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May 27, 1997

HAND DELIVERED

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Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 970001-EI

Dear Ms. Bayo:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are ten (10) copies of Schedules A1 - A9 for the month of April, 1997.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

ACK _____
AFA 1
APP _____
CAF _____ JDB/pp
CMU _____ Enclosures
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05265 MAY 27 97

FPSC-RECORDS/REPORTING

Ms. Blanca S. Bayo
May 27, 1997
Page Two

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules has been furnished by U. S. Mail or hand delivery (*) on this 27th day of May, 1997 to the following:

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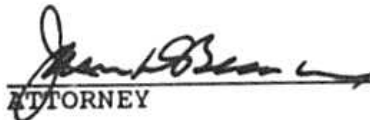
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ATTORNEY

TAMPA ELECTRIC COMPANY
DOCKET NO. 970001-E1

TAMPA ELECTRIC COMPANY

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**ORIGINAL
FILE COPY**

1. Schedule A1 - A9 (APRIL, 1997)

15 Pages

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FPSC-RECORDS/REPORTING

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL, 1957

SCHEDULE A1

	ACTUAL	ESTIMATED	DIFFERENCE	ACTUAL	ESTIMATED	DIFFERENCE	ACTUAL	ESTIMATED	DIFFERENCE
			AMOUNT			AMOUNT			AMOUNT
			%			%			%
1. Fuel Cost of System Net Generation (43)	27,367,861	29,731,815	(2,363,954)	1,364,287	1,415,941	(51,753)	2,06614	2,09579	(29,165)
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0	0	0	0	0	0
3. Coal Tar Investment	0	0	0	0	0	0	0	0	0
4. Adj. to Fuel Cost (H. Water/Barab. Wheeling Losses)	0	0	0	0	0	0	0	0	0
5. Adjustments to Fuel Cost	(2,168)	(3,040)	872	(364,282)	(415,941)	(51,753)	(8,00016)	(8,00021)	(23,8)
6. Adjustments to Fuel Cost	0	0	0	0	0	0	0	0	0
7. Adjustments to Fuel Cost	0	0	0	0	0	0	0	0	0
8. Total Fuel Cost	27,365,693	29,728,815	(2,363,116)	1,364,287	1,415,941	(51,753)	2,06539	2,09558	(29,359)
9. Fuel Cost of Purchased Power - Firm (47)	296,163	825,200	(529,037)	7,386	25,273	(17,887)	3,27639	3,27639	0
10. Energy Cost of Sch. C, E Economy Purchases (Broker) (49)	228,894	14,700	154,194	5,372	1,639	3,733	1,26887	4,55756	(3,28869)
11. Energy Cost of Other Economy Purchases (Sno-Broker) (49)	0	0	0	0	0	0	0	0	0
12. Energy Cost of Sch. E Economy Purchases (49)	0	0	0	0	0	0	0	0	0
13. Capacity Cost of Sch. E Economy Purchases	0	0	0	0	0	0	0	0	0
14. Payments to Qualifying Facilities (48)	531,642	781,000	(249,358)	37,840	49,648	(11,808)	1,44342	1,37843	(6,499)
15. TOTAL COST OF PURCHASED POWER (LINES 9 THROUGH 14)	1,058,699	1,681,600	(622,901)	50,260	67,530	(17,270)	2,16766	2,43015	(2,645)
16. TOTAL AVAILABLE EMB (LINE 5 + LINE 12)	2,820,358	4,710,360	(1,889,992)	247,475	289,297	(41,822)	1,54899	1,63663	(8,764)
17. Fuel Cost of Economy Sales (46)	2,253,513	2,088,200	(165,313)	166,100	195,982	(29,882)	1,32778	1,47286	(14,508)
18. Gain on Economy Sales - EMB (46)	248,816	268,960	(20,144)	166,100	195,982	(29,882)	1,32778	1,47286	(14,508)
19. Fuel Cost of Sch. B Separ. Sales (46)	484,319	35,000	(449,319)	0	0	0	0	0	0
20. Fuel Cost of Sch. C Jurisd. Sales (46)	93,375	130,300	(36,925)	6,747	9,154	(2,407)	3,8235	5,3413	(1,5178)
21. Fuel Cost of Sch. D Jurisd. Sales (46)	0	0	0	0	0	0	0	0	0
22. Fuel Cost of Sch. E Jurisd. Sales (46)	0	0	0	0	0	0	0	0	0
23. Fuel Cost of BPP Sch. B Separ. Sales (46)	287,640	330,000	(42,360)	13,468	17,841	(4,373)	1,68213	1,68213	0
24. Fuel Cost of Other Power Sales (46)	351,915	617,000	(265,085)	25,165	28,879	(3,714)	1,39887	1,48794	(8,907)
25. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	3,820,358	4,710,360	(889,992)	247,475	289,297	(41,822)	1,54899	1,63663	(8,764)
26. Net Indebted Interchange	0	0	0	0	0	0	0	0	0
27. Wheeling Rec'd. less Wheeling Br'd.	0	0	0	0	0	0	0	0	0
28. Interchange and Wheeling Losses	0	0	0	0	0	0	0	0	0
29. TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 25 + 26 + 27 + 28 + 29)	3,820,358	4,710,360	(889,992)	247,475	289,297	(41,822)	1,54899	1,63663	(8,764)
30. Net Fuel Cost	24,585,040	26,697,055	(2,112,015)	1,622,390	1,189,914	(432,476)	2,11590	2,24300	(127,110)
31. Wholesale EMB Sales	(237,689)	(134,586)	(103,103)	(11,852)	(5,574)	(6,278)	(2,16811)	2,37156	(2,2033)
32. Jurisdictional EMB Sales	0	0	0	0	0	0	0	0	0
33. Jurisdictional loss Multiplier - 1.00013	24,347,351	26,562,471	(2,215,120)	1,132,913	1,119,659	(13,254)	2,16810	2,37152	(2,2032)
34. Jurisdictional EMB Sales Adjusted for Line losses	21,360,797	23,500,823	(2,139,026)	1,132,913	1,119,659	(13,254)	2,16810	2,37152	(2,2032)
35. Penbody Coal Contract Buy-Out Amort. Jurisdictionalized	655,062	657,170	(2,108)	0	0	0	0	0	0
36. True-up *	(265,184)	(265,184)	0	0	0	0	0	0	0
37. Total Jurisdictional Fuel Cost (Excl. GPFF)	21,750,675	23,892,813	(2,142,138)	1,132,913	1,119,659	(13,254)	2,16810	2,37152	(2,2032)
38. Revenue Tax Factor	0	0	0	0	0	0	0	0	0
39. Fuel Cost Adjusted for Taxes (Excl. GPFF)	21,750,675	23,892,813	(2,142,138)	1,132,913	1,119,659	(13,254)	2,16810	2,37152	(2,2032)
40. GPFF * (Already Adjusted for Taxes)	0	0	0	0	0	0	0	0	0
41. Fuel Cost Adjusted for Taxes (Incl. GPFF)	21,750,675	23,892,813	(2,142,138)	1,132,913	1,119,659	(13,254)	2,16810	2,37152	(2,2032)
42. Fuel P&C Bounded to the Nearest .01 cents per EMB	2,16810	2,37152	(2,043,342)	2,16810	2,37152	(2,043,342)	2,16810	2,37152	(2,043,342)

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: APRIL, 1991

	1992				cents/kwh			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
1. Fuel Cost of System Net Generation (42)	27,367,467	29,131,815	(2,362,918)	(8.0)	1,341,202	1,415,911	(51,739)	(3.7)
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0
4. M.J. to Fuel Cost (Ft. Meade/Bauch. Wheeling Losses)	(2,168)	(3,000)	832	(27.7)	1,341,202 (a)	1,415,911 (a)	(51,739)	(3.7)
5. Adjustments to Fuel Cost	0	0	0	0.0	1,341,202 (a)	1,415,911 (a)	(51,739)	(3.7)
6. Adjustments to Fuel Cost	0	0	0	0.0	1,341,202 (a)	1,415,911 (a)	(51,739)	(3.7)
7. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 6c)	27,365,699	29,128,815	(2,363,116)	(7.9)	1,341,202	1,415,911	(51,739)	(3.7)
8. Fuel Cost of Purchased Power - Firm (47)	236,183	825,900	(529,717)	(64.1)	7,386	25,223	(17,227)	(68.2)
9. Energy Cost of Sch. C, E Economy Purchases (Broker) (48)	229,891	14,700	154,191	206.4	5,272	1,639	3,723	227.8
10. Energy Cost of Other Economy Purchases (Non-Broker) (49)	0	0	0	0.0	0	0	0	0.0
11. Capacity Cost of Sch. E Economy Purchases (49)	0	0	0	0.0	0	0	0	0.0
12. Capacity Cost of Sch. F Economy Purchases	0	0	0	0.0	0	0	0	0.0
13. Payments to Qualifying Facilities (48)	534,642	781,000	(246,358)	(31.5)	37,800	40,668	(2,868)	(7.0)
14. TOTAL COST OF PURCHASED POWER (LINES 8 THROUGH 11)	1,699,699	1,687,600	12,099	(37.0)	50,298	81,530	(11,122)	(25.4)
15. TOTAL AVAILABLE EMB (LINE 5 + LINE 12)	2,263,513	2,088,208	(264,221)	(11.6)	1,414,600	1,482,411	(68,811)	(4.6)
16. Fuel Cost of Economy Sales (46)	348,816	368,368	(19,552)	(5.3)	166,100	195,962	(29,862)	(15.2)
17. Fuel Cost of Sch. B Separ. Sales (46)	484,910	421,000	63,910	(15.4)	106,100 (a)	135,262 (a)	(29,162)	(21.5)
18. Fuel Cost of Sch. C Jurisd. Sales (46)	33,375	130,900	(45,525)	(32.8)	6,747	9,954	(3,207)	(25.5)
19. Fuel Cost of Sch. D Jurisd. Sales (46)	0	0	0	0.0	0	0	0	0.0
20. Fuel Cost of Sch. E Jurisd. Sales (46)	287,640	300,000	(12,360)	(4.1)	13,460	17,411	(3,951)	(22.7)
21. Fuel Cost of Other Power Sales (46)	351,975	617,000	(265,025)	(42.8)	25,165	78,879	(53,714)	(68.1)
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	3,810,358	4,710,360	(880,002)	(18.8)	247,475	289,237	(41,762)	(16.9)
23. Net Intercontract Interchange	0	0	0	0.0	0	0	0	0.0
24. Wheeling Net G. less Wheeling Net G'd.	0	0	0	0.0	0	0	0	0.0
25. Interchange and Wheeling Losses	0	0	0	0.0	0	0	0	0.0
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 + 22 + 23 + 24 + 25)	24,595,040	26,492,055	(2,097,015)	(7.9)	1,162,290	1,189,974	(27,684)	(2.3)
27. Net Unbilled	(619,874) (a)	32,981 (a)	(642,821) (2,001.3)	1,022	1,022	1,022	(39,219) (2,963.7)	(0.5233)
28. Company Fee	19,211 (a)	48,528 (a)	(1,673)	2.4	3,223	3,089	1,134	36.7
29. T & B Losses	918,128 (a)	1,258,264 (a)	(400,106)	(32.6)	63,299	69,558	(6,259)	(9.1)
30. System EMB Sales	24,595,040	26,492,055	(2,097,015)	(7.9)	1,144,965	1,175,232	(30,267)	(2.6)
31. Wholesale EMB Sales	(237,409)	(134,284)	(103,025)	(76.4)	(11,052)	(5,671)	(5,381)	(94.8)
32. Jurisdictional EMB Sales	24,357,631	26,557,471	(2,199,840)	(8.3)	1,133,913	1,119,659	14,254	1.3
33. Jurisdictional Loss Multiplier - 1.00013	0	0	0	0.0	0	0	0	0.0
34. Jurisdictional EMB Sales Adjusted for Line Losses	24,360,737	26,560,923	(2,200,186)	(8.3)	1,132,913	1,119,659	13,254	1.3
35. Peabody Coal Contract Buy-Out Amort. Jurisdictionalized	455,062	657,170	(2,110)	(0.5)	1,132,913	1,119,659	13,254	1.3
36. True-up *	(265,104)	(265,104)	0	0.0	1,132,913	1,119,659	13,254	1.3
37. Total Jurisdictional Fuel Cost (Incl. GPFF)	24,550,715	26,157,809	(2,202,241)	(8.2)	1,132,913	1,119,659	13,254	1.3
38. Revenue Tax Factor	(49,687)	(49,687)	0	0.0	1,132,913	1,119,659	13,254	1.3
39. Fuel Cost Adjusted for Taxes (Incl. GPFF)	24,501,028	26,108,122	(2,202,241)	(8.2)	1,132,913	1,119,659	13,254	1.3
40. GPFF * (Already Adjusted for Taxes)	0	0	0	0.0	0	0	0	0.0
41. Fuel Cost Adjusted for Taxes (Incl. GPFF)	24,501,028	26,108,122	(2,202,241)	(8.2)	1,132,913	1,119,659	13,254	1.3
42. Fuel PAC Bonded to the Nearest .001 cents per EMB	2,183	2,387	(204)	(9.3)	2,183	2,387	(204)	(9.3)

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL, 1997
CURRENT MONTH

SCHEDULE A2
PAGE 1 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	27,367,867	29,731,815	(2,363,948)	(8.0)	27,367,867	29,731,815	(2,363,948)	(8.0)
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD *	3,830,358	4,718,360	(888,002)	(18.8)	3,830,358	4,718,360	(888,002)	(18.8)
3. FUEL COST OF PURCHASED POWER	296,163	825,900	(529,737)	(64.1)	296,163	825,900	(529,737)	(64.1)
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	534,642	781,000	(246,358)	(31.5)	534,642	781,000	(246,358)	(31.5)
4. ENERGY COST OF ECONOMY PURCHASES	228,894	74,700	154,194	206.4	228,894	74,700	154,194	206.4
5. TOTAL FUEL & NET POWER TRANSACTION	24,597,208	26,695,055	(2,097,847)	(7.9)	24,597,208	26,695,055	(2,097,847)	(7.9)
6a. ADJUSTMENTS TO FUEL COST (Ft. Meade/Wauchula Wheeling Losses)	(2,168)	(3,000)	832	(27.7)	(2,168)	(3,000)	832	(27.7)
6b. ADJUSTMENTS TO FUEL COST	0	0	0	0.0	0	0	0	0.0
6c. ADJ. TO FUEL COST	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	24,595,040	26,692,055	(2,097,015)	(7.9)	24,595,040	26,692,055	(2,097,015)	(7.9)
* INCLUDES ECONOMY SALES PROFITS (80%)								
B. MWH SALES								
1. JURISDICTIONAL SALES	1,133,913	1,119,659	14,254	1.3	1,133,913	1,119,659	14,254	1.3
2. NONJURISDICTIONAL SALES	11,052	5,674	5,378	94.8	11,052	5,674	5,378	94.8
3. TOTAL SALES	1,144,965	1,125,333	19,632	1.7	1,144,965	1,125,333	19,632	1.7
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9903473	0.9949579	(0.0046106)	(0.5)	0.9903473	0.9949579	(0.0046106)	(0.5)

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL, 1997
CURRENT MONTH

SCHEDULE A2
PAGE 2 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	27,196,405	26,989,599	206,806	0.8	27,196,405	26,989,599	206,806	0.8
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0
a. TRUE-UP PROVISION	265,104	265,104	0	0.0	265,104	265,104	0	0.0
b. INCENTIVE PROVISION	49,687	49,687	0	0.0	49,687	49,687	0	0.0
c. OTHER ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	27,511,196	27,304,390	206,806	0.8	27,511,196	27,304,390	206,806	0.8
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	24,595,040	26,692,055	(2,097,015)	(7.9)	24,595,040	26,692,055	(2,097,015)	(7.9)
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B-4)	0.9903473	0.9949579	(0.0046106)	(0.5)	NA	NA	-	-
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	24,357,631	26,557,471	(2,199,840)	(8.3)	24,357,631	26,557,471	(2,199,840)	(8.3)
6A. JURISDIC. LOSS MULTIPLIER	1.00013	1.00013	0.0000	0.0	NA	NA	-	-
6B. (LINE 6 x LINE 6A)	24,360,797	26,560,923	(2,200,126)	(8.3)	24,360,797	26,560,923	(2,200,126)	(8.3)
6C. PEABODY COAL CONTRACT BUY-OUT AMORT.	459,487	459,487	0	0.0	459,487	459,487	0	0.0
6D. (LINE 6C x LINE 5)	455,052	457,170	(2,118)	(0.5)	455,052	457,170	(2,118)	(0.5)
6E. JURISDIC. TOTAL FUEL & NET PWR. TRANS. INCL. PEABODY	24,815,849	27,018,093	(2,202,244)	(8.2)	24,815,849	27,018,093	(2,202,244)	(8.2)
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C-3 - LINE C-6E)	2,695,347	286,297	2,409,050	841.5	2,695,347	286,297	2,409,050	841.5
8. INTEREST PROVISION FOR THE MONTH	22,386	8,006	14,380	179.6	22,386	8,006	14,380	179.6
9. TRUE-UP & INT. PROV. BEG. OF MONTH	6,918,724	4,991,759	1,926,965	38.6	NOT APPLICABLE			
9a. DEFERRED TRUE-UP BEGINNING OF PERIOD	(3,401,136)	(3,401,136)	0	0.0	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	(265,104)	(265,104)	0	0.0	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C-7 through C-10)	5,970,217	1,619,822	4,350,395	268.6	NOT APPLICABLE			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL, 1997
CURRENT MONTH

SCHEDULE A2
PAGE 3 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C-9 + C-9a)	3,517,588	1,590,623	1,926,965	121.1	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C-7 + C-9 + C-9a + C-10)	5,947,831	1,611,816	4,336,015	269.0	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	9,465,419	3,202,439	6,262,980	195.6	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE D-3)	4,732,710	1,601,220	3,131,490	195.6	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	5.740	6.000	(0.260)	(4.3)	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	5.620	6.000	(0.380)	(6.3)	NOT APPLICABLE			
7. TOTAL (LINE D-5 + LINE D-6)	11.360	12.000	(0.640)	(5.3)	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D-7)	5.680	6.000	(0.320)	(5.3)	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D-8/12)	0.473	0.500	(0.027)	(5.4)	NOT APPLICABLE			
10. INT. PROVISION (LINE D-4 x LINE D-9)	22,386	8,006	14,380	179.6	NOT APPLICABLE			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: APRIL, 1997

SCHEDULE A3
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	235,895	223,525	12,370	5.5	235,895	223,525	12,370	5.5
2 LIGHT OIL	177,141	269,092	(91,951)	(34.2)	177,141	269,092	(91,951)	(34.2)
3 COAL	26,951,831	29,239,198	(2,281,367)	(7.8)	26,951,831	29,239,198	(2,281,367)	(7.8)
4 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
5 NUCLEAR	0	0	0	0.0	0	0	0	0.0
6 OTHER	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	27,367,867	29,731,815	(2,363,948)	(8.0)	27,367,867	29,731,815	(2,363,948)	(8.0)
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	5,038	1,716	322	6.8	5,038	1,716	322	6.8
9 LIGHT OIL	3,769	3,631	138	3.8	3,769	3,631	138	3.8
10 COAL	1,355,395	1,107,591	(52,199)	(3.7)	1,355,395	1,107,591	(52,199)	(3.7)
11 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
12 NUCLEAR	0	0	0	0.0	0	0	0	0.0
13 OTHER	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	1,361,202	1,415,911	(51,739)	(3.7)	1,361,202	1,415,911	(51,739)	(3.7)
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	11,286	10,082	1,204	11.9	11,286	10,082	1,204	11.9
16 LIGHT OIL (BBL)	5,860	8,671	(2,811)	(32.4)	5,860	8,671	(2,811)	(32.4)
17 COAL (TON)	627,622	613,787	13,835	2.3	627,622	613,787	13,835	2.3
18 NATURAL GAS (MCF)	0	0	0	0.0	0	0	0	0.0
19 NUCLEAR (MMBTU)	0	0	0	0.0	0	0	0	0.0
20 OTHER (MMBTU)	0	0	0	0.0	0	0	0	0.0
BTUS BURNED (MMBTU)								
21 HEAVY OIL	71,008	63,719	7,289	11.4	71,008	63,719	7,289	11.4
22 LIGHT OIL	31,225	50,114	(15,889)	(31.7)	31,225	50,114	(15,889)	(31.7)
23 COAL	11,211,561	13,938,229	(273,335)	(2.0)	11,211,561	13,938,229	(273,335)	(2.0)
24 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
25 NUCLEAR	0	0	0	0.0	0	0	0	0.0
26 OTHER	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	11,316,797	11,052,062	264,735	1.9	11,316,797	11,052,062	264,735	1.9
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.37	0.33	0.04	-	0.37	0.33	0.04	-
29 LIGHT OIL	0.28	0.26	0.02	-	0.28	0.26	0.02	-
30 COAL	99.35	99.11	(0.06)	-	99.35	99.11	(0.06)	-
31 NATURAL GAS	0.00	0.00	0.00	-	0.00	0.00	0.00	-
32 NUCLEAR	0.00	0.00	0.00	-	0.00	0.00	0.00	-
33 OTHER	0.00	0.00	0.00	-	0.00	0.00	0.00	-
34 TOTAL (%)	100.00	100.00	0.00	-	100.00	100.00	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	20.90	22.17	(1.27)	(5.7)	20.90	22.17	(1.27)	(5.7)
36 LIGHT OIL (\$/BBL)	30.23	31.03	(0.80)	(2.6)	30.23	31.03	(0.80)	(2.6)
37 COAL (\$/TON)	42.95	47.64	(4.69)	(9.8)	42.95	47.64	(4.69)	(9.8)
38 NATURAL GAS (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	3.32	3.51	(0.19)	(5.4)	3.32	3.51	(0.19)	(5.4)
42 LIGHT OIL	5.18	5.37	(0.19)	(3.5)	5.18	5.37	(0.19)	(3.5)
43 COAL	1.90	2.10	(0.20)	(9.5)	1.90	2.10	(0.20)	(9.5)
44 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
45 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
46 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 TOTAL (\$/MMBTU)	1.91	2.12	(0.21)	(9.9)	1.91	2.12	(0.21)	(9.9)

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
 TAMPA ELECTRIC COMPANY
 FOR THE MONTH OF: APRIL, 1997

SCHEDULE A3
 PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
18 HEAVY OIL	11,091	13,511	583	4.3	11,091	13,511	583	4.3
19 LIGHT OIL	9,081	13,802	(4,721)	(34.2)	9,081	13,802	(4,721)	(34.2)
50 COAL	10,185	9,902	583	5.9	10,185	9,902	583	5.9
51 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
52 NUCLEAR	0	0	0	0.0	0	0	0	0.0
53 OTHER	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	10,495	9,921	571	5.8	10,495	9,921	571	5.8
GENERATED FUEL COST PER KWH (cents/kwh)								
55 HEAVY OIL	4.68	1.71	(0.06)	(1.3)	4.68	1.71	(0.06)	(1.3)
56 LIGHT OIL	4.70	7.41	(2.71)	(36.6)	4.70	7.41	(2.71)	(36.6)
57 COAL	1.99	2.08	(0.09)	(1.3)	1.99	2.08	(0.09)	(1.3)
58 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
59 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
60 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 TOTAL (cents/kwh)	2.01	2.10	(0.09)	(4.3)	2.01	2.10	(0.09)	(4.3)

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SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
YEAR FOR THE PERIOD/MONTH OF: APRIL, 1997

SCHEDULE A1

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAP. FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents /KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	32	303	1.3	100.0	37.2	-	HVY.OIL	-	-	-	-	-	-
H.P.#2	32	372	1.6	99.7	32.1	-	HVY.OIL	-	-	-	-	-	-
H.P.#3	32	351	1.5	90.3	32.8	-	HVY.OIL	-	-	-	-	-	-
H.P.#4	11	26	6.1	17.1	32.0	-	HVY.OIL	-	-	-	-	-	-
H.P.#5	57	181	1.0	70.3	22.5	-	HVY.OIL	-	-	-	-	-	-
H.P. STATION	204	1536	1.0	72.1	0.0	21590	HVY.OIL	5988	6307715	37770.6	113890	7.11	19.02
GAN.#1	119	19933	58.1	81.1	68.8	12107	COAL	30131	20561299	619532.5	1107993	2.82	46.73
GAN.#2	118	51123	60.3	81.4	72.1	12513	COAL	31362	20397102	639693.9	1165517	2.87	46.73
GAN.#3	155	76116	68.6	89.8	80.2	11210	COAL	12880	20037661	859211.9	2003712	2.62	46.73
GAN.#4	189	92116	67.8	83.2	72.0	11066	COAL	13011	23698700	1019375.9	2010001	2.18	46.73
GAN.#5	227	96362	59.0	69.5	83.1	10185	COAL	11681	21237681	1010323.5	1917851	2.02	46.73
GAN.#6	362	213132	82.0	89.5	90.6	10482	COAL	91778	21754120	2237127.3	4288699	2.01	46.73
GANNON STA.	1170	579412	68.9	83.3	80.7	11020	COAL	280819	22735501	6385268.0	13123809	2.27	46.73
B.B.#1	421	0	0.0	0.0	0.0	0	COAL	0	0	0.0	0	0.00	0.00
B.B.#2	421	259711	85.8	97.1	85.8	9996	COAL	114298	22713040	2596055.0	4469621	1.72	39.10
B.B.#3	430	275846	89.2	95.1	89.2	9951	COAL	118856	23101980	2745808.9	4517861	1.68	39.11
B.B. 1 - 3	1272	535557	58.6	64.3	58.6	9974	COAL	233151	22911311	5341863.9	9117487	1.70	39.10
B.B.#4	442	247382	77.8	83.1	91.6	10013	COAL	113619	21866310	2181431.7	4711318	1.90	41.47
B.B. STA.	1711	782939	63.5	69.2	67.3	9996	COAL	316771	22568930	7826295.6	13828805	1.77	39.88
SEB-PHIL.#1(HVY OIL)	17	1788	14.6	100.0	84.1	9492	HVY.OIL	2705	6273937	16971.0	62292	3.48	23.03
SEB-PHIL.#2(HVY OIL)	17	1714	11.0	100.0	80.6	9190	HVY.OIL	2593	6273197	16266.1	59713	3.48	23.03
SEB-PHILLIPS TOTAL	34	3502	11.3	100.0	82.1	9491	HVY.OIL	5298	6273575	33237.4	122005	3.48	23.03
POLK COAL	250	-6956	0.0	0.0	0.0	0	COAL	0	0	0.0	2217	0.00	0.00
POLK OIL	210	3598	2.4	2.4	100.5	8515	LGT.OIL	5212	5844258	30635.6	159468	4.43	30.42
POLK TOTAL	250	-3358	2.4	2.4	-	0	-	-	-	30635.6	161685	0.00	-
GAN.C.T.#1	15	29	0.3	99.7	96.7	18728	LGT.OIL	93	5839785	543.1	2669	9.20	28.70
B.B.C.T.#1	15	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#2	65	114	0.2	100.0	87.7	17873	LGT.OIL	351	5804843	2037.5	10031	8.80	28.58
B.B.C.T.#3	65	28	0.1	100.0	100.2	36029	LGT.OIL	171	5797701	1008.8	4973	17.76	28.58
C.T. TOTAL	160	171	0.1	100.0	11.7	20991	LGT.OIL	618	5808091	3589.4	17673	10.31	28.60
TOT. COAL (GN,BB,POLK)	3134	1355395	60.2	67.7	65.6	10485	COAL	627622	22613508	11211563.6	26951831	1.99	42.95
SYSTEM	3532	1361202	53.7	69.6	61.2	10195	-	-	-	14316796.6	27367867	2.01	-

LEGEND:

H.P. = HOOKERS POINT
GAN. = GANNON

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS

NA = LESS THAN 1 HOUR OF OPERATION

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL, 1997

SCHEDULE A5
PAGE 1 OF 2

CURRENT MONTH					PERIOD TO DATE				
HEAVY OIL (1)		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1	PURCHASES:								
2	UNITS (BBL)	6,150	10,082	(3,932)	(39.0)	6,150	10,082	(3,932)	(39.0)
3	UNIT COST (\$/BBL)	20.13	22.60	(2.47)	(10.9)	20.13	22.60	(2.47)	(10.9)
4	AMOUNT (\$)	123,814	227,892	(104,078)	(45.7)	123,814	227,892	(104,078)	(45.7)
5	BURNED:								
6	UNITS (BBL)	11,286	10,082	1,204	11.9	11,286	10,082	1,204	11.9
7	UNIT COST (\$/BBL)	20.90	22.17	(1.27)	(5.7)	20.90	22.17	(1.27)	(5.7)
8	AMOUNT (\$)	235,895	223,525	12,370	5.5	235,895	223,525	12,370	5.5
9	ENDING INVENTORY:								
10	UNITS (BBL)	67,153	89,773	(22,620)	(25.2)	67,153	89,773	(22,620)	(25.2)
11	UNIT COST (\$/BBL)	18.90	18.77	0.13	0.7	18.90	18.77	0.13	0.7
12	AMOUNT (\$)	1,269,065	1,685,013	(415,948)	(24.7)	1,269,065	1,685,013	(415,948)	(24.7)
13									
14	DAYS SUPPLY:	93	125	(32)	(25.6)	-	-	-	-
LIGHT OIL (2)									
15	PURCHASES:								
16	UNITS (BBL)	12,172	16,965	(4,793)	(28.3)	12,172	16,965	(4,793)	(28.3)
17	UNIT COST (\$/BBL)	25.35	25.84	(0.49)	(1.9)	25.35	25.84	(0.49)	(1.9)
18	AMOUNT (\$)	308,506	438,365	(129,859)	(29.6)	308,506	438,365	(129,859)	(29.6)
19	BURNED:								
20	UNITS (BBL)	5,860	8,671	(2,811)	(32.4)	5,860	8,671	(2,811)	(32.4)
21	UNIT COST (\$/BBL)	30.23	31.03	(0.80)	(2.6)	30.23	31.03	(0.80)	(2.6)
22	AMOUNT (\$)	177,141	269,092	(91,951)	(34.2)	177,141	269,092	(91,951)	(34.2)
23	ENDING INVENTORY:								
24	UNITS (BBL)	81,222	93,462	(12,240)	(13.1)	81,222	93,462	(12,240)	(13.1)
25	UNIT COST (\$/BBL)	29.44	29.33	0.11	0.4	29.44	29.33	0.11	0.4
26	AMOUNT (\$)	2,391,254	2,740,860	(349,606)	(12.8)	2,391,254	2,740,860	(349,606)	(12.8)
27									
28	DAYS SUPPLY: NORMAL	111	128	(17)	(13.3)	-	-	-	-
29	DAYS SUPPLY: EMERGENCY	12	13	(1)	(7.7)	-	-	-	-
COAL (3)									
30	PURCHASES:								
31	UNITS (TONS)	534,814	655,300	(120,486)	(18.4)	534,814	655,300	(120,486)	(18.4)
32	UNIT COST (\$/TON)	42.65	47.19	(4.54)	(9.6)	42.65	47.19	(4.54)	(9.6)
33	AMOUNT (\$)	22,807,854	30,923,667	(8,115,813)	(26.2)	22,807,854	30,923,667	(8,115,813)	(26.2)
34	BURNED:								
35	UNITS (TONS)	627,622	613,787	13,835	2.3	627,622	613,787	13,835	2.3
36	UNIT COST (\$/TON)	42.95	47.64	(4.69)	(9.8)	42.95	47.64	(4.69)	(9.8)
37	AMOUNT (\$)	26,954,831	29,239,198	(2,284,367)	(7.8)	26,954,831	29,239,198	(2,284,367)	(7.8)
38	ENDING INVENTORY:								
39	UNITS (TONS)	764,922	724,676	40,246	5.6	764,922	724,676	40,246	5.6
40	UNIT COST (\$/TON)	42.49	46.20	(3.71)	(8.0)	42.49	46.20	(3.71)	(8.0)
41	AMOUNT (\$)	32,498,304	33,478,658	(980,354)	(2.9)	32,498,304	33,478,658	(980,354)	(2.9)
42									
43	DAYS SUPPLY:	33	31	2	6.5	-	-	-	-
NATURAL GAS									
44	PURCHASES:								
45	UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
46	UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47	AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
48	BURNED:								
49	UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
50	UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
51	AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
52	ENDING INVENTORY:								
53	UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
54	UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
55	AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
56									
57	DAYS SUPPLY:	0	0	0	0.0	-	-	-	-
NUCLEAR									
58	BURNED:								
59	UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
60	UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61	AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0

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SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL, 1997

SCHEDULE A5
PAGE 2 OF 2

OTHER	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
65 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
69 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
73 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
74 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-

(1) RECONCILIATION - HEAVY OIL.
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	11,930
LUBE OIL	0
FUEL ANALYSIS	450
TOTAL	12,380

(2) RECONCILIATION - LIGHT OIL.
DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
IGNITION	(7,208)	(205,743)
OTHER USAGE	(2,317)	(69,150)
TOTAL	(9,525)	(274,893)

(3) RECONCILIATION - COAL.
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	UNITS	DOLLARS
FUEL ANALYSIS		193,047
IGNITION #2 OIL		193,813
IGNITION PROPANE		0
NON ENERGY	(803)	(36,643)
AERIAL SURVEY ADJ.		(1,007,423)
ADDITIVES		16,258
TOTAL	(803)	(640,948)

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF APRIL, 1997

SCHEDULE A6
PAGE 1 OF 2

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED FROM OTHER SYSTEM	MWH FROM OWN GENERATION	cents/KWH (A) FUEL COST (B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)x(6)(A)	TOTAL \$ FOR TOTAL COST (5)x(6)(B)	BOX GAIN ON ECONOMY ENERGY SALES
ESTIMATED:								
VARIOUS	ECON.	195,962.0	0.0	195,962.0	1.734	1.969	3,397,300.00	3,858,500.00
VARIOUS JURISDICTIONAL	SCH. -D	9,054.0	0.0	9,054.0	1.534	1.534	138,900.00	138,900.00
VARIOUS SEPARATED	SCH. -D	35,888.0	0.0	35,888.0	1.371	1.618	492,000.00	580,500.00
HARDEE POWER PARTNERS SEPARATED	CONTRACT	17,841.0	0.0	17,841.0	2.180	2.794	388,900.00	498,400.00
LAKELAND/FNPA	SCH. -D	28,079.0	0.0	28,079.0	1.188	1.728	417,800.00	485,300.00
VARIOUS JURISDICTIONAL	SCH. -J	1,473.0	0.0	1,473.0	1.602	1.602	23,600.00	23,600.00
TOTAL INCLUDING VARIABLE O & M COSTS		288,297.0	0.0	288,297.0	1.685	1.937	4,858,500.00	5,585,200.00
LESS TRANSMISSION COSTS							(285,700.00)	
LESS VARIABLE O & M COSTS							(223,400.00)	
PLUS BOX OF ECON. ENERGY SALES PROFITS							368,960.00	
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. BOX OF ECON. ENERGY SALES PROFITS		288,297.0	0.0	288,297.0	1.637	1.937	4,718,360.00	5,585,200.00
ACTUAL:								
FLA. PWR. CORP.	ECON.-C	46,474.0	0.0	46,474.0	1.659	1.994	771,231.84	926,638.78
FLA. PWR. & LIGHT	ECON.-C	55,658.0	0.0	55,658.0	1.636	1.762	910,719.76	980,487.25
CITY OF LAKELAND	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
FT. PIERCE UTIL. AUTH.	ECON.-C	4,658.0	0.0	4,658.0	1.546	1.640	72,010.05	76,408.00
CITY OF GAINESVILLE	ECON.-C	1,250.0	0.0	1,250.0	1.646	2.125	20,579.75	26,556.43
CITY OF HOMESTEAD	ECON.-C	599.0	0.0	599.0	1.667	1.940	9,985.59	11,619.53
JACKSONVILLE ELEC. AUTH.	ECON.-C	295.0	0.0	295.0	1.690	2.523	4,985.22	7,442.85
KISSIMMEE ELEC. UTIL.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	340.0	0.0	340.0	1.733	2.569	5,893.66	8,735.41
CITY OF NEW SMYRNA BCH.	ECON.-C	15.0	0.0	15.0	1.880	4.034	281.97	605.17
ORLANDO UTIL. COMM.	ECON.-C	7,839.0	0.0	7,839.0	1.652	1.907	129,465.31	149,473.22
SEMINOLE ELECTRIC CO-OP	ECON.-C	11,593.0	0.0	11,593.0	1.643	2.128	190,485.52	246,752.43
CITY OF ST. CLOUD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF STARKE	ECON.-C	304.0	0.0	304.0	1.755	3.073	5,335.25	9,342.76
TALLAHASSEE	ECON.-C	52.0	0.0	52.0	1.700	2.035	883.98	1,058.20
CITY OF VERO BEACH	ECON.-C	1,003.0	0.0	1,003.0	1.621	1.899	16,262.29	19,042.71
FNPA	ECON.-C	3,794.0	0.0	3,794.0	1.633	1.916	61,968.67	72,709.19
KEY WEST	ECON.-C	214.0	0.0	214.0	1.696	2.695	3,628.46	5,766.47
REEDY CREEK	ECON.-C	31,461.0	0.0	31,461.0	1.648	1.954	518,485.09	614,603.88
OGLETHORPE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
FLA. PWR. & LIGHT	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
FNPA	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
KISSIMMEE ELEC. UTIL.	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	SEPAR. SCH. -D	7,909.0	0.0	7,909.0	1.477	1.616	116,780.98	127,809.44
REEDY CREEK	SEPAR. SCH. -D	21,570.0	0.0	21,570.0	1.314	1.577	283,429.80	340,158.90
WAUCHULA	SEPAR. SCH. -D	3,600.0	0.0	3,600.0	1.314	1.577	47,304.00	56,772.00
FT. MEADE	SEPAR. SCH. -D	2,874.0	0.0	2,874.0	1.314	1.577	37,764.36	45,322.98
CITY OF ST. CLOUD	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
HARDEE POWER PARTNERS	SEPAR. CONTRACT	13,460.0	0.0	13,460.0	1.961	2.621	264,354.40	352,786.60
SEMINOLE ELECTRIC CO-OP PRECO-1	JURISD. SCH. -D	6,214.0	24.4	6,189.6	1.384	1.384	85,671.07	85,671.07
SEMINOLE ELECTRIC CO-OP HARDEE	JURISD. SCH. -D	557.0	0.0	557.0	1.383	1.383	7,703.80	7,703.80
FLA. PWR. CORP.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
FLA. PWR. & LIGHT	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF HOMESTEAD	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
KEY WEST	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
KISSIMMEE ELEC. UTIL.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF LAKELAND	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
ORLANDO UTIL. COMM.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
REEDY CREEK	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
WAUCHULA	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF VERO BEACH	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
LAKE WORTH UTILITIES	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
OGLETHORPE	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00

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POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF APRIL, 1997

SCHEDULE A6
PAGE 2 OF 2

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED FROM OTHER SYSTEM	MWH FROM OWN GENERATION	cents/KWH (A) FUEL COST (B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	80% GAIN ON ECONOMY ENERGY SALES	
FWPA	SCH. -D	25,165.0	0.0	25,165.0	1.400	1.530	352,275.31	385,024.50	
CITY OF LAKELAND	SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE POWER PART. TO FLA. PWR. CORP.	ECON.-C	108.0	0.0	108.0	2.066	2.603	2,231.32	2,811.72	464.32 *
HARDEE POWER PART. TO FLA. PWR. & I.T.	ECON.-C	209.0	0.0	209.0	2.106	2.103	4,402.09	4,394.51	(6.06) *
HARDEE POWER PART. TO REEDY CREEK	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO GAINESVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO JACKSONVILLE	ECON.-C	0.0	0.0	0.0	3.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO RISSINNEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO NEW SMYRNA BCH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO ORLANDO	ECON.-C	170.0	0.0	170.0	2.067	2.202	3,514.55	3,743.74	183.35 *
HARDEE POWER PART. TO STARKE	ECON.-C	2.0	0.0	2.0	2.587	2.894	51.73	57.87	4.91 *
HARDEE POWER PART. TO FWPA	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO HONESTEAD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO SEMINOLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO FT. PIERCE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO TALLAHASSEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO LAKELAND	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO ST. CLOUD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO KEY WEST	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO VERO BEACH	ECON.-C	62.0	0.0	62.0	2.078	2.221	1,288.13	1,377.01	71.10 *
ADJUSTMENTS TO MARCH 1997									
HARDEE POWER PARTNERS	SEPAR. CONTRACT	(8,228.0)	0.0	(8,228.0)	1.691	2.372	(139,135.48)	(195,168.16)	
HARDEE POWER PARTNERS	SEPAR. CONTRACT	8,228.0	0.0	8,228.0	1.974	2.621	162,420.72	215,639.42	
FLA. PWR. & LIGHT	ECON.-C	(36,877.0)	0.0	(36,877.0)	1.611	1.689	(594,103.31)	(622,926.62)	(23,058.64)
FLA. PWR. & LIGHT	ECON.-C	36,877.0	0.0	36,877.0	1.611	1.689	594,116.59	623,023.44	23,125.48
SUB-TOTAL ECONOMY POWER SALES		166,100.0	0.0	166,100.0	1.646	1.908	2,733,703.51	3,169,723.95	348,816.36
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.		35,953.0	0.0	35,953.0	1.350	1.586	485,279.14	570,063.32	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		6,771.0	24.4	6,746.6	1.384	1.384	93,374.87	93,374.87	
SUB-TOTAL SCHEDULE J POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL HARDEE PWR. PART.CONTRACT SALES-SEPAR.		13,460.0	0.0	13,460.0	2.137	2.773	287,639.64	373,257.86	
SUB-TOTAL OTHER D POWER SALES		25,165.0	0.0	25,165.0	1.400	1.530	352,275.31	385,024.50	
TOTAL INCLUDING VARIABLE O & N COSTS		247,449.0	24.4	247,424.6	1.597	1.856	3,952,272.47	4,591,444.50	348,816.36
LESS VARIABLE O & N COSTS							(203,625.27)		
LESS VARIABLE O & N COSTS - HARDEE							(77.14)		
LESS TRANSMISSION COSTS ECON.-C							(265,495.16)		
LESS TRANSMISSION COSTS HARDEE-C							(933.34)		
LESS TRANSMISSION COSTS SCH. D (SEP.)							(300.00)		
LESS TRANSMISSION COSTS SCH. D (OTHER)							(300.00)		
LESS TRANSMISSION COSTS SCH. J							0.00		
PLUS 80% OF ECON. ENERGY SALES PROFITS							348,816.36		
TOTAL EXCL. VARIABLE O & N COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS		247,449.0	24.4	247,424.6	1.548	1.856	3,830,357.92	4,591,444.50	348,816.36
CURRENT MONTH:									
DIFFERENCE		(40,848.0)	24.4	(40,872.4)	(0.089)	(0.081)	(888,002.08)	(993,755.50)	(20,143.64)
DIFFERENCE %		(14.2)	0.0	(14.2)	(5.4)	(4.2)	(18.8)	(17.8)	(5.5)
PERIOD TO DATE:									
ACTUAL		247,449.0	24.4	247,424.6	1.548	1.856	3,830,357.92	4,591,444.50	348,816.36
ESTIMATED		288,297.0	0.0	288,297.0	1.637	1.937	4,718,360.00	5,585,200.00	368,960.00
DIFFERENCE		(40,848.0)	24.4	(40,872.4)	(0.089)	(0.081)	(888,002.08)	(993,755.50)	(20,143.64)
DIFFERENCE %		(14.2)	0.0	(14.2)	(5.4)	(4.2)	(18.8)	(17.8)	(5.5)

* THE PROFITS REFLECTED ARE ONLY ON TEC 40%. SEC 60% OR \$1,345.51 HAS BEEN EXCLUDED.

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PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF APRIL, 1997

SCHEDULE A7

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERRUPT TIER	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6) x (7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	EMER.	2,362.0	0.0	1,828.0	534.0	5.674	5.674	30,300.00
HARDEK POWER PARTNERS	IPP	24,689.0	0.0	0.0	24,689.0	3.222	3.222	795,600.00
ST. CLOUD	PEAKING	0.0	0.0	0.0	0.0	0.000	0.000	0.00
TOTAL		27,051.0	0.0	1,828.0	25,223.0	3.271	3.274	825,900.00
ACTUAL:								
HARDEK PWR. PART.-NATIVE	IPP	4,226.0	0.0	0.0	4,226.0	5.254	5.254	222,047.81
HARDEK PWR. PART.-OTHERS	IPP	551.0	0.0	0.0	551.0	1.869	1.883	10,299.23
FLA. POWER CORP.	SCH.-Ja	208.0	0.0	133.0	75.0	6.180	6.180	4,635.22
FLA. POWER CORP.	SCH.-Jc	59.0	0.0	0.0	59.0	6.000	6.000	3,540.00
FLA. POWER & LIGHT	SCH.-Ja	157.0	0.0	157.0	0.0	0.000	ERR	0.00
FLA. POWER & LIGHT	SCH.-Jc	678.0	0.0	0.0	678.0	3.538	3.538	23,988.40
FLA. POWER & LIGHT	C.T. -A	554.0	0.0	198.4	55.6	6.232	6.232	3,464.92
ORLANDO	SCH.-Ja	238.0	0.0	146.0	92.0	4.187	4.187	3,851.63
ORLANDO	SCH.-Jc	2,249.0	0.0	0.0	2,249.0	3.241	3.241	72,895.00
ADJUSTMENTS TO MARCH 1997:								
HARDEK PWR. PART.-NATIVE	IPP	(31,274.0)	0.0	0.0	(31,274.0)	3.558	3.558	(1,112,754.12)
HARDEK PWR. PART.-NATIVE	IPP	31,274.0	0.0	0.0	31,274.0	3.403	3.403	1,064,195.27
TOTAL		8,920.0	0.0	934.4	7,985.6	3.709	3.710	296,163.36
CURRENT MONTH:								
DIFFERENCE	-	(18,131.0)	0.0	(893.6)	(17,237.4)	0.435	0.436	(529,736.64)
DIFFERENCE %	-	(67.0)	0.0	(48.9)	(68.3)	13.3	13.3	(64.1)
PERIOD TO DATE:								
ACTUAL	-	8,920.0	0.0	934.4	7,985.6	3.709	3.710	296,163.36
ESTIMATED	-	27,051.0	0.0	1,828.0	25,223.0	3.274	3.274	825,900.00
DIFFERENCE	-	(18,131.0)	0.0	(893.6)	(17,237.4)	0.435	0.436	(529,736.64)
DIFFERENCE %	-	(67.0)	0.0	(48.9)	(68.3)	13.3	13.3	(64.1)

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF APRIL 1997

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERRUPT- IBLE	(6) MWH FOR FIRM	(7) CENTS/KWH-- (A) FUEL COST (B) TOTAL COST		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7)(A)
ESTIMATED:								
VARIOUS	COGEN.	40,668.0	0.0	0.0	40,668.0	1.920	1.920	781,000.00
TOTAL	-	40,668.0	0.0	0.0	40,668.0	1.920	1.920	781,000.00
ACTUAL:								
IMC-AGRICO-NICHOLS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
McKAY BAY REFUSE	COGEN.	9,664.0	0.0	0.0	9,664.0	1.453	1.453	140,395.85
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	92.0	0.0	0.0	92.0	1.618	1.618	1,486.99
HILLSBOROUGH COUNTY	COGEN.	18,700.0	0.0	0.0	18,700.0	1.451	1.451	271,284.26
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	116.0	0.0	0.0	116.0	1.584	1.584	1,837.40
FARMLAND HYDRO LP	COGEN.	355.0	0.0	0.0	355.0	1.636	1.636	5,806.09
IMC-AGRICO-S. PIERCE	COGEN.	524.0	0.0	0.0	524.0	1.622	1.622	8,499.08
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
ORANGE COGENERATION L.P.	COGEN.	7,590.0	0.0	0.0	7,590.0	1.486	1.486	112,752.34
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	1.0	(1.0)	4.796	4.796	(47.96)
SUB-TOTAL FOR APRIL, 1997	-	37,041.0	0.0	1.0	37,040.0	1.463	1.463	542,016.05
ADJUSTMENTS FOR FEB., 1997								
IMC-AGRICO-NICHOLS	COGEN.							
McKAY BAY REFUSE	COGEN.	(10,132.0)	0.0	0.0	(10,132.0)	1.403	1.403	(142,202.48)
MULBERRY PHOSPHATES INC.	COGEN.	10,132.0	0.0	0.0	10,132.0	1.378	1.378	139,632.36
CARGILL RIDGEWOOD	COGEN.							
IMC-AGRICO-NEW WALES	COGEN.	(188.0)	0.0	0.0	(188.0)	1.408	1.408	(2,647.00)
HILLSBOROUGH COUNTY	COGEN.	(13,426.0)	0.0	0.0	(13,426.0)	1.418	1.418	(188,707.97)
CARGILL MILLPOINT	COGEN.	13,426.0	0.0	0.0	13,426.0	1.380	1.380	185,319.16
CF INDUSTRIES INC.	COGEN.	(630.0)	0.0	0.0	(630.0)	1.459	1.459	(9,190.77)
FARMLAND HYDRO LP	COGEN.	(885.0)	0.0	0.0	(885.0)	1.468	1.468	(12,950.82)
IMC-AGRICO-S. PIERCE	COGEN.	(538.0)	0.0	0.0	(538.0)	1.598	1.598	(8,594.54)
AUBURNDALE POWER PARTNERS	COGEN.	538.0	0.0	0.0	538.0	1.605	1.605	8,631.85
ORANGE COGENERATION L.P.	COGEN.	(5,117.0)	0.0	0.0	(5,117.0)	1.674	1.674	(8,564.82)
AS AVAILABLE ASSIGNMENT	COGEN.	5,117.0	0.0	0.0	5,117.0	1.678	1.678	8,582.92
SUB-TOTAL FOR FEB., 1997 ADJ.	-	0.0	0.0	0.0	0.0	0.000	0.000	(7,374.10)
GRAND TOTAL		37,041.0	0.0	1.0	37,040.0	1.443	1.443	534,641.95
CURRENT MONTH:								
DIFFERENCE	-	(3,627.0)	0.0	1.0	(3,628.0)	(0.477)	(0.477)	(246,358.05)
DIFFERENCE %	-	(8.9)	0.0	0.0	(8.9)	(24.8)	(24.8)	(31.5)
PERIOD TO DATE:								
ACTUAL		37,041.0	0.0	1.0	37,040.0	1.443	1.443	534,641.95
ESTIMATED		40,668.0	0.0	0.0	40,668.0	1.920	1.920	781,000.00
DIFFERENCE	-	(3,627.0)	0.0	1.0	(3,628.0)	(0.477)	(0.477)	(246,358.05)
DIFFERENCE %	-	(8.9)	0.0	0.0	(8.9)	(24.8)	(24.8)	(31.5)

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF APRIL, 1997

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) TRANSACT. COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJUSTMENT (3)X(4)	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(B)-(5)	
					(A) cents/KWH	(B) \$	(6)(A)	(7)(B)
ESTIMATED:								
VARIOUS	ECON.	1,639.0	4.558	74,700.00	5.662	92,800.00	18,100.00	
TOTAL		1,639.0	4.558	74,700.00	5.662	92,800.00	18,100.00	
ACTUAL:								
FLA. PWR. CORP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	3,869.0	4.270	165,202.26	4.577	177,073.83	11,871.57	
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	226.0	4.090	9,243.74	5.082	11,485.77	2,242.03	
CITY OF HOMESTEAD	ECON.-C	100.0	4.536	4,535.67	4.958	4,958.46	422.79	
JACKSONVILLE ELEC. AUTH.	ECON.-C	42.0	4.758	1,998.21	5.635	2,366.72	368.51	
LAKE WORTH UTILITIES	ECON.-C	43.0	4.639	1,994.88	5.049	2,171.27	176.39	
ORLANDO UTIL. COMM.	ECON.-C	932.0	4.275	39,844.37	5.367	50,021.44	10,177.07	
SEMINOLE ELECTRIC CO-OP.	ECON.-C	10.0	4.276	42.75	5.347	534.70	107.15	
TALLAHASSEE	ECON.-C	55.0	3.981	2,189.42	5.502	3,025.94	836.52	
CITY OF VERO BEACH	ECON.-C	79.0	4.075	3,219.12	5.026	3,970.24	751.12	
KISSIMMEE ELEC. UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00	0.00
KEY WEST	ECON.-C	16.0	3.682	589.12	4.177	668.30	79.18	
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00	0.00
ADJUSTMENTS TO PRIOR MONTHS:								
FLA. PWR. & LIGHT 3/97	ECON.-C	(1,016.0)	4.247	(43,154.30)	5.165	(52,472.19)	(9,317.89)	
FLA. PWR. & LIGHT 3/97	ECON.-C	1,016.0	4.247	43,154.27	5.165	52,472.15	9,317.88	
VARIOUS (TRANSM. PAID TO FPC)				(350.74)		(350.74)	0.00	
TOTAL		5,372.0	4.261	228,893.57	4.764	255,925.89	27,032.32	
CURRENT MONTH:								
DIFFERENCE		3,733.0	(0.297)	154,193.57	(0.898)	163,125.89	8,932.32	
DIFFERENCE %		227.8	(6.5)	206.4	(15.9)	175.8	49.3	
PERIOD TO DATE:								
ACTUAL		5,372.0	4.261	228,893.57	4.764	255,925.89	27,032.32	
ESTIMATED		1,639.0	4.558	74,700.00	5.662	92,800.00	18,100.00	
DIFFERENCE		3,733.0	(0.297)	154,193.57	(0.898)	163,125.89	8,932.32	
DIFFERENCE %		227.8	(6.5)	206.4	(15.9)	175.8	49.3	