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June 16, 1997

HAND DELIVERED

Ms. Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

000001-EI

Re: Fuel and Purchased Power Cost Recovery Clause  
and Generating Performance Incentive Factor  
FPSC Docket No. 970001-EI

REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT


Dear Ms. Bayo:

We submit herewith Tampa Electric Company's 423 Forms for the month of April 1997 and request specified confidential treatment of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b). Our request is made pursuant to Section 366.093, Fla. Stat., for the reasons detailed in the document entitled "Tampa Electric Company's Request for Specified Confidential Treatment", which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted in yellow.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.


Sincerely,

  
James D. Beasley

JDB/pp  
Enclosures

cc: All Parties of Record (w/o enc.)

RECEIVED & FILED

  
FPSC BUREAU OF RECORDS

**DECLASSIFIED**  
12-4-99  
MB

DOCUMENT NUMBER-DATE

06043 JUN 16 97

FPSC BUREAU OF RECORDS

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: April Year: 1997  
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) - 228 - 1609

4. Signature of Official Submitting Report: *Phil L. Barringer*  
Phil L. Barringer, Assistant Controller

5. Date Completed: June 13, 1997

DOCUMENT NUMBER - DATE  
06043 JUN 16 97  
FPSC-REGULATORY REPORTING

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbl) (k)	Delivered Price (\$/Bbl) (l)
1.	Gannon	Abyss Oil	Tampa	MTC	Gannon	04-08-97	F02	*	*	87	\$25.2264
2.	Gannon	Abyss Oil	Tampa	MTC	Gannon	04-07-97	F02	*	*	1,045	\$25.1216
3.	Gannon	Abyss Oil	Tampa	MTC	Gannon	04-12-97	F02	*	*	1,225.05	\$25.4364
4.	Gannon	Abyss Oil	Tampa	MTC	Gannon	04-14-97	F02	*	*	876.26	\$25.4365
5.	Gannon	Abyss Oil	Tampa	MTC	Gannon	04-24-97	F02	*	*	877.31	\$25.2264
6.	Gannon	Abyss Oil	Tampa	MTC	Gannon	04-24-97	F02	*	*	165.83	\$25.1220
7.	Gannon	Abyss Oil	Tampa	MTC	Gannon	04-27-97	F02	*	*	876.38	\$24.9115
8.	Hookers Pt.	Abyss Oil	Tampa	MTC	Hookers Pt.	04-20-97	F02	*	*	118.17	\$25.1401
9.	Phillips	Abyss Oil	Tampa	MTC	Phillips	04-18-97	F02	.34	137,977	350.30	\$26.0689
10.	Polk	Abyss Oil	Tampa	MTC	Polk	04-19-97	F02	0.04	139,041	1,774.71	\$25.7595
11.	Polk	Abyss Oil	Tampa	MTC	Polk	04-23-97	F02	0.03	139,111	531.62	\$25.4444
12.	Polk	Abyss Oil	Tampa	MTC	Polk	04-21-97	F02	0.04	139,419	1,589.38	\$25.4445
13.	Polk	Abyss Oil	Tampa	MTC	Polk	04-22-97	F02	*	*	531.67	\$25.6543
14.	Polk	Abyss Oil	Tampa	MTC	Polk	04-25-97	F02	*	*	709.12	\$26.2844
15.	Polk	Abyss Oil	Tampa	MTC	Polk	04-25-97	F02	*	*	710.14	\$25.6545
16.	Phillips	Central Company	Tampa	MTC	Phillips	04-18-97	F06	2.39	150,296	750.02	\$19.8494
17.	Phillips	Central Company	Tampa	MTC	Phillips	04-16-97	F06	2.29	150,360	600.80	\$19.8497
18.	Phillips	Central Company	Tampa	MTC	Phillips	04-14-97	F06	2.35	149,980	300.45	\$19.8497
19.	Phillips	Central Company	Tampa	MTC	Phillips	04-15-97	F06	2.29	150,360	750.88	\$19.8496
20.	Phillips	Central Company	Tampa	MTC	Phillips	04-02-97	F06	*	*	600.29	\$19.8496
21.	Phillips	Central Company	Tampa	MTC	Phillips	04-01-97	F06	*	*	450.19	\$19.8496
22.	Phillips	Central Company	Tampa	MTC	Phillips	04-04-97	F06	*	*	602.80	\$19.8483
23.	Phillips	Central Company	Tampa	MTC	Phillips	04-10-97	F06	2.35	149,980	450.10	\$20.0501
24.	Phillips	Central Company	Tampa	MTC	Phillips	04-11-97	F06	2.35	149,980	300.45	\$20.0502
25.	Phillips	Central Company	Tampa	MTC	Phillips	04-03-97	F06	*	*	150.02	\$19.8496
26.	Phillips	Central Company	Tampa	MTC	Phillips	04-24-97	F06	*	*	597.77	\$19.9416
27.	Phillips	Central Company	Tampa	MTC	Phillips	04-25-97	F06	*	*	596.36	\$20.0017

\* No analysis Taken

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: April Year: 1997

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
 (813) - 228 - 1609

4. Signature of Official Submitting Report:



Phil L. Barringer, Assistant Controller

5. Date Completed: June 13, 1997

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Gannon	Abyss Oil	Gannon	04-08-97	F02	876.81	\$25.2264	22,118.80	\$0.0000	\$22,118.80	\$25.2264	\$0.0000	\$25.2264	\$0.0000	\$0.0000	\$0.0000	\$25.2264
2.	Gannon	Abyss Oil	Gannon	04-07-97	F02	1,049.40	\$25.1216	26,362.58	\$0.0000	\$26,362.58	\$25.1216	\$0.0000	\$25.1216	\$0.0000	\$0.0000	\$0.0000	\$25.1216
3.	Gannon	Abyss Oil	Gannon	04-12-97	F02	1,225.05	\$25.4364	31,160.87	\$0.0000	\$31,160.87	\$25.4364	\$0.0000	\$25.4364	\$0.0000	\$0.0000	\$0.0000	\$25.4364
4.	Gannon	Abyss Oil	Gannon	04-14-97	F02	876.26	\$25.4365	22,289.00	\$0.0000	\$22,289.00	\$25.4365	\$0.0000	\$25.4365	\$0.0000	\$0.0000	\$0.0000	\$25.4365
5.	Gannon	Abyss Oil	Gannon	04-24-97	F02	877.31	\$25.2264	22,131.41	\$0.0000	\$22,131.41	\$25.2264	\$0.0000	\$25.2264	\$0.0000	\$0.0000	\$0.0000	\$25.2264
6.	Gannon	Abyss Oil	Gannon	04-24-97	F02	165.83	\$25.1220	4,165.98	\$0.0000	\$4,165.98	\$25.1220	\$0.0000	\$25.1220	\$0.0000	\$0.0000	\$0.0000	\$25.1220
7.	Gannon	Abyss Oil	Gannon	04-27-97	F02	876.38	\$24.9115	21,831.93	\$0.0000	\$21,831.93	\$24.9115	\$0.0000	\$24.9115	\$0.0000	\$0.0000	\$0.0000	\$24.9115
8.	Hookers Pt.	Abyss Oil	Hookers Pt.	04-20-97	F02	118.17	\$25.1401	2,970.80	\$0.0000	\$2,970.80	\$25.1401	\$0.0000	\$25.1401	\$0.0000	\$0.0000	\$0.0000	\$25.1401
9.	Phillips	Abyss Oil	Phillips	04-18-97	F02	350.30	\$26.0689	9,131.92	\$0.0000	\$9,131.92	\$26.0689	\$0.0000	\$26.0689	\$0.0000	\$0.0000	\$0.0000	\$26.0689
10.	Polk	Abyss Oil	Polk	04-19-97	F02	1,774.71	\$25.7595	45,715.64	\$0.0000	\$45,715.64	\$25.7595	\$0.0000	\$25.7595	\$0.0000	\$0.0000	\$0.0000	\$25.7595
11.	Polk	Abyss Oil	Polk	04-23-97	F02	531.62	\$25.4444	13,526.75	\$0.0000	\$13,526.75	\$25.4444	\$0.0000	\$25.4444	\$0.0000	\$0.0000	\$0.0000	\$25.4444
12.	Polk	Abyss Oil	Polk	04-21-97	F02	1,589.38	\$25.4445	40,440.91	\$0.0000	\$40,440.91	\$25.4445	\$0.0000	\$25.4445	\$0.0000	\$0.0000	\$0.0000	\$25.4445
13.	Polk	Abyss Oil	Polk	04-22-97	F02	531.67	\$25.6543	13,639.61	\$0.0000	\$13,639.61	\$25.6543	\$0.0000	\$25.6543	\$0.0000	\$0.0000	\$0.0000	\$25.6543
14.	Polk	Abyss Oil	Polk	04-25-97	F02	709.12	\$26.2844	18,638.80	\$0.0000	\$18,638.80	\$26.2844	\$0.0000	\$26.2844	\$0.0000	\$0.0000	\$0.0000	\$26.2844
15.	Polk	Abyss Oil	Polk	04-25-97	F02	710.14	\$25.6545	18,218.32	\$0.0000	\$18,218.32	\$25.6545	\$0.0000	\$25.6545	\$0.0000	\$0.0000	\$0.0000	\$25.6545
16.	Phillips	Central Company	Phillips	04-18-97	F06	750.02	\$19.8494	14,887.42	\$0.0000	\$14,887.42	\$19.8494	\$0.0000	\$19.8494	\$0.0000	\$0.0000	\$0.0000	\$19.8494
17.	Phillips	Central Company	Phillips	04-16-97	F06	600.80	\$19.8497	11,925.67	\$0.0000	\$11,925.67	\$19.8497	\$0.0000	\$19.8497	\$0.0000	\$0.0000	\$0.0000	\$19.8497
18.	Phillips	Central Company	Phillips	04-14-97	F06	300.45	\$19.8497	5,963.83	\$0.0000	\$5,963.83	\$19.8497	\$0.0000	\$19.8497	\$0.0000	\$0.0000	\$0.0000	\$19.8497
19.	Phillips	Central Company	Phillips	04-15-97	F06	750.88	\$19.8496	14,904.69	\$0.0000	\$14,904.69	\$19.8496	\$0.0000	\$19.8496	\$0.0000	\$0.0000	\$0.0000	\$19.8496
20.	Phillips	Central Company	Phillips	04-02-97	F06	600.29	\$19.8496	11,915.54	\$0.0000	\$11,915.54	\$19.8496	\$0.0000	\$19.8496	\$0.0000	\$0.0000	\$0.0000	\$19.8496
21.	Phillips	Central Company	Phillips	04-01-97	F06	450.19	\$19.8496	8,936.11	\$0.0000	\$8,936.11	\$19.8496	\$0.0000	\$19.8496	\$0.0000	\$0.0000	\$0.0000	\$19.8496
22.	Phillips	Central Company	Phillips	04-04-97	F06	602.80	\$19.8463	11,963.37	\$0.0000	\$11,963.37	\$19.8463	\$0.0000	\$19.8463	\$0.0000	\$0.0000	\$0.0000	\$19.8463
23.	Phillips	Central Company	Phillips	04-10-97	F06	450.10	\$20.0501	9,024.57	\$0.0000	\$9,024.57	\$20.0501	\$0.0000	\$20.0501	\$0.0000	\$0.0000	\$0.0000	\$20.0501
24.	Phillips	Central Company	Phillips	04-11-97	F06	300.45	\$20.0502	6,024.07	\$0.0000	\$6,024.07	\$20.0502	\$0.0000	\$20.0502	\$0.0000	\$0.0000	\$0.0000	\$20.0502
25.	Phillips	Central Company	Phillips	04-03-97	F06	150.02	\$19.8496	2,977.84	\$0.0000	\$2,977.84	\$19.8496	\$0.0000	\$19.8496	\$0.0000	\$0.0000	\$0.0000	\$19.8496
26.	Phillips	Central Company	Phillips	04-24-97	F06	597.77	\$19.9416	11,920.50	\$0.0000	\$11,920.50	\$19.9416	\$0.0000	\$19.9416	\$0.0000	\$0.0000	\$0.0000	\$19.9416
27.	Phillips	Central Company	Phillips	04-25-97	F06	596.36	\$20.0017	11,928.24	\$0.0000	\$11,928.24	\$20.0017	\$0.0000	\$20.0017	\$0.0000	\$0.0000	\$0.0000	\$20.0017

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: April Year: 1997

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 

Phil L. Barringer, Assistant Controller

5. Date Completed: June 13, 1997

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (k)	Reason for Revision (l)
1.	NONE										
2.											
3.											
4.											
5.											
6.											
7.											
8.											
9.											
10.											
11.											
12.											
13.											
14.											
15.											

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: April Year: 1997
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form: 

Phil L. Barringer, Assistant Controller

6. Date Completed: June 13, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	62,952.90	\$44.572	\$0.000	\$44.572	2.90	11,089	9.10	12.80
2.	Peabody Development	9,KY,225	LTC	RB	53,628.00	\$20.850	\$7.512	\$28.362	2.93	11,501	8.83	11.74
3.	Peabody Development	10,IL,165	LTC	RB	26,131.20	\$31.310	\$7.532	\$38.842	2.00	12,357	8.40	8.35
4.	Costain Coal	9,KY,225 & 233	S	RB	15,680.00	\$23.500	\$7.552	\$31.052	2.90	12,178	9.90	8.00
5.	Peabody Development	9,KY,177	S	RB	29,942.00	\$18.500	\$8.592	\$27.092	3.80	11,088	12.70	10.50
6.	Oxbow Carbon	N/A	S	RB	9,997.90	\$26.500	\$0.000	\$26.500	5.00	13,985	0.30	9.00
7.	Consolidation Coal	9,KY,225	S	RB	13,068.30	\$21.000	\$7.602	\$28.602	2.80	11,904	6.00	11.80
8.	Peabody Development	9,KY,101	LTC	RB	30,474.10	\$20.850	\$8.312	\$29.162	2.40	11,313	7.75	13.40
9.	Peabody Development	9,KY,101	S	RB	6,219.20	\$20.450	\$8.312	\$28.762	2.50	11,283	8.60	13.00
10.	Mapco	9,KY,233	S	RB	45,001.60	\$25.000	\$7.622	\$32.622	3.20	12,276	9.90	7.70

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

FPSC Form 423-2(a)

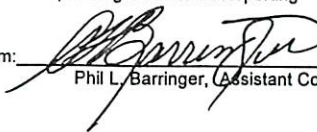
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: April Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:   
Phil L. Barringer, Assistant Controller

6. Date Completed: June 13, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Zeigler Coal	10,IL,145,157	LTC	62,952.90	N/A	\$0.00	\$44.572	\$0.000	\$44.572	\$0.000	\$44.572
2.	Peabody Development	9,KY,225	LTC	53,628.00	N/A	\$0.00	\$20.850	\$0.000	\$20.850	\$0.000	\$20.850
3.	Peabody Development	10,IL,165	LTC	26,131.20	N/A	\$0.00	\$31.310	\$0.000	\$31.310	\$0.000	\$31.310
4.	Costain Coal	9,KY,225 & 233	S	15,680.00	N/A	\$0.00	\$23.500	\$0.000	\$23.500	\$0.000	\$23.500
5.	Peabody Development	9,KY,177	S	29,942.00	N/A	\$0.00	\$18.500	\$0.000	\$18.500	\$0.000	\$18.500
6.	Oxbow Carbon	N/A	S	9,997.90	N/A	\$0.00	\$26.500	\$0.000	\$26.500	\$0.000	\$26.500
7.	Consolidation Coal	9,KY,225	S	13,068.30	N/A	\$0.00	\$21.000	\$0.000	\$21.000	\$0.000	\$21.000
8.	Peabody Development	9,KY,101	LTC	30,474.10	N/A	\$0.00	\$20.850	\$0.000	\$20.850	\$0.000	\$20.850
9.	Peabody Development	9,KY,101	S	6,219.20	N/A	\$0.00	\$20.450	\$0.000	\$20.450	\$0.000	\$20.450
10.	Mapco	9,KY,233	S	45,001.60	N/A	\$0.00	\$25.000	\$0.000	\$25.000	\$0.000	\$25.000

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

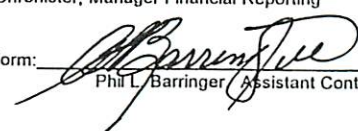
(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: April Year: 1997
2. Reporting Company: Tampa Electric Company
3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Phil L. Barringer, Assistant Controller

6. Date Completed: June 13, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	62,952.90	\$44.572	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$44.572
2.	Peabody Development	9,KY,225	Union Cnty, KY	RB	53,628.00	\$20.850	\$0.000	\$0.000	\$0.000	\$7.512	\$0.000	\$0.000	\$0.000	\$0.000	\$7.512	\$28.362
3.	Peabody Development	10,IL,165	Saline Cnty, IL	RB	26,131.20	\$31.310	\$0.000	\$0.000	\$0.000	\$7.532	\$0.000	\$0.000	\$0.000	\$0.000	\$7.532	\$38.842
4.	Costain Coal	9,KY,225 & 233	Union Cnty & Webster Cnty, KY	RB	15,680.00	\$23.500	\$0.000	\$0.000	\$0.000	\$7.552	\$0.000	\$0.000	\$0.000	\$0.000	\$7.552	\$31.052
5.	Peabody Development	9,KY,177	Muhlenberg Cnty, KY	RB	29,942.00	\$18.500	\$0.000	\$0.000	\$0.000	\$8.592	\$0.000	\$0.000	\$0.000	\$0.000	\$8.592	\$27.092
6.	Oxbow Carbon	N/A	N/A	RB	9,997.90	\$26.500	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$26.500
7.	Consolidation Coal	9,KY,225	Union Cnty, KY	RB	13,068.30	\$21.000	\$0.000	\$0.000	\$0.000	\$7.602	\$0.000	\$0.000	\$0.000	\$0.000	\$7.602	\$28.602
8.	Peabody Development	9,KY,101	Henderson Cnty, KY	RB	30,474.10	\$20.850	\$0.000	\$0.000	\$0.000	\$8.312	\$0.000	\$0.000	\$0.000	\$0.000	\$8.312	\$29.162
9.	Peabody Development	9,KY,101	Henderson Cnty, KY	RB	6,219.20	\$20.450	\$0.000	\$0.000	\$0.000	\$8.312	\$0.000	\$0.000	\$0.000	\$0.000	\$8.312	\$28.762
10.	Mapco	9,KY,233	Webster County, KY	RB	45,001.60	\$25.000	\$0.000	\$0.000	\$0.000	\$7.622	\$0.000	\$0.000	\$0.000	\$0.000	\$7.622	\$32.622

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: April Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Phil L. Barringer, Assistant Controller

6. Date Completed: June 13, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Kerr McGee	10,IL,165	LTC	RB	79,662.00	\$26.400	\$7.312	\$33.712	1.26	11,901	7.76	11.27
2.	Sugar Camp	10,IL,059	S	RB	53,029.40	\$23.690	\$7.512	\$31.202	2.70	12,731	8.90	6.70
3.	Jader Fuel Co	10,IL,165	LTC	RB	52,395.90	\$24.610	\$7.512	\$32.122	3.13	12,909	9.40	5.40
4.	Kerr McGee	19,WY,5	S	R&B	55,637.00	\$3.650	\$20.492	\$24.142	0.48	8,705	5.22	28.27

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.



FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: April Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:



Phil L. Barringer, Assistant Controller

6. Date Completed: June 13, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Kerr McGee	10,IL,165	LTC	79,662.00	N/A	\$0.000	\$26.400	\$0.000	\$26.400	\$0.000	\$26.400
2.	Sugar Camp	10,IL,059	S	53,029.40	N/A	\$0.000	\$23.690	\$0.000	\$23.690	\$0.000	\$23.690
3.	Jader Fuel Co	10,IL,165	LTC	52,395.90	N/A	\$0.000	\$24.610	\$0.000	\$24.610	\$0.000	\$24.610
4.	Kerr McGee	19,WY,5	S	55,637.00	N/A	\$0.000	\$3.650	\$0.000	\$3.650	\$0.000	\$3.650

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: April Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form: 

Phil L. Barringer, Assistant Controller

6. Date Completed: June 13, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Kerr McGee	10,IL,165	Saline Cnty, IL	RB	79,662.00	\$26.400	\$0.000	\$0.000	\$0.000	\$7.312	\$0.000	\$0.000	\$0.000	\$0.000	\$7.312	\$33.712
2.	Sugar Camp	10,IL,059	Gallatin Cnty, IL	RB	53,029.40	\$23.690	\$0.000	\$0.000	\$0.000	\$7.512	\$0.000	\$0.000	\$0.000	\$0.000	\$7.512	\$31.202
3.	Jader Fuel Co	10,IL,165	Saline Cnty, IL	RB	52,395.90	\$24.610	\$0.000	\$0.000	\$0.000	\$7.512	\$0.000	\$0.000	\$0.000	\$0.000	\$7.512	\$32.122
4.	Kerr McGee	19,WY,5	Campbell Cnty, WY	R&B	55,637.00	\$3.650	\$0.000	\$13.180	\$0.000	\$7.312	\$0.000	\$0.000	\$0.000	\$0.000	\$20.492	\$24.142


(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Phil L. Barringer, Assistant Controller

6. Date Completed: June 13, 1997

1. Reporting Month: April Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Consolidation Coal	3,W. Va,61	S	RB	71,572.43	\$34.600	\$0.000	\$34.600	2.11	13,241	6.99	6.30

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: April Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:   
Phil L. Barringer, Assistant Controller

6. Date Completed: June 13, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Consolidation Coal	3,W. Va,61	S	71,572.43	N/A	\$0.000	\$34.600	\$0.000	\$34.600	\$0.000	\$34.600

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: April Year: 1997
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Phil L. Barringer, Assistant Controller

6. Date Completed: June 13, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1.	Consolidation Coal	3,W. Va,61	Monongalia Cnty, W.Va	RB	71,572.43	\$34.600	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$34.600

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

FPSC Form 423-2


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: April Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Phil L. Barringer, Assistant Controller

6. Date Completed: June 13, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	315,361.00	\$31.697	\$8.725	\$40.422	2.20	11,216	7.36	13.74
2.	SSM Coal N.A., Inc.	N/A	S	OB	14,896.54	\$21.070	\$4.209	\$25.279	4.70	13,756	1.00	10.90

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: April Year: 1997
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form: \_\_\_\_\_

Phil L. Barringer, Assistant Controller

6. Date Completed: June 13, 1997


Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	315,361.00	N/A	\$0.000	\$31.697	\$0.000	\$31.697	\$0.000	\$31.697
2.	SSM Coal N.A., Inc.	N/A	S	14,896.54	N/A	\$0.000	\$21.070	\$0.000	\$21.070	\$0.000	\$21.070

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: April Year: 1997
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Phil L. Barringer, Assistant Controller

6. Date Completed: June 13, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Transfer Facility	N/A	Davant, La.	OB	315,361.00	\$31.697	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.725	\$40.422
2.	SSM Coal N.A., Inc.	N/A	Texas City, Tx.	OB	14,896.54	\$21.070	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$4.209	\$25.279



FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: April Year: 1997
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Phil L. Barringer, Assistant Controller

6. Date Completed: June 13, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	98,847.00	\$28.650	\$8.722	\$37.372	1.07	10,059	6.87	21.70
2.	Gatliff Coal	8,KY,235	LTC	UR	37,882.00	\$42.970	\$18.600	\$61.570	1.00	12,678	5.90	9.47
3.	Gatliff Coal	8,KY,195	LTC	UR	44,758.00	\$42.970	\$18.351	\$61.321	1.36	12,838	8.40	5.36

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: April Year: 1997
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Phil L. Barringer, Assistant Controller

6. Date Completed: June 13, 1997

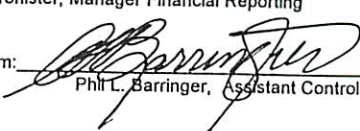
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	98,847.00	N/A	\$0.000	\$28.650	\$0.000	\$28.650	\$0.000	\$28.650
2.	Gatliff Coal	8,KY,235	LTC	37,882.00	N/A	\$0.000	\$42.970	\$0.000	\$42.970	\$0.000	\$42.970
3.	Gatliff Coal	8,KY,195	LTC	44,758.00	N/A	\$0.000	\$42.970	\$0.000	\$42.970	\$0.000	\$42.970

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: April Year: 1997
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Phil L. Barringer, Assistant Controller

6. Date Completed: June 13, 1997


Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1.	Transfer Facility	N/A	Davant, La.	OB	98,847.00	\$28.650	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.722	\$37.372
2.	Gatliff Coal	8,KY,235	Whitley Cnty, KY	UR	37,882.00	\$42.970	\$0.000	\$18.600	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$18.600	\$61.570
3.	Gatliff Coal	8,KY,195	Pike Cnty, KY	UR	44,758.00	\$42.970	\$0.000	\$18.351	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$18.351	\$61.321

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: April Year: 1997
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Phil L. Barringer, Assistant Controller

6. Date Completed: June 13, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	5,775.00	\$33.888	\$11.768	\$45.656	1.78	13,031	6.68	7.61

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: April Year: 1997
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:  \_\_\_\_\_  
Phil L. Barringer, Assistant Controller

6. Date Completed: June 13, 1997

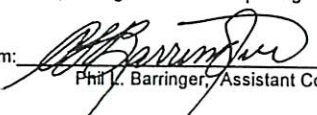
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Price Adjustments (\$/Ton) (i)	Retro-active Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	5,775.00	N/A	\$0.000	\$33.888	\$0.000	\$33.888	\$0.000	\$33.888

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: April Year: 1997
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Phil L. Barringer, Assistant Controller

6. Date Completed: June 13, 1997


Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Transfer Facility	N/A	Davant, La.	OB	5,775.00	\$33.888	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$11.768	\$45.656

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: April Year: 1997

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) 228 - 1609

4. Signature of Official Submitting Form:   
Phil L. Barringer, Assistant Controller

5. Date Completed: June 13, 1997

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer (\$/Ton) (l)	Reason for Revision (m)
1.	October, 1996	Transfer Facility	Big Bend	Peabody Development	6.	35,949.40	423-2(a)	Col. (k), Quality Adjustment	\$0.000	\$0.131	\$26.732	Quality Adjustment
2.	October, 1996	Transfer Facility	Big Bend	Peabody Development	7.	31,498.90	423-2(a)	Col. (k), Quality Adjustment	\$0.000	\$0.430	\$26.731	Quality Adjustment
3.	November, 1996	Transfer Facility	Big Bend	Peabody Development	6.	13,760.00	423-2(a)	Col. (k), Quality Adjustment	\$0.000	\$0.354	\$27.900	Quality Adjustment
4.	November, 1996	Transfer Facility	Big Bend	Peabody Development	7.	26,929.00	423-2(a)	Col. (k), Quality Adjustment	\$0.000	\$0.246	\$27.492	Quality Adjustment
5.	December, 1996	Transfer Facility	Big Bend	Peabody Development	5.	30,398.00	423-2(a)	Col. (k), Quality Adjustment	\$0.000	\$0.138	\$27.240	Quality Adjustment
6.	January, 1997	Transfer Facility	Big Bend	Peabody Development	5.	45,737.00	423-2(a)	Col. (k), Quality Adjustment	\$0.000	\$0.023	\$28.876	Quality Adjustment
7.	January, 1997	Transfer Facility	Big Bend	Peabody Development	2.	20,073.70	423-2(a)	Col. (k), Quality Adjustment	\$0.000	\$0.755	\$31.525	Quality Adjustment
8.	January, 1997	Transfer Facility	Big Bend	Peabody Development	8.	27,938.50	423-2(a)	Col. (k), Quality Adjustment	\$0.000	\$0.755	\$31.504	Quality Adjustment
9.	October, 1996	Transfer Facility	Big Bend	Peabody Development	3.	23,848.80	423-2(a)	Col. (k), Quality Adjustment	\$0.263	\$2.203	\$40.254	Quality Adjustment
10.	November, 1996	Transfer Facility	Big Bend	Peabody Development	3.	9,451.50	423-2(a)	Col. (k), Quality Adjustment	\$0.263	\$2.203	\$41.199	Quality Adjustment
11.	December, 1996	Transfer Facility	Big Bend	Peabody Development	3.	23,919.20	423-2(a)	Col. (k), Quality Adjustment	\$0.263	\$2.203	\$40.755	Quality Adjustment
12.	February, 1997	Transfer Facility	Gannon	Kerr McGee	4.	55,637.00	423-2(a)	Col. (k), Quality Adjustment	\$0.000	\$0.050	\$25.272	Freeze Conditioning
13.	January, 1997	Transfer Facility	Gannon	Jader Fuel Co.	4.	45,179.10	423-2(a)	Col. (k), Quality Adjustment	\$0.000	\$0.670	\$34.523	Quality Adjustment
14.	February, 1997	Transfer Facility	Big Bend	Peabody Development	2.	15,616.40	423-2(a)	Col. (k), Quality Adjustment	\$0.000	\$0.762	\$30.944	Quality Adjustment
15.	February, 1997	Transfer Facility	Big Bend	Peabody Development	8.	27,924.10	423-2(a)	Col. (k), Quality Adjustment	\$0.000	\$0.762	\$30.944	Quality Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: April Year: 1997

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) 228 - 1609

4. Signature of Official Submitting Form:



Phil L. Barringer, Assistant Controller

5. Date Completed: June 13, 1997


Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	February, 1997	Transfer Facility	Gannon	Kerr McGee	4.	55,637.00	423-2(a)	Col. (k), Quality Adjustment	\$0.000	\$0.050	\$25.272	Quality Adjustment
2.	March, 1997	Transfer Facility	Gannon	Kerr McGee	4.	140,071.00	423-2(a)	Col. (k), Quality Adjustment	\$0.000	\$0.080	\$24.724	Quality Adjustment
3.	March, 1997	Transfer Facility	Gannon	Sugar Camp	2.	37,269.83	423-2(a)	Col. (k), Quality Adjustment	\$0.000	\$0.060	\$31.774	Quality Adjustment
4.	May, 1996	Transfer Facility	Big Bend	PT Adaro	9.	141,077.00	423-2(a)	Col. (k), Quality Adjustment	\$0.000	(\$0.893)	\$28.457	Quality Adjustment
5.	July, 1996	Transfer Facility	Big Bend	PT Adaro	9.	146,688.00	423-2(a)	Col. (k), Quality Adjustment	\$0.000	(\$1.441)	\$27.909	Quality Adjustment
6.	August, 1996	Transfer Facility	Big Bend	PT Adaro	7.	75,104.00	423-2(a)	Col. (k), Quality Adjustment	(\$0.400)	(\$1.841)	\$27.509	Quality Adjustment
7.	September, 1996	Transfer Facility	Big Bend	PT Adaro	8.	69,467.00	423-2(a)	Col. (k), Quality Adjustment	\$0.000	(\$1.441)	\$27.909	Quality Adjustment
8.	October, 1996	Transfer Facility	Big Bend	PT Adaro	10.	145,711.00	423-2(a)	Col. (k), Quality Adjustment	(\$0.215)	(\$0.875)	\$28.475	Quality Adjustment
9.	November, 1996	Transfer Facility	Big Bend	PT Adaro	11.	152,596.00	423-2(a)	Col. (k), Quality Adjustment	(\$0.400)	(\$1.060)	\$28.290	Quality Adjustment
10.	March, 1997	Transfer Facility	Big Bend	Rag Coke	8.	23,297.73	423-2(a)	Col. (k), Quality Adjustment	\$0.000	(\$0.640)	\$23.160	Quality Adjustment
11.	July, 1996	Transfer Facility	Polk	Consolidation Coal	1.	8,086.88	423-2(a)	Col. (k), Quality Adjustment	\$0.000	(\$0.340)	\$34.260	Quality Adjustment
12.	August, 1996	Transfer Facility	Polk	Consolidation Coal	1.	23,296.15	423-2(a)	Col. (k), Quality Adjustment	\$0.000	(\$0.370)	\$34.230	Quality Adjustment
13.	September, 1996	Transfer Facility	Polk	Consolidation Coal	1.	15,507.96	423-2(a)	Col. (k), Quality Adjustment	\$0.000	(\$0.430)	\$34.170	Quality Adjustment
14.	October, 1996	Transfer Facility	Polk	Consolidation Coal	1.	46,736.03	423-2(a)	Col. (k), Quality Adjustment	\$0.000	(\$0.670)	\$33.930	Quality Adjustment
15.	December, 1996	Transfer Facility	Polk	Consolidation Coal	1.	23,144.92	423-2(a)	Col. (k), Quality Adjustment	\$0.000	(\$0.510)	\$34.090	Quality Adjustment



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: April Year: 1997  
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) 228 - 1609

4. Signature of Official Submitting Form:   
Phil L. Barringer, Assistant Controller

5. Date Completed: June 13, 1997


Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	January, 1996	Transfer Facility	Big Bend	Zeigler Coal	1.	73,794.20	423-2(a)	Col. (l), Retroactive Price Adjustment	\$0.296	\$0.322	\$42.725	Retroactive Price Adj.
2.	February, 1996	Transfer Facility	Big Bend	Zeigler Coal	1.	76,405.20	423-2(a)	Col. (l), Retroactive Price Adjustment	\$0.296	\$0.322	\$42.725	Retroactive Price Adj.
3.	March, 1996	Transfer Facility	Big Bend	Zeigler Coal	1.	107,253.90	423-2(a)	Col. (l), Retroactive Price Adjustment	\$0.296	\$0.322	\$42.725	Retroactive Price Adj.
4.	April, 1996	Transfer Facility	Big Bend	Zeigler Coal	1.	69,991.20	423-2(a)	Col. (l), Retroactive Price Adjustment	\$0.000	\$0.026	\$42.899	Retroactive Price Adj.
5.	May, 1996	Transfer Facility	Big Bend	Zeigler Coal	1.	74,992.90	423-2(a)	Col. (l), Retroactive Price Adjustment	\$0.000	\$0.026	\$42.899	Retroactive Price Adj.
6.	June, 1996	Transfer Facility	Big Bend	Zeigler Coal	1.	62,455.90	423-2(a)	Col. (l), Retroactive Price Adjustment	\$0.000	\$0.026	\$42.899	Retroactive Price Adj.
7.	July, 1996	Transfer Facility	Big Bend	Zeigler Coal	1.	75,552.90	423-2(a)	Col. (l), Retroactive Price Adjustment	\$0.000	\$0.026	\$43.676	Retroactive Price Adj.
8.	July, 1996	Transfer Facility	Big Bend	Zeigler Coal	1.	75,552.90	423-2(a)	Col. (k), Quality Adjustment	\$0.000	(\$0.041)	\$43.635	Quality Adjustment
9.	August, 1996	Transfer Facility	Big Bend	Zeigler Coal	1.	69,492.10	423-2(a)	Col. (l), Retroactive Price Adjustment	\$0.000	\$0.026	\$43.676	Retroactive Price Adj.
10.	August, 1996	Transfer Facility	Big Bend	Zeigler Coal	1.	69,492.10	423-2(a)	Col. (k), Quality Adjustment	\$0.000	(\$0.041)	\$43.635	Quality Adjustment
11.	September, 1996	Transfer Facility	Big Bend	Zeigler Coal	1.	77,619.80	423-2(a)	Col. (l), Retroactive Price Adjustment	\$0.000	\$0.026	\$43.676	Retroactive Price Adj.
12.	September, 1996	Transfer Facility	Big Bend	Zeigler Coal	1.	77,619.80	423-2(a)	Col. (k), Quality Adjustment	\$0.000	(\$0.041)	\$43.635	Quality Adjustment
13.	October, 1996	Transfer Facility	Big Bend	Zeigler Coal	1.	97,863.40	423-2(a)	Col. (l), Retroactive Price Adjustment	\$0.000	\$0.026	\$43.635	Retroactive Price Adj.
14.	October, 1996	Transfer Facility	Big Bend	Zeigler Coal	1.	97,863.40	423-2(a)	Col. (k), Quality Adjustment	\$0.000	(\$0.029)	\$43.124	Quality Adjustment
15.	November, 1996	Transfer Facility	Big Bend	Zeigler Coal	1.	65,597.20	423-2(a)	Col. (l), Retroactive Price Adjustment	\$0.000	\$0.026	\$41.426	Retroactive Price Adj.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) 228 - 1609

1. Reporting Month: April Year: 1997

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Form:  Assistant Controller

5. Date Completed: June 13, 1997

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	November, 1996	Transfer Facility	Big Bend	Zeigler Coal	1.	65,597.20	423-2(a)	Col. (k), Quality Adjustment	\$0.000	(\$0.029)	\$41.397	Quality Adjustment
2.	December, 1996	Transfer Facility	Big Bend	Zeigler Coal	1.	40,229.30	423-2(a)	Col. (i), Retroactive Price Adjustment	\$0.000	\$0.026	\$41.711	Retroactive Price Adj.
3.	December, 1996	Transfer Facility	Big Bend	Zeigler Coal	1.	40,229.30	423-2(a)	Col. (k), Quality Adjustment	\$0.000	(\$0.029)	\$41.682	Quality Adjustment
4.	January, 1997	Transfer Facility	Big Bend	Zeigler Coal	1.	68,996.10	423-2(a)	Col. (i), Retroactive Price Adjustment	\$0.000	\$0.521	\$44.466	Retroactive Price Adj.
5.	February, 1997	Transfer Facility	Big Bend	Zeigler Coal	1.	103,109.60	423-2(a)	Col. (i), Retroactive Price Adjustment	\$0.000	\$0.521	\$44.466	Retroactive Price Adj.
6.	March, 1997	Transfer Facility	Big Bend	Zeigler Coal	1.	89,775.50	423-2(a)	Col. (i), Retroactive Price Adjustment	\$0.000	\$0.521	\$44.466	Retroactive Price Adj.
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