

# DECLASSIFIED

990003-GU

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE

SCHEDULE A-1

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF:

APRIL 97 through MARCH 98

Page 1 of 3

COST OF GAS PURCHASED	CURRENT MONTH: MAY 97				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
1 COMMODITY (Pipeline)	\$53,258	\$173,778	\$120,520	69.35	\$274,730	\$370,633	\$95,903	25.88
2 NO NOTICE SERVICE	\$51,522	\$51,522	\$0	0.00	\$76,452	\$101,382	\$24,930	24.59
3 SWING SERVICE	\$766,218	\$716,100	(\$50,118)	(7.00)	\$1,703,366	\$1,804,256	\$100,890	5.59
4 COMMODITY (Other)	\$3,668,101	\$5,228,389	\$1,560,288	29.84	\$7,762,926	\$9,375,548	\$1,612,622	17.20
5 DEMAND	\$2,363,545	\$2,279,033	(\$84,512)	(3.71)	\$5,921,670	\$5,768,199	(\$153,471)	(2.66)
6 OTHER	\$125,177	\$100,000	(\$25,177)	0.00	\$199,290	\$200,000	\$710	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$35,057	\$77,238	\$42,181	54.81	\$104,796	\$162,845	\$58,049	35.65
8 DEMAND	\$593,636	\$621,939	\$28,303	4.55	\$1,198,469	\$1,299,654	\$101,185	7.79
9 OTHER	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
10								
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$6,399,127	\$7,849,644	\$1,450,517	18.48	\$14,635,169	\$16,157,519	\$1,522,350	9.42
12 NET UNBILLED	(\$174,720)	\$0	\$174,720	0.00	(\$468,440)	\$0	\$468,440	0.00
13 COMPANY USE	\$7,562	\$0	(\$7,562)	0.00	\$15,063	\$0	(\$15,063)	0.00
14 TOTAL THERM SALES	\$7,770,185	\$7,849,644	\$79,459	1.01	\$15,796,155	\$16,157,519	\$361,364	2.24

DOCUMENT NUMBER-DATE

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FPSC-RECORDS/REPORTING

COMPANY: PEOPLES GAS SYSTEM, INC.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE

SCHEDULE A-1

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF:

APRIL 97 through MARCH 98

Page 2 of 3

THERMS PURCHASED	CURRENT MONTH: MAY 97				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
15 COMMODITY (Pipeline)(Billing Determinants Only)	30,865,492	32,065,320	1,199,828	3.74	67,375,607	65,046,943	(2,328,664)	(3.58)
16 NO NOTICE SERVICE (Billing Determinants Only)	6,200,000	6,200,000	0	0.00	9,200,000	12,200,000	3,000,000	24.59
17 SWING SERVICE (Commodity)	3,254,960	3,255,000	40	0.00	7,810,250	9,105,300	1,295,050	14.22
18 COMMODITY (Other) (Commodity)	17,245,614	17,485,080	239,466	1.37	37,665,574	33,585,550	(4,080,024)	(12.15)
19 DEMAND (Billing Determinants Only)	46,583,328	38,984,906	(7,598,422)	(19.49)	99,655,812	102,491,330	2,835,518	2.77
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	12,215,050	11,325,240	(889,810)	(7.86)	23,163,140	23,877,540	714,400	2.99
22 DEMAND	14,393,350	13,576,150	(817,200)	(6.02)	27,519,740	28,306,750	787,010	2.78
23 OTHER	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18-23)	20,500,574	20,740,080	239,506	1.15	45,475,824	42,690,850	(2,784,974)	(6.52)
25 NET UNBILLED	(468,055)	0	468,055	0.00	(1,255,176)	0	1,255,176	0.00
26 COMPANY USE	19,908	0	(19,908)	0.00	39,654	0	(39,654)	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	21,585,877	20,740,080	(845,797)	(4.08)	44,055,812	42,690,850	(1,364,962)	(3.20)

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF:

APRIL 97 through MARCH 98

CENTS PER THERM		CURRENT MONTH: MAY 97				PERIOD TO DATE			
		ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
			DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
28	COMMODITY (Pipeline) (1/15)	0.00173	0.00542	0.00369	68.16	0.00408	0.00570	0.00162	28.44
29	NO NOTICE SERVICE (2/16)	0.00831	0.00831	0.00000	0.00	0.00831	0.00831	0.00000	0.00
30	SWING SERVICE (3/17)	0.23540	0.22000	(0.01540)	(7.00)	0.21809	0.19815	(0.01994)	(10.06)
31	COMMODITY (Other) (4/18)	0.21270	0.29902	0.08632	28.87	0.20610	0.27915	0.07305	26.17
32	DEMAND (5/19)	0.05074	0.05846	0.00772	13.21	0.05942	0.05628	(0.00314)	(5.58)
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT									
34	COMMODITY (Pipeline) (7/21)	0.00287	0.00682	0.00395	57.92	0.00452	0.00682	0.00230	33.66
35	DEMAND (8/22)	0.04124	0.04581	0.00457	9.97	0.04355	0.04591	0.00236	5.15
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST OF PURCHASES (11/24)	0.31214	0.37848	0.06633	17.53	0.32182	0.37848	0.05665	14.97
38	NET UNBILLED (12/25)	0.37329	0.00000	(0.37329)	0.00	0.37321	0.00000	(0.37321)	0.00
39	COMPANY USE (13/26)	0.37985	0.00000	(0.37985)	0.00	0.37986	0.00000	(0.37986)	0.00
40	TOTAL COST OF THERMS SOLD (11/27)	0.29645	0.37848	0.08203	21.67	0.33220	0.37848	0.04628	12.23
41	TRUE-UP (E-4)	(0.00519)	(0.00519)	0.00000	0.00	(0.00519)	(0.00519)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.29126	0.37329	0.08203	21.97	0.32701	0.37329	0.04628	12.40
43	REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.29235	0.37469	0.08234	21.97	0.32824	0.37469	0.04646	12.40
45	PGA FACTOR ROUNDED TO NEAREST .001	29.235	37.469	8.23357	21.97	32.824	37.469	4.64553	12.40

PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: APRIL 97 through MARCH 98  
 CURRENT MONTH: MAY 1997

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	23,866,170	\$58,140	\$0.00244
2 Commodity Pipeline (SNG./SO GA)	6,129,851	\$44,250	\$0.00722
3 Cashouts-Peoples' Transportation Customers	1,009,057	\$2,868	\$0.00284
4 Cashouts-Supplier Aggregation (Test) Program	276,112	\$1,339	\$0.00485
5 Commodity Pipeline (FGT)-Prior Month Adjustment	63,500	\$404	\$0.00637
6 Commodity Pipeline (SNG./SO GA)-Prior Month Adjustment	(183,120)	(\$51,857)	\$0.28319
7 Prior Month Adj. With 3rd Party Supplier	(296,078)	(\$1,886)	\$0.00637
8 TOTAL COMMODITY (Pipeline)	30,865,492	\$53,258	\$0.00173
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
9 Swing Service-Demand-3rd Party Suppliers		\$69,656	\$0.00000
10 Swing Service-Commodity-3rd Party Suppliers	3,254,960	\$696,561	\$0.21400
11			
12			
13			
14			
15			
16 TOTAL SWING SERVICE	3,254,960	\$766,218	\$0.23540
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
17 Purchases from 3rd Party Suppliers	15,900,780	\$3,349,136	\$0.21063
18 City of Sunrise	14,010	\$8,020	\$0.57247
19 Central Florida Gas	4,482	\$1,819	\$0.40586
20 Cashouts-Peoples' Transportation Customers	1,043,937	\$205,490	\$0.19684
21 Cashouts-Supplier Aggregation (Test) Program	284,849	\$51,970	\$0.18245
22 Purchases from 3rd Party Suppliers-Prior Month Adj.	(305,084)	(\$67,106)	\$0.21996
23 Imbalance Cashout-(FGT)-Nov. '96	565,140	\$158,804	\$0.28100
24 Commodity-3rd Party Suppliers-Apr. '97 Accrual Adj.	(262,500)	(\$40,034)	\$0.15251
25			
26 TOTAL COMMODITY (Other)	17,245,614	\$3,668,101	\$0.21270
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
27 Demand (FGT)	57,782,140	\$2,819,775	\$0.04880
28 Demand (SNG/SO GA)	9,496,851	\$468,256	\$0.04931
29 Temporary Acquisition Reservation Charge-(FGT)	2,311,240	\$100,583	\$0.04352
30 Temporary Relinquishment Credit-(FGT)	(26,965,010)	(\$1,134,632)	\$0.04208
31 Volumetric Relinquishment Credit-(FGT)	(268,390)	(\$10,869)	\$0.04050
32 Cashouts-Peoples' Transportation Customers	1,009,057	\$42,008	\$0.04163
33 Capacity Discount-Transp. Customer	3,746,088	\$96,103	\$0.02565
34 Volumetric Relinquishment Credit-(FGT)-Adj.-Apr.'97	(11,660)	(\$453)	\$0.03885
35 Demand (SNG/SO GA)-Prior Month Adjustment	(220,910)	(\$2,562)	\$0.01160
36 Prior Month Adj. With 3rd Party Supplier	(296,078)	(\$14,665)	\$0.04953
37 TOTAL DEMAND	46,583,328	\$2,363,545	\$0.05074
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
38 Revenue Sharing-FGT	0	\$0	\$0.00000
39 Administrative Costs	0	\$125,009	\$0.00000
40 Legal Fees	0	\$168	\$0.00000
41			
42			
43			
44			
45 TOTAL OTHER	0	\$125,177	\$0.00000

FOR THE PERIOD OF: APRIL 97 Through MARCH 98

	CURRENT MONTH: MAY 97				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST (A-1, LINES 3+4-9-13)	\$4,426,756	\$5,944,489	\$1,517,733	\$0.34285	\$9,451,229	\$11,179,804	\$1,728,575	\$0.18289
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8)	1,964,809	1,905,156	(59,653)	(0.03036)	\$5,168,877	\$4,977,715	(191,162)	(0.03698)
3 TOTAL	6,391,565	7,849,645	1,458,080	0.22813	\$14,620,108	\$16,157,519	1,537,413	0.10516
4 FUEL REVENUES (NET OF REVENUE TAX)	7,770,185	7,849,644	79,459	0.01023	\$15,796,155	\$16,157,519	361,364	0.02288
5 TRUE-UP REFUND/(COLLECTION)	97,326	97,326	0	0.00000	\$194,652	\$194,652	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	7,867,511	7,946,970	79,459	0.01010	\$15,990,807	\$16,352,171	361,364	0.02260
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	1,475,945	97,325	(1,378,620)	(0.93406)	\$1,370,701	\$194,652	(1,176,049)	(0.85799)
8 INTEREST PROVISION-THIS PERIOD (21)	(9,517)	17,091	26,608	(2.79579)	(\$22,185)	\$34,313	56,497	(2.54665)
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(2,725,034)	3,655,739	6,380,773	(2.34154)	(2,640,184)	3,638,516	6,278,700	(2.37813)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(97,326)	(97,326)	0	0.00000	(\$194,652)	(\$194,652)	0	0.00000
10a FLEX RATE ADJUSTMENT	0	0	0	0.00000	\$0	\$0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	(1,355,931)	3,672,829	5,028,760	(3.70871)	(1,486,319)	3,672,829	5,159,148	(3.47109)
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$130,388	\$0	(130,388)	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	(1,355,931)	3,672,829	5,028,760	(3.70871)	(\$1,355,931)	\$3,672,829	\$5,028,760	(\$3.70871)
<b>INTEREST PROVISION</b>								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(2,725,034)	3,655,739	6,380,773	(2.34154)				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+11a)	(1,346,414)	3,655,738	5,002,153	(3.71517)				
15 TOTAL (13+14)	(4,071,448)	7,311,478	11,382,926	(2.79579)				
16 AVERAGE (50% OF 15)	(2,035,724)	3,655,739	5,691,463	(2.79579)				
17 INTEREST RATE - FIRST DAY OF MONTH	5.62	5.62	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.60	5.60	0	0.00000				
19 TOTAL (17+18)	11.220	11.220	0	0.00000				
20 AVERAGE (50% OF 19)	5.610	5.610	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.468	0.468	0	0.00000				
22 INTEREST PROVISION (18x21)	(\$9,517)	\$17,091	\$26,608	(\$2.79579)				

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

TRANSPORTATION PURCHASES

SCHEDULE A-3\*\*

SYSTEM SUPPLY AND END USE

Page 1 of 1

ACTUAL FOR THE PERIOD OF:

APRIL 97

MARCH 98

PRESENT MONTH:

MAY 1997

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY THIRD PARTY	COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1 MAY 1997	FGT	PGS	FTS-1 COMM. PIPELINE	17,701,750		17,701,750		\$50,804.02			\$0.29
2 MAY 1997	FGT	PGS	FTS-1 COMM. PIPELINE		12,215,050	12,215,050		35,057.19			\$0.29
3 MAY 1997	FGT	PGS	FTS-2 COMM. PIPELINE	6,164,420		6,164,420		7,335.66			\$0.12
4 MAY 1997	FGT	PGS	FTS-1 DEMAND	25,701,150		25,701,150			\$1,153,877.00		\$4.49
5 MAY 1997	FGT	PGS	FTS-1 DEMAND		12,215,050	12,215,050			531,721.16		\$4.35
6 MAY 1997	FGT	PGS	FTS-2 DEMAND	7,158,830		7,158,830			620,980.91		\$8.67
7 MAY 1997	FGT	PGS	NO NOTICE	6,200,000		6,200,000			51,522.00		\$0.83
8 MAY 1997	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	3,746,088		3,746,088			\$96,102.89		\$2.57
9 MAY 1997	SEMINOLE	PGS	COMM. OTHER	6,960,000	0	6,960,000	\$1,464,104.00	0.00	0.00	0	\$21.04
10 MAY 1997	SEMINOLE	PGS	SONAT/SO GA COMM. PIPELINE	6,129,851		6,129,851		44,250.08			\$0.72
11 MAY 1997	SEMINOLE	PGS	SONAT/SO GA DEMAND	9,496,851		9,496,851			468,256.13		\$4.93
12 MAY 1997	SEMINOLE	PGS	SONAT/SO GA DEMAND		2,178,300	2,178,300			61,915.32		\$2.84
13 MAY 1997	CALCASIEU GATHERING SYSTEM	PGS	SWING	3,254,960	0	3,254,960	696,561.44	0.00	69,656.14	0.00	\$23.54
14 MAY 1997	CITRUS TRADING	PGS	COMM. OTHER	2,170,000	0	2,170,000	477,400.00	0.00	0.00	0.00	\$22.00
15 MAY 1997	FINA	PGS	COMM. OTHER	1,550,000	0	1,550,000	319,300.00	0.00	0.00	0.00	\$20.80
16 MAY 1997	NATURAL GAS CLEARINGHOUSE	PGS	COMM. OTHER	1,240,000	0	1,240,000	259,780.00	0.00	0.00	0.00	\$20.95
17 MAY 1997	PANENERGY	PGS	COMM. OTHER	1,550,000	0	1,550,000	323,950.00	0.00	0.00	0.00	\$20.90
18 MAY 1997	TEXACO	PGS	COMM. OTHER	1,907,500	0	1,907,500	396,283.13	0.00	0.00	0.00	\$20.78
19 MAY 1997	UNION PACIFIC	PGS	COMM. OTHER	523,280	0	523,280	108,318.96	0.00	0.00	0.00	\$20.70
20 MAY 1997	C/O-SUPPLIER AGGR. TEST PROG.	PGS	COMM. OTHER	284,849		284,849	51,970.47				\$18.24
21 MAY 1997	C/O-SUPPLIER AGGR. TEST PROG.	PGS	COMM. PIPELINE	276,112		276,112		1,339.06			\$0.48
22 MAY 1997	CASHOUTS-TRANSP. CUSTOMERS	PGS	DEMAND	1,009,057		1,009,057			42,007.81		\$4.16
23 MAY 1997	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM. PIPELINE	1,009,057		1,009,057		2,867.85			\$0.28
24 MAY 1997	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM. OTHER	1,043,937		1,043,937	205,490.19				\$19.68
25 TOTAL	**This report excludes prior month/period adjustments.			105,077,692	26,608,400	131,686,092	\$4,303,158.19	\$141,653.86	\$3,096,039.36	\$0.00	\$5.73

FOR THE PERIOD OF:  
PRESENT MONTH:

APRIL 97  
MAY 1997

Through

MARCH 98

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT DTH/d	NET AMOUNT DTH/d	MONTHLY GROSS DTH	MONTHLY NET DTH	WELLHEAD PRICE \$/DTH	CITYGATE PRICE (GxE)/F
1	CALCASIEU DRN# 105026	6,414	6,199	188,825	192,164	2.35400	2.43559
2	CALCASIEU DRN# 11287	4,088	3,949	126,671	122,428	2.35400	2.43559
3	CITRUS DRN# 157742	3,500	3,383	108,500	104,865	2.20000	2.27625
4	CITRUS DRN# 25809	3,500	3,383	108,500	104,865	2.20000	2.27625
5	FINA DRN# 42626	5,000	4,833	155,000	149,808	2.06000	2.13140
6	NATURAL GAS CLEARINGHOUSE DRN# 157742	4,000	3,886	124,000	119,846	2.09500	2.16762
7	PANENERGY DRN# 157739	3,548	3,430	110,000	106,315	2.09000	2.16244
8	PANENERGY DRN# 716	1,452	1,403	45,000	43,493	2.09000	2.16244
9	TEXACO DRN# 105035	2,215	2,141	68,675	66,374	2.07750	2.14951
10	TEXACO DRN# 23422	406	392	12,575	12,154	2.07750	2.14951
11	TEXACO DRN# 25809	1,532	1,481	47,500	45,909	2.07750	2.14951
12	TEXACO DRN# 42626	2,000	1,933	62,000	59,923	2.07750	2.14951
13	UNION PACIFIC DRN# 24662	1,688	1,631	52,328	50,575	2.07000	2.14175
14							
15							
16							
17							
18							
19	TOTAL	39,341	38,023	1,219,574	1,178,718	2.17391	2.24926

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.35% per dth.

(3) Included in the monthly gross volumes above are 637,797 dth's nominated at the pipeline receipt point via FGT FTS-2 capacity having a fuel surcharge of 3.35% per dth.











PEOPLES GAS SYSTEM, INC.  
 OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY  
 MAY 1997

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,200,000	16	51,522.00	2 ✓
2 FTS-1 RESERVATION CHARGE	DEMAND	25,969,540	19	1,164,745.70	5 ✓
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(268,390)	19	(10,868.70)	5 ✓
3a FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND*	(11,660)	19	(453.00)	5 ✓
4 FTS-2 RESERVATION CHARGE	DEMAND	7,158,830	19	620,980.91	5 ✓
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	17,701,750	15	50,804.02	1 ✓
5a FTS-1 USAGE CHARGE	COMM. PIPELINE*	63,500	15	404.49	1 ✓
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	6,164,420	15	7,335.66	1 ✓
7 IMBALANCE CASHOUT CHARGE	COMM. OTHER	565,140	18	158,804.34	4 ✓
8 TOTAL FGT		<u>63,543,130</u>		<u>\$2,043,275.42</u>	
9 SEMINOLE GAS	COMM. OTHER	6,960,000	18	1,464,104.00	4 ✓
10 SEMINOLE GAS	COMM. PIPELINE	6,129,851	15	44,250.08	1 ✓
11 SEMINOLE GAS	DEMAND	9,496,851	19	468,256.13	5 ✓
12 CITY OF SUNRISE	COMM. OTHER	14,010	18	8,020.25	4 ✓
13 CENTRAL FLORIDA GAS	COMM. OTHER	4,482	18	1,819.07	4 ✓
14 LEGAL FEES	OTHER			168.21	6 ✓
15 ADMINISTRATIVE COSTS	OTHER			125,008.82	6 ✓
16 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	1,009,057	19	42,007.81	5 ✓
17 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	1,009,057	15	2,867.85	1 ✓
18 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	1,043,937	18	205,490.19	4 ✓
19 SUPPLIER AGGREG. C/O'S(TEST PROGRAM)	COMM. OTHER	284,849	18	51,970.47	4 ✓
20 SUPPLIER AGGREG. C/O'S(TEST PROGRAM)	COMM. PIPELINE	276,112	15	1,339.06	1 ✓
21 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	3,746,088	19	96,102.89	5 ✓
22 CALCASIEU GATHERING SYSTEM	SWING-DEMAND			69,656.14	3 ✓
23 CALCASIEU GATHERING SYSTEM	SWING-COMM.	3,254,960	17	696,561.44	3 ✓
24 CITRUS TRADING CORP.	COMM. OTHER	2,170,000	18	477,400.00	4 ✓
25 FINA	COMM. OTHER	1,550,000	18	319,300.00	4 ✓
26 NATURAL GAS CLEARINGHOUSE	COMM. OTHER*	1,240,000	18	259,780.00	4 ✓
27 PANENERGY	COMM. OTHER	1,550,000	18	323,950.00	4 ✓
28 TEXACO	COMM. OTHER	1,907,500	18	396,283.13	4 ✓
29 UNION PACIFIC	COMM. OTHER	523,280	18	108,318.96	4 ✓
30 APRIL '97 ACCRUAL ADJ.	COMM. OTHER	(262,500)	18	(40,033.55)	4 ✓
31 CITRUS TRADING CORP.	COMM. OTHER*	(304,764)	18	(67,048.08)	4 ✓
32 CITRUS TRADING CORP.	COMM. PIPELINE*	(296,078)	15	(1,886.02)	1 ✓
33 CITRUS TRADING CORP.	DEMAND*	(296,078)	19	(14,664.74)	5 ✓
34 SEMINOLE GAS	COMM. OTHER*	(320)	18	(58.22)	4 ✓
35 SEMINOLE GAS	COMM. PIPELINE*	(183,120)	15	(51,857.35)	1 ✓
36 SEMINOLE GAS	DEMAND*	(220,910)	19	(2,561.72)	5 ✓
37 TOTAL		<u>104,149,394</u>		<u>\$7,027,820.24</u>	

\*Prior Month Adjustment

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

DATE	05/31/97
DUE	06/10/97
INVOICE NO.	17223
TOTAL AMOUNT DUE	\$1,216,267.70

CUSTOMER: PEOPLES GAS SYSTEM, INC.  
 ATTN: ED ELLIOTT  
 POST OFFICE BOX 2562  
 TAMPA, FL 33601-2562

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer **6-6-97**  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT: 5047      SHIPPER: PEOPLES GAS SYSTEM, INC.      CUSTOMER NO: 4120      PLEASE CONTACT RACHEL CADY  
 TYPE: FIRM TRANSPORTATION      DUNS NO: 6922736      AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 DR CODE LIST

RECEIPTS POI NO.	DRN No.	DELIVERIES		PROD MONTH	IC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
RESERVATION CHARGE												
RES CHG FOR TEMP RELINQ AT LESS THAN MAX RATE				05/97	A	RES	0.4268	0.0085		0.4353	4,817,214	\$2,096,933.25
NO NOTICE RESERVATION CHARGE				05/97	A	RES	0.4268			0.4268	155,000	\$66,154.00
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5215, at poi 16209				05/97	A	NMR	0.0831			0.0831	620,000	\$51,522.00
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5228, at poi 16195				05/97	A	TRL	0.4268	0.0085		0.4353	(45,694)	(\$19,890.60)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5344, at poi 60953				05/97	A	TRL	0.4268	0.0085		0.4353	(337,621)	(\$146,966.42)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5217, at poi 16121				05/97	A	TRL	0.4268	0.0085		0.4353	(939,300)	(\$408,877.29)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5225, at poi 16208				05/97	A	TRL	0.4268	0.0085		0.4353	(8,959)	(\$3,899.85)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5385, at poi 16198				05/97	A	TRL	0.4268	0.0085		0.4353	(14,756)	(\$6,423.29)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5385, at poi 28712				05/97	A	TRL	0.2054			0.2054	(89,900)	(\$18,465.46)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5232, at poi 16208				05/97	A	TRL	0.2054			0.2054	(65,100)	(\$13,371.54)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5220, at poi 16173				05/97	A	TRL	0.4268	0.0085		0.4353	(103,447)	(\$45,030.48)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5229, at poi 28713				05/97	A	TRL	0.4268	0.0085		0.4353	(46,035)	(\$20,039.04)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5233, at poi 16119				05/97	A	TRL	0.4268	0.0085		0.4353	(27,900)	(\$12,144.87)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5224, at poi 16198				05/97	A	TRL	0.4268	0.0085		0.4353	(138,539)	(\$60,306.03)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5220, at poi 16173				05/97	A	TRL	0.4268	0.0085		0.4353	(10,850)	(\$4,723.01)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5221, at poi 16198				05/97	A	TRL	0.4268	0.0085		0.4353	(8,525)	(\$3,710.93)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5227, at poi 16121				05/97	A	TRL	0.4268	0.0085		0.4353	(52,700)	(\$22,940.31)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5223, at poi 16209				05/97	A	TRL	0.4268	0.0085		0.4353	(217,000)	(\$94,460.10)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5409, at poi 16203				05/97	A	TRL	0.4268	0.0085		0.4353	(59,675)	(\$25,976.53)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5226, at poi 16197				05/97	A	TRL	0.4268	0.0085		0.4353	(31,000)	(\$13,494.30)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5214, at poi 16162				05/97	A	TRL	0.4268	0.0085		0.4353	(60,760)	(\$26,448.83)
				05/97	A	TRL	0.4268	0.0085		0.4353	(4,030)	(\$1,754.26)

COPY

# 01-90-000-232-02-00-0

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

DATE	05/31/97	CUSTOMER: PEOPLES GAS SYSTEM, INC. ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	06/10/97		
INVOICE NO.	17223		
TOTAL AMOUNT DUE	\$1,216,267.70		

CONTRACT:	5047	SHIPPER: PEOPLES GAS SYSTEM, INC.	CUSTOMER NO: 4120	PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE: FIRM TRANSPORTATION	DUNS NO: 6922736	

POI NO.	RECEIPTS DRN No.	DELIVERIES POI NO. DRN No.	PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
						BASE	SURCHARGES	DISC NET		
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5231, at poi 16149		05/97	A	TRL	0.4268	0.0085	0.4353	(127,100)	(\$55,326.63)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 28712		05/97	A	TRL	0.4268	0.0085	0.4353	(34,937)	(\$15,208.08)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5677, at poi 16151		05/97	A	TRL	0.4268	0.0085	0.4353	(14,446)	(\$6,288.34)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5678, at poi 59963		05/97	A	TRL	0.4268	0.0085	0.4353	(22,010)	(\$9,580.95)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5681, at poi 16167		05/97	A	TRL	0.4268	0.0085	0.4353	(8,153)	(\$3,549.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5679, at poi 16197		05/97	A	TRL	0.4268	0.0085	0.4353	(29,760)	(\$12,954.53)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5682, at poi 16162		05/97	A	TRL	0.4268	0.0085	0.4353	(12,183)	(\$5,303.26)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5680, at poi 16149		05/97	A	TRL	0.4268	0.0085	0.4353	(37,789)	(\$16,449.55)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5694, at poi 16150		05/97	A	TRL	0.4268	0.0085	0.4353	(4,495)	(\$1,956.67)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5668, at poi 16198		05/97	A	TRL	0.4268	0.0085	0.4353	(17,608)	(\$7,664.76)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5674, at poi 16161		05/97	A	TRL	0.4268	0.0085	0.4353	(11,005)	(\$4,790.48)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5565, at poi 16208		05/97	A	TRL	0.4268	0.0085	0.4353	(1,485)	(\$646.42)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5385, at poi 16155		05/97	A	TRL	0.4268	0.0085	0.4353	(9,672)	(\$4,210.22)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5332, at poi 16191		05/97	A	TRL	0.4268	0.0085	0.4353	(13,950)	(\$6,072.44)
	TEMPORARY ACQUISITION RESERVATION CHARGE - Relq ctrc 5406, at poi 16119		05/97	A	TAQ	0.4268	0.0085	0.4353	223,200	\$97,158.96
	TEMPORARY ACQUISITION RESERVATION CHARGE - Relq ctrc 5113, at poi 16272		05/97	A	TAQ	0.4268	0.0053	0.4321	7,924	\$3,423.96
TOTAL FOR CONTRACT 5047 FOR MONTH OF 05/97.									3,216,954	\$1,216,267.70

\*\*\* END OF INVOICE 17223 \*\*\*

PAGE 2 OF 8  
MAY INVOICES

COPY

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

DATE	05/31/97
DUE	06/10/97
INVOICE NO.	17276
TOTAL AMOUNT DUE	\$620,980.91

CUSTOMER: PEOPLES GAS SYSTEM, INC.  
 ATTN: ED ELLIOTT  
 POST OFFICE BOX 2562  
 TAMPA, FL 33601-2562

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer **6-6-97**  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT: 5319      SHIPPER: PEOPLES GAS SYSTEM, INC.      CUSTOMER NO: 4120      PLEASE CONTACT RACHEL CADY  
 TYPE: FIRM TRANSPORTATION      DUNS NO: 6922736      AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
					05/97	A	RES	0.8072	0.0085		0.8157	715,883	\$583,945.76
					05/97	A	RES	0.8072			0.8072	90,117	\$72,742.44
					05/97	A	TRL	0.2100			0.2100	(31,000)	(\$6,510.00)
					05/97	A	TRL	0.5471			0.5471	(8,773)	(\$4,799.71)
					05/97	A	TRL	0.5471			0.5471	(15,500)	(\$8,480.05)
					05/97	A	TRL	0.4562			0.4562	(23,994)	(\$10,946.06)
					05/97	A	TRL	0.4582			0.4582	(10,850)	(\$4,971.47)
TOTAL FOR CONTRACT 5319 FOR MONTH OF 05/97.											715,883	\$620,980.91	

\*\*\* END OF INVOICE 17276 \*\*\*

COPY

# 01-90-000-232-02-00-0

PAGE 3 OF 8  
MAY INVOICES

Line #

1 SEMINOLE GAS MARKETING  
2 P.O. BOX 2563  
3 BIRMINGHAM, ALABAMA 35202-2563

Estimate  
May 1997  
INVOICE

Line #

4 May 30, 1997  
5

INVOICE NO. 05-883.40-97  
ACCOUNT NO. 11300 01 VP2908 142

PLEASE WIRE TRANSFER PAYMENT TO:

6 PEOPLES GAS SYSTEM, INC.  
7 POST OFFICE BOX 2562  
8 TAMPA, FLORIDA 33601  
9 ATTN: MR. ED ELLIOTT

SEMINOLE GAS MARKETING  
AMSOUTH BANK BIRMINGHAM AL.  
ABA 062000019  
ACCOUNT NO. 30313104

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL		W/H		
RATE PERIOD		THERMS	RATE	AMOUNT
10 05/01/97 - 05/31/97		6,960,000	\$0.21036	\$1,464,104.00
11 Total Commodity		6,960,000	\$0.21036	\$1,464,104.00
TRANSPORT DETAIL				
AGREEMENT		DTH	RATE	AMOUNT
12 848510 Peoples SNG Inter Com.		5,000 dth	\$0.2988	\$1,494.00
13 830087 Peoples So Ga Inter Com.		5,000 dth	\$0.2146	\$1,073.00
14 864340 & 864350 SNG Firm Com.		678,000 dth	\$0.0379	\$25,696.20
15 831200 & 831210 So Ga Firm Com.		765,000 dth	\$0.0211	\$16,141.50
16 864350 SNG GSR Vol. Com.		376,000 dth	\$0.0084	\$3,158.40
17 864340 & 864350 SNG Firm Dem.		35,992 dth/day	\$8.8800	\$319,608.96
18 831200 & 831210 So Ga Firm Dem.		35,700 dth/day	\$5.8290	\$208,095.30
Credits:				
19	SNG Brokered Capacity			(\$27,536.74)
20	So. Ga. Brokered Capacity			(\$22,490.50)
21	Sonat Marketing Buy/Sale Credit			(\$12,733.91)
22	Total Transport			\$512,506.21
23	TOTAL AMOUNT DUE			\$1,976,610.21

PAYMENT DUE WITHIN 10 DAYS OF INVOICE RECEIPT. DELINQUENT PAYMENTS ARE SUBJECT TO INTEREST CALCULATED AT THE PRIME RATE IN EFFECT FOR CHASE MANHATTAN BANK (NA) FROM DATE DUE UNTIL DATE OF PAYMENT.





CO 1 VENDOR 1007582  
 INVOICE 10001-74500 May 97  
 PO SP32923-97 DUE 5-12  
 ATT ✓ TRAN \_\_\_\_\_  
 ENTERED \_\_\_\_\_ AUTH gm

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

BILL DATE: 5/05/97

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	Apr 29, 1997	May 26, 1997	3026.62
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
3921.15	3921.15-	0.00	0.00	0.00	3026.62

METER READING INFORMATION-

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	9141050	3/31/97- 4/29/97	29	237801	232351	5450
	TOTAL GAS USED					5450

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	2,974.98
GROSS RECEIPTS TAX	1.29
PURCHASED GAS ADJUSTMENT	50.35
TOTAL GAS	3,026.62
TOTAL CURRENT CHARGES	3,026.62
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	3,026.62

MESSAGES

SUNRISE GARBAGE & RECYCLING CUSTOMERS WILL SEE CREDITS ON THEIR JANUARY, FEBRUARY & MARCH BILLS REFLECTING A RETROACTIVE REDUCTION IN RATES FOR 1996. BASED ON THE NEW CONTRACT WITH ALL SERVICE.

CURRENT CHARGES PAST DUE AFTER ~~RECEIVED~~ MAY 26, 1997

*N*

CO 1 VENDOR 1007582  
 INVOICE 132663-128434 May 97  
 PO SP2933-97 DUE 5-22  
 ATT Y IRAN  
 ENTERED \_\_\_\_\_ AUTH JN

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

BILL DATE: 5/19/97

SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BVD

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		132663-128434	May 13, 1997	Jun 09, 1997	635.35
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
738.59	738.59-	0.00	0.00	0.00	635.35

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	6045179	4/11/97- 5/13/97	32	22764	21527	1237
TOTAL GAS USED						1237

CURRENT PERIOD ACCOUNT ACTIVITY

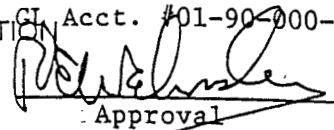
TYPE OF SERVICE	AMOUNT
GAS	635.35
<p>RECEIVED            MAY 21 1997            ACCOUNTS PAYABLE</p>	
TOTAL CURRENT CHARGES	635.35
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	635.35

MESSAGES

SUNRISE GARBAGE & RECYCLING CUSTOMERS WILL SEE CREDITS ON THEIR JANUARY, FEBRUARY & MARCH BILLS REFLECTING A RETROACTIVE REDUCTION IN RATES FOR 1996. BASED ON THE NEW CONTRACT WITH ALL SERVICE.

CURRENT CHARGES PAST DUE AFTER Jun 09, 1997

CENTRAL FLORIDA GAS COMPANY  
 A DIVISION OF CHESAPEAKE UTILITIES CORPORATION  
 1015 6TH STREET N. W.  
 WINTER HAVEN, FLORIDA 33882  
 PHONE 293-2125

SP24250-97 000, 000  
 Vendor #0015930  
 CT Acct. #01-90-000-232-02-00-0  
  
 Approval \_\_\_\_\_  
 Date 05-14-97

OFF SYSTEM SALES

CO 1 VENDOR 0015930  
 INVOICE 08-14229-1  
 PO SP24250-97 DUE 5-19  
 ATT \_\_\_\_\_ TRAN \_\_\_\_\_  
 ENTERED \_\_\_\_\_ AUTH JM

INVOICE DATE : May 5, 1997  
 ACCOUNT NO. : 08-210551  
 SERVICE NO. : 08-14229-1  
 Rate OSS-1

TO: Peoples Gas System  
 P.O. 1487  
 Lakeland, Florida 33802  
 Atten: Bob Walmsley  
 BILLING PERIOD: April 1997

BILLING CYCLE	CCFS	THERMS	RATES	AMOUNT
04/01 - 04/30	4,260.0	4,481.5	0.12737 NON-FUEL	\$570.81
			0.25622 FUEL	\$1,148.26

RECEIVED  
 MAY 15 1997  
 ACCOUNTS  
 PAYABLE

TOTALS 4,260 4,481.5 CUSTOMER FACILITY CHARGE \$100.00

METER READINGS				NONFUEL	\$570.81
PRESENT	PREVIOUS		DIFF	FUEL	\$1,148.26
95,870	95,444		4,260	TOTAL GAS COST	\$1,819.07
PRESSURE FACTOR		1.00000		GROSS RECPT TAX	\$0.00
CORRECTED CCFs		4,260.0		FRANCHISE TAX	\$0.00
BTU FACTOR		1.0520		UTILITY TAX	\$0.00
THERMS		4,481.5		SALES TAX	\$0.00
AVG DAILY USAGE				CURRENT MONTH	\$1,819.07
DAYS IN PERIOD	THERMS		AVG	PREVIOUS BAL	\$0.00
1996 29			0	TOTAL	\$1,819.07
1997 31	4,482		145		
TERMS: PAYMENT DUE IN FULL BY:				May 25, 1997	

PLEASE MAKE CHECK PAYABLE TO: CENTRAL FLORIDA GAS COMPANY  
 AND MAIL TO: P.O. BOX 960  
 WINTER HAVEN, FLORIDA 33882

PAGE 8 OF 8  
 MAY INVOICES

CUSTOMER Peoples Gas System AMOUNT DUE \$1,819.07  
 ACCOUNT # 08-210551

**PEOPLES GAS SYSTEM, INC.  
ACCRUED VOLUMETRIC RELINQUISHMENT CREDIT RECEIVABLE  
DUE FROM FLORIDA GAS TRANSMISSION  
IN DTH'S  
MAY 1997**

12-Jun-97

g:\gasact\pga\v\_fgtest.wk4

<u>DESCRIPTION</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>AMOUNT</u>
FTS-1	(17,400)	0.38000	(\$6,612.00)
	(17,400) *	0.00850	(\$147.90)
	(9,439)	0.43530	(\$4,108.80)
TOTAL	(26,839)		(\$10,868.70)

\* excluded from total

**PEOPLES GAS SYSTEM, INC.  
ACCRUED USAGE CHARGE PAYABLE  
DUE FLORIDA GAS TRANSMISSION  
IN DTH'S  
MAY 1997**

12-Jun-97

g:\gasact\pga\u\_fgtest.wk4

<u>DESCRIPTION</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>AMOUNT</u>
FTS-1-USAGE	1,828,854	0.02870	\$52,488.11
FTS-1-PAYBACK	<u>(58,679)</u>	<u>0.02870</u>	<u>(\$1,684.09)</u>
TOTAL FTS-1	1,770,175		\$50,804.02
FTS-2-USAGE	<u>616,442</u>	<u>0.01190</u>	<u>\$7,335.66</u>
TOTAL	<u>2,386,617</u>		<u>\$58,139.68</u>

**PEOPLES GAS SYSTEM, INC.  
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
MAY 1997**

**SWING SERVICE-DEMAND**

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	CALCASIEU GATHERING SYSTEM	3,254,960.0	0.02140	\$69,656.14
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	<b>TOTAL:</b>	<u>3,254,960.0</u>		<u>\$69,656.14</u>

**SWING SERVICE-COMMODITY**

9	CALCASIEU GATHERING SYSTEM	3,254,960.0	0.21400	\$696,561.44
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	<b>TOTAL:</b>	<u>3,254,960.0</u>		<u>\$696,561.44</u>

PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 MAY 1997

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	CITRUS TRADING CORP.	2,170,000.0	0.22000	\$477,400.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>2,170,000.0</u>		<u>\$477,400.00</u>



**PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 MAY 1997**

**COMMODITY OTHER**

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	FINA	1,550,000.0	0.20600	\$319,300.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	<b>TOTAL:</b>	<u>1,550,000.0</u>		<u>\$319,300.00</u>

**PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 MAY 1997**

**COMMODITY OTHER**

	(A)	(B)	(C)	(D)
	<u>SUPPLIER</u>	<u>THERMS</u>	<u>RATE</u>	<u>ACCRUED</u>
1	NATURAL GAS CLEARINGHOUSE	1,240,000.0	0.20950	\$259,780.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	<b>TOTAL:</b>	<u>1,240,000.0</u>		<u>\$259,780.00</u>

PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 MAY 1997

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	PANENERGY	1,550,000.0	0.20900	\$323,950.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>1,550,000.0</u>		<u>\$323,950.00</u>

**PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 MAY 1997**

**COMMODITY OTHER**

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	TEXACO	1,907,500.0	0.20775	\$396,283.13
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	<b>TOTAL:</b>	<b>1,907,500.0</b>		<b>\$396,283.13</b>

**PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 MAY 1997**

**COMMODITY OTHER**

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	UNION	523,280.0	0.20700	\$108,318.96
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	<b>TOTAL:</b>	<u>523,280.0</u>		<u>\$108,318.96</u>

PEOPLES GAS SYSTEM, INC.  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

APRIL 1997

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
1 AMOCO	ACCRUED:	450,000.0	0.20900	\$94,050.00
2	ACTUAL:	450,000.0	0.20900	\$94,050.00
3 CALCASIEU GATHERING SYSTEM	ACCRUED:	4,555,390.0	0.20130	\$917,000.01
4	ACTUAL:	4,555,390.0	0.20130	\$917,000.01
5 CITRUS TRADING CORP.	ACCRUED:	2,091,410.0	0.22000	\$460,110.20
6	ACTUAL:	1,828,910.0	0.22000	\$402,360.20
7 FINA	ACCRUED:	1,500,000.0	0.16900	\$253,500.00
8	ACTUAL:	1,500,000.0	0.17400	\$261,000.00
9 KOCH GAS SERVICES	ACCRUED:	500,000.0	0.19900	\$99,500.00
10	ACTUAL:	500,000.0	0.19900	\$99,500.00
11 NATURAL GAS CLEARINGHOUSE	ACCRUED:	69,820.0	0.17800	\$12,427.96
12	ACTUAL:	69,820.0	0.17650	\$12,323.23
13 NATURAL GAS CLEARINGHOUSE	ACCRUED:	1,120,000.0	0.17400	\$194,880.00
14	ACTUAL:	1,120,000.0	0.17650	\$197,680.00
15 NATURAL GAS CLEARINGHOUSE	ACCRUED:	522,540.0	0.20900	\$109,210.86
16	ACTUAL:	522,540.0	0.20900	\$109,210.86
17 NATURAL GAS CLEARINGHOUSE	ACCRUED:	0.0	0.20900	\$0.00
18	ACTUAL:	1,400,000.0	0.20000	\$280,000.00

PEOPLES GAS SYSTEM, INC.  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

APRIL 1997

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
19 PANENERGY	ACCRUED:	1,486,940.0	0.17800	\$264,675.32
20	ACTUAL:	1,486,940.0	0.17500	\$260,214.50
21 PANENERGY	ACCRUED:	1,400,000.0	0.20000	\$280,000.00
22	ACTUAL:	0.0	0.20000	\$0.00
23 TEXACO	ACCRUED:	1,890,000.0	0.17075	\$322,717.50
24	ACTUAL:	1,890,000.0	0.17575	\$332,167.50
25 UNION PACIFIC FUELS	ACCRUED:	506,400.0	0.17000	\$86,088.00
26	ACTUAL:	506,400.0	0.17500	\$88,620.00
27	ACCRUED:	0.0	0.00000	\$0.00
28	ACTUAL:	0.0	0.00000	\$0.00
29	ACCRUED:	0.0	0.00000	\$0.00
30	ACTUAL:	0.0	0.00000	\$0.00
31	ACCRUED:	0.0	0.00000	\$0.00
32	ACTUAL:	0.0	0.00000	\$0.00
33	ACCRUED:	0.0	0.00000	\$0.00
34	ACTUAL:	0.0	0.00000	\$0.00
35	ACCRUED:	0.0	0.00000	\$0.00
36	ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.  
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
 IN THE MONTH OF :

APRIL 1997

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
37		ACCRUED:	0.0	0.00000	\$0.00
38		ACTUAL:	0.0	0.00000	\$0.00
39		ACCRUED:	0.0	0.00000	\$0.00
40		ACTUAL:	0.0	0.00000	\$0.00
41		ACCRUED:	0.0	0.00000	\$0.00
42		ACTUAL:	0.0	0.00000	\$0.00
43		ACCRUED:	0.0	0.00000	\$0.00
44		ACTUAL:	0.0	0.00000	\$0.00
45		ACCRUED:	0.0	0.00000	\$0.00
46		ACTUAL:	0.0	0.00000	\$0.00
47		ACCRUED:	0.0	0.00000	\$0.00
48		ACTUAL:	0.0	0.00000	\$0.00
49		ACCRUED:	0.0	0.00000	\$0.00
50		ACTUAL:	0.0	0.00000	\$0.00
51		ACCRUED:	0.0	0.00000	\$0.00
52		ACTUAL:	0.0	0.00000	\$0.00
53		ACCRUED:	0.0	0.00000	\$0.00
54		ACTUAL:	0.0	0.00000	\$0.00



PEOPLES GAS SYSTEM, INC.  
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
 IN THE MONTH OF :

APRIL 1997

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
55		ACCRUED:		0.0 0.00000	\$0.00
56		ACTUAL:		0.0 0.00000	\$0.00
57		ACCRUED:		0.0 0.00000	\$0.00
58		ACTUAL:		0.0 0.00000	\$0.00
59		ACCRUED:		0.0 0.00000	\$0.00
60		ACTUAL:		0.0 0.00000	\$0.00
61		ACCRUED:		0.0 0.00000	\$0.00
62		ACTUAL:		0.0 0.00000	\$0.00
63		ACCRUED:		0.0 0.00000	\$0.00
64		ACTUAL:		0.0 0.00000	\$0.00
65		ACCRUED:		0.0 0.00000	\$0.00
66		ACTUAL:		0.0 0.00000	\$0.00
67		ACCRUED:		0.0 0.00000	\$0.00
68		ACTUAL:		0.0 0.00000	\$0.00
69		ACCRUED:		0.0 0.00000	\$0.00
70		ACTUAL:		0.0 0.00000	\$0.00
71		ACCRUED:		0.0 0.00000	\$0.00
72		ACTUAL:		0.0 0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.  
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
 IN THE MONTH OF :

APRIL 1997

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
73		ACCRUED:	0.0	0.00000	\$0.00
74		ACTUAL:	0.0	0.00000	\$0.00
75		ACCRUED:	0.0	0.00000	\$0.00
76		ACTUAL:	0.0	0.00000	\$0.00
77		ACCRUED:	0.0	0.00000	\$0.00
78		ACTUAL:	0.0	0.00000	\$0.00
79		ACCRUED:	0.0	0.00000	\$0.00
80		ACTUAL:	0.0	0.00000	\$0.00
81		ACCRUED:	0.0	0.00000	\$0.00
82		ACTUAL:	0.0	0.00000	\$0.00
83		ACCRUED:	0.0	0.00000	\$0.00
84		ACTUAL:	0.0	0.00000	\$0.00
85		ACCRUED:	0.0	0.00000	\$0.00
86		ACTUAL:	0.0	0.00000	\$0.00
87		ACCRUED:	0.0	0.00000	\$0.00
88		ACTUAL:	0.0	0.00000	\$0.00
89		ACCRUED:	0.0	0.00000	\$0.00
90		ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.  
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
 IN THE MONTH OF :

APRIL 1997

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
91	ACCRUED:	0.0	0.00000	\$0.00
92	ACTUAL:	0.0	0.00000	\$0.00
93	TOTAL ACCRUED:	16,092,500.0		\$3,094,159.85
94	TOTAL ACTUAL:	15,830,000.0		\$3,054,126.30
95	ADJUSTMENT:	(262,500.0)		(\$40,033.55)



NATURAL GAS SALES INVOICE

Amoco Energy  
Trading Corporation  
Tax ID No. 36-3421804

Remit Wire to: 5-20-97  
AMOCO ENERGY TRADING CORPORATION  
WIRE TRANSFER ACCOUNT  
CHASE MANHATTAN BANK, NY  
ACCT NO. 910-2-548097 ABA# 021000021  
NEW YORK, NY, 10081-6000

ATTN: ED ELLIOTT  
PEOPLES GAS SYSTEM INC  
P O BOX 2562  
TAMPA, FL, 33601-2562

INVOICE NUMBER 022438  
INVOICE DATE 05-09-1997  
CONTRACT 143296  
DELIVERY MONTH 04/1997

Payment Due: WITHIN 10 DAYS OF RECEIPT  
Please include Amoco's invoice number on all remittances.

Natural gas delivered during 04/97. Calculations are based on nominations.

Delivery Point Description/ Pipeline Measurement Pt	Amoco ID#	Quantity mmbtu	Price \$/mmbtu	Amount Due (\$)
FGT STATION 8 POOL POINT	059380	45,000	2.09000	94,050.00
TOTAL AMOUNT DUE				94,050.00

#01-90-000-232-02-00-0

COPY

If you have any questions, please contact Barbara Hollins at (281) 366-5410 or send a facsimile to (281) 366-5313. When remitting an amount different than the total amount billed, please fax the appropriate support to document your change.

For Amoco use only: 1300100001054-00A981603-12532900,022438,050997



Calcasieu Gas Gathering System  
 1301 McKinney, Suite 300  
 Houston, Texas 77010

Peoples Gas System, Inc.  
 111 Madison Street  
 P.O. Box 2562  
 Tampa, FL 33601-2562  
 Attn: Ed Elliott

Customer No: 15080  
 Contract No: CGGS-SA-03559  
 Volume Basis: MMBtu

Statement Date Number 05/08/97 9704035590	Terms for Payment: Due on or before the 25th of the month by Wire Transfer.	Wire Funds to: Texas Commerce Bank - Houston, N.A. 5-23-97 ABA #113000609 Account 0010-135-3556
---	---	---

Point I.D.#	Description	Production	Mcf	MMBtu	Rate	Amount
001 206 001	FGT - False River	04/97	176,626	190,933	\$ 02.0130	\$ 384,348.13
001 206 002	FGT - Oakley - Assumption	04/97	245,230	264,606	\$ 02.0130	\$ 532,651.88

435531

COPY

# 01-90-000-d3a-02-00-0

se

Total Cost of Gas	\$ 917,000.01
Sales Tax (4%)	\$ 0.00
<b>Total Amount Due this Invoice</b>	<b>\$ 917,000.01</b>

PAGE 2 OF 10  
 APRIL INVOICES

For information contact Craig Brown at (713) 653-6211

Fax: (713) 653-6290

# Citrus Trading Corp.

An ENRON/SONAT Affiliate

PAGE 1

INVOICE INFORMATION	CONTRACT INFORMATION	CUSTOMER INFORMATION	PAYMENT INFORMATION
INVOICE NUMBER: G-9704-3054 INVOICE DATE: MAY 10, 1997 DUE DATE: MAY 20, 1997	CONTRACT NO: 370-68756-305 CONTRACT DATE: FEBRUARY 15, 1995 VOLUME BASIS: MMBTU 14.73 DRY	PEOPLES GAS SYSTEM, INC. ATTN: ED ELLIOTT 111 MADISON ST PO BOX 2562 TAMPA, FL 33601-2562	VIA WIRE TRANSFER: 5-20-97 NATIONS BANK OF TEXAS (DALLAS) CITRUS TRADING CORP. 3750494468 - 111000012 (713)853-7798

Fax #: (813) 272-0325 FOR FURTHER INFORMATION CALL: JULIE A. STRATTON @ (713) 853-5333 FAX # (713) 646-8420

DELIVERY POINT		DATES		VOLUMES				PRICE		DOLLARS				
FACILITY	PIPE 1/METER	PIPE 2/METER	DESCRIPTION	START	END	TIER	TIER VOL	PER	MMBTU	INDEX	ADJUSTMENTS	FINAL	AMOUNT	TAX

TO INVOICE YOU FOR NATURAL GAS SALES:

611	HPL/0988279	FGT/92504	MOPS FGT NNG	04/01/1997	04/30/1997				105,000			\$2.20000	\$231,000.00	✓
62134	FGT/94407		MOBIL PLANT - MOBILE BAY	04/01/1997	04/30/1997		27,372		<del>28,000</del>			\$2.20000	\$61,000.00	60,218.40
62137	FGT/94410		DIGS - MOBILE BAY	04/01/1997	04/30/1997		50,519		<del>50,750</del>			\$2.20000	\$111,650.00	111,141.80

TOTAL DUE CITRUS TRADING CORP. ~~183,750~~  
182,891 ~~\$404,250.00~~  
\$402,360.20

COPY

Less Adjustment for April '97  
LE Rider 220 Transportation  
per worksheet

\$83,598.84

#01-90-000-232-02-00-0  
SR

Adjusted Amount Due

\$318,761.36

Legend: \* = Value not included in final totals. (E) = Estimate price. Tier Volumes: D = Daily, M = Monthly.

PAGE 3 OF 10  
APRIL INVOICES



GAS SALES INVOICE FOR APRIL, 1997

INVOICE: 9704-0115

PEOPLES GAS SYSTEMS INC  
ATTENTION: ACCOUNTING DEPT.  
P O BOX 2562  
TAMPA, FL 33601-0000

REMIT TO:  
FINA NATURAL GAS COMPANY  
P.O. BOX 910021

DALLAS, TEXAS 75391-0021

INVOICE DATE: 05/02/97

CONTRACT NUMBER: 950052500  
PAYMENT TERMS: N 15/25 NOM W  
INVOICE BASIS: Nominated Volumes

SALES POINT/ DESCRIPTION	OBLIG. I.D.	PRESS BASE	SALES UNITS	WET DRY	SALES VOLUME	SALES PRICE	AMOUNT DUE
NUECES	7D115015	14.73	MMBTU	DRY	150,000	1.740000	\$261,000.00

NET INVOICE VOLUME: 150,000 RECEIVED

\*\* TOTAL INVOICE:

MAY 07 1997

\$261,000.00

PLEASE REMIT ALL PAYMENTS BY WIRE TRANSFER

ACCOUNTS  
PAYABLE  
MELLON BANK, NA  
PITTSBURG, PENNSYLVANIA  
ACCOUNT NO: 187-87-47  
ABA NO: 043000261

5-23-97

IF PAYING BY WIRE PLEASE FAX PAYMENT DETAIL TO: (214) 890-1196.

IF PAYING BY CHECK PLEASE SEND COPY OF INVOICE WITH CHECK.

CONTACT: TOM HANNA (214) 750-2446

# 01-90-000-232-02-00-0

COPY



INVOICE

KOCH ENERGY TRADING, INC.

PEOPLES GAS SYSTEM INC  
PO BOX 2562  
TAMPA FL 33601-2562

Date: 5/6/97

Due Date: 5/25/97

Invoice No: 9705560

260-110-001-00- 54302 -9705560-139

April 1997 Gas Volumes

	MMBTU	Price	Dollar Amount
MONTPELIER ( UGPL TO FLORIDA GAS )	50,000	1.9900	\$99,500.00
<b>Amount Due</b>	<b>50,000</b>		<b>\$99,500.00</b>

# 01-90-000-232-02-00-0  
Q

RECEIVED  
MAY 09 1997  
ACCOUNTS  
PAYABLE

COPY

For questions regarding this invoice contact:

Name: Megan Schoof  
Voice#: (713) 229-4689  
Fax your support to:  
Fax#: (713) 229-5959

For Payment by Check:  
Koch Energy Trading, Inc.  
P.O. Box 730253  
Dallas, Texas 75373-0253

For Payment by Wire Transfer: 5-23-97  
First National Bank Chicago  
ABA #071000013  
Chicago, Illinois  
Koch Energy Trading, Inc.  
A/C 51-39058

Please reference invoice number on remittance.





# NATURAL GAS CLEARINGHOUSE

An NGC Company

P.O. BOX 730508  
DALLAS, TEXAS 75373-0508  
PHONE: 713/507-6410  
FAX: 713/507-3787

INVOICE NO.: 107087-00  
INVOICE DATE: 05-02-97  
CONTRACT NO.: 9411321  
CLIENT CONTACT: JWC  
TERMS: Net Due On or Before 05-20-97

PEOPLES GAS SYSTEM, INC.  
P.O. BOX 2562  
111 MADISON ST  
TAMPA FL 33601  
MR. ED ELLIOT  
(813)-272-0058  
#3608100

Volumes: MMBTUS  
Prices : US Dollars

### REMITTANCE COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated April 97 Volumes of Natural Gas Purchased from NATURAL GAS CLEARINGHOUSE via FLORIDA GAS TRANSMISSION COMPANY			
DIGS CHEVRON TO FGT FGT ZONE 3 POOL(11)	6,982 112,000 ✓	* 1.765 <del>1.770000</del> 1.770000 * 1.765	12,323.23 <del>12,358.14</del> <del>198,240.00</del> 197,680.00
Wire To: First National Bank of Chicago Chicago, IL 5-20-97 ABA #071000013 ACCOUNT #55-53911 CREDIT NATURAL GAS CLEARINGHOUSE Lockbox: P.O. BOX 730508 DALLAS, TX 75373-0508			<b>COPY</b>
Questions regarding this invoice should be directed to Beth Francis at (713)-507-6460. Support for your payment should be Faxed to (713)-507-3787. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE	118,982 MMBTUS		<del>210,598.14</del>
	Adjusted Amt. Due		\$ <u>210,003.23</u>
* FGT ZONE 3 +	1.760 .005 <u>1.765</u>		
	# 01-90-000-232-02-00-0		



# NATURAL GAS CLEARINGHOUSE

An NGC Company

P.O. BOX 730508  
DALLAS, TEXAS 75373-0508  
PHONE: 713/507-6410  
FAX: 713/507-3787

INVOICE NO.: 107088-00  
INVOICE DATE: 05-02-97  
CONTRACT NO.: 951100837  
CLIENT CONTACT: MP  
TERMS: Net Due On or Before 05-20-97

PEOPLES GAS SYSTEM, INC.  
P.O. BOX 2562  
111 MADISON ST  
TAMPA FL 33601  
MR. ED ELLIOT  
(813)-272-0058  
#3608100

Volumes: MMBTUs  
Prices : US Dollars

## REMITTANCE COPY

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DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated April 97 Volumes of Natural Gas Purchased from NATURAL GAS CLEARINGHOUSE via FLORIDA GAS TRANSMISSION COMPANY			
FGT ZONE 2 POOL (8)	140,000 ✓	2.000000 ✓	280,000.00
FGT ZONE 2 POOL (8)	52,254 ✓	2.090000 ✓	109,210.86
Wire To: First National Bank of Chicago Chicago, IL 5-20-97 ABA #071000013 ACCOUNT #55-53911 CREDIT NATURAL GAS CLEARINGHOUSE Lockbox: P.O. BOX 730508 DALLAS, TX 75373-0508			
Questions regarding this invoice should be directed to Beth Francis at (713)-507-6460. Support for your payment should be Faxed to (713)-507-3787. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE	<u>192,254 MMBTUs</u>		<u>389,210.86</u>
# 01-90-000-232-02-00-0 			

COPY



Mobil

PEOPLES GAS SYSTEM, INC.  
ATTN: ED ELLIOTT  
111 MADISON STREET  
P. O. BOX 2562  
TAMPA, FL 33601

Invoice No: SR97040059  
Customer No: 0000007355  
Customer Fax: (813) 272-0063

Invoice Date: May 5, 1997  
Payment Terms: Due May 25, 1997  
unless otherwise provided in effective contract

Payment by wire transfer: *5-23-97*  
PANENERGY TRADING & MARKET SERVICES  
CHASE MANHATTAN BANK  
NEW YORK, NY  
ABA # 021000021  
Account # 910-2-771269

Remit by check to:  
PANENERGY TRADING & MARKET SERVICES  
P. O. BOX 201204  
HOUSTON, TX 77216-1204

Invoice for Natural Gas for  
FLORIDA GAS TRANSMISSION COMPANY Nom deliveries.

Prod Date	Transport Contract	Sales Point	Description	Price	MMBTU Volume	Amount Due
4/97	A-BTB-FGT	157739	Mobil Plant-Mobile Bay	1.7500	<del>149,047</del> <i>148,694</i>	<del>260,832.25</del>
<b>** Invoice Totals</b>					<del>149,047</del>	<del>\$260,832.25</del>

*Adjusted Amt. Due* *\$260,214.50*

- \*\* If paying by check, please send remittance information with payment.
- \*\* If paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 260-1825 or mail to the address shown on the letterhead.
- \*\* Please refer to this invoice with your payment.
- \*\* Any questions about this invoice, please contact James Goerig at telephone (713) 260-8548

COPY

*# 01-90-000-232-02-00-0*  
*[Signature]*



**TEXACO**  
Natural Gas

ORIGINAL INVOICE

PAYMENT BY CHECK:

TEXACO NATURAL GAS INC.  
P.O. BOX 842306  
DALLAS, TX 75284-2306

PEOPLES GAS SYSTEM INC  
111 MADISON ST  
PO BOX 2562  
TAMPA, FL 33601-2562  
ATTENTION: ADRIENE W GUIDRY

PAYMENT BY  
ELECTRONIC FUNDS TRANSFER:  
*5-23-97*  
THE CHASE MANHATTAN BANK  
ACCT# 9102774818  
ABA# 021000021

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT:
NUMBER	DATE			
97040643	5/7/97	04/97	66923	ROBERT HARDY (713)752-7520

TERMS

PAYMENT DUE MAY 25, 1997

PIPELINE	POINT OF SALE/CHARGES	MMBTU	\$/MMBTU	\$/AMOUNT
FGT	VALERO/FLORIDA GAS/NUECES	60,000	\$1.7575	\$105,450.00
FGT	TERMINUS OF UTOS	129,000	\$1.7575	\$226,717.50
<b>Total Amount Due</b>				<b>\$332,167.50</b>

*# 01-90-000-232-02-00-0*

COPY

SPECIAL INFORMATION

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

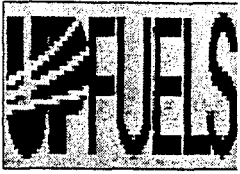
PAGE 9 OF 10  
APRIL INVOICES

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORT  
P/L OR METER STMT OR PRICE TO 713-752-4044 ATTN: ACCT. RECEIVABLE.

FOR OFFICE USE ONLY

CONTRACT NUMBER 21-3868	STATE CODE	BAP # 96-001-001-04	ACCOUNT MANAGER DONNA TOMLIN
----------------------------	------------	------------------------	---------------------------------

CUSTOMER COPY



UNION PACIFIC FUELS INC.  
 P.O. Box 7 MS 3207  
 Fort Worth, TX 76101-0007  
 COMMERCIAL INVOICE,

TO: ED ELLIOTT  
 FAX 813 272 0325

**BILL TO:**

PEOPLES GAS SYSTEMS INC.  
 ATTN VICE PRESIDENT-ACCTG  
 111 MADISON ST 17TH FLOOR

TAMPA, FL 336012562  
 FAX: (813) 272-0062

Invoice Number: 403178  
 Billing Period: Apr-97  
 Invoice Date: May 21, 1997  
 Due Date: June 20, 1997

Payment Method:  
 Terms: Due on 20th of following month or 10 days after inv. date.

Contract: 100-114 -				MMBtu	MMBtu			
Delivery Period	Pipeline	Point Name	Item Ref	Start Date	End Date	Quantity	Unit Price	Amount

Description: Cost of Gas

Apr-97

HPL

Florida Magnet Withers

1 04/01 04/30

50,640

\$1.75000

\$88,620.00

Apr-97 Cost of Gas Total:

50,640

\$88,620.00

Contract Total:

\$88,620.00

Invoice Total:

(US\$)

\$88,620.00

# 01-90-000-232-02-00-0

COPY

Wire Transfer 5-29-97

PAGE 10 OF 10  
 APRIL INVOICES

**REMIT TO:**

UNION PACIFIC FUELS INC.  
 NATIONSBANK DALLAS FOR UP FUELS  
 ACCOUNT # 1291133230  
 ABA ROUTING # 111000012  
 DALLAS, TX

Questions regarding this invoice should be directed to:  
 Arden Chick (817) 877-7093

Line #

1 SEMINOLE GAS MARKETING  
2 P.O. BOX 2563  
3 BIRMINGHAM, ALABAMA 35202-2563

April 1997  
INVOICE

Line #

4 May 12, 1997  
5

INVOICE NO. 04-883.40-97  
ACCOUNT NO. 11300 01 VP2908 142

5-22-97

PLEASE WIRE TRANSFER PAYMENT TO:

6 PEOPLES GAS SYSTEM, INC.  
7 POST OFFICE BOX 2562  
8 TAMPA, FLORIDA 33601  
9 ATTN: MR. ED ELLIOTT

SEMINOLE GAS MARKETING  
AMSOUTH BANK BIRMINGHAM AL.  
ABA 062000019  
ACCOUNT NO. 30313104

=====

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL		W/H		
RATE PERIOD		THERMS	RATE	AMOUNT
10	04/01/97 - 04/30/97	7,489,810	\$0.17994	\$1,347,750.06
11	Total Commodity	7,489,810	\$0.17994	\$1,347,750.06

TRANSPORT DETAIL		DTH	RATE	AMOUNT
AGREEMENT				
12	848510 Peoples SNG Inter Com.	8,411 dth	\$0.2988	\$2,513.53
13	830087 Peoples So Ga Inter Com.	10,778 dth	\$0.2146	\$2,312.98
14	864340 & 864350 SNG Firm Com.	723,244 dth	\$0.0379	\$27,436.45
15	831200 & 831210 So Ga Firm Com.	816,016 dth	\$0.0211	\$17,239.25
16	864350 SNG GSR Vol. Com.	432,893 dth	\$0.0074	\$3,636.30
17	864340 & 864350 SNG Firm Dem.	35,992 dth/day	\$8.8800	\$319,608.96
18	831200 & 831210 So Ga Firm Dem.	35,700 dth/day	\$5.8290	\$208,095.30
19	So Ga 96-97 Winter IT Credit			(\$53,404.23)

Credits:

20	SNG Brokered Capacity			(\$32,525.93)
21	So. Ga. Brokered Capacity			(\$19,589.13)
22	Sonat Marketing Buy/Sale Credit			(\$12,758.56)

23 Total Transport # 01-90-000-232-02-00-0 \$462,564.92

24 TOTAL AMOUNT DUE \$1,810,314.98

25 LESS AMOUNT INCLUDED IN APR '97 PGA FILING \$ 1,864,792.27

PAYMENT DUE WITHIN 10 DAYS OF INVOICE RECEIPT. DELINQUENT PAYMENTS ARE SUBJECT TO INTEREST CALCULATED AT THE PRIME RATE IN EFFECT FOR CHASE MANHATTAN BANK (NA) FROM DATE DUE UNTIL DATE OF PAYMENT.

26

Adjustment

# 54,477.29

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

DATE	05/10/97	CUSTOMER: PEOPLES GAS SYSTEM, INC. ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: Wire Transfer <b>5-20-97</b> Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511. ABA # 111000012
DUE	05/20/97		
INVOICE NO.	16966		
TOTAL AMOUNT DUE	\$133,876.21		

CONTRACT:	5047	SHIPPER: PEOPLES GAS SYSTEM, INC.	CUSTOMER NO: 4120	PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE: FIRM TRANSPORTATION	DUNS NO: 6922736	

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DTSC	NET		
Usage Charge			16110	2977	04/97	A	COM	0.0312	0.0325	0.0637	96,601	\$6,153.48	
Usage Charge			16112	2979	04/97	A	COM	0.0312	0.0325	0.0637	123,602	\$7,873.45	
Usage Charge			16113	2984	04/97	A	COM	0.0312	0.0325	0.0637	236,016	\$15,034.22	
Usage Charge			16115	2988	04/97	A	COM	0.0312	0.0325	0.0637	51,037	\$3,251.06	
Usage Charge	28166		16115	2988	04/97	A	COM	0.0312	0.0325	0.0637	8,080	\$514.70	
Usage Charge			16119	3005	04/97	A	COM	0.0312	0.0325	0.0637	209,214	\$13,326.93	
Usage Charge			16121	3004	04/97	A	COM	0.0312	0.0325	0.0637	74,568	\$4,749.98	
Usage Charge			16149	3021	04/97	A	COM	0.0312	0.0325	0.0637	125,454	\$7,991.42	
Usage Charge			16150	3020	04/97	A	COM	0.0312	0.0325	0.0637	19,008	\$1,210.81	
Usage Charge			16151	3018	04/97	A	COM	0.0312	0.0325	0.0637	255,441	\$16,271.59	
Usage Charge			16191	3046	04/97	A	COM	0.0312	0.0325	0.0637	27,300	\$1,739.01	
Usage Charge			16196	3260	04/97	A	COM	0.0312	0.0325	0.0637	3,439	\$219.06	
Usage Charge	25809		16198	3051	04/97	A	COM	0.0312	0.0325	0.0637	128,164	\$8,164.05	
Usage Charge	0240	23703	16198	3051	04/97	A	COM	0.0312	0.0325	0.0637	65,767	\$4,189.36	
Usage Charge	25309	716	16198	3051	04/97	A	COM	0.0312	0.0325	0.0637	145,774	\$9,285.80	
Usage Charge	25412	7995	16198	3051	04/97	A	COM	0.0312	0.0325	0.0637	138,744	\$8,837.99	
Usage Charge	7391	32606	16198	3051	04/97	A	COM	0.0312	0.0325	0.0637	71,793	\$4,573.21	
Usage Charge			16201	3063	04/97	A	COM	0.0312	0.0325	0.0637	6,552	\$417.36	
Usage Charge			16202	3067	04/97	A	COM	0.0312	0.0325	0.0637	2,430	\$154.79	
Usage Charge			16203	3069	04/97	A	COM	0.0312	0.0325	0.0637	37,607	\$2,395.57	
Usage Charge			16208	3173	04/97	A	COM	0.0312	0.0325	0.0637	8,349	\$531.83	
Usage Charge			16209	3177	04/97	A	COM	0.0312	0.0325	0.0637	18,135	\$1,155.20	

PAGE 2 OF 8  
PRIOR MONTH ADJ.

# 01-90-000-232-02-00-0

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SOMAT Affiliate

DATE	05/10/97	CUSTOMER: PEOPLES GAS SYSTEM, INC. ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DUE	05/20/97		
INVOICE NO.	16966		
TOTAL AMOUNT DUE	\$133,876.21		

CONTRACT: 5047      SHIPPER: PEOPLES GAS SYSTEM, INC.      CUSTOMER NO: 4120      PLEASE CONTACT RACHEL CADY  
 AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 TYPE: FIRM TRANSPORTATION      DUNS NO: 6922736      OR CODE L151

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES		AMOUNT
	DRN No.	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DTSC	NET	OTH	
Usage Charge					04/97	A	COM	0.0312	0.0325		0.0637	477	\$30.38
23060	28166		16209	3177									
Usage Charge					04/97	A	COM	0.0312	0.0325		0.0637	124,300	\$7,917.91
611	25809		58913	109188									
Usage Charge					04/97	A	COM	0.0312	0.0325		0.0637	62,981	\$4,011.89
10240	23703		58913	109188									
Usage Charge					04/97	A	COM	0.0312	0.0325		0.0637	144,188	\$9,184.78
25309	716		58913	109188									
Usage Charge					04/97	A	COM	0.0312	0.0325		0.0637	133,509	\$8,504.52
25412	7995		58913	109188									
Usage Charge					04/97	A	COM	0.0312	0.0325		0.0637	71,032	\$4,524.74
57391	32606		58913	109188									
Volumetric Relinquishment - Credit - Acq ctrc 5662, Acq poi 16203					04/97	A	VGR		0.0085		0.0085	<del>(33,614)</del>	<del>(\$287.42)</del>
Volumetric Relinquishment - Credit - Acq ctrc 5662, Acq poi 16203					04/97	A	VOL	0.3200	0.0600		0.3800	<del>(33,614)</del>	<del>(\$12,849.32)</del>
Volumetric Relinquishment - Credit - Acq ctrc 5649, Acq poi 16208					04/97	A	VOL	0.4268	0.0685		0.4953	<del>(10,603)</del>	<del>(\$5,208.14)</del>
TOTAL FOR CONTRACT 5047 FOR MONTH OF 04/97.											2,389,562	<del>(\$133,876.21)</del>	

\*\*\* END OF INVOICE 16966 \*\*\*

*< \$152,215.09 >*

*Less Volumes/Amount Accrued - Apr '97 P6A Filing  
 Adjustment*

*- 2,389,562 - \$152,215.09*  


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*- 0 -                      - 0 -*



I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SONAT Affiliate

DATE	05/10/97	CUSTOMER: PEOPLES GAS SYSTEM, INC. ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: Wire Transfer <b>5-20-97</b> Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	05/20/97		
INVOICE NO.	17119		
TOTAL AMOUNT DUE	\$8,557.85		

CONTRACT: 5047      SHIPPER: PEOPLES GAS SYSTEM, INC.      CUSTOMER NO: 4120      PLEASE CONTACT RACHEL CADY  
 TYPE: FIRM TRANSPORTATION      DUNS NO: 6922736      AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

POJ NO.	RECEIPTS	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
	DRN No.	POJ NO.	DRN No.				BASE	SURCHARGES	DJSC		
	Payback Due FGT For DPDA: 5064. Scheduled Day: Apr 08, 1997.										
	Payback Due FGT For DPDA: 5064. Scheduled Day: Apr 09, 1997.										
	Payback Due FGT For DPDA: 5064. Scheduled Day: Apr 10, 1997.										
	Payback Due FGT For DPDA: 5064. Scheduled Day: Apr 11, 1997.										
	Payback Due FGT For DPDA: 5064. Scheduled Day: Apr 12, 1997.										
	Payback Due FGT For DPDA: 5064. Scheduled Day: Apr 19, 1997.										
	Payback Due FGT For DPDA: 5064. Scheduled Day: Apr 23, 1997.										
	Payback Due FGT For DPDA: 5064. Scheduled Day: Apr 24, 1997.										
	Payback Due FGT For DPDA: 5064. Scheduled Day: Apr 25, 1997.										
	Payback Due FGT For DPDA: 5064. Scheduled Day: Apr 26, 1997.										
	TOTAL FOR CONTRACT 5047 FOR MONTH OF 04/97.										
	134,346      \$8,557.85										

\*\*\* END OF INVOICE 17119 \*\*\*

Less Volumes / Amount Accrued, Apr '97 P6A Filing      - 134,346      ~~\$8,557.84~~

# 01-90-000-232-02-00-0 Adjustment      - 0 -      \$ .01

*CE*

I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SONAT Affiliate

DATE	05/10/97	CUSTOMER: PEOPLES GAS SYSTEM, INC. ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: Wire Transfer <b>5-20-97</b> Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DATE	05/20/97		
INVOICE NO.	16969		
<del>7257</del> AMOUNT DUE	\$3,003.96		

CONTRACT:	5064	SHIPPER: PEOPLES GAS SYSTEM, INC.	CUSTOMER NO: 4120	PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE: DELIVERY POINT OPERATOR ACCOUNT	DUNS NO: 6922736	

RECEIPTS NO.	DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
		POI NO.	DRN No.				BASE	SURCHARGES	DTSC			NET
No Notice				04/97	A	COM	0.0312	0.0325		0.0637	47,158	\$3,003.96
TOTAL FOR CONTRACT 5064 FOR MONTH OF 04/97.											47,158	\$3,003.96

\*\*\* END OF INVOICE 16969 \*\*\*

Less Volumes/Amount Accrued - Apr '97 P&A Filing -40,808 - \$2,599.48  
Adjustment 6,350 \$404.48

# 01-90-000-232-02-00-0

I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SONAT Affiliate

DATE	05/10/97	CUSTOMER: PEOPLES GAS SYSTEM, INC. ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: Wire Transfer <b>5-20-97</b> Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	05/20/97		
INVOICE NO.	17019		
TOTAL AMOUNT DUE	\$1,598.38		

CONTRACT:	5319	SHIPPER: PEOPLES GAS SYSTEM, INC.	CUSTOMER NO: 4120	PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE: FIRM TRANSPORTATION	DUNS NO: 6922736	

POI NO.	RECEIPTS	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES	AMOUNT		
	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET	DTH DRY
Usage Charge		16159	3281	04/97	A	COM	0.0144	(0.0025)		0.0119	134,318	\$1,598.38	
											TOTAL FOR CONTRACT 5319 FOR MONTH OF 04/97.	134,318	\$1,598.38

\*\*\* END OF INVOICE 17019 \*\*\*

Less Volumes/Amount Accrued - Apr '97 P&A Filing

-134,318    \$1,598.38

Adjustment

-0-        -0-

# 01-90-000-232-02-00-0

CQ

I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SUNAT Affiliate

DATE	05/10/97	CUSTOMER: PEOPLES GAS SYSTEM, INC. ATTN: ED LILLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DUE	05/20/97		
INVOICE NO.	16966		
TOTAL AMOUNT DUE	\$133,876.21		

CONTRACT: 5047      SHIPPER: PEOPLES GAS SYSTEM, INC.      CUSTOMER NO: 4120      PLEASE CONTACT RACHEL CADY  
 TYPE: FIRM TRANSPORTATION      GUNS NO: 6922/36      AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	IC	RC	RAILS				VOLUMES CUB DRY	AMOUNT
	ERR NO.		POI NO.	ERR NO.				BASE	SURCHARGES	DTSC	MLT		
Usage Charge													
3060	28166		16209	3177	04/97	A	COM	0.0312	0.0325		0.0637	<del>477</del>	<del>130.38</del>
Usage Charge													
611	25609		58913	109188	04/97	A	COM	0.0312	0.0325		0.0637	<del>124,300</del>	<del>17,917.01</del>
Usage Charge													
10240	23703		58913	109188	04/97	A	COM	0.0312	0.0325		0.0637	<del>62,981</del>	<del>11,011.89</del>
Usage Charge													
25309	716		58913	109188	04/97	A	COM	0.0312	0.0325		0.0637	<del>144,188</del>	<del>19,184.78</del>
Usage Charge													
25412	7995		58913	109188	04/97	A	COM	0.0312	0.0325		0.0637	<del>133,509</del>	<del>18,504.52</del>
Usage Charge													
57391	32606		58913	109188	04/97	A	COM	0.0312	0.0325		0.0637	<del>71,032</del>	<del>11,424.74</del>
Volumetric Relinquishment - Credit - Acq ctr: 5667, Acq poi 16203					04/97	A	VGR		0.0085		0.0085	<del>(33,614)</del>	<del>(1287.42)</del>
Volumetric Relinquishment - Credit - Acq ctr: 5667, Acq poi 16203					04/97	A	VOL	0.3200	0.0600		0.3800	(33,814)	(\$12,849.32)
Volumetric Relinquishment - Credit - Acq ctr: 5649, Acq poi 16206					04/97	A	VOL	0.4268	0.0685		0.4953	(10,503)	(\$5,202.14)
TOTAL FOR CONTRACT 5047 FOR MONTH OF 04/97.												<del>2,389,562</del>	<del>133,876.21</del>

\*\*\* END OF INVOICE 16966 \*\*\*

<44,317> # <18,338.88>

Less Volumes/Amount Accrued - Apr '97 P&A Filing

- <43,151> # <17,885.88>

Adjustment

< 1,166 > # < 453.00 >

Line #

1 CITRUS TRADING CORPORATION  
2 Analysis of Amount Due Peoples Gas System, Inc.  
3 Enron LE Rider 220 Transportation Package  
4 g:\gasact\le\_220\duepgs.wk4

13-May-97

	(Col. 1)	(Col. 2)	(Col. 3)	(Col. 4)	(Col. 5)	(Col. 6)	(Col. 7)
	Volumes	Interstate Pipeline	Demand	Usage	Commodity	Commodity	Total
	At Peoples City Gate	Fuel Volumes*	Charges	Charges	Charges	Charges	Amount
	In MMbtu's	((Col. 1 / .9715)-Col. 1)	(Col. 1 X \$.4953)	(Col. 1 X \$.0637)	(Col. 1 X \$2.20)	(Col. 2 X \$2.20)	Due
5	Month/Yr						(Cols. 3+4+5+6)
6	Apr/97	29,607.8	868.6	\$14,664.74	\$1,886.02	\$65,137.16	\$1,910.92
7				TOTAL DUE PEOPLES GAS SYSTEM, INC.			
							<u>\$83,598.84</u>

\*100%-2.85%=.9715

I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SORAT Affiliate

DATE 05/10/97  
 DUE 05/20/97  
 INVOICE NO. 17159  
 TOTAL AMOUNT DUE \$158,804.34


CUSTOMER: PEOPLES GAS SYSTEM, INC.  
 ATTN: ED ELLIOTT  
 POST OFFICE BOX 2562  
 TAMPA, FL 33601-2562

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer **5-20-97**  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT: SHIPPER: CUSTOMER NO: 4120 PLEASE CONTACT LAURA MOSELEY  
 TYPE: CASH IN/CASH OUT DUNS NO: 6922736 AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

POI NO.	RECEIPTS DRN No.	DELIVERIES POI NO. DRN No.	PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
						BASE	SURCHARGES	DISC			
			11/96		NRI	2.8100			2.8100	1,520	\$4,271.20
			11/96		NMI	2.8100			2.8100	54,994	\$154,533.14
TOTAL FOR MONTH OF 11/96.										56,514	\$158,804.34

\*\*\* END OF INVOICE 17159 \*\*\*

*# 01-90-000-232-02-00-0*  


PEOPLES GAS SYSTEM, INC.  
 ACCRUED CASHOUTS PAYABLE  
 SUPPLIER AGGREGATION (TEST)PROGRAM  
 IN THERMS  
 MAY 1997

12-Jun-97

g:\gasact\pgalftacoest.wk4

<b>SUPPLIER</b>	<b>VOLUMES COMMODITY OTHER</b>	<b>AMOUNT COMMODITY OTHER</b>	<b>VOLUMES COMMODITY PIPELINE</b>	<b>AMOUNT COMMODITY PIPELINE</b>
APPLIED FINANCIAL SERVICES, INC.	45,380	\$7,769.12	43,860	\$125.88
CITRUS TRADING CORP.	8,274	\$1,770.55	7,996	\$22.95
CNB/OLYMPIC GAS SERVICES	12,277	\$2,364.55	11,866	\$34.05
END USERS, INC.	2,402	\$462.63	2,322	\$6.66
E-PRIME, INC.	13,002	\$2,782.47	12,567	\$36.07
SOUTHBOUND, INC.	7,888	\$1,519.27	7,624	\$21.88
TEXAS-OHIO COMMUNICATIONS, INC.	33,230	\$6,400.12	32,117	\$92.18
TEXAS-OHIO DISTRIBUTION, INC.	1,636	\$350.00	1,581	\$4.54
<b>TOTAL ACCRUAL</b>	<b>124,089</b>	<b>\$23,418.71</b>	<b>119,933</b>	<b>\$344.21</b>



# Peoples Gas

## STATEMENT OF RESOLUTION OF MONTHLY OPERATIONAL IMBALANCE AMOUNT FOR APRIL 1997

Applied Financial Services, Inc.  
800 Gessner, Suite #900  
Houston, TX 77024  
Attention: Tom Clark FAX # (713) 468-1457

Statement Date:  
Due Date:

15-May-97  
30-May-97

RE: Firm Transportation Supplier Aggregation Service (Test) Program

(In Therms)

Scheduled Quantity at City Gate 142,800.0  
Less Fuel Shrinkage (-5%) 714.0

Scheduled Quantity at Burner Tip 142,086.0

Less Meter Read Volumes at Burner Tip 134,114.0

Imbalance For April 1997 7,972.0  
Overtender/(Undertender)

- Imbalance At Burner Tip 7,972.0  
Imbalance At City Gate 8,012.1  
Imbalance At Pipeline Receipt Point 8,247.1

Imbalance Level 5.61%

Fuel Charge	Zone 1 Rate	Factor	Imbalance	Amount
Commodity	0.19500	0.90	8,247.1	\$1,447.37
<u>Pipeline Charges</u>				
Reservation	0.00000		8,012.1	0.00
Usage	0.00637		8,012.1	51.04

**Total Due Supplier \$1,498.41**

For further information, please call Ed Elliott at (813)272-0058, FAX # (813)272-0325.





# Peoples Gas

## STATEMENT OF RESOLUTION OF MONTHLY OPERATIONAL IMBALANCE AMOUNT FOR APRIL 1997

Citrus Trading Corp.  
P. O. Box 1188, EB 3718  
Houston, TX 77251-1188  
Attention: Julie A. Stratton FAX # (713) 646-8420

Statement Date:  
Due Date:

15-May-97  
30-May-97

RE: Firm Transportation Supplier Aggregation Service (Test) Program

(In Therms)

Scheduled Quantity at City Gate 167,000.0  
Less Fuel Shrinkage (.5%) 835.0

Scheduled Quantity at Burner Tip 166,165.0

Less Meter Read Volumes at Burner Tip 165,723.0

Imbalance For April 1997 442.0  
Overtender/(Undertender)

Imbalance At Burner Tip 442.0

Imbalance At City Gate 444.2

Imbalance At Pipeline Receipt Point 457.2

Imbalance Level 0.27%

Fuel Charge	Zone 1 Rate	Factor	Imbalance	Amount
Commodity	0.19500	1.00	457.2	\$89.15
<u>Pipeline Charges</u>				
Reservation	0.00000		444.2	0.00
Usage	0.00637		444.2	2.83
<b>Total Due Supplier</b>				<u><b>\$91.98</b></u>

For further information, please call Ed Elliott at (813)272-0058, FAX # (813)272-0325.

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# Peoples Gas

## STATEMENT OF RESOLUTION OF MONTHLY OPERATIONAL IMBALANCE AMOUNT FOR APRIL 1997

CNB/Olympic Gas Services  
14 East University Ave., Suite #213  
Gainesville, FL 32601

Attention: Mr. Richard Blaser FAX # (352) 336-7390

Statement Date: -  
Due Date:

15-May-97  
30-May-97

RE: Firm Transportation Supplier Aggregation Service (Test) Program

	(In Therms)
Scheduled Quantity at City Gate	102,900.0
Less Fuel Shrinkage (.5%)	<u>514.5</u>
Scheduled Quantity at Burner Tip	102,385.5
Less Meter Read Volumes at Burner Tip	<u>88,565.2</u>
Imbalance For April 1997 Overtender/(Undertender)	<u>13,820.3</u>
Imbalance At Burner Tip	13,820.3
Imbalance At City Gate	13,889.7
Imbalance At Pipeline Receipt Point	14,297.2
Imbalance Level	13.50%

Fuel Charge	Zone 1 Rate	Factor	Imbalance	Amount
Commodity	0.19500	0.90	14,297.2	\$2,509.16
<u>Pipeline Charges</u>				
Reservation	0.00000		13,889.7	0.00
Usage	0.00637		13,889.7	88.48
<b>Total Due Supplier</b>				<b><u>\$2,597.64</u></b>

For further information, please call Ed Elliott at (813)272-0058, FAX # (813)272-0325.



# Peoples Gas

## STATEMENT OF RESOLUTION OF MONTHLY OPERATIONAL IMBALANCE AMOUNT FOR APRIL 1997

El Paso Energy Marketing Co.  
P.O. Box 2511  
Houston, Tx 77252-2511  
Attention: Jamie Schnorf #2556L FAX # (713)757-6256

Statement Date:  
Due Date:

17-May-97  
30-May-97

RE: Firm Transportation Supplier Aggregation Service (Test) Program

	(In Therms)
Scheduled Quantity at City Gate	33,600.0
Less Fuel Shrinkage (.5%)	<u>168.0</u>
Scheduled Quantity at Burner Tip	33,432.0
Less Meter Read Volumes at Burner Tip	<u>26,873.4</u>
Imbalance For April 1997 Overtender/(Undertender)	<u>6,558.6</u>
Imbalance At Burner Tip	6,558.6
Imbalance At City Gate	6,591.6
Imbalance At Pipeline Receipt Point	6,785.0
Imbalance Level	19.62%

Fuel Charge	Zone 1 Rate	Factor	Imbalance	Amount
Commodity	0.19500	0.90	6,785.0	\$1,190.77
<u>Pipeline Charges</u>				
Reservation	0.00000		6,591.6	0.00
Usage	0.00637		6,591.6	41.99
<b>Total Due Supplier</b>				<u><b>\$1,232.76</b></u>

For further information, please call Ed Elliott at (813)272-0058, FAX # (813)272-0325.



# Peoples Gas

## STATEMENT OF RESOLUTION OF MONTHLY OPERATIONAL IMBALANCE AMOUNT FOR APRIL 1997

End Users, Inc.  
3100 Wilcrest Dr. Suite 220  
Houston, Tx 77042  
Attention: Naomi Rodriguez Fax # (704) 542-7036

Statement Date:  
Due Date:

15-May-97  
30-May-97

RE: Firm Transportation Supplier Aggregation Service (Test) Program

	(In Therms)
Scheduled Quantity at City Gate	40,600.0
Less Fuel Shrinkage (.5%)	<u>203.0</u>
Scheduled Quantity at Burner Tip	40,397.0
Less Meter Read Volumes at Burner Tip	<u>38,828.7</u>
Imbalance For April 1997 Overtender/(Undertender)	<u><u>1,568.3</u></u>
Imbalance At Burner Tip	1,568.3
Imbalance At City Gate	1,576.2
Imbalance At Pipeline Receipt Point	1,622.4
Imbalance Level	3.88%

Fuel Charge	Zone 1 Rate	Factor	Imbalance	Amount
Commodity	0.19500	1.00	1,622.4	\$316.37
<u>Pipeline Charges</u>				
Reservation	0.00000		1,576.2	0.00
Usage	0.00637		1,576.2	10.04
<b>Total Due Supplier</b>				<u><u>\$326.41</u></u>

For further information, please call Ed Elliott at (813)272-0058, FAX # (813)272-0325.



# Peoples Gas

## STATEMENT OF RESOLUTION OF MONTHLY OPERATIONAL IMBALANCE AMOUNT FOR APRIL 1997

e-prime, Inc.  
800 Gessner, Suite #900  
Houston, TX 77024  
Attention: Tom Clark FAX # (713) 468-1457

Statement Date:  
Due Date:

15-May-97  
30-May-97

RE: Firm Transportation Supplier Aggregation Service (Test) Program

	(In Therms)
Scheduled Quantity at City Gate	302,100.0
Less Fuel Shrinkage (.5%)	<u>1,510.5</u>
Scheduled Quantity at Burner Tip	300,589.5
Less Meter Read Volumes at Burner Tip	<u>277,567.4</u>
Imbalance For April 1997 Overtender/(Undertender)	<u><u>23,022.1</u></u>
Imbalance At Burner Tip	23,022.1
Imbalance At City Gate	23,137.8
Imbalance At Pipeline Receipt Point	23,816.6
Imbalance Level	7.66%

Fuel Charge	Zone 1 Rate	Factor	Imbalance	Amount
Commodity	0.19500	0.90	23,816.6	\$4,179.81
<u>Pipeline Charges</u>				
Reservation	0.00000		23,137.8	0.00
Usage	0.00637		23,137.8	147.39
<b>Total Due Supplier</b>				<u><u>\$4,327.20</u></u>

For further information, please call Ed Elliott at (813)272-0058, FAX # (813)272-0325.



# Peoples Gas

## STATEMENT OF RESOLUTION OF MONTHLY OPERATIONAL IMBALANCE AMOUNT FOR APRIL 1997

TECO Gas Marketing Company  
4400 Post Oak Parkway, Suite 1000  
Houston, TX 77027

Statement Date:  
Due Date:

15-May-97  
30-May-97

Attention: Accounts Payable FAX # (713)627-9935  
cc: Daniel Chumbley FAX # (312) 214-7202

RE: Firm Transportation Supplier Aggregation Service (Test) Program

(In Therms)

Scheduled Quantity at City Gate 148,200.0  
Less Fuel Shrinkage (.5%) 741.0

Scheduled Quantity at Burner Tip 147,459.0

Less Meter Read Volumes at Burner Tip 128,617.3

Imbalance For April 1997 18,841.7  
Overtender/(Undertender)

Imbalance At Burner Tip 18,841.7

Imbalance At City Gate 18,936.4

Imbalance At Pipeline Receipt Point 19,491.9

Imbalance Level 12.78%

<u>Fuel Charge</u>	<u>Zone 1 Rate</u>	<u>Factor</u>	<u>Imbalance</u>	<u>Amount</u>
Commodity	0.19500	0.90	19,491.9	\$3,420.83
<u>Pipeline Charges</u>				
Reservation	0.00000		18,936.4	0.00
Usage	0.00637		18,936.4	120.62

**Total Due Supplier \$3,541.45**

For further information, please call Ed Elliott at (813)272-0058, FAX # (813)272-0325.



# Peoples Gas

## STATEMENT OF RESOLUTION OF MONTHLY OPERATIONAL IMBALANCE AMOUNT FOR APRIL 1997

Texas-Ohio Communications, Inc.  
800 Gessner, Suite #900  
Houston, TX 77024  
Attention: Tom Clark FAX # (713) 468-1457

Statement Date:  
Due Date:

15-May-97  
30-May-97

RE: Firm Transportation Supplier Aggregation Service (Test) Program

(In Therms)

Scheduled Quantity at City Gate 201,000.0  
Less Fuel Shrinkage (.5%) 1,005.0

Scheduled Quantity at Burner Tip 199,995.0

Less Meter Read Volumes at Burner Tip 172,290.5

Imbalance For April 1997 27,704.5  
Overtender/(Undertender)

Imbalance At Burner Tip 27,704.5

Imbalance At City Gate 27,843.7

Imbalance At Pipeline Receipt Point 28,660.5

Imbalance Level 13.85%

Fuel Charge	Zone 1 Rate	Factor	Imbalance	Amount
Commodity	0.19500	0.90	28,660.5	\$5,029.92
<u>Pipeline Charges</u>				
Reservation	0.00000		27,843.7	0.00
Usage	0.00637		27,843.7	177.36
<b>Total Due Supplier</b>				<u><b>\$5,207.28</b></u>

For further information, please call Ed Elliott at (813)272-0058, FAX # (813)272-0325.



# Peoples Gas

## STATEMENT OF RESOLUTION OF MONTHLY OPERATIONAL IMBALANCE AMOUNT FOR APRIL 1997

Texas-Ohio Distribution, Inc.  
800 Gessner, Suite #900  
Houston, TX 77024  
Attention: Tom Clark FAX # (713) 468-1457

Statement Date:  
Due Date:

15-May-97  
30-May-97

RE: Firm Transportation Supplier Aggregation Service (Test) Program

-J

(In Therms)

Scheduled Quantity at City Gate 91,500.0  
Less Fuel Shrinkage (.5%) 457.5

Scheduled Quantity at Burner Tip 91,042.5

Less Meter Read Volumes at Burner Tip 81,818.7

Imbalance For April 1997 9,223.8  
Overtender/(Undertender)

Imbalance At Burner Tip 9,223.8  
Imbalance At City Gate 9,270.2  
Imbalance At Pipeline Receipt Point 9,542.2

Imbalance Level 10.13%

<u>Fuel Charge</u>	<u>Zone 1 Rate</u>	<u>Factor</u>	<u>Imbalance</u>	<u>Amount</u>
Commodity	0.19500	0.90	9,542.2	\$1,674.66
<u>Pipeline Charges</u>				
Reservation	0.00000		9,270.2	0.00
Usage	0.00637		9,270.2	59.05

**Total Due Supplier \$1,733.71**

For further information, please call Ed Elliott at (813)272-0058, FAX # (813)272-0325.





# Peoples Gas

## STATEMENT OF RESOLUTION OF MONTHLY OPERATIONAL IMBALANCE AMOUNT FOR APRIL 1997

Texas-Ohio Gas, Inc.  
800 Gessner, Suite #900  
Houston, TX 77024  
Attention: Tom Clark FAX # (713) 468-1457

Statement Date: 15-May-97  
Due Date: 30-May-97

RE: Firm Transportation Supplier Aggregation Service (Test) Program

	(In Therms)
Scheduled Quantity at City Gate	364,500.0
Less Fuel Shrinkage (.5%)	<u>1,822.5</u>
Scheduled Quantity at Burner Tip	362,677.5
Less Meter Read Volumes at Burner Tip	<u>347,917.5</u>
Imbalance For April 1997 Overtender/(Undertender)	<u>14,760.0</u>
Imbalance At Burner Tip	14,760.0
Imbalance At City Gate	14,834.2
Imbalance At Pipeline Receipt Point	15,269.4
Imbalance Level	4.07%

<u>Fuel Charge</u>	<u>Zone 1 Rate</u>	<u>Factor</u>	<u>Imbalance</u>	<u>Amount</u>
Commodity	0.19500	1.00	15,269.4	\$2,977.53
<u>Pipeline Charges</u>				
Reservation	0.00000		14,834.2	0.00
Usage	0.00637		14,834.2	94.49
<b>Total Due Supplier</b>				<u><u>\$3,072.02</u></u>

For further information, please call Ed Elliott at (813)272-0058, FAX # (813)272-0325.

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CASHOUTS/BOOKOUTS



# Peoples Gas

## STATEMENT OF RESOLUTION OF MONTHLY OPERATIONAL IMBALANCE AMOUNT FOR APRIL 1997

Texas-Ohio Pipeline, Inc.  
800 Gessner, Suite #900  
Houston, TX 77024  
Attention: Tom Clark FAX # (713) 468-1457

Statement Date: 08-May-97  
Due Date: 30-May-97

RE: Firm Transportation Supplier Aggregation Service (Test) Program

(In Therms)

Scheduled Quantity at City Gate 377,100.0  
Less Fuel Shrinkage (.5%) 1,885.5

Scheduled Quantity at Burner Tip 375,214.5

Less Meter Read Volumes at Burner Tip 343,730.1

Imbalance For April 1997 31,484.4  
Overtender/(Undertender) 31,484.4

Imbalance At Burner Tip 31,484.4

Imbalance At City Gate 31,642.6

Imbalance At Pipeline Receipt Point 32,570.9

Imbalance Level 8.39%

Fuel Charge	Zone 1 Rate	Factor	Imbalance	Amount
Commodity	0.19500	0.90	32,570.9	\$5,716.19
<u>Pipeline Charges</u>				
Reservation	0.00000		31,642.6	0.00
Usage	0.00637		31,642.6	201.56
<b>Total Due Supplier</b>				<u><b>\$5,917.75</b></u>

For further information, please call Ed Elliott at (813)272-0058, FAX # (813)272-0325.