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June 9, 1997

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Determination of appropriate cost allocation and regulatory treatment of total revenues associated with wholesale sales to Florida Municipal Power Agency and City of Lakeland by Tampa Electric Company;
FPSC Docket No. 970171-EU

Dear Ms. Bayo:

Enclosed for filing in the above docket are the original and fifteen (15) copies of Pages 2 of 7, 3 of 7, 5 of 7 (both the original and "Revised: May 28, 1997) and 6 of 7 (both the original and "Revised: May 28, 1997") of Tampa Electric Company's Response to Staff's First Request for Production of Documents (Request No. 2). Portions of these forms have been whited out to delete certain confidential proprietary business information which is the subject of a separate Request for Confidential Treatment being simultaneously filed herewith.

ACK _____
AFA 2 A single confidential version of each of the above-referenced
APP _____ documents with the confidential information highlighted in yellow
CAF _____ was submitted to your office at the time we filed our Notice of
CMU _____ Intent to Request Confidential Classification on May 19, 1997 and
CTR _____ Supplement thereto on May 28, 1997.

LEI _____ Please acknowledge receipt and filing of the above by stamping
LH 5 the duplicate copy of this letter and returning same to this
S _____ writer.

W/S _____ Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

OTH _____ JDB/pp
Enclosures

cc: All Parties of Record (w/o encls.)

DOCUMENT NUMBER-DATE

05719 JUN-97

FPSC DIVISION OF RECORDS AND REPORTING

FMPA Off-System Sale
Annual Incremental Revenue Versus Incremental Cost
1997 - 2001

Line No.	Year (a)	Demand MW (b)	Energy GWH (c)	Incremental Revenues Received						
				Demand		Non-fuel Energy		Fuel		Total 97\$000 (j)
				\$/kW-mth (d)	97\$000 (e)	\$/MWh (f)	97\$000 (g)	\$/MWh (h)	97\$000 (i)	
(1)	1997	50	438	\$5.61	\$3,366	\$0.96	\$421	\$14.34	\$6,281	\$10,067
(2)	1998	85	745	\$5.61	\$5,226	\$1.01	\$684	\$14.62	\$9,950	\$15,860
(3)	1999	105	920	\$5.61	\$5,895	\$1.25	\$956	\$14.98	\$11,494	\$18,346
(4)	2000	150	1,318	\$5.61	\$7,691	\$2.78	\$2,790	\$17.00	\$17,070	\$27,551
(5)	2001	150	266	\$5.61	\$1,756	\$2.36	\$437	\$17.42	\$3,223	\$5,416
(6)	Total				\$23,934		\$5,288		\$48,018	\$77,240

Line No.	Year (a)	Demand MW (b)	Energy GWH (c)	Incremental Costs						
				Var. O&M		Fuel		SO2 Allowances		Total 97\$000 (j)
				\$/MWh (d)	97\$000 (e)	\$/MWh (f)	97\$000 (g)	\$/MWh (h)	97\$000 (i)	
(7)	1997	50	438	\$1.23	\$548			\$0.08	\$35	
(8)	1998	85	745	\$1.27	\$879			\$0.12	\$82	
(9)	1999	105	920	\$1.30	\$1,014			\$0.13	\$100	
(10)	2000	150	1,318	\$1.34	\$1,368			\$0.29	\$291	
(11)	2001	150	266	\$1.38	\$260			\$0.42	\$78	
(12)	Total				\$4,069		\$63,581		\$586	\$68,236

Discount Rate 9.50%

39

PAGE 2 OF 7
 UNOFFICIAL
 FILE COPY

FMPA Off-System Sale
Annual Proposed Treatment of Revenues
1997 - 2001

Line No.	Year (a)	Demand MW (b)	Energy GWH (c)	Total Revenues 97\$000 (d)	Incremental Fuel 97\$000 (e)	Incremental SO2 97\$000 (f)	Variable O&M 97\$000 (g)	Transmission Charges 97\$000 (h)	Remaining For Sharing 97\$000 (i)	50% to Retail 97\$000 (j)	50% to Op. Revenues 97\$000 (k)
(1)	1997	50	438	\$10,067		\$35	\$548	\$823			
(2)	1998	85	745	\$15,860		\$82	\$879	\$1,275			
(3)	1999	105	920	\$18,346		\$100	\$1,014	\$1,438			
(4)	2000	150	1,318	\$27,551		\$291	\$1,368	\$1,875			
(5)	2001	150	266	\$5,416		\$78	\$260	\$430			
(6)	Total			\$77,240	\$63,581	\$586	\$4,069	\$5,840	\$3,164	\$1,582	\$1,582

Discount Rate 9.50%

Lakeland Off-System Sale
Annual Incremental Revenue Versus Incremental Cost
1997 - 2006

Line No.	Year	Demand MW (b)	Energy GWH (c)	Incremental Revenues Received						
				Demand		Non-fuel Energy		Fuel		Total 97\$000 (j)
				\$/kW-mth (d)	97\$000 (e)	\$/MWh (f)	97\$000 (g)	\$/MWh (h)	97\$000 (i)	
(1)	1997	10	9	\$2.00	\$240	\$11.28	\$102	\$22.00	\$198	\$540
(2)	1998	10	9	\$2.00	\$219	\$12.25	\$101	\$21.74	\$179	\$499
(3)	1999	10	9	\$2.00	\$200	\$12.86	\$97	\$20.86	\$157	\$454
(4)	2000	10	9	\$2.00	\$183	\$12.01	\$82	\$20.83	\$143	\$408
(5)	2001	10	9	\$3.00	\$250	\$12.73	\$80	\$22.23	\$139	\$469
(6)	2002	10	9	\$3.00	\$229	\$13.27	\$76	\$23.28	\$133	\$438
(7)	2003	10	9	\$3.00	\$209	\$13.32	\$70	\$23.45	\$122	\$401
(8)	2004	10	9	\$3.00	\$191	\$13.61	\$65	\$24.48	\$117	\$373
(9)	2005	10	9	\$3.10	\$180	\$14.02	\$61	\$23.85	\$104	\$345
(10)	2006	10	7	\$3.40	\$135	\$13.82	\$43	\$24.87	\$77	\$255
(11)	Total				\$2,038		\$777		\$1,368	\$4,181

Line No.	Year	Demand MW (b)	Energy GWH (c)	Incremental Costs						
				Var. O&M		Fuel		SO2 Allowances		Total 97\$000 (j)
				\$/MWh (d)	97\$000 (e)	\$/MWh (f)	97\$000 (g)	\$/MWh (h)	97\$000 (i)	
(12)	1997	10	9	\$1.23	\$11			\$0.00	\$0	
(13)	1998	10	9	\$1.27	\$10			\$0.00	\$0	
(14)	1999	10	9	\$1.30	\$10			\$0.00	\$0	
(15)	2000	10	9	\$1.34	\$9			\$0.00	\$0	
(16)	2001	10	9	\$1.38	\$9			\$0.00	\$0	
(17)	2002	10	9	\$1.43	\$8			\$0.10	\$1	
(18)	2003	10	9	\$1.47	\$8			\$0.00	\$0	
(19)	2004	10	9	\$1.51	\$7			\$0.10	\$1	
(20)	2005	10	9	\$1.56	\$7			\$0.00	\$0	
(21)	2006	10	7	\$1.60	\$5			\$0.20	\$1	
(22)	Total				\$83		\$2,366		\$2	\$2,451

Discount Rate 9.50%

42

PAGE 5 OF 7

Lakeland Off-System Sale
Annual Incremental Revenue Versus Incremental Cost
1997 - 2006

Line No	Year	Demand MW (b)	Energy GWH (c)	Incremental Revenues Received						
				Demand		Non-fuel Energy		Fuel		Total 97\$000 (j)
				\$/kW-mth (d)	97\$000 (e)	\$/MWh (f)	97\$000 (g)	\$/MWh (h)	97\$000 (i)	
(1)	1997	10	9	\$2.00	\$240	\$11.11	\$100	\$22.00	\$198	\$538
(2)	1998	10	9	\$2.00	\$219	\$11.95	\$98	\$21.74	\$179	\$496
(3)	1999	10	9	\$2.00	\$200	\$13.38	\$100	\$20.86	\$157	\$457
(4)	2000	10	9	\$2.00	\$183	\$14.13	\$97	\$20.83	\$143	\$423
(5)	2001	10	9	\$3.00	\$250	\$13.91	\$87	\$22.23	\$139	\$476
(6)	2002	10	9	\$3.00	\$229	\$13.27	\$76	\$23.28	\$133	\$438
(7)	2003	10	9	\$3.00	\$209	\$13.32	\$70	\$23.45	\$122	\$401
(8)	2004	10	9	\$3.00	\$191	\$13.61	\$65	\$24.48	\$117	\$373
(9)	2005	10	9	\$3.10	\$180	\$14.02	\$61	\$23.85	\$104	\$345
(10)	2006	10	7	\$3.40	\$135	\$13.82	\$43	\$24.87	\$77	\$255
(11)	Total				\$2,036		\$797		\$1,368	\$4,201

Line No.	Year	Demand MW (b)	Energy GWH (c)	Incremental Costs						
				Var. O&M		Fuel		SO2 Allowances		Total 97\$000 (i)
				\$/MWh (d)	97\$000 (e)	\$/MWh (f)	97\$000 (g)	\$/MWh (h)	97\$000 (j)	
(12)	1997	10	9	\$1.23	\$11			\$0.00	\$0	
(13)	1998	10	9	\$1.27	\$10			\$0.00	\$0	
(14)	1999	10	9	\$1.30	\$10			\$0.00	\$0	
(15)	2000	10	9	\$1.34	\$9			\$0.00	\$0	
(16)	2001	10	9	\$1.38	\$9			\$0.00	\$0	
(17)	2002	10	9	\$1.43	\$8			\$0.10	\$1	
(18)	2003	10	9	\$1.47	\$8			\$0.00	\$0	
(19)	2004	10	9	\$1.51	\$7			\$0.10	\$1	
(20)	2005	10	9	\$1.56	\$7			\$0.00	\$0	
(21)	2006	10	7	\$1.60	\$5			\$0.20	\$1	
(22)	Total				\$83		\$2,366		\$2	\$2,451

Discount Rate 9.50%

42

REVISED: MAY 28, 1997

PAGE 5 OF 7

Lakeland Off-System Sale
Annual Proposed Treatment of Revenues
1997 - 2006

Line No.	Year (a)	Demand MW (b)	Energy GWh (c)	Total Revenues 97\$000 (d)	Incremental Fuel 97\$000 (e)	Incremental SO2 97\$000 (f)	Variable O&M 97\$000 (g)	Transmiss on Charges 97\$000 (h)	Remaining For Sharing 97\$000 (i)	50% to Retail 97\$000 (j)	50% to Op. Revenues 97\$000 (k)
(1)	1997	10	9	\$540		\$0	\$11	\$14			
(2)	1998	10	9	\$499		\$0	\$10	\$13			
(3)	1999	10	9	\$454		\$0	\$10	\$12			
(4)	2000	10	9	\$408		\$0	\$9	\$11			
(5)	2001	10	9	\$469		\$0	\$9	\$10			
(6)	2002	10	9	\$438		\$1	\$8	\$9			
(7)	2003	10	9	\$401		\$0	\$8	\$8			
(8)	2004	10	9	\$373		\$1	\$7	\$7			
(9)	2005	10	9	\$345		\$0	\$7	\$7			
(10)	2006	10	7	\$255		\$1	\$5	\$6			
(11)	Total			\$4,181	\$2,366	\$2	\$83	\$96	\$1,635	\$817	\$817

Discount Rate 9.50%

Lakeland Off-System Sale
Annual Proposed Treatment of Revenues
1997 - 2006

Line No.	Year (a)	Demand MW (b)	Energy GWH (c)	Total Revenues 97\$000 (d)	Incremental Fuel 97\$000 (e)	Incremental SO2 97\$000 (f)	Variable O&M 97\$000 (g)	Transmission Charges 97\$000 (h)	Remaining For Sharing 97\$000 (i)	50% to Retail 97\$000 (j)	50% to Op Revenues 97\$000 (k)
(1)	1997	10	9	\$538	\$0	\$0	\$11	\$14			
(2)	1998	10	9	\$496	\$0	\$0	\$10	\$13			
(3)	1999	10	9	\$457	\$0	\$0	\$10	\$12			
(4)	2000	10	9	\$423	\$0	\$0	\$9	\$11			
(5)	2001	10	9	\$476	\$0	\$0	\$9	\$10			
(6)	2002	10	9	\$438	\$0	\$1	\$8	\$9			
(7)	2003	10	9	\$401	\$0	\$0	\$8	\$8			
(8)	2004	10	9	\$373	\$0	\$1	\$7	\$7			
(9)	2005	10	9	\$345	\$0	\$0	\$7	\$7			
(10)	2006	10	7	\$255	\$0	\$1	\$5	\$8			
(11)	Total			\$4,201	\$2,366	\$2	\$83	\$96	\$1,655	\$827	\$827

Discount Rate 9.50%

43

REVISED: MAY 28, 1997

PAGE 16 OF 21