



ORIGINAL
FILE COPY

SEBRING GAS SYSTEM, INC.

3515 U.S. Hwy. 27, South
Sebring, FL 33870-5452
(941) 385-0194

June 17, 1997

Ms. Blanca S. Bayo
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Fl 32399-0850

RE: Purchased Gas Adjustment Schedules
FPSC Docket No. 970003-GU

Dear Ms. Bayo:

Enclosed please find the Original and 10 copies of the Purchase Gas Adjustment Clause Schedules for the month of May, 1997 for Sebring Gas System, Inc. (the "Company"), consisting of Schedules A-1, A-1S, A-2, A-3, A-4, A-5, and A-6. I am also forwarding copies of the appropriate supporting documents, specifically, Peninsula Energy Services Co. (PESCO) commodity gas bill, the Company's Billing Transaction Summary and the City of Sebring invoice for the charge to transport the Company's gas from Tampa Electric Company's (TECO,s) gate station located in Avon Park to the Company's gate station in Sebring, via the TECO gas line.

If you have any questions concerning the PGA information, please feel free to contact me

ACK _____
AFA 2 Sincerely,
APP _____
CAF _____
CMU _____
DTR _____
E- Bass
ENC _____
L _____
RCH _____
SEC 1
WAS _____
OTH _____

Jerry H. Melendy, Jr.
Jerry H. Melendy, Jr.
Sebring Gas System, Inc.

DOCUMENT NUMBER-DATE

06187 JUN 20 97

COMPANY: SEBRING GAS SYSTEM, INC.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTORSCHEDULE A-1
(REVISED 6/20/94)

ESTIMATED FOR THE PERIOD OF:

APRIL 97 Through MARCH 98

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	\$122	\$262	(\$140)	(33.81)	\$428	\$575	(\$147)	(25.57)
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	9,641	13,665	(4,024)	(29.45)	18,767	29,736	(10,969)	(36.89)
5 DEMAND	1,856	2,031	(175)	(9.62)	4,235	4,020	215	5.35
6 OTHER - CITY OF SEBRING	7,542	1,353	6,189	45.43	19,626	2,871	1,482	51.82
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$19,161	\$17,311	\$1,850	10.89	\$43,058	\$37,202	\$5,854	15.74
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	\$17,055	\$17,311	(\$256)	(1.48)	\$40,388	\$37,202	\$3,186	8.56
THERMS PURCHASED								
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	42,630	41,000	1,630	3.98	90,660	87,000	3,660	4.21
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE COMMODITY	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other) COMMODITY	42,630	41,000	1,630	3.98	90,660	87,000	3,660	4.21
19 DEMAND BILLING DETERMINANTS ONLY	42,630	41,000	1,630	3.98	90,660	87,000	3,660	4.21
20 OTHER - SEBRING TRANSPORT CHARGE BILLING DETERMINANTS ONLY	45,327	41,000	4,327	10.55	95,152	87,000	8,152	9.37
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+19+21+23)	42,630	41,000	1,630	3.98	90,660	87,000	3,660	4.21
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES (24-26 Estimated Only) FROM SCHEDULE A-5 FOR ACTUAL	38,846	41,000	(2,154)	(5.25)	90,762	87,000	3,762	4.32
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.288	0.639	(0.353)	(55.22)	0.472	0.661	(0.189)	(28.57)
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	\$0.00000	0.000	\$0.00000	0.00
30 SWING SERVICE (3/17)	0.000	0.00000	0.00000	0.00	\$0.00000	\$0.00000	\$0.00000	0.00
31 COMMODITY (Other) (4/18)	22.616	33.329	(10.714)	(32.15)	20.700	34.179	(13.479)	(39.44)
32 DEMAND (5/19)	4.354	4.954	(0.600)	(12.11)	4.671	4.621	0.051	1.10
33 OTHER (6/20)	16.639	3.300	13.339	404.21	20.626	3.300	17.326	525.03
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	\$0.00000	0.00
35 DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	\$0.00000	0.00
36	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	\$0.00000	0.00
37 TOTAL COST OF PURCHASES (11/24)	44.947	42.222	2.725	6.45	47.492	42.761	4.731	11.08
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00	\$0.00000	\$0.00000	\$0.00000	0.00
39 COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	\$0.00000	\$0.00000	\$0.00000	0.00
40 TOTAL COST OF THERM SOLD (11/27)	49.326	42.222	7.104	16.83	47.438	42.761	4.677	10.94
41 TRUE-UP (6-2)	0.85869	0.85869	0.00000	0.00	0.85869	0.85869	0.000	0.00
42 TOTAL COST OF GAS (40+41)	50.185	43.081	7.104	16.49	48.297	43.620	4.677	10.72
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42+43)	51.144	43.904	7.240	16.49	49.220	44.943	4.277	9.52
45 PGA FACTOR ROUNDED TO NEAREST 001	51.144	43.904	7.240	16.49	49.220	44.943	4.277	9.52

FURNISHED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: APRIL 87 THROUGH MARCH 88
CURRENT MONTH: MAY 87

CONSUMPTION (Pyridine)	THRU	INVOICE AMOUNT	COST PER THRU
1 Commodity Pyridine - Scheduled PTE (C - PEGCO)	42,630 \$	122 \$	0.003
2 Commodity Pyridine - Scheduled PTE			
3 No Netex Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL CONSUMPTION (Pyridine)	42,630 \$	122 \$	0.003
SWING SERVICE			
9 Swing Service - Scheduled			
10 Alert Day Volume - PGT	0	0	
11 Operational Flow Order Volume - PGT			
12 Low Alert Day Volume Direct Bill to Other			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0 \$	0 \$	0.000
CONSUMPTION OTHER			
17 Commodity Other - Scheduled PTE (B - PEGCO)	42,630 \$	9,391 \$	0.220
18 Commodity Other - Scheduled PTE			
19 Inductance Cost - PGT			
20 Inductance Cost - Other Suppliers			
21 Inductance Cost - Transporting Customers			
22 Commodity Adjustments (PEGCO)			
23 Commodity (B - PEGCO)	0	260	
24 TOTAL CONSUMPTION (Other)	42,630 \$	9,641 \$	0.226
DEMAND			
25 Demand (Pyridine) Equipment (D - PEGCO)	42,630 \$	1,858 \$	0.044
26 Low Fuel Demand to Bad-Lines			
27 Low Fuel Demand of System			
28 Low Demand Bill to Other			
29 Other			
30 Other			
31 Other			
32 TOTAL DEMAND	42,630 \$	1,858 \$	0.044
OTHER			
33			
34			
35 Other (City of Sebring Transportation Charge)	45,327 \$	1,480 \$	0.032
36			
37 Other FURNACE ENERGY SERVICE CO. (Support Inductance-Costs - Inductance) See PEGCO I&E			
38			
39			
40 TOTAL OTHER	45,327 \$	7,542 \$	0.182

COMPANY: SEBRING GAS SYSTEM, INC.

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 6/08/94)

FOR THE PERIOD OF:

APRIL 97 Through MARCH 98

	CURRENT MONTH:				PERIOD TO DATE			
	MAY 97		DIFFERENCE		MAY 97		DIFFERENCE	
	ACTUAL	REVISED ESTIMATE	AMOUNT	%	ACTUAL	REVISED ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 1, 4 & 10)	\$9,763	\$13,927	\$4,164	29.90	\$19,195	\$30,311	\$11,116	36.67
2 TRANSPORTATION COST (A-1, LINES 2, 3, 5 & 6)	9,398	3,384	(6,014)	(177.72)	23,861	5,891	(16,970)	(246.26)
3 TOTAL (A-1, LINE 11)	19,161	17,311	(1,850)	(10.69)	43,056	37,202	(5,854)	(15.74)
4 FUEL REVENUES (A-1, LINE 14) (NET OF REVENUE TAX)	17,055	17,311	256	1.48	40,388	37,202	(3,186)	(8.56)
5 TRUE-UP (COLLECTED) OR REFUNDED	457	457	0	0.00	914	914	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	17,512	17,768	256	1.44	41,302	38,116	(3,186)	(8.36)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(1,649)	457	2,106	460.84	(1,754)	914	2,668	291.90
8 INTEREST PROVISION - THIS PERIOD (21)	(26)	0	26	100.00	(45)	0	45	100.00
9 BEGINNING OF PERIOD TRUE-UP AND	(4,415)	12,915	17,330	134.19	(3,834)	12,915	16,749	129.69
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(457)	(457)	0	0.00	(914)	(914)	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(\$6,547)	\$12,915	\$19,462	150.69	(\$6,547)	\$12,915	\$19,462	150.69
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(\$4,415)	\$12,915	\$17,330	134.19				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(6,521)	12,915	19,436	150.49				
14 TOTAL (12+13)	(10,936)	25,830	36,766	142.34				
15 AVERAGE (50% OF 14)	(5,468)	12,915	18,383	142.34				
16 INTEREST RATE - FIRST DAY OF MONTH	5.62000%	0.00000%	-5.62000%	(100.00)				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.60000%	0.00000%	-5.60000%	(100.00)				
18 TOTAL (16+17)	11.2200%	0.00000%	-11.2200%	(100.00)				
19 AVERAGE (50% OF 18)	5.61000%	0.00000%	-5.61000%	(100.00)				
20 MONTHLY AVERAGE (19/12 Months)	0.46750%	0.00000%	-0.46750%	(100.00)				
21 INTEREST PROVISION (15x20)	(\$26)	\$0	\$25.56	(100.00)				

* If line 5 is a refund add to line 4

If line 5 is a collection () subtract from line 4

COMPANY: SEBRING GAS SYSTEM, INC.

**TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE**

SCHEDULE A-3
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH: MAY 97

APRIL 1997 Through MARCH 1998

MARCH 1998

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
					NOT	APPLICABLE					0.00
											0.00
											0.00
											0.00
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											0.00
TOTAL						0	0	0	0	0	0.00

COMPANY: SEBRING GAS SYSTEM, INC.

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4
(REVISED 8/19/93)

FOR THE PERIOD OF:

APRIL 1997

Through

MARCH 1998

MONTH:

MAY 97

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
			NOT	APPLICABLE			0
							0
							0
							0
							0
							0
							0
							0
							0
							0
							0
							0
							0
							0
							0
							0
							0
							0
							0
	TOTAL						
				WEIGHTED AVERAGE			

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

Customer	Statement Date	05 Jun 97
Sebring Gas System 3515 US Highway 27 South Sebring, Florida 33870-5452	Payable Upon Receipt Past Due After	15 Jun 97
Attention: Jerry Melandy	Interest Charges will accrue for all payments past due date as per your contract.	

Production month of: May 1997

SERVICE	VOLUME*	UNIT PRICE	TOTAL PRICE
BS	4,263	\$2.20282 ***	\$9,390.62
D	4,263	\$0.4353	\$1,855.68
C	4,263	\$0.0287	\$122.35
MS			\$250.00
NNT	n/a	\$0.0831	\$0.00
BALANCE FORWARD - Bookout Imbalance/October 1996		\$17,883.32	\$5,961.11
Interest on Balance Forward			\$121.02
Remainder of Bookout Imbalance Charge		\$11,822.21	
TOTAL AMOUNT DUE			\$17,700.78

* MMBtu's
 ** Includes 3.35% fuel
 *** Estimated

BS - Baseload Service
 D - Demand
 C - FOT Usage
 ME - Management Service
 PGA - PGA Management
 NNT - No Notice Reservation

Please Remit To Peninsula Energy Services Company Division of Chesapeake Utilities Corporation P.O. Box 615 Dover, Delaware 19903-0615 Attn: CASH MANAGEMENT	For Wire Payments WIRE TRANSFER Credit PENINSULA ENERGY SERVICES COMPANY PNC Bank, Delaware Account Routing Number /
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For Billing Inquiries call Customer Accounting at	(941) 283-8612
Facsimile Number	(941) 284-3895

TYPE DESCRIPTION	COUNT	G/L #	MTD		G/L #	THERMS
			SALES	PRICE		
RM RESIDENTIAL METER	450		6269.01	1.6064		3902.3
CM COMMERCIAL METER	86		26450.03	.7571		14944.2
SUB-TOTAL	536		32727.04	.8424		38846.5
TOTAL	536		32727.04	.8424		38846.5

SMITH RUDASILL, JR., MAYOR

COUNCIL:

GEORGE HENSLEY, PRESIDENT
JIM RICHARDSON, PRO. TEMPORE
A. PAULINE WHITE
JOHN CLARK
BUD WHITLOCK

THE CITY OF
SEBRING

368 SO. COMMERCE AVE.
SEBRING, FL 33870
(941) 471-8112
(941) 471-8142(FAX)

KATHY HALEY
CITY CLERK

ROBERT H. HOFFMAN
ADMINISTRATIVE ASSISTANT

DON MCKENNA
UTILITIES DIRECTOR

JUNE 3, 1997

SEBRING GAS SYSTEM
3515 US 27 SOUTH
SEBRING, FL 33870-5452

GAS VOLUME TRANSPORTED PER THE COKER NATURAL GAS TRANSPORTATION SYSTEM:

JUNE 2, 1997 READING

4172 MCF @ \$.35 PER MCF

\$1460.20

PLEASE REFERENCE INVOICE NUMBER ON CHECK

INVOICE #0335

REMIT TO: CITY OF SEBRING
ATTENTION: BARBARA HINES
368 SOUTH COMMERCE AVENUE
SEBRING, FL 33870-6694

THANK YOU