,455,418
SOUTHERN CO - Prior Mth. Adj.	UPS (Unit Power Sales)	0			0	0.000	0.000	(60,699)
TAMPA ELECTRIC	AR1	55,327			55,327	2.855	2.855	1,578,330
TAMPA ELECTRIC - Prior Mth. Adj.	AR1	425			425	2.795	2.795	11,879
CUMULATIVE DIFFERENCE		1,285,363			1,285,363	1.830	1.825	23,463,460
DIFFERENCE		959,831			959,831	(0.105)	(0.10)	17,164,110
DIFFERENCE %		294.9			294.9	(5.4)	(5.7)	272.5

FLORIDA POWER CORPORATION
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE PERIOD OF:
OCT 1993 - MAR 1997

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		3,705,732	0	0	3,705,732	1.979	1.979	73,322,010
ACTUAL								
OCCIDENTAL CHEMICAL	CO-GEN	951	0	0	951	2.919	2.919	27,771
NRG/RECOVERY GROUP	CO-GEN	41,918	0	0	41,918	1.921	1.921	803,440
U.S. AGRI-CHEM	CO-GEN	50,823	0	0	50,823	2.787	2.787	1,410,978
GENERAL PEAT	CO-GEN	541,198	0	0	541,198	1.932	1.932	10,458,507
PINELLAS COUNTY	CO-GEN	185,199	0	0	185,199	1.902	1.902	3,142,241
ST. JOE PAPER	CO-GEN	8,068	0	0	8,068	2.708	2.708	218,468
LFC POWER SYSTEMS	CO-GEN	43,805	0	0	43,805	0.255	0.255	111,389
BAY COUNTY	CO-GEN	37,814	0	0	37,814	1.888	1.888	710,260
TIMBER ENERGY	CO-GEN	45,205	0	0	45,205	1.947	1.947	880,243
PASCO COUNTY	CO-GEN	85,881	0	0	85,881	1.923	1.923	1,647,243
SEMINOLE FERTILIZER	CO-GEN	60,512	0	0	60,512	1.595	1.595	965,281
DADE COUNTY	CO-GEN	141,227	0	0	141,227	2.039	2.039	2,879,348
LAKE COGEN LIMITED	CO-GEN	408,818	0	0	408,818	3.213	3.213	13,188,428
PASCO COGEN LIMITED	CO-GEN	403,988	0	0	403,988	3.248	3.248	13,115,143
ORLANDO COGEN	CO-GEN	352,927	0	0	352,927	2.431	2.431	8,578,042
RIDGE GENERATING	CO-GEN	104,773	0	0	104,773	2.554	2.554	2,676,402
MULBERRY ENERGY	CO-GEN	174,643	0	0	174,643	1.535	1.535	2,680,118
AUBURNDALE (ELDORADO)	CO-GEN	458,502	0	0	458,502	2.422	2.422	11,058,548
ORANGE COGEN	CO-GEN	203,853	0	0	203,853	2.061	2.061	4,201,615
TIMBER 2	CO-GEN	18,923	0	0	18,923	1.952	1.952	369,283
ECOPEAT	CO-GEN	128,626	0	0	128,626	1.481	1.481	1,848,853
ROYSTER ENERGY	CO-GEN	67,917	0	0	67,917	1.581	1.581	1,060,048
CITRUS WORLD	CO-GEN	1	0	0	1	2.815	2.815	28
CUMULATIVE TOTAL		3,541,685	0	0	3,541,685	2.316	2.316	82,012,346
DIFFERENCE		(164,067)	0	0	(164,067)	0.337	0.337	8,698,338
DIFFERENCE %		(4.4)	0.0	0.0	(4.4)	17.0	17.0	11.9

Revised to Exclude Lake Cogen Settlement Payment

FLORIDA POWER CORPORATION
SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE PERIOD OF:
OCT 1996 - MAR 1997

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) ENERGY COST C/KWH	(5) TOTAL AMOUNT FOR FUEL ADJ \$	(6) COST IF GENERATED C/KWH	(7) COST IF GENERATED \$	(8) FUEL SAVINGS \$
ESTIMATED		378,921	2,444	9,212,505	2,444	9,212,505	0
ACTUAL							
FLORIDA POWER & LIGHT	ECONOMY-C	98,140	3,729	3,659,887	4,539	4,454,529	794,844
GAINESVILLE	ECONOMY-C	11,563	3,279	379,193	4,276	494,430	115,277
HOMESTEAD	ECONOMY-C	650	4,893	30,501	5,894	38,312	7,811
JACKSONVILLE ELECT AUTH	ECONOMY-C	7,885	4,577	359,983	4,697	369,117	9,434
KEY WEST	ECONOMY-C	797	3,570	28,454	4,949	39,443	10,989
LAKE WORTH	ECONOMY-C	780	3,732	29,112	5,148	40,158	11,046
NEW SMYRNA BEACH	ECONOMY-C	574	3,837	22,024	5,018	28,802	6,777
ORLANDO UTILITIES COMM	ECONOMY-C	21,152	3,893	823,440	4,892	1,034,747	211,307
P.E.C.O.	ECONOMY-C	11,631	3,206	372,934	4,569	531,421	158,487
REEDY CREEK	ECONOMY-C	1,501	3,804	54,092	4,795	71,968	17,876
SEMINOLE	ECONOMY-C	27,292	2,176	593,870	2,499	682,006	88,136
SOUTHERN SERVICES INC	ECONOMY-C	100	2,853	2,853	3,071	3,071	218
TALLAHASSEE	ECONOMY-C	28,147	3,434	968,804	4,317	1,215,144	248,540
TAMPA ELECTRIC	ECONOMY-C	212,672	2,181	4,637,820	2,851	6,063,017	1,425,297
VERO BEACH	ECONOMY-C	1,389	3,438	47,719	4,744	65,396	18,178
SUB TOTAL ENERGY PURCHASES - BROKER		424,253	2,830	12,008,088	3,587	15,132,382	3,124,276
CORAL POWER	SCHEDULE 08	1,200	2,076	24,912	2,581	30,972	6,060
DELHI ENERGY SERV	SCHEDULE 08	500	1,750	8,750	2,187	10,935	2,185
ELECTRIC CLEARING HOUSE	SCHEDULE 08	2,941	2,510	73,832	3,882	108,284	34,452
ENRON POWER MARKETING INC.	SCHEDULE 08	6,502	2,803	182,263	3,890	252,914	70,651
FLORIDA POWER & LIGHT	SCHEDULE 08	28,042	4,811	1,252,802	5,473	1,425,357	172,455
JACKSONVILLE ELECT AUTH	SCHEDULE J	1,800	2,900	40,000	2,946	47,136	7,136
JACKSONVILLE ELECT AUTH	SCHEDULE 08	1,925	2,548	49,075	3,007	57,886	8,811
KOCH POWER SERVICES INC.	SCHEDULE 08	18,783	1,862	349,855	2,790	523,993	174,338
LOUIS DREYFUS ELECTRIC POWER INC.	SCHEDULE 08	14,169	2,448	344,928	3,674	520,549	173,621
LOUISVILLE GAS & ELECT PWR MKTG INC.	SCHEDULE 08	10,662	2,059	219,524	2,848	303,723	84,199
OGLETHORPE	SCHEDULE 08	25,918	2,498	647,535	3,679	953,626	306,091
OGLETHORPE	SCHEDULE R	3,320	2,105	69,892	2,801	92,990	23,098
ORLANDO UTILITIES COMM.	SCHEDULE J	23,080	2,734	631,100	2,734	631,100	0
ORLANDO UTILITIES COMM.	SCHEDULE 08	43,822	2,866	1,255,768	2,975	1,303,823	48,055
PECO ENERGY	SCHEDULE 08	65,806	2,312	1,516,650	3,085	2,024,029	507,379
SEMINOLE	LOAD FOLLOWING	2,765	2,769	76,560	2,769	76,559	0
SEMINOLE	SCHEDULE J	0	0,000	1,758	0,000	1,758	0
SEMINOLE	SCHEDULE 08	100	5,545	5,545	1,700	1,700	(3,845)
SONAT POWER MARKETING CORP.	SCHEDULE 08	9,923	2,557	253,705	3,442	341,512	87,807
SOUTHEASTERN POWER ADMIN.	HYDRO	10,618	1,044	110,851	1,044	110,851	0
TALLAHASSEE	SCHEDULE J	4,162	3,041	126,589	4,554	189,522	62,933
TALLAHASSEE	SCHEDULE 08	720	3,611	25,999	2,426	17,467	(8,532)
TALLAHASSEE	SCHEDULE R	0	0,000	2,948	0,000	2,948	0
TAMPA ELECTRIC	SCHEDULE J	16,322	2,088	340,796	2,982	489,747	145,951
SUB TOTAL ENERGY PURCHASES - NON BROKER		290,680	2,818	7,613,505	3,274	8,516,381	1,902,878
CUMULATIVE TOTAL		714,933	2,745	19,621,591	3,448	24,648,743	5,027,152
DIFFERENCE		338,012	0.3	10,408,088	1.0	15,438,238	5,027,152
DIFFERENCE %		89.7	12.3	113.0	41.1	167.6	0