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Florida Power & Light Company, P. O. Box 029100, Miami, FL 33102-9100



VIA FEDERAL EXPRESS

May 30, 1997

Ms. Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
Betty Easley Conference Center
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 970001-EI

Dear Ms. Bayó:

Enclosed for filing with the Commission in Docket No. 970001-EI are FPL's monthly fuel reports, as follows:

An original and fifteen copies of FPSC Forms 423-1, 423-1(a) edited and 423-1(b) for the month of March 1997;

An original and fifteen copies of FPSC Form 423-1(b) summarizing reportable transactions which occurred during calendar year 1996;

An original and fifteen copies of FPSC Forms 423-2, 423-2(a) and 423-2(b) for Plant Scherer for the month of February 1997; and

An original and fifteen copies of FPSC Forms 423-2, 423-2(a) and 423-2(b) for St. Johns River Power Park for the month of April 1997.

- ACK
- AFA
- APP
- CAF
- CMU
- CTR
- EAG *Base*
- LEG *1*
- LIN *3*
- OPC
- RCH
- SEC *1*
- WAS
- H

Please date stamp the extra copy of this letter and return it in the stamped self-addressed envelope provided.

If you have any questions regarding this transmittal or the information filed herewith, you may contact me at (305) 552-3924.

Very truly yours,

David L. Smith
Senior Attorney

RECEIVED & FILED
[Signature]
EPSC-BUREAU OF RECORDS

DLS:plm
Enclosures

DOCUMENT NUMBER-DATE

05483 JUN 29 1997

FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

1. REPORTING MONTH: MAR YEAR: 1997

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: K.M. DUBIN, REGULATORY AFFAIRS, (305) - 552- 49104. SIGNATURE OF OFFICIAL SUBMITTING REPORT 

5. DATE COMPLETED: 4/29/97

| LINE NO | PLANT | SUPPLIER | SHIPPING POINT | PURCHASE TYPE | DELIVERY LOCATION | DELIVERY DATE | TYPE OIL | SULFUR (%) | BTU CONTENT (BTU / GAL) | VOLUME (BBLs) | DELIVERED PRICE (\$/GAL) |
|---------|----------------|--------------|-------------------|---------------|-------------------|---------------|----------|------------|-------------------------|---------------|--------------------------|
| 1 | MANATEE | COASTAL | HOUSTON/CORPUS | MTC | PORT MANATEE | 03/26/97 | FO6 | 1.00 | 153357 | 266335 | 16.2135 |
| 2 | CAPE CANAVERAL | NOVARCO LTD. | HOUSTON | S | PORT CANAVERAL | 03/08/97 | FO6 | 2.50 | 148024 | 89389 | 16.6423 |
| 3 | CAPE CANAVERAL | NOVARCO LTD. | HOUSTON | S | PORT CANAVERAL | 03/21/97 | FO6 | 2.50 | 148810 | 236371 | 16.1703 |
| 4 | SANFORD | NOVARCO, | HOUSTON | S | JACKSONVILLE | 03/08/97 | FO6 | 2.50 | 149524 | 138886 | 17.6612 |
| 5 | PT. EVERGLADES | RIO | HOUSTON | S | PORT EVERGLADE | 03/23/97 | FO6 | 2.10 | 150071 | 131411 | 15.3646 |
| 6 | TURKEY POINT | RIO | HOUSTON | S | FISHER ISLAND | 03/12/97 | FO6 | 2.10 | 151095 | 124496 | 15.5671 |
| 7 | FT. MYERS | TEXACO | CONVENT | S | BOCA GRANDE | 03/06/97 | FO6 | 2.10 | 152667 | 82030 | 13.8306 |
| 8 | FT. MYERS | TEXACO | CONVENT | S | BOCA GRANDE | 03/19/97 | FO6 | 2.10 | 153214 | 71471 | 13.7686 |
| 9 | FT. MYERS | TEXACO | CONVENT | S | BOCA GRANDE | 03/28/97 | FO6 | 2.00 | 151929 | 71324 | 15.6206 |
| 10 | FT. MYERS | TEXACO | CONVENT | S | BOCA GRANDE | 03/30/97 | FO6 | 2.10 | 152500 | 91934 | 15.6686 |
| 11 | FT. MYERS | TEXACO | CONVENT | S | BOCA GRANDE | 03/31/97 | FO6 | 2.00 | 152500 | 82249 | 15.8186 |
| 12 | RIVIERA | TEXACO | HOUSTON | S | RIVIERA | 03/01/97 | FO6 | 2.30 | 152048 | 119646 | 14.5222 |
| 13 | RIVIERA | TEXACO | CONVENT | S | RIVIERA | 03/12/97 | FO6 | 2.30 | 152357 | 117750 | 13.2462 |
| 14 | RIVIERA | TEXACO | CONVENT | S | RIVIERA | 03/22/97 | FO6 | 2.20 | 153282 | 117984 | 14.7762 |
| 15 | MANATEE | COASTAL | NA-TRUCK DELIVERY | STC | | 03/03/97 | FO2 | N/A | N/A | 173 | * |
| 16 | MANATEE | COASTAL | NA-TRUCK DELIVERY | STC | | 03/03/97 | FO2 | N/A | N/A | 173 | * |
| 17 | MANATEE | COASTAL | NA-TRUCK DELIVERY | STC | | 03/04/97 | FO2 | N/A | N/A | 173 | * |
| 18 | MANATEE | COASTAL | NA-TRUCK DELIVERY | STC | | 03/04/97 | FO2 | N/A | N/A | 173 | * |
| 19 | MANATEE | COASTAL | NA-TRUCK DELIVERY | STC | | 03/05/97 | FO2 | N/A | N/A | 173 | * |
| 20 | MANATEE | COASTAL | NA-TRUCK DELIVERY | STC | | 03/05/97 | FO2 | N/A | N/A | 178 | * |
| 21 | MANATEE | COASTAL | NA-TRUCK DELIVERY | STC | | 03/05/97 | FO2 | N/A | N/A | 178 | * |
| 22 | PT. EVERGLADES | AMERIGAS | NA-TRUCK DELIVERY | STC | | 03/28/97 | PRO | N/A | N/A | 14 | 38.9171 |
| 23 | RIVIERA | AMERIGAS | NA-TRUCK DELIVERY | STC | | 03/11/97 | PRO | N/A | N/A | 8 | 38.1788 |
| 24 | MARTIN | INDIANTOWN | NA-TRUCK DELIVERY | STC | | 03/07/97 | PRO | N/A | N/A | 12 | 39.5867 |
| 25 | CAPE CANAVERAL | SUBURBAN | NA-TRUCK DELIVERY | STC | | 03/13/97 | PRO | N/A | N/A | 8 | 36.3662 |
| 26 | SANFORD | SUBURBAN | NA-TRUCK DELIVERY | STC | | 03/26/97 | PRO | N/A | N/A | 12 | 39.5383 |

DOCUMENT NUMBER-DATE

05483 JUN-25

DUPLICATE COPY

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: MAR YEAR: 1997

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: K.M. DUBIN, REGULATORY AFFAIRS, (305) - 552- 4910

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *[Signature]*

5. DATE COMPLETED: 4/29/97

| (A) LINE NO. | (B) PLANT | (C) SUPPLIER | (D) DELIVERY LOCATION | (E) DELIVERY DATE | (F) TYPE OIL | (G) VOLUME (BBL) | (H) INVOICE PRICE (\$/BBL) | (I) INVOICE AMOUNT (\$) | (J) DISCOUNT (\$) | (K) NET AMOUNT (\$) | (L) NET PRICE (\$/BBL) | (M) QUALITY ADJUST. (\$/BBL) | (N) EFFECTIVE PUR PRICE (\$/BBL) | (O) TRANSP TO TERM (\$/BBL) | (P) ADDITIONAL TRANS CHGS (\$/BBL) | (Q) OTHER CHGS (\$/BBL) | (R) DELIVERED PRICE (\$/BBL) |
|-----------------|----------------|-----------------|--------------------------|----------------------|-----------------|---------------------|-------------------------------|----------------------------|----------------------|------------------------|---------------------------|---------------------------------|-------------------------------------|--------------------------------|---------------------------------------|----------------------------|---------------------------------|
| 1 | MANATEE | COASTAL | PORT MANATEE | 03/26/97 | FO6 | 266335 | | | | | | 0.0000 | | 0.0000 | | | 16.2135 |
| 2 | CAPE CANAVERAL | NOVARCO LTD. | PORT CANAVERAL | 03/09/97 | FO6 | 89389 | | | | | | 0.0000 | | 0.0000 | | | 16.6423 |
| 3 | CAPE CANAVERAL | NOVARCO LTD. | PORT CANAVERAL | 03/21/97 | FO6 | 235371 | | | | | | 0.0000 | | 0.0000 | | | 16.1703 |
| 4 | SANFORD | NOVARCO | JACKSONVILLE | 03/08/97 | FO6 | 139886 | | | | | | 0.0000 | | 0.0000 | | | 17.6612 |
| 5 | PT. EVERGLADES | RIO | PORT EVERGLADES | 03/23/97 | FO6 | 131411 | | | | | | 0.0000 | | 0.0000 | | | 15.3646 |
| 6 | TURKEY POINT | RIO | FISHER ISLAND | 03/12/97 | FO6 | 124696 | | | | | | 0.0000 | | 0.0000 | | | 15.5671 |
| 7 | FT. MYERS | TEXACO | BOCA GRANDE | 03/06/97 | FO6 | 82030 | | | | | | 0.0000 | | 0.0000 | | | 13.8306 |
| 8 | FT. MYERS | TEXACO | BOCA GRANDE | 03/19/97 | FO6 | 71471 | | | | | | 0.0000 | | 0.0000 | | | 13.7686 |
| 9 | FT. MYERS | TEXACO | BOCA GRANDE | 03/28/97 | FO6 | 71324 | | | | | | 0.0000 | | 0.0000 | | | 15.6206 |
| 10 | FT. MYERS | TEXACO | BOCA GRANDE | 03/30/97 | FO6 | 91934 | | | | | | 0.0000 | | 0.0000 | | | 15.6686 |
| 11 | FT. MYERS | TEXACO | BOCA GRANDE | 03/31/97 | FO6 | 82249 | | | | | | 0.0000 | | 0.0000 | | | 15.6186 |
| 12 | RIVIERA | TEXACO | RIVIERA | 03/01/97 | FO6 | 119646 | | | | | | 0.0000 | | 0.0000 | | | 14.5222 |
| 13 | RIVIERA | TEXACO | RIVIERA | 03/12/97 | FO6 | 117750 | | | | | | 0.0000 | | 0.0000 | | | 13.2462 |
| 14 | RIVIERA | TEXACO | RIVIERA | 03/22/97 | FO6 | 117984 | | | | | | 0.0000 | | 0.0000 | | | 14.7762 |
| 15 | MANATEE | COASTAL | | 03/03/97 | FO2 | 173 | | | | 0 | | 0.0000 | | 0.0000 | 0.0000 | 0.8699 | |
| 16 | MANATEE | COASTAL | | 03/03/97 | FO2 | 173 | | | | 0 | | 0.0000 | | 0.0000 | 0.0000 | 0.8699 | |
| 17 | MANATEE | COASTAL | | 03/04/97 | FO2 | 173 | | | | 0 | | 0.0000 | | 0.0000 | 0.0000 | 0.8699 | |
| 18 | MANATEE | COASTAL | | 03/04/97 | FO2 | 173 | | | | 0 | | 0.0000 | | 0.0000 | 0.0000 | 0.8699 | |
| 19 | MANATEE | COASTAL | | 03/05/97 | FO2 | 173 | | | | 0 | | 0.0000 | | 0.0000 | 0.0000 | 0.8699 | |
| 20 | MANATEE | COASTAL | | 03/05/97 | FO2 | 178 | | | | 0 | | 0.0000 | | 0.0000 | 0.0000 | 0.8699 | |
| 21 | MANATEE | COASTAL | | 03/05/97 | FO2 | 178 | | | | 0 | | 0.0000 | | 0.0000 | 0.0000 | 0.8699 | |
| 22 | PT. EVERGLADES | AMERIGAS | | 03/26/97 | PRO | 14 | 38.9171 | 545 | 0 | 545 | 38.9171 | 0.0000 | | 0.0000 | 0.0000 | 0.0000 | 38.1788 |
| 23 | RIVIERA | AMERIGAS | | 03/11/97 | PRO | 8 | 38.1788 | 305 | 0 | 305 | 38.1788 | 0.0000 | 38.1788 | 0.0000 | 0.0000 | 0.0000 | 38.1788 |
| 24 | MARTIN | INDIANTOWN | | 03/07/97 | PRO | 12 | 39.5867 | 475 | 0 | 475 | 39.5867 | 0.0000 | 39.5867 | 0.0000 | 0.0000 | 0.0000 | 39.5867 |
| 25 | CAPE CANAVERAL | SUBURBAN | | 03/13/97 | PRO | 8 | 36.3662 | 291 | 0 | 291 | 36.3662 | 0.0000 | 36.3662 | 0.0000 | 0.0000 | 0.0000 | 36.3662 |
| 26 | SANFORD | SUBURBAN | | 03/26/97 | PRO | 12 | 39.5383 | 474 | 0 | 474 | 39.5383 | 0.0000 | 39.5383 | 0.0000 | 0.0000 | 0.0000 | 39.5383 |

FPSC FORM NO. 423-1(b)

1 REPORTING MONTH: MARCH YEAR: 1997

2 REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES3 NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: K. M. DUBIN, REGULATORY AFFAIRS, (305) 552-49104 SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5 DATE COMPLETED: 4/28/97

| LINE NO | MONTH REPORTED | FORM PLANT NAME | SUPPLIER | ORIGINAL LINE NUMBER | OLD VOLUME (BBLs) | FORM NO | COLUMN DESIGNATOR & TITLE | OLD VALUE | NEW VALUE | NEW DELIVERED PRICE (\$/BBL) | REASON FOR REVISION |
|------------|-------------------|-----------------------|----------|----------------------------|-------------------------|------------|---------------------------------|--------------|--------------|---------------------------------------|---------------------|
| (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | (L) |
| 1 | NONE | | | | | | | | | | |

FPSC FORM NO. 423-1(b)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. REPORTING MONTH: JAN - DEC YEAR: 1996

3. NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: K.M. DUBIN, REGULATORY AFFAIRS, (305) 552-4910

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT:

5. DATE COMPLETED: 4/28/97

| LINE NO. | MONTH REPORTED | FORM PLANT NAME | SUPPLIER | ORIGINAL LINE NUMBER | OLD VOLUME (BBL5) | FORM NO. | COLUMN DESIGNATOR & TITLE | OLD VALUE | NEW VALUE | NEW DELIVERED PRICE (\$/BBL) | REASON FOR REVISION |
|----------|----------------|-----------------|----------|----------------------|-------------------|----------|---------------------------|-----------|-----------|------------------------------|-------------------------|
| (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | (L) |
| 1 | 1-96 | MARTIN | COASTAL | 1 | 123,042 | 423-1(a) | (A) QUAL ADJ | 0.0000 | -0.00374 | \$18.9310 | WATER & SEDIMENT |
| 2 | 1-96 | MARTIN | COASTAL | 2 | 123,952 | 423-1(a) | (A) QUAL ADJ | 0.0000 | -0.03876 | \$18.6709 | WATER & SEDIMENT |
| 3 | 1-96 | MANATEE | COASTAL | 3 | 108,784 | 423-1(a) | (A) QUAL ADJ | 0.0000 | -0.04120 | \$17.3801 | WATER & SEDIMENT |
| 4 | 1-96 | PT. EVERGLADES | COASTAL | 4 | 109,200 | 423-1(a) | (A) QUAL ADJ | 0.0000 | -0.11743 | \$16.2518 | WATER & SEDIMENT |
| 5 | 1-96 | MANATEE | COASTAL | 5 | 247,631 | 423-1(a) | (A) QUAL ADJ | 0.0000 | -0.08931 | \$17.0170 | WATER & SEDIMENT |
| 6 | 1-96 | PT. EVERGLADES | RIO | 8 | 181,358 | 423-1(a) | (A) QUAL ADJ | 0.0000 | -0.06894 | \$22.8583 | WATER & SEDIMENT/SULFUR |
| 7 | 1-96 | MARTIN | RIO | 9 | 104,092 | 423-1(a) | (A) QUAL ADJ | 0.0000 | -0.04493 | \$18.9298 | WATER & SEDIMENT |
| 8 | 1-96 | TURKEY POINT | RIO | 10 | 154,665 | 423-1(a) | (A) QUAL ADJ | 0.0000 | -0.02626 | \$23.6820 | WATER & SEDIMENT |
| 9 | 1-96 | FORT MYERS | RIO | 12 | 96,280 | 423-1(a) | (A) QUAL ADJ | 0.0000 | -0.03988 | \$18.0689 | WATER & SEDIMENT |
| 10 | 1-96 | PT. EVERGLADES | VITOL | 15 | 148,697 | 423-1(a) | (A) QUAL ADJ | 0.0000 | -0.04152 | \$18.2927 | WATER & SEDIMENT |
| 11 | 1-96 | TURKEY POINT | VITOL | 16 | 84,712 | 423-1(a) | (A) QUAL ADJ | 0.0000 | -0.02347 | \$19.2398 | WATER & SEDIMENT |
| 12 | 2-96 | MANATEE | COASTAL | 4 | 109,624 | 423-1(a) | (A) QUAL ADJ | 0.0000 | -0.09236 | \$17.5889 | WATER & SEDIMENT |
| 13 | 2-96 | MARTIN | COASTAL | 5 | 121,894 | 423-1(a) | (A) QUAL ADJ | 0.0000 | -0.03871 | \$17.0490 | WATER & SEDIMENT |
| 14 | 2-96 | TURKEY POINT | COASTAL | 6 | 110,281 | 423-1(a) | (A) QUAL ADJ | 0.0000 | -0.01473 | \$19.6114 | WATER & SEDIMENT |
| 15 | 2-96 | CAPE CANAVERAL | RIO | 7 | 234,573 | 423-1(a) | (A) QUAL ADJ | 0.0000 | -0.02099 | \$18.3122 | WATER & SEDIMENT |
| 16 | 2-96 | TURKEY POINT | RIO | 10 | 122,214 | 423-1(a) | (A) QUAL ADJ | 0.0000 | -0.07665 | \$18.9694 | WATER & SEDIMENT |
| 17 | 2-96 | FT. MYERS | RIO | 11 | 98,480 | 423-1(a) | (A) QUAL ADJ | 0.0000 | -0.06452 | \$17.6143 | WATER & SEDIMENT |
| 18 | 3-97 | MARTIN | COASTAL | 10 | 120,906 | 423-1(a) | (A) QUAL ADJ | 0.0000 | -0.11649 | \$18.6385 | WATER & SEDIMENT |
| 19 | 3-97 | PT. EVERGLADES | COASTAL | 11 | 275,547 | 423-1(a) | (A) QUAL ADJ | 0.0000 | -0.09988 | \$18.6625 | WATER & SEDIMENT |
| 20 | 3-97 | TURKEY POINT | COASTAL | 12 | 92,518 | 423-1(a) | (A) QUAL ADJ | 0.0000 | -0.08860 | \$19.2614 | WATER & SEDIMENT |
| 21 | 3-97 | MARTIN | COASTAL | 14 | 118,385 | 423-1(a) | (A) QUAL ADJ | 0.0000 | -0.07817 | \$18.7968 | WATER & SEDIMENT |
| 22 | 3-97 | MARTIN | COASTAL | 16 | 117,570 | 423-1(a) | (A) QUAL ADJ | 0.0000 | -0.10387 | \$19.0511 | WATER & SEDIMENT |
| 23 | 3-97 | RIVIERA | RIO | 17 | 105,770 | 423-1(a) | (A) QUAL ADJ | 0.0000 | -0.01356 | \$17.3289 | WATER & SEDIMENT |
| 24 | 3-97 | MANATEE | RIO | 18 | 102,873 | 423-1(a) | (A) QUAL ADJ | 0.0000 | -0.02575 | \$18.8075 | WATER & SEDIMENT |
| 25 | 3-97 | MANATEE | RIO | 19 | 214,800 | 423-1(a) | (A) QUAL ADJ | 0.0000 | -0.08849 | \$18.5527 | WATER & SEDIMENT |
| 26 | 3-97 | FT. MYERS | RIO | 21 | 98,878 | 423-1(a) | (A) QUAL ADJ | 0.0000 | -0.00526 | \$18.1831 | WATER & SEDIMENT |

FPSC FORM NO. 423-1(b)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. REPORTING MONTH: JAN - DEC YEAR: 1996

3. NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: K.M. DUBIN, REGULATORY AFFAIRS, (305) 552-4910

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT:

5. DATE COMPLETED: 4/28/97

| LINE NO. | MONTH REPORTED | FORM PLANT NAME | SUPPLIER | ORIGINAL LINE NUMBER | OLD VOLUME (BBL5) | FORM NO. | COLUMN DESIGNATOR & TITLE | OLD VALUE | NEW VALUE | NEW DELIVERED PRICE (\$/BBL) | REASON FOR REVISION |
|----------|----------------|-----------------|----------|----------------------|-------------------|----------|---------------------------|-----------|-----------|------------------------------|---------------------|
| (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | (L) |
| 27 | 3-97 | RIVIERA | TEXACO | 22 | 119,234 | 423-1(a) | (A) QUAL ADJ | 0.0000 | -0.02197 | \$16.9915 | WATER & SEDIMENT |
| 28 | 4-96 | CAPE CANAVERAL | COASTAL | 1 | 245,941 | 423-1(a) | (A) QUAL ADJ | 0.0000 | -0.00561 | \$19.4624 | WATER & SEDIMENT |
| 29 | 4-96 | MANATEE | COASTAL | 2 | 242,507 | 423-1(a) | (A) QUAL ADJ | 0.0000 | -0.04753 | \$19.9987 | WATER & SEDIMENT |
| 30 | 4-96 | SANFORD | VITOL | 3 | 231,308 | 423-1(a) | (A) QUAL ADJ | 0.0000 | -0.02215 | \$20.2956 | WATER & SEDIMENT |
| 31 | 4-96 | MARTIN | COASTAL | 6 | 118,781 | 423-1(a) | (A) QUAL ADJ | 0.0000 | -0.00579 | \$19.5742 | WATER & SEDIMENT |
| 32 | 4-96 | PT. EVERGLADES | COASTAL | 7 | 202,238 | 423-1(a) | (A) QUAL ADJ | 0.0000 | -0.00563 | \$19.0217 | WATER & SEDIMENT |
| 33 | 4-96 | FORT MYERS | COASTAL | 8 | 113,534 | 423-1(a) | (A) QUAL ADJ | 0.0000 | -0.07480 | \$19.3465 | WATER & SEDIMENT |
| 34 | 4-96 | TURKEY POINT | COASTAL | 9 | 73,679 | 423-1(a) | (A) QUAL ADJ | 0.0000 | -0.02438 | \$19.6554 | WATER & SEDIMENT |
| 35 | 4-96 | TURKEY POINT | COASTAL | 10 | 19,937 | 423-1(a) | (A) QUAL ADJ | 0.0000 | -0.03971 | \$20.3751 | WATER & SEDIMENT |
| 36 | 4-96 | MARTIN | COASTAL | 11 | 89,281 | 423-1(a) | (A) QUAL ADJ | 0.0000 | -0.03407 | \$19.7309 | WATER & SEDIMENT |
| 37 | 4-96 | MARTIN | COASTAL | 12 | 117,486 | 423-1(a) | (A) QUAL ADJ | 0.0000 | -0.10701 | \$20.3480 | WATER & SEDIMENT |
| 38 | 4-96 | FORT MYERS | COASTAL | 13 | 109,910 | 423-1(a) | (A) QUAL ADJ | 0.0000 | -0.04063 | \$19.0407 | WATER & SEDIMENT |
| 39 | 4-96 | TURKEY POINT | COASTAL | 14 | 19,420 | 423-1(a) | (A) QUAL ADJ | 0.0000 | -0.04680 | \$21.1382 | WATER & SEDIMENT |
| 40 | 4-96 | MARTIN | COASTAL | 15 | 90,370 | 423-1(a) | (A) QUAL ADJ | 0.0000 | -0.04680 | \$20.4784 | WATER & SEDIMENT |
| 41 | 4-96 | FORT MYERS | COASTAL | 16 | 112,193 | 423-1(a) | (A) QUAL ADJ | 0.0000 | -0.00557 | \$19.1577 | WATER & SEDIMENT |
| 42 | 4-96 | PT. EVERGLADES | COASTAL | 17 | 260,347 | 423-1(a) | (A) QUAL ADJ | 0.0000 | -0.04549 | \$20.8568 | WATER & SEDIMENT |
| 43 | 4-96 | MARTIN | RIO | 18 | 103,932 | 423-1(a) | (A) QUAL ADJ | 0.0000 | -0.01534 | \$19.4197 | WATER & SEDIMENT |
| 44 | 4-96 | MARTIN | RIO | 19 | 103,526 | 423-1(a) | (A) QUAL ADJ | 0.0000 | -0.04968 | \$20.2853 | WATER & SEDIMENT |
| 45 | 4-96 | SANFORD | VITOL | 23 | 74,882 | 423-1(a) | (A) QUAL ADJ | 0.0000 | -0.00353 | \$19.8062 | WATER & SEDIMENT |
| 46 | 5-97 | FORT MYERS | COASTAL | 2 | 91,595 | 423-1(a) | (A) QUAL ADJ | 0.0000 | -0.04484 | \$16.5807 | WATER & SEDIMENT |
| 47 | 5-97 | MARTIN | RIO | 4 | 102,448 | 423-1(a) | (A) QUAL ADJ | 0.0000 | -0.06484 | \$20.4622 | WATER & SEDIMENT |
| 48 | 5-97 | MARTIN | RIO | 6 | 119,244 | 423-1(a) | (A) QUAL ADJ | 0.0000 | -0.04211 | \$20.2749 | WATER & SEDIMENT |
| 49 | 5-97 | MARTIN | RIO | 7 | 101,054 | 423-1(a) | (A) QUAL ADJ | 0.0000 | -0.00581 | \$19.6192 | WATER & SEDIMENT |
| 50 | 5-97 | MANATEE | COASTAL | 8 | 118,484 | 423-1(a) | (A) QUAL ADJ | 0.0000 | -0.12938 | \$20.3268 | WATER & SEDIMENT |

FPSC FORM NO. 423-1(b)

1. REPORTING MONTH: JAN - DEC YEAR: 1996

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES3. NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: K.M. DUBIN, REGULATORY AFFAIRS, (305) 552-49104. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 4/28/97

| LINE NO. | MONTH REPORTED | FORM PLANT NAME | SUPPLIER | ORIGINAL LINE NUMBER | OLD VOLUME (BBLs) | FORM NO. | COLUMN DESIGNATOR & TITLE | OLD VALUE | NEW VALUE | NEW DELIVERED | REASON FOR REVISION |
|----------|----------------|-----------------|----------|----------------------|-------------------|----------|---------------------------|-----------|-----------|----------------|---------------------|
| | | | | | | | | | | PRICE (\$/BBL) | |
| (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | (L) |
| 51 | 5-97 | MANATEE | COASTAL | 9 | 241,359 | 423-1(a) | (A) QUAL ADJ | 0.0000 | -0.00802 | \$20.2832 | WATER & SEDIMENT |
| 52 | 5-97 | MANATEE | COASTAL | 10 | 242,319 | 423-1(a) | (A) QUAL ADJ | 0.0000 | -0.03471 | \$19.4915 | WATER & SEDIMENT |
| 53 | 5-97 | MANATEE | COASTAL | 11 | 241,726 | 423-1(a) | (A) QUAL ADJ | 0.0000 | -0.02262 | \$17.6186 | WATER & SEDIMENT |
| 54 | 5-97 | TURKEY POINT | COASTAL | 15 | 79,529 | 423-1(a) | (A) QUAL ADJ | 0.0000 | -0.06807 | \$20.8778 | WATER & SEDIMENT |
| 55 | 6-97 | CAPE CANAVERAL | RIO | 1 | 104,104 | 423-1(a) | (A) QUAL ADJ | 0.0000 | -0.04409 | \$17.0390 | WATER & SEDIMENT |
| 56 | 6-97 | FT. MYERS | COASTAL | 2 | 92,989 | 423-1(a) | (A) QUAL ADJ | 0.0000 | -0.02071 | \$16.5272 | WATER & SEDIMENT |
| 57 | 6-97 | FT. MYERS | COASTAL | 4 | 93,171 | 423-1(a) | (A) QUAL ADJ | 0.0000 | -0.01947 | \$16.8244 | WATER & SEDIMENT |
| 58 | 6-97 | MARTIN | RIO | 5 | 118,028 | 423-1(a) | (A) QUAL ADJ | 0.0000 | -0.07852 | \$17.5785 | WATER & SEDIMENT |
| 59 | 6-97 | MARTIN | RIO | 6 | 103,614 | 423-1(a) | (A) QUAL ADJ | 0.0000 | -0.10944 | \$17.5256 | WATER & SEDIMENT |
| 60 | 6-97 | MANATEE | BASIS | 7 | 119,187 | 423-1(a) | (A) QUAL ADJ | 0.0000 | -0.12138 | \$17.9898 | WATER & SEDIMENT |
| 61 | 6-97 | MANATEE | MONTELLO | 8 | 297,339 | 423-1(a) | (A) QUAL ADJ | 0.0000 | -0.02148 | \$18.1197 | WATER & SEDIMENT |
| 62 | 6-97 | MANATEE | COASTAL | 9 | 246,448 | 423-1(a) | (A) QUAL ADJ | 0.0000 | -0.03829 | \$16.8479 | WATER & SEDIMENT |
| 63 | 6-97 | MANATEE | RIO | 10 | 118,294 | 423-1(a) | (A) QUAL ADJ | 0.0000 | -0.03876 | \$17.0524 | WATER & SEDIMENT |
| 64 | 6-97 | RIVIERA | TEXACO | 12 | 116,607 | 423-1(a) | (A) QUAL ADJ | 0.0000 | -0.25000 | \$15.2115 | VISCOSITY |
| 65 | 6-97 | SANFORD | VITOL | 13 | 247,533 | 423-1(a) | (A) QUAL ADJ | 0.0000 | -0.05035 | \$17.5076 | WATER & SEDIMENT |
| 66 | 6-97 | TURKEY POINT | RIO | 15 | 81,286 | 423-1(a) | (A) QUAL ADJ | 0.0000 | -0.01123 | \$16.9614 | WATER & SEDIMENT |
| 67 | 6-97 | TURKEY POINT | COASTAL | 16 | 41,182 | 423-1(a) | (A) QUAL ADJ | 0.0000 | -0.05033 | \$16.1323 | WATER & SEDIMENT |
| 68 | 7-97 | CAPE CANAVERAL | COASTAL | 2 | 199,473 | 423-1(a) | (A) QUAL ADJ | 0.0000 | -0.00318 | \$16.5743 | WATER & SEDIMENT |
| 69 | 7-97 | CAPE CANAVERAL | RIO | 3 | 76,999 | 423-1(a) | (A) QUAL ADJ | 0.0000 | -0.04925 | \$15.9992 | WATER & SEDIMENT |
| 70 | 7-97 | FT. MYERS | RIO | 5 | 93,708 | 423-1(a) | (A) QUAL ADJ | 0.0000 | -0.00477 | \$16.5657 | WATER & SEDIMENT |
| 71 | 7-97 | MARTIN | RIO | 8 | 43,858 | 423-1(a) | (A) QUAL ADJ | 0.0000 | -0.02125 | \$18.0561 | WATER & SEDIMENT |
| 72 | 7-97 | MARTIN | RIO | 9 | 117,446 | 423-1(a) | (A) QUAL ADJ | 0.0000 | -0.05169 | \$18.8647 | WATER & SEDIMENT |
| 73 | 7-97 | MANATEE | COASTAL | 10 | 117,734 | 423-1(a) | (A) QUAL ADJ | 0.0000 | -0.02004 | \$16.9028 | WATER & SEDIMENT |
| 74 | 7-97 | MANATEE | COASTAL | 11 | 118,325 | 423-1(a) | (A) QUAL ADJ | 0.0000 | -0.04930 | \$17.1735 | WATER & SEDIMENT |
| 75 | 7-97 | MANATEE | RIO | 12 | 119,674 | 423-1(a) | (A) QUAL ADJ | 0.0000 | -0.00678 | \$17.1660 | WATER & SEDIMENT |

FPSC FORM NO. 423-1(b)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. REPORTING MONTH: JAN - DEC YEAR: 1998

3. NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: K.M. DUBIN, REGULATORY AFFAIRS, (305) 552-4910

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT 

5. DATE COMPLETED: 4/28/97

| LINE NO. | MONTH REPORTED | FORM PLANT NAME | SUPPLIER | ORIGINAL LINE NUMBER | OLD VOLUME (BBLs) | FORM NO. | COLUMN DESIGNATOR & TITLE | OLD VALUE | NEW VALUE | NEW DELIVERED PRICE (\$/BBL) | REASON FOR REVISION |
|----------|----------------|-----------------|----------|----------------------|-------------------|----------|---------------------------|-----------|-----------|------------------------------|---------------------|
| (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | (L) |
| 76 | 7-97 | MANATEE | RIO | 13 | 233,462 | 423-1(a) | (A) QUAL ADJ | 0.0000 | -0.02331 | \$16.8495 | WATER & SEDIMENT |
| 77 | 7-97 | MANATEE | RIO | 14 | 119,289 | 423-1(a) | (A) QUAL ADJ | 0.0000 | -0.02543 | \$17.1474 | WATER & SEDIMENT |
| 78 | 7-97 | PT. EVERGLADES | BP | 16 | 296,713 | 423-1(a) | (A) QUAL ADJ | 0.0000 | -0.00507 | \$17.1846 | WATER & SEDIMENT |
| 79 | 7-97 | PT. EVERGLADES | COASTAL | 17 | 74,930 | 423-1(a) | (A) QUAL ADJ | 0.0000 | -0.00318 | \$16.2055 | WATER & SEDIMENT |
| 80 | 7-97 | PT. EVERGLADES | COASTAL | 18 | 273,867 | 423-1(a) | (A) QUAL ADJ | 0.0000 | -0.07898 | \$18.1607 | WATER & SEDIMENT |
| 81 | 7-97 | RIVIERA | TEXACO | 20 | 119,083 | 423-1(a) | (A) QUAL ADJ | 0.0000 | -0.02104 | \$15.1240 | WATER & SEDIMENT |
| 82 | 7-97 | SANFORD | RIO | 25 | 157,138 | 423-1(a) | (A) QUAL ADJ | 0.0000 | -0.03540 | \$16.9023 | WATER & SEDIMENT |
| 83 | 7-97 | TURKEY POINT | RIO | 27 | 61,136 | 423-1(a) | (A) QUAL ADJ | 0.0000 | -0.03651 | \$16.6748 | WATER & SEDIMENT |
| 84 | 7-97 | TURKEY POINT | RIO | 28 | 19,375 | 423-1(a) | (A) QUAL ADJ | 0.0000 | -0.10571 | \$18.9566 | WATER & SEDIMENT |
| 85 | 7-97 | TURKEY POINT | RIO | 29 | 83,342 | 423-1(a) | (A) QUAL ADJ | 0.0000 | -0.05463 | \$17.3167 | WATER & SEDIMENT |
| 86 | 8-97 | FT. MYERS | RIO | 4 | 79,301 | 423-1(a) | (A) QUAL ADJ | 0.0000 | -0.07853 | \$16.5428 | WATER & SEDIMENT |
| 87 | 8-97 | MARTIN | COASTAL | 8 | 117,901 | 423-1(a) | (A) QUAL ADJ | 0.0000 | -0.04354 | \$18.4365 | WATER & SEDIMENT |
| 88 | 8-97 | MARTIN | RIO | 9 | 119,318 | 423-1(a) | (A) QUAL ADJ | 0.0000 | -0.04198 | \$18.5480 | WATER & SEDIMENT |
| 89 | 8-97 | MARTIN | COASTAL | 10 | 118,088 | 423-1(a) | (A) QUAL ADJ | 0.0000 | -0.04047 | \$18.6945 | WATER & SEDIMENT |
| 90 | 8-97 | MARTIN | COASTAL | 11 | 117,966 | 423-1(a) | (A) QUAL ADJ | 0.0000 | -0.03918 | \$18.1008 | WATER & SEDIMENT |
| 91 | 8-97 | MARTIN | RIO | 12 | 105,368 | 423-1(a) | (A) QUAL ADJ | 0.0000 | -0.07896 | \$18.6230 | WATER & SEDIMENT |
| 92 | 8-97 | MANATEE | RIO | 13 | 41,051 | 423-1(a) | (A) QUAL ADJ | 0.0000 | -0.07833 | \$17.9466 | WATER & SEDIMENT |
| 93 | 8-97 | MANATEE | COASTAL | 15 | 244,489 | 423-1(a) | (A) QUAL ADJ | 0.0000 | -0.02558 | \$18.4693 | WATER & SEDIMENT |
| 94 | 8-97 | MANATEE | RIO | 16 | 118,964 | 423-1(a) | (A) QUAL ADJ | 0.0000 | -0.04311 | \$18.1458 | WATER & SEDIMENT |
| 95 | 8-97 | MANATEE | RIO | 19 | 117,804 | 423-1(a) | (A) QUAL ADJ | 0.0000 | -0.02190 | \$18.4530 | WATER & SEDIMENT |
| 96 | 8-97 | PT. EVERGLADES | COASTAL | 20 | 273,735 | 423-1(a) | (A) QUAL ADJ | 0.0000 | -0.00356 | \$18.0793 | WATER & SEDIMENT |
| 97 | 8-97 | PT. EVERGLADES | RIO | 21 | 39,575 | 423-1(a) | (A) QUAL ADJ | 0.0000 | -0.07621 | \$17.1417 | WATER & SEDIMENT |
| 98 | 8-97 | SANFORD | RIO | 27 | 78,652 | 423-1(a) | (A) QUAL ADJ | 0.0000 | -0.00318 | \$17.3966 | WATER & SEDIMENT |
| 99 | 8-97 | TURKEY POINT | RIO | 33 | 42,596 | 423-1(a) | (A) QUAL ADJ | 0.0000 | -0.07893 | \$18.7453 | WATER & SEDIMENT |
| 100 | 8-97 | TURKEY POINT | RIO | 34 | 61,259 | 423-1(a) | (A) QUAL ADJ | 0.0000 | -0.03093 | \$17.1793 | WATER & SEDIMENT |

FPSC FORM NO. 423-1(b)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. REPORTING MONTH: JAN - DEC YEAR: 1996

3. NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: K.M. DUBIN, REGULATORY AFFAIRS, (305) 552-4910

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 4/28/97

| LINE NO. | MONTH REPORTED | FORM PLANT NAME | SUPPLIER | ORIGINAL LINE NUMBER | OLD VOLUME (BBLs) | FORM NO. | COLUMN DESIGNATOR & TITLE | OLD VALUE | NEW VALUE | NEW DELIVERED PRICE (\$/BBL) | REASON FOR REVISION |
|----------|----------------|-----------------|----------|----------------------|-------------------|----------|---------------------------|-----------|-----------|------------------------------|-------------------------|
| (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | (L) |
| 101 | 8-97 | TURKEY POINT | RIO | 35 | 63,154 | 423-1(a) | (A) QUAL ADJ | 0.0000 | -0.19815 | \$17.6691 | WATER & SEDIMENT |
| 102 | 9-97 | PT. EVERGLADES | COASTAL | 12 | 152,686 | 423-1(a) | (A) QUAL ADJ | 0.0000 | -0.00721 | \$18.2942 | WATER & SEDIMENT |
| 103 | 9-97 | MANATEE | COASTAL | 14 | 230,092 | 423-1(a) | (A) QUAL ADJ | 0.0000 | -0.02673 | \$18.0542 | WATER & SEDIMENT |
| 104 | 9-97 | MANATEE | RIO | 15 | 102,976 | 423-1(a) | (A) QUAL ADJ | 0.0000 | -0.04297 | \$18.0930 | WATER & SEDIMENT |
| 105 | 9-97 | TURKEY POINT | RIO | 17 | 61,033 | 423-1(a) | (A) QUAL ADJ | 0.0000 | -0.00679 | \$17.9553 | WATER & SEDIMENT |
| 106 | 9-97 | MANATEE | RIO | 18 | 117,144 | 423-1(a) | (A) QUAL ADJ | 0.0000 | -0.05075 | \$17.6802 | WATER & SEDIMENT |
| 107 | 9-97 | MANATEE | RIO | 19 | 118,980 | 423-1(a) | (A) QUAL ADJ | 0.0000 | -0.04433 | \$17.9167 | WATER & SEDIMENT |
| 108 | 10-97 | CAPE CANAVERAL | COASTAL | 1 | 94,407 | 423-1(a) | (A) QUAL ADJ | 0.0000 | -0.07638 | \$18.7728 | WATER & SEDIMENT |
| 109 | 10-97 | PT. EVERGLADES | COASTAL | 2 | 136,727 | 423-1(a) | (A) QUAL ADJ | 0.0000 | -0.02116 | \$21.4300 | WATER & SEDIMENT |
| 110 | 10-97 | TURKEY POINT | COASTAL | 3 | 97,173 | 423-1(a) | (A) QUAL ADJ | 0.0000 | -0.02116 | \$22.1580 | WATER & SEDIMENT |
| 111 | 10-97 | SANFORD | COASTAL | 4 | 140,045 | 423-1(a) | (A) QUAL ADJ | 0.0000 | -0.06911 | \$19.7328 | WATER & SEDIMENT |
| 112 | 11-97 | CAPE CANAVERAL | COASTAL | 7 | 149,943 | 423-1(a) | (A) QUAL ADJ | 0.0000 | -0.18000 | \$18.9957 | VISCOSITY & VANADIUM |
| 113 | 11-97 | SANFORD | COASTAL | 9 | 99,935 | 423-1(a) | (A) QUAL ADJ | 0.0000 | -0.13000 | \$20.0394 | VISCOSITY & VANADIUM |
| 114 | 11-97 | MARTIN | COASTAL | 10 | 118,150 | 423-1(a) | (A) QUAL ADJ | 0.0000 | -0.03800 | \$19.2927 | WATER & SEDIMENT |
| 115 | 12-97 | CAPE CANAVERAL | RIO | 3 | 93,792 | 423-1(a) | (A) QUAL ADJ | 0.0000 | -0.00927 | \$19.2030 | WATER & SEDIMENT |
| 116 | 12-97 | PT. EVERGLADES | RIO | 4 | 40,966 | 423-1(a) | (A) QUAL ADJ | 0.0000 | -0.05750 | \$20.8889 | WATER & SEDIMENT/SULFUR |
| 117 | 12-97 | SANFORD | RIO | 5 | 138,835 | 423-1(a) | (A) QUAL ADJ | 0.0000 | -0.01298 | \$20.1650 | WATER & SEDIMENT |
| 118 | 12-97 | TURKEY POINT | RIO | 6 | 62,637 | 423-1(a) | (A) QUAL ADJ | 0.0000 | -0.01961 | \$20.1083 | WATER & SEDIMENT/SULFUR |
| 119 | 12-97 | TURKEY POINT | RIO | 7 | 63,325 | 423-1(a) | (A) QUAL ADJ | 0.0000 | -0.08163 | \$21.7163 | WATER & SEDIMENT |
| 120 | 12-97 | FT. MYERS | TEXACO | 10 | 92,474 | 423-1(a) | (A) QUAL ADJ | 0.0000 | -0.00528 | \$18.3026 | WATER & SEDIMENT |

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

- | | | | |
|-----------------------|-------------------------------|------------|---|
| 1. Reporting Month: | February | Year: 1997 | 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Michael J. Frank, Principal Accountant (912) 994-0022, ext. 3904. |
| 2. Reporting Company: | FLORIDA POWER & LIGHT COMPANY | | 5. Signature of Official Submitting Report: |
| 3. Plant Name: | R.W.SCHERER | | 6. Date Completed: 24-Apr-97 |

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Transport Mode (e) | Tons (f) | Purchase Price (\$/Ton) (g) | Effective Transport Charges (\$/Ton) (h) | Total FOB Plant Price (\$/Ton) (i) | Sulfur Content (%) (j) | Btu Content (Btu/lb) (k) | Ash Content (%) (l) | Moisture Content (%) (m) |
|-----------------|----------------------|----------------------|----------------------|-----------------------|-------------|--------------------------------|---|---------------------------------------|---------------------------|-----------------------------|------------------------|-----------------------------|
| (1) | SHELL COAL | 08/WV/059 | MTC | UR | 23,160.04 | 48.777 | 13.62 | 62.397 | 0.62 | 12,122 | 11.81 | 6.60 |
| (2) | DELTA COAL | 08/WA/159 | MTC | UR | 7,090.95 | 36.678 | 11.71 | 48.388 | 0.75 | 13,454 | 7.40 | 5.18 |
| (3) | MINGO LOGAN | 08/WV/059 | MTC | UR | 7,250.51 | 31.648 | 13.35 | 44.998 | 0.65 | 12,699 | 10.37 | 6.46 |
| (4) | KERR MCGEE | 19/WY/005 | S | UR | 35,776.84 | 4.691 | 20.91 | 25.601 | 0.47 | 8,658 | 5.84 | 27.83 |
| (5) | KERR MCGEE | 19/WY/005 | S | UR | 42,533.16 | 4.196 | 20.91 | 25.106 | 0.47 | 8,692 | 5.35 | 28.24 |
| (6) | KENNECOTT | 19/WY/005 | S | UR | 29,995.15 | 4.270 | 20.91 | 25.180 | 0.24 | 8,840 | 5.07 | 26.63 |
| (7) | BLACK THUNDER | 19/WY/005 | S | UR | 50,688.18 | 4.118 | 20.91 | 25.028 | 0.31 | 8,834 | 5.18 | 26.89 |

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: **February** Year: **1997**
2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
3. Plant Name: **R.W.SCHERER**
4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: **Michael J. Frank, Principal Accountant (912) 994-0022, ext. 3904.**
5. Signature of Official Submitting Report:
6. Date Completed: **24-Apr-97**

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purch. Type (d) | Tons (e) | FOB Mine Price (\$/Ton) (f) | Shorthaul & Loading Charges (\$/Ton) (g) | Original Invoice Price (\$/Ton) (h) | Retroactive Price Increase (\$/Ton) (i) | Base Price (\$/Ton) (j) | Quality Adjustments (\$/Ton) (k) | Effective Purchase Price (\$/Ton) (l) |
|-----------------|----------------------|----------------------|--------------------|-------------|-----------------------------------|--|---|---|-------------------------------|--|---|
| (1) | SHELL COAL | 08/WV/059 | MTC | 23,160.04 | 48.177 | - | 48.177 | - | 48.177 | 0.600 | 48.777 |
| (2) | DELTA COAL | 08/VA/159 | MTC | 7,090.95 | 35.128 | - | 35.128 | - | 35.128 | 1.550 | 36.678 |
| (3) | MINGO LOGAN | 08/WV/059 | MTC | 7,250.51 | 31.228 | - | 31.228 | - | 31.228 | 0.420 | 31.648 |
| (4) | KERR MCGEE | 19/WY/005 | S | 35,776.84 | 4.691 | - | 4.691 | - | 4.691 | 0.000 | 4.691 |
| (5) | KERR MCGEE | 19/WY/005 | S | 42,533.16 | 4.186 | - | 4.186 | - | 4.186 | 0.010 | 4.196 |
| (6) | KENNECOTT | 19/WY/005 | S | 29,995.15 | 4.260 | - | 4.260 | - | 4.260 | 0.010 | 4.270 |
| (7) | BLACK THUNDER | 19/WY/005 | S | 50,688.18 | 4.108 | - | 4.108 | - | 4.108 | 0.010 | 4.118 |

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED TRANSPORTATION INVOICE INFORMATION**

1. Reporting Month: February Year: 1997
 2. Reporting Company: FLORIDA POWER & LIGHT COMPANY
 3. Plant Name: R.W.SCHERER

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Michael J. Frank, Principal Accountant (912) 994-0022, ext. 3904.
 5. Signature of Official Submitting Report:
 6. Date Completed: 24-Apr-97

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Shipping Point (d) | Transport Mode (e) | Tons (f) | Effective Purchase Price (\$/Ton) (g) | Additional Shorthaul & Loading Charges (\$/Ton) (h) | Rail Charges | | Waterborne Charges | | | | Other Related Charges (\$/Ton) (o) | Total Transportation Charges (\$/Ton) (p) | FOB Plant Price (\$/Ton) (q) |
|-----------------|----------------------|----------------------|-----------------------|-----------------------|-------------|--|--|---------------------------|------------------------------------|----------------------------------|------------------------------------|----------------------------------|-------------------------------------|---------------------------------------|--|---------------------------------|
| | | | | | | | | Rail Rate (\$/Ton) (i) | Other Rail Charges (\$/Ton) (j) | River Barge Rate (\$/Ton) (k) | Trans-loading Rate (\$/Ton) (l) | Ocean Barge Rate (\$/Ton) (m) | Other Water Charges (\$/Ton) (n) | | | |
| (1) | SHELL COAL | 09/WV/059 | MARROWBONE, WV. | UR | 23,160.04 | 48.777 | - | 13.62 | - | - | - | - | - | - | 13.62 | 62.397 |
| (2) | DELTA COAL | 08/VA/159 | STEERBRANCH, VA. | UR | 7,090.95 | 36.678 | - | 11.71 | - | - | - | - | - | - | 11.71 | 48.388 |
| (3) | MINGO LOGAN | 08/WV/059 | MINGO, WV. | UR | 7,250.51 | 31.648 | - | 13.35 | - | - | - | - | - | - | 13.35 | 44.998 |
| (4) | KERR MCGEE | 19/WY/005 | JACOBS JCTN. WY. | UR | 35,778.84 | 4.691 | - | 20.91 | - | - | - | - | - | - | 20.91 | 25.601 |
| (5) | KERR MCGEE | 19/WY/005 | JACOBS JCTN. WY. | UR | 42,533.16 | 4.196 | - | 20.91 | - | - | - | - | - | - | 20.91 | 25.106 |
| (6) | KENNECOTT | 19/WY/005 | CONVERSE JCTN. WY. | UR | 29,985.15 | 4.270 | - | 20.91 | - | - | - | - | - | - | 20.91 | 25.180 |
| (7) | BLACK THUNDER | 19/WY/005 | CAMPBELL, WY. | UR | 50,888.18 | 4.118 | - | 20.91 | - | - | - | - | - | - | 20.91 | 25.028 |

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report For Month/Yr: **April 1997**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **K.M. Dubin (305) 552-4910**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **May 6, 1997**

| Line No. | Supplier Name | Mine Location | Purchase Type | Transportation Mode | Tons | Effective Purchase Price (\$/Ton) | Total Trans Cost (\$/Ton) | FOB Plant Price (\$/Ton) | As Received Coal Quality | | | |
|----------|--------------------------------|---------------|---------------|---------------------|--------|-----------------------------------|---------------------------|--------------------------|--------------------------|----------------------|-----------------|----------------------|
| | | | | | | | | | Sulfur Content (%) | Btu Content (Btu/lb) | Ash Content (%) | Moisture Content (%) |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) |
| 1 | Applied Industrial Matl. Corp. | . . | S | UR | 4,144 | 30.65 | 0.00 | 30.65 | 6.05 | 14,062 | 0.40 | 8.90 |
| 2 | Capex | . . | S | UR | 6,046 | 34.38 | 0.00 | 34.38 | 5.60 | 14,059 | 0.30 | 8.20 |
| 3 | Shamrock Coal Company | 08,KY,095 | LTC | UR | 17,688 | 28.75 | 17.06 | 45.81 | 1.28 | 12,864 | 9.00 | 5.80 |
| 4 | Ashland Coal, Inc. | 08,KY,195 | LTC | UR | 5,940 | 28.39 | 16.88 | 45.27 | 1.93 | 12,343 | 11.80 | 5.70 |
| 5 | Ashland Coal, Inc. | 08,WV,045 | LTC | UR | 3,950 | 28.39 | 19.06 | 47.45 | 0.90 | 11,871 | 14.00 | 6.80 |
| 6 | Intercor | 45,SA,999 | LTC | UR | 21,294 | 35.91 | 0.00 | 35.91 | 0.71 | 11,778 | 7.50 | 11.20 |
| 7 | Ashland Coal, Inc. | 08,WV,005 | LTC | UR | 1,968 | 28.29 | 19.07 | 47.36 | 0.75 | 12,012 | 12.00 | 6.70 |
| 8 | | | | | 0 | | | 0.00 | | | | |
| 9 | | | | | 0 | | | 0.00 | | | | |

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF INVOICE PURCHASE PRICE**

1. Report For Month/Yr: **April 1997**4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **K.M. Dubin (305) 552-4910**2. Reporting Company: **Florida Power & Light**5. Signature of Official Submitting Report: 3. Plant Name: **St. Johns River Power Park (SJRPP)**6. Date Completed: **May 6, 1997**

| Line No. | Supplier Name | Mine Location | Purchase Type | Tons | FOB Mine Price (\$/Ton) | Short Haul & Loading Charge (\$/Ton) | Original Invoice Price (\$/Ton) | Retro-active Price Increases (\$/Ton) | Base Price (\$/Ton) | Quality Adjustments (\$/Ton) | Effective Purchase Price (\$/Ton) |
|----------|--------------------------|---------------|---------------|--------|-------------------------|--------------------------------------|---------------------------------|---------------------------------------|---------------------|------------------------------|-----------------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) |
| 1 | Applied Industrial Matl. | . | S | 4,144 | 30.65 | 0.00 | 30.65 | 0.00 | 30.65 | 0.00 | 30.65 |
| 2 | Capex | . | S | 6,046 | 34.38 | 0.00 | 34.38 | 0.00 | 34.38 | 0.00 | 34.38 |
| 3 | Shamrock Coal Company | 08,KY,095 | LTC | 17,688 | 28.75 | 0.00 | 28.75 | 0.00 | 28.75 | 0.00 | 28.75 |
| 4 | Ashland Coal, Inc. | 08,KY,195 | LTC | 5,940 | 28.39 | 0.00 | 28.39 | 0.00 | 28.39 | 0.00 | 28.39 |
| 5 | Ashland Coal, Inc. | 08,WV,045 | LTC | 3,950 | 28.39 | 0.00 | 28.39 | 0.00 | 28.39 | 0.00 | 28.39 |
| 6 | Intercor | 45,SA,999 | LTC | 21,294 | 35.91 | 0.00 | 35.91 | 0.00 | 35.91 | 0.00 | 35.91 |
| 7 | Ashland Coal, Inc. | 08,WV,005 | LTC | 1,968 | 28.29 | 0.00 | 28.29 | 0.00 | 28.29 | 0.00 | 28.29 |
| 8 | | | | 0 | | 0.00 | | 0.00 | | 0.00 | |
| 9 | | | | 0 | | 0.00 | | 0.00 | | 0.00 | |

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Report For Month/Yr: **April 1997**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **K.M. Dubin (305) 552-4910**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **May 6, 1997**

| Line No. | Supplier Name | Mine Location | Shipping Point | Transportation Mode | Tons | Effective Purchase Price (\$/Ton) | Short Haul & Loading Charge (\$/Ton) | Rail Charges | | Waterborne Charges | | | | Total Transport Charges (\$/Ton) | FOB Plant Price (\$/Ton) | |
|----------|--------------------------|---------------|----------------|---------------------|--------|-----------------------------------|--------------------------------------|--------------------|-----------------------------|---------------------------|-----------------------------|---------------------------|------------------------------|----------------------------------|--------------------------|--------------------------|
| | | | | | | | | Rail Rate (\$/Ton) | Other Rail Charges (\$/Ton) | River Barge Rate (\$/Ton) | Trans-loading Rate (\$/Ton) | Ocean Barge Rate (\$/Ton) | Other Water Charges (\$/Ton) | | | Related Charges (\$/Ton) |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) | (n) | (o) | (p) | (q) |
| 1 | Applied Industrial Matl. | . | AIMCOR | UR | 4,144 | 30.65 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 30.65 |
| 2 | Capex | . | CAPEX | UR | 6,046 | 34.38 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 34.38 |
| 3 | Shamrock Coal Company | 08,KY,095 | CLOVER | UR | 17,688 | 28.75 | 0.00 | 17.06 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 17.06 | 45.81 |
| 4 | Ashland Coal, Inc. | 06,KY,195 | COAL MAC | UR | 5,940 | 28.39 | 0.00 | 16.88 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 16.88 | 45.27 |
| 5 | Ashland Coal, Inc. | 08,WV,045 | DAL-TEX | UR | 3,950 | 28.39 | 0.00 | 19.06 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 19.06 | 47.45 |
| 6 | Intercor | 45,SA,999 | EL CERREJON | UR | 21,294 | 35.91 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 35.91 |
| 7 | Ashland Coal, Inc. | 08,WV,005 | HOBET 21 | UR | 1,968 | 28.29 | 0.00 | 19.07 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 19.07 | 47.36 |
| 8 | | | | | 0 | | 0.00 | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 |
| 9 | | | | | 0 | | 0.00 | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 |

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that true and correct copies of Florida Power & Light Company's Forms 423-1, 423-1(a) edited and 423-1(b) for the month of March 1997; 423-1(b) summarizing reportable transactions occurring during calendar year 1996; 423-2, 423-2(a) and 423-2(b) for the month of February 1997 for Plant Scherer, and 423-2, 423-2(a) and 423-2(b) for the month of April 1997 for St. Johns River Power Park were forwarded to the Florida Public Service Commission via Federal Express, and were also mailed to the individuals listed below, all on this 30th day of May, 1997.

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