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May 30, 1997

HAND DELIVERED

Ms. Blanca S. Bayo, Director Division of Records and Reporting Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850

Re: Petition of Tampa Electric Company for Approval of Charges for Underground Distribution Facilities; FPSC Docket No. 970517-EI

Dear Ms. Bayo:

On May 1, 1997 we filed Tampa Electric Company's Petition for Approval of Charges for Underground Distribution Facilities. Since that time the company has made a couple of corrections on Sixth Revised Sheet No. 5.515. We enclose 15 copies of a corrected Sixth Revised Sheet No. 5.515 containing the corrections. Also enclosed are 15 copies of the April 28, 1997 Overhead and Underground Residential Distribution Costs report which the company has revised effective this date to reflect the corrections made to the above-referenced Sixth Revised Sheet No. 5.515.

We are also furnishing Staff five copies of Sixth Revised Sheet No. 5.515 marked in legislative format to show the corrections that were made.

AFA Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

CAF Thank you for your assistance in connection with this matter.

Sincerely,

Jane Basley

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FPSC-BUREAU OF RECORDS!

DOCUMENT NUMBER - DATE

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FPSC-RECORDS/REPORTING

TAMPA ELECTRIC COMPANY

SIXTH REVISED SHEET NO. 5.515 CANCELS FIFTH REVISED SHEET NO. 5.515

3.7	SCHEDULE OF STANDARD CHA DEPOSITS FOR COST ESTIMAT DISTRIBUTION SYSTEMS		
	Standard Charges		
The St	andard Charges listed here are C	ontributions In Aid of Const	ruction
(CIAC	which are referenced by other s	ections of these rules and re	gulations.
3.7.1.	1 Residential Subdivision		
Low D	ensity Subdivisions per service la	ateral or dwelling unit	\$273.00
High [Density Subdivisions per service la	ateral or dwelling unit	\$190.00
3.7.1.	2 New Single-phase Service Late Distribution Systems	rals from Overhead	
	For 200' lateral or less per tren	ch foot (w/8'of	
	credit for service 100' or less a		
	Of credit for services greater th		\$2.93
3.7.1.	3 Single-phase Service Laterals C Existing Overhead Service Dro		
	For 100' lateral or less		\$100.00
	For 101'-200' lateral		\$315.00
	For 200' lateral or less per trea		
	credit for services 100' or less	and 67'	
	of credit for services greater the	han 100')	\$2.93
3.7.1.	4 New Commercial Three-phase	Pad-mounted Transformers	
	Transformer Size	CIAC	
	75 KVA	\$1,000	
	150 KVA	1,000	
	225 KVA	1,250	
	300 KVA	1,500	
	500 KVA	1,750	
	750 %VA	2,000	

ISSUED BY: K. S. Surgenor, President

DATE EFFECTIVE:

1997 OVERHEAD AND UNDERGROUND

RESIDENTIAL DISTRIBUTION COSTS

This report presents the details of estimated overhead and underground distribution costs to serve residential Customers in subdivisions. These estimates were made for the typical subdivisions presented in the Answer to Commission Order No. 6031-B filed jointly by Florida Power and Light Company, Florida Power Corporation, Florida Public Utilities Company, Gulf Power Company and Tampa Electric Company, utilizing the appropriate formats for supporting data presented in that Answer. The information contained in this report represents the updating of the data filed March 12, 1996 by Tampa Electric Company.

Included in this report are the total dollars charged in 1996 to each of the various operating and maintenance accounts specifically related to overhead and underground distribution and information related to joint trenching activity.

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Revised May 30, 1997

Tampa Electric Company

SUMMARY OF RESIDENTIAL DISTRIBUTION COST DIFFERENTIALS

I. ESTIMATED AVERAGE COST DIFFERENTIAL FOR LOW DENSITY (SINGLE FAMILY) RESIDENTIAL DISTRIBUTION

COST PER LOT - LOW DENSITY RESIDENTIAL					
Item	Overhead Cost	Underground Cost	Differential Cost		
Labor	267.68	457.80	190.12		
Material	402.91	486.11	83.20		
Total	670.59	943.91	273.32		

II. ESTIMATED AVERAGE COST DIFFERENTIAL FOR HIGH DENSITY (MOBILE HOMES - TOWNHOUSES) RESIDENTIAL DISTRIBUTION

COST PER LOT - HIGH DENSITY RESIDENTIAL					
Item	Overhead Cost	Underground Cost	Differential Cost		
Labor	244.75	383.83	139.08		
Material	334.71	386.07	51.36		
Total	579.46	769.90	190.44		

URD REPORT TO THE FLORIDA PUBLIC SERVICE COMMISSION

SUMMARY OF LOW DENSITY COST DIFFERENTIAL (Single-Family Residential)					
Item	Overhead Cost	Underground Cost	Differential Cost		
Labor	267.68	457.80	190.12		
Material	402.91	486.11	83.20		
Total	670.59	943.91	273.32		

Item	Material	Labor ²	Total
Service	90.69	68.47	159.16
Primary	9.11	16.88	25.99
Secondary	57.72	27.79	85.51
Initial Tree Trim	The state of the s		
Poles	70.87	71.29	142.16
Transformers	121.97	39.53	161.50
Sub-Total	350.36	223.96	574.32
Stores Handling ¹	52.55		52.55
Sub-Total	402.91	223.96	626.87
Engineering ³	-	43.72	43.72
Total	402.91	267.68	670.59

^{1 - 15%} of all material

^{2 -} Includes Administration, General & Transportation

^{3 - 0%} of Material, 16% of Labor

April 28, 1997

LOW DENSITY - OVERHEAD DISTRIBUTION LAYOUT

Item	Material	Labor ³	Total
Service	104.95	48.34	153.29
Primary	94.95	22.88	117.83
Secondary	103.27	44.00	147.27
Transformers	119.53	16.46	135.99
Trenching			
- Primary & Sec.		138.22	138.22
- Services		144.18	144.18
Sub-Total	422.70	414.08	836.78
Stores Handling ¹	63.41		63.41
Sub-Total	486.11	414.08	900.19
Engineering ³		43.72	43.72
Total	486.11	457.80	943.91

- 1 15% of all material
- 2 Includes Administration, General & Transportation
- 3 0% of Material, 10% of Labor

Tampa Electric Company

LOW DENSITY - UNDERGROUND DISTRIBUTION LAYOUT

URD REPORT TO THE FLORIDA PUBLIC SERVICE COMMISSION

SUMMARY OF HIGH DENSITY COST DIFFERENTIAL MOBILE HOMES/TOWNHOMES (COST PER LOT)					
Item	Overhead Cost	Underground Cost	Differential Cost		
Labor	244.75	383.83	139.08		
Material	334.71	386.07	51.36		
Total	579.46	769.90	190.44		

HIGH DENSITY (COST PER LOT)				
Item	Material	Labor ¹	Total	
Service	81.36	64.01	145.37	
Primary	6.90	16.39	23.29	
Secondary	37.62	28.27	65.89	
Initial Tree Trim	de.N			
Poles	63.30	55.61	118.91	
Transformers	101.87	36.75	138.62	
Sub-Total	291.05	201.03	492.08	
Stores Handling ¹	43.66		43.66	
Sub-Total	334.71	201.03	535.74	
Engineering ³	HT	43.72	43.72	
Total	334.71	244.75	579.46	

- 1 15% of all material
- 2 Includes Administration, General & Transportation
- 3 0% of Material, 18% of Labor

April 28, 1997

HIGH DENSITY - OVERHEAD DISTRIBUTION LAYOUT

**	Material	Labor ²	Total
Item		- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	
Service	113.62	54.72	168.34
Primary	68.52	33.00	101.52
Secondary	25.27	13.09	38.36
Transformers	128.30	18.63	146.93
Trenching			
- Primary & Sec.	ola –	78.19	78.19
- Services		142.48	142.48
Sub-Total	335.71	340.11	675.82
Stores Handling ¹	50.36		50.36
Sub-Total	386.07	340.11	726.18
Engineering ³	F 4 1 -	43.72	43.72
Total	386.07	383.83	769.90

- 1 15% of all material
- 2 Includes Administration, General & Transportation
- 3 0% of Material, 11% of Labor

Tampa Electric Company

HIGH DENSITY - UNDERGROUND DISTRIBUTION LAYOUT

Tampa Electric Company

1996 DISTRIBUTION OPERATION AND MAINTENANCE EXPENSE ACCOUNTS OVERHEAD AND UNDERGROUND

Account	Description	Total Dollars (\$)
583	Operation Overhead Distribution Line	433,083
584	Operation Underground Distribution Line	322,817
593	Maintenance Overhead Distribution Line	7,858,418
594	Maintenance Underground Distribution Line	1,004,062
595	Maintenance Overhead Distribution Transformers	59,049
595	Maintenance Distribution Pad-Mounted Transformers	366,052

Tampa Electric Company

1996 JOINT TRENCHING UNDERGROUND RESIDENTIAL DISTRIBUTION

No joint trenching was done by Tampa Electric Company during calendar year 1996.