

500 Bayfront Parkway
Pensacola, FL 32520

Tel 904.444.6000

ORIGINAL
FILE COPY



May 22, 1997

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 970001-EI for the month of March 1997 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

Susan D. Cranmer

Susan D. Cranmer
Assistant Secretary and Assistant Treasurer

lw
Enclosures
cc w/attach: Florida Public Service Commission
James Breman
Office of Public Counsel
cc w/o attach: All Parties of Record

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FPSC-RECORDS/REPORTING

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**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

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| <p>1. Reporting Month: <u>March</u> Year: <u>1997</u></p> <p>2. Reporting Company: <u>Gulf Power Company</u></p> | <p>3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J. P. Henderson, Fuels Analyst (904)444-6332</u></p> <p>4. Signature of Official Submitting Report: <u>Jocelyn P. Henderson</u></p> <p>5. Date Completed: <u>April 11, 1997</u></p> |
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Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Sulfur Type Oil (h)	Btu Content (%) (i)	Content (Btu/gal) (j)	Delivered Volume (Bbls) (k)	Price (\$/Bbl) (l)
1	Crist	Radcliff	Mobile, AL	S	Crist Plant	3/97	FO2	0.45	138,500	515.95	27.228
2	Smith	Pepco	Mobile, AL	S	Smith Plant	3/97	FO2	0.45	138,500	174.00	31.059
3	Scholz	Optimum	Atlanta, GA	S	Scholz Plant	3/97	FO2	0.45	138,500	184.29	29.368
4	Daniel	Radcliff	Mobile, AL	S	Daniel Plant	3/97	FO2	0.48	138,500	1,045.55	23.522
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*Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES1 Reporting Month: March Year: 19973 Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J. P. Henderson, Fuel Analyst
(904)444-63322 Reporting Company: Gulf Power Company4 Signature of Official Submitting Report: Jocelyn P. Henderson5 Date Completed: April 11, 1997

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount (\$) (i)	Discount (\$) (j)	Net Amount (\$) (k)	Net Price (\$/Bbl) (l)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1	Crist	Radcliff Marine	Crist	3/97	FO2	171.81	29.413	5,053.43	-	5,053.43	29.413	-	29.413	-	-	-	29.413
2	Smith	Pepco	Smith	3/97	FO2	358.02	32.114	11,497.31	-	11,497.31	32.114	-	32.114	-	-	-	32.114
3	Scholz	Optimum	Scholz	3/97	FO2	184.29	29.368	5,412.17	-	5,412.17	29.368	-	29.368	-	-	-	29.368
4	Daniel	Radcliff Marine	Daniel	3/97	FO2	1,045.55	23.522	24,593.07	-	24,593.07	23.522	-	23.522	-	-	-	23.522
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*Gulf's 50% ownership of Daniel where applicable.

**Includes tax charges.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES**

- | | |
|--|--|
| 1. Reporting Month: <u>March</u> Year: <u>1997</u> | 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J. P. Henderson, Fuels Analyst (904)444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 4. Signature of Official Submitting Report: <u>Jocelyn P. Henderson</u> |
| | 5. Date Completed: <u>April 11, 1997</u> |

<u>Line No.</u> (a)	<u>Month & Year Reported</u> (b)	<u>Form Plant Name</u> (c)	<u>Supplier</u> (d)	<u>Original Line Number</u> (e)	<u>Old Volume (Bbls)</u> (f)	<u>Form No.</u> (g)	<u>Column Designator & Title</u> (h)	<u>Old Value</u> (i)	<u>New Value</u> (j)	<u>New Delivered Price</u> (k)	<u>Reason for Revision</u> (l)
1	No adjustments for the month.										
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: March Year: 1997
2. Reporting Company: Gulf Power Company
3. Plant Name: Crist Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (904)444-6332
5. Signature of Official Submitting Report: Jocelyn P. Henderson
6. Date Completed: April 11, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price \$/Ton (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	*Peabody CoalSales	10/IL/165	LTC	RB	67,082.99	50.891	2.47	53.361	1.21	12,047	7.00	11.14
2	*Consolidation Coal Co.	10/IL/81	S	RB	60,060.66	49.046	2.47	51.516	.97	11,918	7.30	11.02
3	*Karr McGee	10/IL/165	S	RB	4,840.44	48.472	2.47	50.942	1.18	12,300	5.60	11.03
4	*Electric Fuels	09/KY/153	S	RB	4,781.85	41.711	11.27	52.981	1.27	11,826	12.20	7.45
5	*Orion Res.	03/WV/19	S	RB	11,948.34	41.687	13.09	54.777	.81	12,211	13.35	5.28
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: March Year: 1997
2. Reporting Company: Gulf Power Company
3. Plant Name: Crist Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (904)444-6332
5. Signature of Official Submitting Report: Jocelyn P. Henderson
6. Date Completed: April 11, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tonn (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	*Peabody CoalSales	10/IL/165	LTC	67,082.99	44.280	-	44.280	-	44.280	.173	50.891
2	*Consolidation Coal Co	10/IL/81	S	60,060.66	29.970	-	29.970	-	29.970	.822	49.046
3	*Kerr McGee	10/IL/165	S	4,840.44	29.480	-	29.480	-	29.480	.737	48.472
4	*Electric Fuels	09/KY/153	S	4,781.85	25.50	-	25.50	-	25.50	.056	41.711
5	*Orion Res.	03/WV/19	S	11,948.34	25.30	-	25.30	-	25.30	.232	41.687
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: March Year: 1997
2. Reporting Company: Gulf Power Company
3. Plant Name: Crist Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (904)444-6332
5. Signature of Official Submitting Report: Jocelyn P. Henderson
6. Date Completed: April 11, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1	*Peabody CoalSales	10/IL/165	McDuffie Terminal, AL	RB	67,082.99	50.891	-	-	-	2.47	-	-	-	-	2.47	33.361
2	*Consolidation Coal Co	10/IL/081	McDuffie Terminal, AL	RB	60,060.66	49.046	-	-	-	2.47	-	-	-	-	2.47	51.516
3	*Kerr McGee	10/IL/165	McDuffie Terminal, AL	RB	4,840.44	48.472	-	-	-	2.47	-	-	-	-	2.47	50.942
4	*Electric Fuels	09/KY/153	Kentucky Coal Terminal, AL	RB	4,781.85	41.711	-	-	-	11.27	-	-	-	-	11.27	52.981
5	*Orion Res.	03/WV/19	River Point Dock, WV	RB	11,948.34	41.687	-	-	-	13.09	-	-	-	-	13.09	54.777
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: March Year: 1997
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (904)444-6332
4. Signature of Official Submitting Repor: Jocelyn P. Henderson
5. Date Completed: April 11, 1997

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: March Year: 1997
2. Reporting Company: Gulf Power Company
3. Plant Name: Smith Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (904)444-6332
5. Signature of Official Submitting Report: Jocelyn P. Henderson
6. Date Completed: April 11, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price \$/Ton (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	*Penbody CoalSales	10/IL/165	LTC	RB	11,074.81	50.891	3.340	54.231	1.21	12,047	7.00	11.14
2	*Consol	10/IL/81	S	RB	9,915.48	49.046	3.340	52.386	.97	11,918	7.30	11.02
3	*Kerr McGee	10/IL/165	S	RS	799.11	48.472	3.340	51.812	1.18	12,300	5.60	11.03
4	* Sugar Camp	10/IL/59	S	RB	4,977.60	42.045	9.300	51.345	2.61	12,568	8.55	8.04
5	*Jefferson Screening	13/AL/127	S	RB	23,573.15	41.886	7.090	48.976	3.33	11,990	12.37	7.27
6	*Franklin Coal	10/IL/55	S	RB	13,176.09	44.005	3.340	47.345	2.26	11,441	7.95	13.59
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: March Year: 1997
2. Reporting Company: Gulf Power Company
3. Plant Name: Smith Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (904)444-6332
5. Signature of Official Submitting Report: Jocelyn P. Henderson
6. Date Completed: April 11, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tonn (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	*Peabody CoalSales	10/IL/165	LTC.	11,074.81	44.280	-	44.280	-	44.280	0.657	52.446
2	*Consolidation	10/IL/81	S	9,915.48	29.970	-	29.970	-	29.970	0.822	50.117
3	*Kerr McGee	10/IL/165	S	799.11	29.480	-	29.480	-	29.480	0.737	49.543
4	* Sugar Camp	10/IL/59	S	4,977.60	25.750	-	25.750	-	25.750	0.140	41.886
5	*Jefferson Screening	13/AL/127	S	28,573.15	24.680	-	24.680	-	24.680	1.052	41.886
6	*Franklin Coal	10/IL/55	S	13,176.09	25.750	-	25.750	-	25.750	-	44.005
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: March Year: 1997
2. Reporting Company: Gulf Power Company
3. Plant Name: Smith Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuel Analyst (904)444-6332
5. Signature of Official Submitting Report: Jocelyn P. Henderson
6. Date Completed: April 11, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1	*Peabody CoalSales	10/IL/165	McDuffie TER, AL	RB	11,074.81	50.891	-	-	-	3.34	-	-	-	-	3.34	54.281
2	*Consol	10/IL/81	McDuffie TER, AL	RB	9,915.48	49.046	-	-	-	3.34	-	-	-	-	3.34	52.386
3	*Kerr McGee	10/IL/165	McDuffie TER, AL	RB	799.11	48.472	-	-	-	3.34	-	-	-	-	3.34	51.812
4	*Sugar Camp	10/IL/59	Empire Dock, IL	RB	4,977.60	42.045	-	-	-	9.30	-	-	-	-	9.30	51.345
5	*Jefferson Screening	13/AL/127	Port Walker, AL	RB	28,573.15	41.886	-	-	-	7.09	-	-	-	-	7.09	48.976
6	*Franklin Coal	10/IL/55	McDuffie Ter, AL	RB	13,176.09	44.005	-	-	-	3.34	-	-	-	-	3.34	47.345
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

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| 1. Reporting Month: <u>March</u> Year: <u>1997</u> | 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J. P. Henderson, Fuels Analyst (904)444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 4. Signature of Official Submitting Report: <u>Jocelyn P. Henderson</u> |
| | 5. Date Completed: <u>April 11, 1997</u> |

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

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| <p>1. Reporting Month: <u>March</u> Year: <u>1997</u></p> <p>2. Reporting Company: <u>Gulf Power Company</u></p> <p>3. Plant Name: <u>Scholz Electric Generating Plant</u></p> | <p>4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J. P. Henderson, Fuels Analyst (904)444-6332</u></p> <p>5. Signature of Official Submitting Report: <u>Jocelyn P. Henderson</u></p> <p>6. Date Completed: <u>April 11, 1997</u></p> |
|--|--|

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price \$/Ton (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	Cyprus Mountain	81/KY/193	S	RR	7,513.55	22.513	22.28	44.793	.89	11,875	11.29	8.00
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: March Year: 1997
2. Reporting Company: Gulf Power Company
3. Plant Name: Scholz Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (904)444-6332
5. Signature of Official Submitting Report: Jocelyn P. Henderson
6. Date Completed: April 11, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retrospective Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	Cyprus Mountain	81/KY/193	S	7,513.55	22.75	-	22.75	-	22.75	<237>	22.513
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(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: March Year: 1997
2. Reporting Company: Gulf Power Company
3. Plant Name: Scholz Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuel Analyst (904)444-6332
5. Signature of Official Submitting Report: Jocelyn P. Henderson
6. Date Completed: April 11, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			
1	Cyprus Mountain	81/KY/193	Sigmon Tipple, KY	RR	7,513.55	22.513	-	22.28	-	-	-	-	-	-	22.28	44.793
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: March Year: 1997
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (904)444-6332
4. Signature of Official Submitting Report: Jocelyn P. Henderson
5. Date Completed: April 11, 1997

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: March Year: 1997
2. Reporting Company: Gulf Power Company
3. Plant Name: Daniel Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (904)444-6332
5. Signature of Official Submitting Report: Jocelyn P. Henderson
6. Date Completed: April 11, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price \$/Ton (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	Decker	22/MT/003	C	UR	157,331.50	6.55	18.250	24.80	.40	9,391	4.77	24.45
2												
3												
4												
5												
6												
7												
8												
9												
10												

*Gulf's 50% ownership of Daniel.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1 Reporting Month: March Year: 1997
- 2 Reporting Company: Gulf Power Company
- 3 Plant Name: Daniel Electric Generating Plant

- 4 Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (904)444-6332
- 5 Signature of Official Submitting Report: Jocelyn P. Henderson
- 6 Date Completed: April 11, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	Decker	22/MT/003	C	157,331.5	6.50	-	6.50	-	6.50	.05	6.55
3											
4											
5											
6											
7											
8											
9											
10											

*Gulf's 50% ownership of Daniel.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: March Year: 1997
2. Reporting Company: Gulf Power Company
3. Plant Name: Daniel Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuel Analyst (904)444-6337
5. Signature of Official Submitting Report: Jocelyn E. Henderson
6. Date Completed: April 11, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			
1	Decker	22/MT/003	Big Horn, MT	UR	157,331.50	6.55	-	18.250	-	-	-	-	-	-	18.250	24.80
2																
3																
4																
5																
6																
7																
8																
9																
10																

*Gulf's 50% ownership of Daniel.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: March Year: 1997
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (904)444-6332
4. Signature of Official Submitting Report: Jocelyn P. Henderson
5. Date Completed: April 11, 1997

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
7												
8												
9												
10												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: March Year: 1997
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Date Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (904)444-6332
4. Signature of Official Submitting Report: Jocelyn P. Henderson
5. Date Completed: May 19, 1997

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content (%) (i)	Btu Content (Btu/gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Scherer	Petroleum Resources	-	-	Pt Scherer	02/97	FO2	.50	138,500	331.78	29.250
2.											
3.											
4.											
5.											
6.											
7.											
8.											
9.											

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: March Year: 1997
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. J. P. Henderson, Fuels Analyst
(904)444-6332
4. Signature of Official Submitting Report: Joseph P. Henderson
5. Date Completed: May 19, 1997

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport Charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1.	Scherer	Petroleum Res.	Pil Scherer	02/97	FO2	331.76	29.250	9,703.36	-	-	29.250	-	29.250	-	-	-	29.250
2.																	
3.																	
4.																	
5.																	
6.																	
7.																	
8.																	
9.																	

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: March Year: 1997

2. Reporting Company: Gulf Power Company

3. Plant Name: Scherer Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (904)444-5332

5. Signature of Official Submitting Report: Jocelyn P. Henderson

6. Date Completed: May 19, 1997

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price \$/Ton	Sulfur Content (%)	Bitu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	SHELL	08/WV/059	LTC	UR	7,408.90	46.050	13.580	59.630	0.82	12,122	11.81	6.80
2	DELTA	08/VA/159	LTC	UR	2,517.03	34.704	11.640	46.344	0.75	13,454	7.40	5.18
3	KERR-MCGEE	19/WY/005	S	UR	1,136.12	4.098	20.370	24.468	0.44	8,702	5.49	27.70
4	KERR-MCGEE	19/WY/005	S	UR	80.56	4.116	20.370	24.486	0.46	8,709	5.47	27.89
5	KERR-MCGEE	19/WY/005	S	UR	10,774.19	4.068	20.370	24.438	0.47	8,692	5.35	28.24
6	KERR-MCGEE	19/WY/005	S	UR	8,041.32	4.453	20.370	24.823	0.47	8,658	5.64	27.83
7	AMAX COAL WEST	19/WY/005	S	UR	110.48	3.900	20.370	24.270	0.29	8,597	4.52	29.23
8	KENNECOTT	19/WY/009	S	UR	2,347.63	4.131	20.370	24.501	0.24	8,640	5.07	26.63

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

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| <p>1. Reporting Month: <u>March 1997</u></p> <p>2. Reporting Company: <u>Gulf Power Company</u></p> <p>3. Plant Name: <u>Scherer Electric Generating Plant</u></p> | <p>4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J. P. Henderson, Fuels Analyst (904)444-6332</u></p> <p>5. Signature of Official Submitting Report: <u>Jocelyn P. Henderson</u></p> <p>6. Date Completed: <u>May 19, 1997</u></p> |
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Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	SHELL	08/WV/059	LTC	7,408.90	45.450	0	45.450	0	45.450	0.600	46.050
2	DELTA	08/VA/159	LTC	2,517.03	33.140	0	33.140	0	33.140	1.564	34.704
3	KERR-MCGEE	19/WY/005	S	1,138.12	3.950	0	3.950	0	3.950	0.146	4.096
4	KERR-MCGEE	19/WY/005	S	80.56	3.950	0	3.950	0	3.950	0.166	4.116
5	KERR-MCGEE	19/WY/005	S	10,774.19	3.950	0	3.950	0	3.950	0.116	4.066
6	KERR-MCGEE	19/WY/005	S	8,041.32	4.430	0	4.430	0	4.430	0.023	4.453
7	AMAX COAL WEST	19/WY/005	S	110.48	4.050	0	4.050	0	4.050	(0.150)	3.900
8	KENNECOTT	19/WY/009	S	2,347.63	4.020	0	4.020	0	4.020	0.111	4.131

*Gulf's 25% ownership of Scherer Unit 3 where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

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|--|---|
| <p>1. Reporting Month: March Year: <u>1997</u></p> <p>2. Reporting Company: <u>Gulf Power Company</u></p> <p>3. Plant Name: <u>Scherer Electric Generating Plant</u></p> | <p>4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J. P. Henderson, Fuels Analyst</u>
<u>(804)444-6332</u></p> <p>5. Signature of Official Submitting Report: <u>Jocelyn P. Henderson</u></p> <p>6. Date Completed: <u>May 19, 1997</u></p> |
|--|---|

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton)	FOB Plant Price (\$/Ton)	
							Shorthaul & Loading Charges (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	SHELL	08/WV/059	Marrowbone, WV	UR	7,408.90	46.050	-	13.580	-	-	-	-	-	-	13.580	59.630
2	DELTA	08/VA/159	Steerbranch, Va	UR	2,517.03	34.704	-	11.640	-	-	-	-	-	-	11.640	46.344
3	KERR-MCGEE	19/WY/005	Jacobs Jct, Wy	UR	1,136.12	4.066	-	20.370	-	-	-	-	-	-	20.370	24.466
4	KERR-MCGEE	19/WY/005	Jacobs Jct, Wy	UR	80.56	4.116	-	20.370	-	-	-	-	-	-	20.370	24.486
5	KERR-MCGEE	19/WY/005	Jacobs Jct, Wy	UR	10,774.19	4.068	-	20.370	-	-	-	-	-	-	20.370	24.438
6	KERR-MCGEE	19/WY/005	Jacobs Jct, Wy	UR	8041.32	4.453	-	20.370	-	-	-	-	-	-	20.370	24.623
7	AMAX COAL WEST	19/WY/005	Belle Ayr, Wy	UR	110.48	3.900	-	20.370	-	-	-	-	-	-	20.370	24.270
8	KENNECOTT	19/WY/009	Converse Co. Wy	UR	2,347.63	4.131	-	20.370	-	-	-	-	-	-	20.370	24.501

*Gulf's 25% ownership of Scherer Unit 3 where applicable.

(use continuation sheet if necessary)