## RUTLEDGE, ECENIA, UNDERWOOD, PURNELL & HOFFMAN

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June 20, 1997

HAND DELIVERY

Ms. Blanca S. Bayo, Director Division of Records and Reporting Florida Public Service Commission 2540 Shumard Oak Boulevard Betty Easley Conference Center Room 110 Tallahassee, Florida 32399-0850

Re: Docket No. 970003-GU

Dear Ms. Bayo:

Enclosed herewith for filing in the above-referenced docket on behalf of Florida Public Utilities Company ("FPU") are the following documents:

- Original and five copies of FPU's Request for Confidential Classification; and
- An envelope containing a copy of the material considered "Confidential."

Please acknowledge receipt of these documents by stamping the extra copy of this letter "filed" and returning the same to me.

Thank you for your assistance with this filing.

Sincerely,

William B. Willingham

WBW/rl

cc: All Parties of Record

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### BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Purchased Gas Adjustment (PGA) True-up

Docket No. 970003-GU Filed: June 20, 1997

## FPU'S REQUEST FOR CONFIDENTIAL CLASSIFICATION

Florida Public Utilities Company ("FPU"), pursuant to Section 366.093, Florida Statutes, and Rule 25-22.006(4), Florida Administrative Code, submits this its Request for Confidential Classification of portions of its purchased gas adjustment ("PGA") filing for the month of May 1997. In support thereof, FPU states as follows:

- 1. FPU's PGA filing for the month of May 1997 consists of

  (a) Schedules A-1, A-1/R, A-1/Flexdown, A-1 Supporting Detail,

  Schedule A-1 Supporting Detail Supplement, A-2, A-3, A-4, A-5 and

  A-6 for the period of April 1997 through March 1998; and (b)

  purchased gas invoices for the month of May 1997.
- 2. FPU requests that certain information in its PGA filing for the month of May 1997 be classified as "proprietary confidential business information" within the meaning of Section 366.093, Florida Statutes. The information and material at issue is intended to be and is treated by FPU as proprietary and confidential. The Commission previously has determined that this information is entitled to the protection of Section 366.093(3), Florida Statutes. See, e.g., Order No. PSC-96-0532-CFO-GU, issued April 15, 1996. Attached hereto as exhibit "A" is a detailed

DOCUMENT 1 1 1 - TATE

<sup>&#</sup>x27;Schedule A-1 Supporting Detail Supplement, Schedule A-3, Schedule A-4, and gas invoices from suppliers other than the Florida Gas Transmission Company.

explanation of the information and material for which confidential treatment is requested and justification for the requested confidential treatment of the highlighted portions of FPU's May 1997 PGA filing.

- 3. An unedited version of FPU's PGA filing for the month of May 1997 has been submitted to the Division of Records and Reporting on this date under a separate cover with the information asserted to be confidential highlighted in yellow. An edited version of the documents on which the information asserted to be confidential has been blocked out is enclosed herewith.
- 4. FPU requests that the information for which it seeks confidential classification remain confidential for a period of at least 18 months as provided in Section 366.093(4), Florida Statutes. The time period requested is necessary to allow FPU to negotiate future gas purchase contracts on favorable terms.

WHEREFORE, for the foregoing reasons, FPU respectfully requests that its Request for Confidential Classification be granted.

Respectfully submitted,

WILLIAM B. WILLINGHAM, ESQ.

RUTLEDGE, ECENIA, UNDERWOOD, PURNELL

& HOFFMAN, P.A. P. O. Box 551

Tallahassee, Florida 32302-0551 (904) 681-6788

Attorneys for Florida Public Utilities Company

#### CERTIFICATE OF SERVICE

I HEREBY certify that a copy of the foregoing was furnished by United States Mail this 2044 day of June, 1997 to:

Robert V. Elias, Esq.
W. Cochran Keating IV., Esq.
Division of Legal Services
Florida Public Service
Commission
2540 Shumard Oak Boulevard
Gerald L. Gunter Building
Tallahassee, Florida 32399-0850

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Mr. Frank C. Cressman Florida Public Utilities Company P. O. Box 3395 West Palm Beach, FL 33402-3395

Ms. Colette M. Powers Indiantown Gas System P. O. Box 8 Indiantown, FL 34956-0008

Mr. Stuart L. Shoaf St. Joe Natural Gas Company P. O. Box 549 Port St. Joe, FL 32457-0549

Wayne Schiefelbein, Esq. Gatlin Law Firm 1709-D Mahan Drive Tallahassee, FL 32308 Ansley Watson P.O. Box 1531 Tampa, FL 33601-1531

Norman Horton, Jr., Esq. Messer Law Firm P. O. Box 1876 Tallahassee, FL 32302

Office of Public Counsel 111 W. Madison St., #812 Tallahassee, FL 32399-1400

By: William B. WILLINGHAM, ESQ.

#### Exhibit "A"

#### FLORIDA PUBLIC UTILITIES COMPANY

Justification for Confidentiality of May 1997 Schedules:

SCHEDULES A-1 Supporting	PAGE(S)	LINES 7-12	COLUMNS RATI VENDOR	ONALE (1,3)
Detail			INVOICE, CREDIT, CHECK, OR IDENTIFYING NUMBER INVOICE AMOUNT	(1,3) (1,3) (1,3)
			CLASSIFICATION BREAKDOWN	(1,3)
A-3	6	1-14	PURCHASED FROM, SYSTEM SUPPLY, END USE, TOTAL PURCHASED COMMODITY COST/THIRD PART OTHER CHARGE ACA/GRI/FUEL TOTAL CENTS PER THERM	(1,2)
A-4	7	1-25	PRODUCER NAME, RECEIPT POINT, GROSS AMOUNT, NET AMOUNT, MONTHLY GROSS, MONTHLY NET, WELLHEAD PRICE, CITYGATE PRICE	(1) (1) (1) (1) (1) (1) (1) (1)

<sup>(1)</sup> The information contained within these columns represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract. These data contain the names of gas suppliers from whom FPU is purchasing gas supplies. Release of supplier names would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. These data also contain information concerning volumes purchased and costs by gas supply source. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by gas suppliers. Potentially, release of the aforementioned information may result in higher gas costs which would have to be passed along to FPU's customers. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

<sup>(2)</sup> These data, specifically the fuel cost, is a function of the cost of gas paid by FPU to its gas suppliers. Release of such information would enable a third party to compute FPU's cost of gas by supplier. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

<sup>(3)</sup> This additional form was requested by Staff to assist them and is not normally required as part of the PGA filing.

#### Exhibit "A" (con't) FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 970003-GU

Justification for Confidentiality of May 1997 Gas Purchase Invoices and related information and/or transactions:

RATIONALE LINES COLUMNS PAGES (3) GAS INVOICES 16-20 1-80 ALL

It is necessary to keep all natural gas supply invoices and related transactions confidential with the exception of the Florida Gas Transmission Company invoices and transactions. The identity of the individual gas suppliers could be determined by any person familiar with the format, fonts and/or type sizes used by each gas supplier in constructing their invoices. As such, Florida Public Utilities is petitioning to keep every element of all gas supply invoices, with the exception of Florida Gas Transmission invoices, confidential. Theses invoices contain the following data which must be kept confidential to comply with the term of the Company's gas supply contracts: the suppliers' identities, the period(s) the gas supply invoice(s) are for, the suppliers' account number(s) identifying FPU, the invoice number(s), the invoice date(s), payment due date(s), description(s) of service(s) provided, the pipeline(s) to which the gas was delivered, the amount(s) of gas delivered to the Company or to FGT for the Company's account detailed by FGT zone and/or receipt point name(s) and/or meter number(s) and/or upstream pipeline(s') name(s), the corresponding volumes and unit prices, the sub-totals of the charges, price terms between methodologies based on contract computation amount(s), payment and FPU, the total, suppliers' accoun invoice supplier(s) gas control and/or accounting instructions, representative(s) name(s) and telephone number(s). Release of any or all of the above data would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by gas suppliers. Potentially, release of the aforementioned information may result in higher gas costs which would have to be gas suppliers. passed along to FPU's customers. Furthermore, Florida Public Utilities Company is contractually obligated to keep confidential all material terms of its gas supply agreements and transactions Each gas invoices between its gas suppliers and the Company. represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract.

## Exhibit "A" (con't)

FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 970003-GU

Justification for Confidentiality of May 1997 Imbalances Resolutions:

ITEMS PAGE(S) LINES COLUMNS RATIONALE RESOLUTION(S): 21 1-80 ALL 4

<sup>(4)</sup> The item represents transaction by Florida Public Utilities Company and affects it's PGA for imbalances traded and as an alternative to Florida Gas Transmission Company's cash out program. Transactions of these types are with other pipeline customers. For competitive purposes only, FPU must be assured that no other pipeline customer will be able to ascertain the parties involved in this transaction with FPU nor the prices of the components of such transactions nor the quantities involved in this transaction. Otherwise future transactions of this type may be put at undue risk. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

## COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF: APRIL 1997 Through MARCH 1998

SCHEDULE A-1

	CURRENT MONT	ORIGINAL	DIFFERENCE			ORIGINAL	DIFFERENCE	
COST OF GAS PURCHASED	ACTUAL	ESTIMATE	AMOUNT	*	ACTUAL	ESTIMATE	AMOUNT	Υ.
1 COMMODITY (Poeine)	7.633	15.385	(7,752)	150 391	23.891	26,911	(3,020)	(11.2)
2 NO NOTICE SERVICE	2.576	2.610	(34)	(1.30)	8.809	8.925	(117)	(1.3
SWING SERVICE	0	٥	0	0.00	0	0	0	0.0
COMMODITY (Other)	743.423	1.160.917	[417,494]	(35.96)	1.474.414	2,608,985	(1,134,571)	(43.4)
5 DEMAND	234,426	262,425	(27,999)	(10.67)	883.872	925,792	(41,920)	(4.5
6 OTHER	0	0	0	0.00	0	0	0	0.0
ESS END-USE CONTRACT					2			-
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.0
DEMAND	0	0	0	0.00	0	0	0	0.0
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.0
0 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.1
1 TOTA_ COST (1+2+2+4+5+6+10)-(7+6+9)	968,058	1,441,337	(453,279)	(31.45)	2,390,964	3,570,613	(1,179,629)	(33.0
2 NET UNBILLED	0;	0	0	0.00	0	0	0	0.0
3 COMPANY USE	2,322	2,595	(273)	(10.52)	5,056	6.431	(1,375)	(21.3
4 TOTAL THERM SALES	1,308,570	1,119,372	189,198	16.90	2,817,459	2,507,117	310,342	12.
THERMS PURCHASED				V				
5 COMMODITY (Pipeline)	3,467,980	3,310,160	157,820	4,77	8,510,900	7,407,420	1,103.480	14
6 NO NOTICE SERVICE	310.000	310,000	0	0.00	1,060,000	1,060,000	0	0.
7 SWING SERVICE	0	0	0	0.00	0	0	0	0.
8 COMMODITY (Other)	3,408,990	3,310,160	98,830	2.99	7,278,370	7,407,420	(129,050)	(1.
9 DEMAND	4,010,780	4,171,960	(161,200)	(3.86)	13.783,280	10.885.980	2,897,300	26.
20 OTHER	0	0	0	0.00	0	0	0	0.
ESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.
22 DEMAND	0	0	0	0.00	0	0	0	0.
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.
M TOTAL PURCHASES (+17+18+20)-(21+23)	3,408,990	3,310,160	98,830	2.99	7,278,370	7,407,420	(129,050)	(1
25 NET UNBILLED	0	0	0	0.00	0	0	0	0
26 COMPANY USE	6,179	5,950	229	3.85	11,995	13,310	(1,315)	(9.
27 TOTAL THERM SALES (24-26 Estimated Only)	5,911,179	3,304,210	2,508,969	78.90	11,889,450	7,394,110	4,495,340	60
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.220	0.465	(0.245)	(52.69)	0.281	0.363	(0.082)	(22
29 NO NOTICE SERVICE (2/16)	0.831	0.842	(0.011)	(1.31)	0.831	0.842	(0.011)	(1
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0
31 COMMODITY (Other) (4/18)	21.808	35.071	(13.263)	(37.82)	20.257	35.221	(14.964)	(42
32 DEMAND (5/19)	5.845	6.290	(0.445)	(7.07)	6.413	8.504	(2.091)	(24
3 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	(
ESS END-USE CONTRACT.		2.55	-		2725		100000	
M COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	(
15 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000		0.000	(
	0.000	0.000	0.000	0.00	0.000	0.000	0.000	(
THE POINT OF THE P	100000				32,851	48,203	(15.352)	(31
F. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	28.984	43.543	(14.559)	[33.44]	26-021			
7 TOTAL COST OF PURCHASES (11/24)	28.984 0.000	43.543	0.000	0.00	0.000		0.000	- (
37 TOTAL COST OF PURCHASES (11/24) 38 NET UNBILLED (12/25)	10000	0.000	0.000	0.00	0.000	0.000	100000000000000000000000000000000000000	
37 TOTAL COST OF PURCHASES (11/24) 38 NET UNBILLED (12/25) 39 COMPANY USE (13/26)	0.000 37.579	0.000 43.613	0.000 (6.034)	0.00 (13.54)	0.000 42.151	0.000 48.317	(6.166)	(12
97 TOTAL COST OF PURCHASES (11/24) 98 NET UNBILLED (12/25) 99 COMPANY USE (13/26) 90 TOTAL COST OF THERM SOLD (11/27)	0.000 37.579 16.715	0.000 43.613 43.621	0.000 (6.034) (26.906)	0.00 (13.54) (61.68)	0.000 42.151 20.110	0.000 48.317 48.290	(6.166) (28.160)	(12
17 TOTAL COST OF PURCHASES (11/24) 18 NET UNBILLED (12/25) 19 COMPANY USE (13/26) 10 TOTAL COST OF THERM SOLD (11/27) 11 TRUE-UP (E-2)	0.000 37.579 16.715 (1.017)	0.000 43.613 43.621 (1.017	0.000 (6.034) (26.906) 0.000	0.00 (13.54] (61.68) 0.00	0.000 42.151 20.110 (1.017	0.000 48.317 48.290 (1.017	(6.166) (28.180) 0.000	(5)
11/24) 15 TOTAL COST OF PURCHASES (11/24) 15 NET UNBILLED (12/25) 15 COMPANY USE (13/26) 16 TOTAL COST OF THERM SOLD (11/27) 11 TRUE-UP (E-2)	0.000 37.579 16.715	0.000 43.613 43.621	0.000 (6.034) (26.906)	0.00 (13.54) (61.68)	0.000 42.151 20.110	0.000 48.317 48.290 (1.017	(6.166) (28.180) 0.000	(12 (58
37 TOTAL COST OF PURCHASES (11/24) 38 NET UNBILLED (12/25) 39 COMPANY USE (13/26) 40 TOTAL COST OF THERM SOLD (11/27) 41 TRUE-UP (E-2)	0.000 37.579 16.715 (1.017)	0.000 43.613 43.621 (1.017	0.000 (6.034) (26.906) 0.000	0.00 (13.54] (61.68) 0.00	0.000 42.151 20.110 (1.017	0.000 48.317 48.290 (1.017 47.273	(6.166) (28.180) 0.000 (28.180)	(58 (58 (59
37 TOTAL COST OF PURCHASES (11/24) 38 NET UNBILLED (12/25) 39 COMPANY USE (13/26) 40 TOTAL COST OF THERM SOLD (11/27) 41 TRUE-UP (E-2) 42 TOTAL COST OF GAS (40+41)	0.000 37.579 16.715 (1.017) 15.698	0.000 43.513 43.521 (1.017 42.604 1.00376	0.000 (6.034) (26.906) 0.000 (26.906)	0.00 (13.54) (61.68) 0.00 (63.15)	0.000 42.151 20.110 (1.017 19.093	0.000 48.317 48.290 (1.017 47.273 1.00376	(6.166) (28.180) 0.000 (28.180) 0.000	(12 (58 (56

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COMPANY, FLORIDA PUBLIC UTILITIES COMPANY

45 PGA FACTOR ROUNDED TO NEAREST .001

## COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1/R

ESTIMATED FOR THE PERIOD OF APRIL 1997 Through MARCH 1998 CURRENT MONTH: MAY 1997 PERIOD TO DATE REVISED DIFFERENCE REVISED DIFFERENCE ACTUAL COST OF GAS PURCHASED ESTIMATE **AMOUNT** ACTUAL **ESTIMATE** AMOUNT \* 7.633 15.385 1 COMMODITY (Pipeline) (7.752)(50.39) 23.891 26.911 (11.22) (3,020) 2 NO NOTICE SERVICE 2.576 2.610 (34) (1.30) 8.809 8.925 (117) (1.31) 1 SWING SERVICE 0 0 0.00 0 0.00 4 COMMODITY (Other) 743.423 1,160,917 (417,494) 35.961 1,474,414 2,608,965 (1.134.571) (43.49) 5 DEMAND 234.426 262,425 (27,999) (10.67) 883.872 925,792 (41.920) [4.53] 6 OTHER 0.00 0 0 0 0.00 LESS END-USE CONTRACT 7 COMMODITY (Piceine) 0.00 0 0 0.00 0 0 0.00 0 0.00 9 COMMODITY (Other) 0 0 0.00 0 0 a 0.00 10 Second Prior Month Purchase Adi (OPTIONAL) 0.00 0.00 11 TOTAL COST (1+2+3+4+5+6+10)-(7+6+9) 988,058 1,441,337 (453,279) (31.45) 2.390.984 3,570,613 (1,179,629) (33.04) 12 NET UNBILLED 0.00 0.00 13 COMPANY USE 2.322 2,595 (273) (10.52)5.056 6.431 (1.375) (21.38)14 TOTAL THERM SALES 1 306 570 1,119,372 159,198 16.90 2.817,459 2,507,117 310.342 12.38 THERMS PURCHASED 15 COMMODITY (Pipeline) 3,467,960 3,310,160 157,820 4.77 8.510.900 7.407.420 1,103,480 14.90 16 NO NOTICE SERVICE 310,000 310,000 0.00 1,060,000 1,060,000 0.00 17 SWING SERVICE 0.00 0.00 18 COMMODITY (Other) 3,408,990 3,310,160 98,830 2.99 7.278.370 7,407,420 (129,050) (1.74) 19 DEMAND 4.010,780 4,171,980 (161,200) (3.86) 13,783,280 10,885,980 2,897,300 26.61 20 OTHER 0.00 0.00 LESS END-USE CONTRACT. 21 COMMODITY (Piceline) 0.00 0.00 22 DEMAND 0.00 0.00 23 COMMODITY (Other) 0.00 0.00 24 TOTAL PURCHASES (+17+18+20)-(21+23) 3,408,990 3.310,160 98,830 2.99 7.278.370 (1.74)7,407,420 (129,050) 25 NET UNBILLED 0.00 0.00 26 COMPANY USE 6,179 5,950 229 3.85 11,995 13.310 (1,015) (9.88) 27 TOTAL THERM SALES (24-26 Estimated Only) 5,311,179 3.304,210 2,606,969 78.90 11,889,450 7,394,110 4,495,340 60.80 CENTS PER THERM 28 COMMODITY (Pipeline) (1/15) 0.220 0.465 (0.245)(52.69) 0.281 0.363 (0.082) (22.50)29 NO NOTICE SERVICE (2/15) 0.831 0.842 (0.011) (1.31)0.831 0.842 (0.011) (1.31) 30 SWING SERVICE (3/17)0.000 0.000 0.000 0.00 0.000 0.000 0.000 0.00 31 COMMODITY (Other) (4/18)21.808 35.071 (13.263) (37.82) 20.257 35.221 (14.964) (42.49) 32 DEMAND (5/19)5.845 6.290 (0.445)(7.07)6.413 8.504 (2.091)(24.50)33 OTHER (6/20)0.000 0.000 0.000 0.00 0.000 0.000 0.000 0.00 LESS END-USE CONTRACT 34 COMMODITY Pipeline (7/21)0.000 0.000 0.000 0.00 0.000 0.000 0.000 0.00 35 DEMAND (8/22)0.000 0.000 0.000 0.00 0.000 0.000 0.000 0.00 36 COMMODITY Other (9/23)0.000 0.000 0.000 0.00 0.000 0.000 0.000 0.00 37 TOTAL COST OF PURCHASES (1.1/24)28.984 43.543 (14.559) (33.44) 32.851 48.203 (15.352) (31.85) 38 NET UNBILLED (12/25)0.000 0.000 0.000 0.00 0.000 0.000 0.000 0.00 39 COMPANY USE (13/26)37.579 43.613 (6.034) (13.84) 42.151 48.317 (6.166) (12.76)40 TOTAL COST OF THERM SOLD (11/27) 16.715 43.621 (26.906) (61.68) 20.110 45.290 (28.180) (58.36) 41 TRUE-UP (E-2) (1.017) (1.017 0.000 0.00 (1.017) (1.017) 0.000 0.00 42 TOTAL COST OF GAS (40+41) 15.698 42.604 (26.906) (63.15) 19.093 47.273 (28.180) (59.51 43 REVENUE TAX FACTOR 1.00376 1.00376 0.000 0.00 1.00376 1.00376 0.000 0.00 44 PGA FACTOR ADJUSTED FOR TAXES (42x43) 15.75702 42.76419 (27.007) (63.15) 19.16479 47.45075 (28.286) (59.61)

15,757

42.764

(27.007)

(63.15)

19.165

47.451

(28.286)

(59.61)

## COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF: APRIL 1997 Through MARCH 1998

CONTRACTOR OF THE PROPERTY OF THE PROPERTY AND ADDRESS OF THE PROPERTY OF THE	CURRENT MON	the state of the s	MAY 1997			PERIOD TO DATE	THE RESERVE AND ADDRESS OF THE PERSON NAMED IN	-
	N PORTLAND	FLEXDOWN	DIFFERENCE	-		FLEXDOWN	DIFFFRENCE	
COST OF GAS PURCHASED	ACTUAL	ESTIMATE	AMOUNT	3	ACTUAL	ESTIMATE	AMOUNT	*
1 COMMODITY (Pipeline)	7.633	15.385	(7,752)	(50 39)	23.691	26,911	(7.020)	(11
NO NOTICE SERVICE	2,576	2.610	(34)	(1 30)	8.609	8,925	(117)	(1
3 SWING SERVICE	0	0	2	0.00		٥	0	0
4 COMMODITY (Other)	743.423	1,150,917	(417.454)	(35.96)	1,474,414	2.608.985	(1,134,571)	(43
5 DEMAND	234,426	262,425	(27.999)	(10.67)	683.872	925,792	[41,920]	(4
6 OTHER	0.	0	0	0.00	0	0	0	
ESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	ō.	0	0	
8 DEMAND	0	0	0	0.00	0	0	0	
P CONMODITY (Other)	2	0	0	0.00	0	0	0	
Second Prior Month Purchase Adj. (OPTIONAL)	0	(541,832)	141,832	(100.00)	0	(879.527)	879,527	(10
1 TOTAL COST (1+2+3+4+5+6+15)-(7+8+9)	968,058	1,299,505	(311,447)	(23.97)	2,390,964	2,691,066	(300, 102)	(1
NET UNBILLED	0	0	0	0.00	٥	0	0	
COMPANY USE	2.322	2,595	(273)	(10.52)	5,056	6,431	(1,375)	(2
TOTAL THERM SALES	1,308,570	1,296,910	11,660	0.90	2 817,459	2.684.655	132,804	
THERMS PURCHASED	4-20	2000	1.12.55	4.451	2,411,744	4,444,443	1.05,000	_
5 COMMODITY (Pipelin.)	3,467,980	3,310,160	157,820	4.77	8,510,900	7,407,420	1,103,480	
8 NO NOTICE SERVICE	310,000	100000000000000000000000000000000000000	0	0.00	1,060,000	1,060,000	1,102,400	
7 SWING SERVICE	0	0	0	0.00	0	0.000,000	0	
8 COMMODITY (Other)	3,408,990	3,310,160	98,830	2.99	7,278,370	7,407,420	(129,050)	
9 DEMAND	4,010,780	120000000000000000000000000000000000000	(161,200)	(3.86)	13,783,280	10.885,980	2,897,300	
0 OTHER	2.0.0.750	0	(101,200)	0.00	13.763,260	10.003.900	2.887,300	3
ESS END-USE CONTRACT		,		0.00	·	v		
1 COMMODITY (Pipeline)			0	0.00		1	-	
2 DEMAND			0	0.800000	0	0	0	
3 COMMODITY (Other)			0	0.00	0	0	0	
4 TOTAL PURCHASES (+17+18+20)-(21+23)	3 406 000	3 310 100	00000	0.00	7 222 270	0	0	
5 NET UNBILLED	3,406,990	3,310,160	98.830	2.99	7.278.370	7,407,420	(129,050)	
6 COMPANY USE	0.70			0.00	0	0	0	
	6,179		229	3.85	11,995		(1,315)	
7 TOTAL THERM SALES (24-26 Estimated Only) CENTS PER THERM	5,911,179	3,304,210	2,606,969	78.90	11,689,450	7,394,110	4,495,340	
8 COMMODITY (Pipeline) (1/15)	0.220	107210		(52.69)	0.281	0.363	(0.082)	(
9 NO NOTICE SERVICE (2/16)	0.831		(0.011)	(1.31)	0.831	0.842	(0.011)	
0 SWING SERVICE (3/17)	0.000	U-171750	0.000	0.00	0.000	0.000	0.000	
1 COMMODITY (Other) (4/18)	21.808	100000000000000000000000000000000000000	(13.263]	(37.82)	20.257	35.221	(14.964)	3
2 DEMAND (5/19)	5.845	10000000	(0.445)	(7.07)	6.413	8.504	(2.091)	9
3 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	
ESS END-USE CONTRACT	1							
4 COMMODITY Pipeline (7/21)	0.000	0.000	3.000	0.00	0.000	0.000	0.000	
5-DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	
6 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	
7 TOTAL COST OF PURCHASES (11/24)	28.984	39.258	(10.274)	(26.17)	32.851	36.330	(3.479)	
8 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	W400000	0.000	
9 COMPANY USE (13/26)	37.579		T 222222	(13.84)	42.151		(6.166)	W
IQ TOTAL COST OF THERM SOLD (11/27)	16.715	1 Profession	(22.614)	(57.50)	20.110		(16.285)	
11 TRUE-UP (E-2)	(1.017	4	1	0.00	(1.017			
12 TOTAL COST OF GAS (40+41)	15.696		1	(59.03)	19.093	To the state of th	V5.000.0001	
	10.000		***************************************			1/2000000000000000000000000000000000000	(16.265)	
13 REVENUE TAX FACTOR	1.00379	5 1.00376	0.0001	0.00	1.00374	1.00576	0.000	
IS REVENUE TAX FACTOR  14 PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.00376			(59.03)	1.00376		(16.346)	

COMPANY: .

### FLORIDA PUBLIC UTILITIES COMPANY

# PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: CURRENT MONTH: **APRIL 1997 THROUGH MARCH 1998** 

**MAY 1997** 

	THERMS	INVOICE	COST PER THERN
COMMODITY (Pipeline)		AMOUNT	(¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	3,245,290	6,993.98	0.216
2 No Notice Commodity Adjustment - System Supply	(48,460)	(139.08)	0.287
3 Commodity Pipeline - Scheduled FTS - End Users	53,400	153.26	0.287
4 Commodity Pipeline - Scheduled FTS - OSSS	217,750	624.94	0.287
5 Commodity Pipeline - Scheduled PTS - End Users	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	3,467,980	7,633.10	0.220
SWING SERVICE			
9 Swing Service - Scheduled	01	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS - System Supply	3,191,240	712,544.35	22.328
18 Commodity Other - Scheduled FTS - OSSS	217,750	47,798.18	21.95
19 Commodity Other - Schedule PTS / ITS	0	0.00	0.000
20 Imbalance Cashout - FGT	0	(12,783.06)	0.000
21 Imbalance Cashout - Other Shippers	0	(4,136.78)	0.000
22 Imbalance Cashout - Tranporting Customers	0	0.00	0.000
23 Other	0	0.00	0.000
24 TOTAL COMMODITY (Other)	3,408,990	743,422.69	21.808
DEMAND			
25 Demand (Pipeline) Entitlement to System Supply	3,739,630	229,007.77	6.124
26 Demand (Pipeline) Entitlement to End-Users	53,400	1,068.00	2.000
27 Demand (Pipeline) Entitlement to OSSS	217,750	4,350.65	1.998
28 Other - GRI Refund	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	4,010,780	234,426.42	5.845
OTHER		2.00	0.000
33 Revenue Sharing - FGT	0	0.00	0.000
34 Other	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

COMPANY:

FLORIDA PUBLIC UTILITIES COMPANY

# PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL SUPPLEMENT

FOR THE PERIOD OF: APRIL 1997 THROUGH MARCH 1998

CURRENT MONTH: MAY 1997

		Invoice, Credit, Check, or					Classification	Breakdown		
Line No.	Vendor	Indentifying Number	Filing Page Number	Invoice Amount	Commodity (Pipeline)	No Notice Service	Swing Service	Commodity (Other)	Demand	Other
1	FCT	17217	10	123,768.68	0.00	2,576.10	0.00	0.00	121,192.58	0.00
2	FGT	17207	11	113,233.84	0.00	0.00	0.00	0.00	113,233.84	0.00
3	FGT	17478	12	6,128.85	6,128.85	0.00	0.00	0.00	0.00	0.00
4	FGT	17467	13	1,643.33	1,643.33	0.00	0.00	0.00	0.00	0.00
5	FGT	17477	14	(139.08)	(139.08)	0.00	0.00	0.00	0.00	0.00
6	FGT	625300181	15	(12,783.06)	0.00	0.00	0.00	(12,783.06)	0.00	0.00
7		250000000000000000000000000000000000000	16	devise noncentary	0.00	0.00	0.00		0.00	0.00
8			17	- 1	0.00	0.00	0.00		0.00	0.00
9			18	5 75-14	0.00	0.00	0.00		0.00	0.00
10			19		0.00	0.00	0.00		0.00	0.00
11			20		0.00	0.00	0.00		0.00	0.00
12			21		0.00	0.00	0.00		0.00	0.00
13		1	1							
14		1	1		1				1	
15			1		1 1					
16		1	1		1 1	1			1	
17			1						1	
18		1	1 1					1	1	
19										
20			1 1		1 1					
21										
22			1 1		1 1	1	1	1	1	
23					1					
. 24			1						1	
25			1							
-			TOTAL	988,058.31	7,633.10	2,576.10	0.00	743,422.69	234,426.42	0.00

To ANNIA MARKATOR AND	FOR THE P	The second second second second second		PRIL 1997	Through MA			
	CURENT		MAY 1997		erioc in the	PERIOD T		
	ACTUAL	ESTIMATE	DIFFERE		ACTUAL	ESTIMATE	DIFFER	City Course Commission Commission Co.
RUE-UP CALCULATION	Annual Control of the	ne et automorphis	AMOUNT	96		(3)	AMOUNT	%
	742 422	4 460 047	217.202	25.00	2 171 111	2 200 517		990100
	743,423	1,160,917	417,494		1,474,414	2,608,985	1.134,571	43.49
2 TRANSPORTATION COST (Sch. A-1 Lines 1,2,3,5,6)	244,635	138,588	(106.047)	(76.52)		82,101	(834,470)	(1,016.39)
3 TOTAL	988,058	1,299,505	311,447	23.97		2,691,086	300,102	11.15
4 FUEL REVENUES (NET OF REVENUE TAX)	1,308,570	1,296,910	(11,660)	(0.90)	2,817,459	2,684,655	(132,804)	(4.95)
5 TRUE-UP (COLLECTED) OR REFUNDED	(103,033)	(103, 133	0	0.00	(206,066)	(206,066)	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD .	1,205,537	1,193,877	(11,660)	(0.98)	2,611,393	2,478,589	(132,804)	(5.36)
(LINE 4 (+ or -) LINE 5)								,,
7 TRUE-UP PROVISION - THIS PERIOD	217,479	(105,628	(323,107)	305.89	220,409	(212,497)	(432,906)	203.72
(LINE 6 - LINE 3)								
8 INTEREST PROVISION-THIS PERIOD (21) (2)	(1,917)	0	1,917	0.00	(4.854)	0	4.854	0.00
9 BEGINNING OF PERIOD TRUE-UP AND (1)	(570,415)	1,049,031	1,619,446	154.38	(673,441)	1,052,867	1,726,308	163.96
INTEREST							8	
10 TRUE-UF COLLECTED OR (REFUNDED)	103,033	103,033	0	0.00	206,066	206,066	0	0.00
(REVERSE OF LINE 5)					l i			
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP	(251,820)	1,046,436	1,298,256	124.06	(251,820)	1,046,436	1,298,256	124.06
(7+8+9+10+10a)						10 00		
NTEREST PROVISION								
12 BEGINNING TRUE-UP AND	(570,415)	1,049,031	1,619,446	154.38			d add to line 4	
INTEREST PROVISION (9)					If lie	ne 5 is a colle	ction ()subtra	ct from line
13 ENDING TRUE-UP BEFORE	(249,903)	1,046,436	1,296,339	123.88				
INTEREST (12+7-5)	100 200 700 100	V CONSTRUCTOR			1			
14 TOTAL (12+13)	(820,318)			139.15				
15 AVERAGE (50% OF 14)	(410,159)			139.15				
16 INTEREST RATE - FIRST	5.6200%	0.0000%		***				
DAY OF MONTH		1/2/1/2/2/2/2/2/2/2/2/2/2/2/2/2/2/2/2/2						
17 INTEREST RATE - FIRST	5.6000%	0.0000%		***				
DAY OF SUBSEQUENT MONTH		1000000000	1					
18 TOTAL (16+17)	11.2200%	0.0000%		***				
19 AVERAGE (50% OF 18)	5.6100%	0.0000%	4	***				
20 MONTHLY AVERAGE (19/12 Months)	0.468%	0.000%	1	***				
21 INTEREST PROVISION (15x20) Estimated Only:	(1,917	10		***				

- For the current period, interest should equal the most recently filed Schedule E-2. (2)
- (3) Period to date for months nine to twelve should be eight months actual plus four months estimated. Should agree to Schedule E-2.

<sup>(1)</sup> Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. In the ninth month of the period, the beginning True-up amount will change to the actual True-up amount at the end of the eighth month on the most recently filed Schedule E-2. The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

## TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF: PRESENT MONTH:

APRIL 1997 Through MARCH 1998 MAY 1997

-			PRESERV	month.			WV1 1331	COMMODIT	YCOST			TOTAL
LINE	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	THIRD PARTY	PIPELINE	DEMAND	OTHER CHARGES ACA/GRI/FUEL	CENTS PER THERM
1 2 3 4 5 6 7 8 9 10 11 12 13 14	APR 97 APR 97 APR 97 APR 97 APR 97 APR 97 MAY 97 MAY 97 MAY 97 MAY 97 MAY 97 MAY 97 MAY 97		SYS SUPPLY	N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A					NA	N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A		
TOTAL					6,861,370	417,000	7,278,370	1,474,413.27		0 0		0 20.2

## FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

FOR THE PERIOD: APRIL 1997 THROUGH MARCH 1998

MONTH: MAY 1997

PRODUCER/ SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	MET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE
	- 4				3		
	2 / A 28	The state of the state of	<u> </u>	S/8	510		
	F- 1000				No.		
-	111/2	A 100 CO					
	10000						
					377		
	F- 1756	121/2012	-	-	-		
150278	50,000 000	252 VS (V)	1		100		
10000	(V25 - 128	035 -343-9	55				
37.5	6-3-00 NS	258 VC-13	510				
1,90.9	214	F 17 5 75	ii i				
	British will fill	80 3 0	6.7				
	NY ESTATE OF	Service Add	K.				
	福州级马克丁市	100		76			
7.71 - 10							
10711	AND SALES	1000					
	JRC-						
	(etc. P						
1.5							
	\$00 A						
	17500						
	COLVE TO						
							-
	-						
	TOTAL	11,556	11,171	358,300	346,304		
	and a second			WEIGHTED		\$2 1221	\$2 19

NOTES:

GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT

THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY

THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU, CITYGATE PRICES

ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION.

CYGASCOSTYFPSC First Transportation Report - May 1887.uls@FORM

## THERM SALES AND CUSTOMER DATA

SCHEDULE A-5

The second secon	FOR IN	CURENT MON		APRIL 1997 Thro MAY 1997	Jugii MARCE	11990	DCDIOD T	0.0144	The state of the s
A REPORT OF THE REAL PROPERTY AND ADMINISTRATION OF THE PERSON OF THE PE		ACTUAL	ESTIMATE	DIFFERENC	-	TOTAL TO	PERIOD T ERM SALES		SHI SH
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	DIFFER	
THERM SALES (FIRM)	and the first of the party		manufacture and a second	AMOUNT	70	ACTUAL	ESTIMATE	AMOUNT	%
GENERAL SERVICE	(11)	667 444	580.620	(85,824)	(14.95)	1,527,392	1 504 470	22.000	
OUTDOOR LIGHTING	(21)	196	210	14				[22,922]	(1.52)
RESIDENTIAL					6.67	394	420	26	6.14
1 Nov	(31)	567,780	583.730	15,950	2.73	1.309,161	1,475,930	166,769	11.30
LARGE VOLUME	(51)	1,751,004	1,771,800	20,796	1.17	3,720,572	3,662,060	(58,512)	(1.60)
OTHER	(81)	8.293	8,340	47	0.56	16,652	20,810	4.158	19.98
TOTAL FIRM		2.594.717	2.944.700	(50,017)	(1.70)	6.574,171	6.663.690	89.519	
THERM SALES (INTERRUPTIBLE)		2.004,717	2.344,100	[10,011]	(1.70)	0.0/4	0,003,090	03,519	1.34
INTERRUPTIBLE	(61)	338,950	359,510	20,560	5.72	696,477	730.420	33.943	7.66
INTERRUPTIBLE TRANSPORT	(92)	23,450	22,560	(890)	(3.95)				4.65
LARGE VOLUME INTERRUPTIBLE	(93)	2.336.312				48,358	49,070	712	1.45
OFF SYSTEM SALES SERVICE			1,860,000	(476,312)	(25.61)	4,153,444	3,660,000	(493,444)	(13.48)
OFF STSTEM SALES SERVICE	(95)	217,750	0	(217,750)	0.00	417,000	0	(417,000)	0.00
TOTAL INTERRUPTIBLE		2,916,462	2,242,070	(674,392)	(30.08)	5,315,279	4,439,490	(875,789)	(19.73)
TOTAL THERM SALES		5,911,179	5.186.770	(724.409)	(13.97)	11,889,450	11,103,180	(786,270)	(7.08)
NUMBER OF CUSTOMERS (FIRM)		1 3,011,110	0,100,110	1,21,1001				PERIOD TO D	ATE (7.00)
GENERAL SERVICE	(11)	2,595	2,473	(122)	(4.93)	2,598	2,474	(124)	(5.01)
OUTDOOR LIGHTING	(21)	0	0	0	0.00	0	0	(124)	
RESIDENTIAL	(31)	31,534	31,271	(263)	(0.84)	31,638	31,385	(2000 Table	0.00
LARGE VOLUME	(51)	907	905	(2)	(0.22)		1,000	(253)	(0.81)
OTHER	(81)	436	426			909	904	(5)	(0.55)
OTTEN	(01)	430	420	(10)	(2.35)	437	425	(12)	(2.82)
TOTAL FIRM		35,472	35,075	(397)	(1.13)	35.582	35.188	(394)	(1.12)
NUMBER OF CUSTOMERS (INTER	RUPTIBLE)				1	AVG. NO. OF		PERIOD TO D	ATE
NTERRUPTIBLE	(61)	13	13	01	0.00	13	13	0	0.00
NTERRUPTIBLE TRANSPORT	(92)	1	1	0	0.00	1	1	0	0.00
LARGE VOLUME INTERRUPTIBLE	(93)	1	1	0	0.00	1	1	0	0.00
OFF SYSTEM SALES SERVICE	(95)	1	0	(1)	0.00	1	0	(1)	0.00
00.000.000	1			3.77	0.00			(1)	0.00
TOTAL INTERRUPTIBLE		16	15	(1)	(6.67)	16	15	(1)	(6.67)
TOTAL CUSTOMERS		35,488	35,090	(398)	(1.13)	35,598	35.203	(395)	(1.12)
THERM USE PER CUSTOMER	7/21/21							(000)	11.12/
GENERAL SERVICE	(11)	257	235	(22)	(9.36)	588	608	20	3.29
OUTDOOR LIGHTING	(21)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
RESIDENTIAL	(31)	18	19	1	5.26	41	17.467.4	6	
LARGE VOLUME	(51)	1,931	1,958	27	1.38	4,093	1 2002550		12.77
OTHER	(81)	19	20	-1	5.00			(42)	(1.04)
INTERRUPTIBLE	(61)	26,073	27.655	1,582		38	1,000,000,000,000	11	22.45
INTERRUPTIBLE TRANSPORT	(92)		000000000000000000000000000000000000000		5.72	53,575		2,611	4.65
LARGE VOLUME INTERRUPTIBLE		23,450	22,560	(890)	(3.95)	48,358		712	1.45
	(93)	2,336,312	1,860,000	(476,312)	(25.61)	4,153,444		(493,444)	(13.48)
OFF SYSTEM SALES SERVICE	(95)	217,750	0	(217,750)	0.00	417,000	0	(417,000)	0.00

ACTUAL FOR THE PERIOD OF

APRIL 1997 Through MARCH 1998

A CONTRACT OF THE CONTRACT OF	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
EST PALM BEACH.  1 AVERAGE BTU CONTENT OF GAS PURCHASED.												
THERMS PURCHASED • AVERAGE BTU CONTENT COF PURCHASED	1 0467	1 0399										
2 PRESSURE CORRECTION FACTOR												
a DELIVERY PRESSURE OF GAS SOLD pola	14 929	14.929	14.929	14 929	14.929	14 929	14 929	14 929	14 929	14.929	14 929	14.92
6 DELIVERY PRESSURE OF GAS PURCHASED DIVIN	14 73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.7
PHESSURE CORRECTION FACTOR (AT) DOLL	1 0135	1.0135	1 0135	1 0135	1 0135	1 0135	1 0135	1 0135	1.0135	1.0135	1.0135	1.013
3 BILLING FACTOR												
BTU CONTENT & PRESSURE CORRECTION FACTOR	1.06	1.05	0	0	0	0	0	2	۵	0	0	1
FORD & DELAND: 1 AVERAGE BTU CONTENT OF GAS PURCHASED.				,								
THERMS PURCHA"ED AVERAGE BTU CONTENT COF PURCHASED	1.0471	1.0386										
2 PRESSURE CORRECTION FACTOR												
a DELIVERY PRESSURE OF GAS SOLD paid	14.983	14 983	14.983	14.983	14.983	14.983	14 983	14.983	14.983	14.983	14.983	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED para	14.73	14.73	14 73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.7
PRESSURE CORRECTION FACTOR (a-b) paid	1.0172	1.0172	1.0172	1.0172	1.0172	1 0172	1.0172	1 0172	1.0172	1.0172	1.0172	1.017
3 BILLING FACTOR						1						
BTU CONTENT & PRESSURE CORRECTION FACTOR	1.07	1.06	٥	0	0	0	0	0	0	0		

INVOICE
FLORIDA GAS TRANSMISSION COMPANY
A (MICHAELE

717					Captage and the same				
						Picate reference this partie	4 1414	The same	
287,10787	CUSTOMER FLEE	USA PUBLIC UT	111115	CONFANT		and wire to			to an year resillance
TRADICE NO.	150	ATTR LACK BROWN	124			florida Las Transmission Company	11111111111111111111111111111111111111	Company	
127.A. MCUNT CCT 1771,785.56	1534	7 LM 16169.	1, 3143	2-3395		Account A	541141. II		
CONTRACT: 5003 SHIPPER: FLORICA PUBLIC UTLITIES COMPANY	BUIC UTILITIES CONFAST	401202	CUSTOMES NO.	1001	FLEASE CONT	ACT LAURA CLAMBRO	7		
199C: FIRM IRANIPORTALION	POSTATION	J.C.	TUNE NO 6974427	6924477	Da cool 115	AT (713)853-6725 WITH ANY QUESTIONS SEGMANDED THIS INVOICE	ACTIONS 41	STATE DATE THES	321041
20 190 (CE187) CA 104 (CES A)	11155 14115	2007				utts		*O13965	
RESERVATION CHANGE			4		Chart had been	A10 01%	M	D1# D47	APCLAT
BES CHG FOR TERP RELING AT LESS THAN PAS GATE		25/85	Y X	10.5	0.4268 0.0	0 0085	0,4353	162,780	11.14.161.78
MO MOTICE RESERVATION CHANGE		28/89	4	10.0	0.4268		0.4268	31.000	£13 235 60
TEMPERARY RELINGUISHMENT CREEKS - ACQ ETTE 5337, 41 por 16	18103	48/60	*	938	0.0831		0.0831	31,000	\$2.876.10
	.6:0*	09/85	-	181	0.7000		0.7000	(1,100)	15679 001
	19103	03/97	4	TRL 0	0.2000		0.7000	(4.700)	(\$3.749.90)
	16106	08/80	4	TAL 0	0.7000		0.7000	(6.200)	(11,740.00)
	16107	05/85	4	141	0.7000		0.7000	(9.300)	(\$1.860.00)
TEMPORARY RELINQUISHMENT CREEKS - Acq ctrc 5337, at por 16	16108	03/85	-	187	0.7000		0.7000	(3,100)	(5679 00)
		49/60	-	181	0.1000		0.7000	(3,100)	13470.003
		TOTAL FOR C	DATESCT	5009 FOR	TOTAL FOR CONTRACT 5009 FOR HONTH OF 01/97.			793,760	\$123,768.68
		CONTRACTOR OF CASE OF		Carlotte and					

		z	>	0		U	su)	
RIDA	05	AS PER	F-5	2:	N.N.S	7:	ISSION	COMPANY

CATE	111111111111111111111111111111111111111									
	A 179 01						Fieste refer	11 11 1 27 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	11 00 11 11	Feare reference this inspile to 12 that their sail
112	26728787		#315 #3#d1573	ICA PUBLIC L	THE STATES	141	Wire Transfe			
INVIET NO.	1021:		\$611 ROW 1211-21100	101 1211.2	1331		Hariott San Callian to Company	Transmitting	Company	
TOTAL MODEL TOT	1111,711 84			FALF SEACH.	(* 33402-338)	120	Aggant 6			
SCH18ACT 3624	\$348H\$	SPIPPER   TORICA PUBLIC UTILITIES COMPANY	TITLES COMPANY	31203	CUSTOMER NO: 4084		SMIACT CAUSA GLAD	SHONE		
	3441	TYPE . FIRM TRANSPORTATION		0	CURS NO: 6924427		AT (7333-53-5725 WITH AMT QUESTIONS REGARDING 1415 18461CL C# COC. L.11	QUESTIONS 8	the becomes	7210461
G1 NO. RECEIPTS		POI NO. DAN NO		PACO PONTS	16 16	74 OL 10 NO	44163		\$340,04	
RESERRATION CHARGE						300	W. C.	N.	D14 04+	140041
				05/82	05/97 A RES G 6072	2409 0	0003	0.8153	138.816	\$113,233.84
				1014, 704	CONTRACT 3624	TOTAL FOR CONTRACT 3624 FOR HONTH OF GT 17.	12.		138,818	\$111.233.8s
				#1 JO ON	*** (NO DF INVOICE 12203 ***					

FLORIDA GAS TRANSMISSION COMPANY INVOICE

				An LANCH/SCHAI AFFILIATE	AT ACC	1416				2674	
MIL	247,11747							Flease re	least reference this in	20 66 40 50	
17	24/22/42		CUSTOMER	SCORICA PUBLIC UTILITIES COMPANY	111111	ES COMPAN		Mire Transfer	in:	the state of the contract	or travillan
WICHT NO	1.4.2		20	POST OFFICE BOX 1395	1395			Marians J.	Florida Cas Franchistion Company Mations Lane, Callas, 18	Company	
CTAL MISSER SEE	11 11/11		14	ST PALM SEACH.	1,	402-3395		484 6			
CCMTRAC1 5009	SHIPPER	TLORIDA PUBLIC UTILITIES CONFANY	ILITIES CONFANY	1502	CUSTONER NO.	1904	2114	CONTACT LAURA GI	AMBRORE		
	1196	FIRM TRANSPORTATION			19.5 80	C1315 NO: 6974427	A3 CO 80	A7 (713)553-6725 WITH ART QUESTIONS REGARDING THIS INVOICE OR COOK LIST	OF QUESTIONS B	GARDING THIS I	NADICE
PEI NO. RECEIFTS		DELITERIES FCI NO. DAN No	. 04	# ACC PONTH	10	34	1518	TUNCHARETS CITY	100	S Jud Con	1
Stage Charge					8					100	West a
stuge Charge				03/8)	-	5	0.6312	(0.0025)	0.0287	24.400	\$700.23
stupe Charge		16104 284	28645	28/80	Y	5	0.0312	(0.0025)	0.0287	17.007	\$458.10
Brage Charge			11.54	03/43	4	E	0.6317	(0.0025)	0.0287	23,800	1643.06
Buge Chrige		16106 284	25152	05/63	*	50	0:03:2	(0.0025)	0.0287	19,140	1549.32
Brage Charge			3161	05/97	•	5	0.0312	(0.0025)	0.0287	27,800	\$737.86
Baspe Charge			316.3	05/07	4	5	0.0312	10.00233	0.0287	79.700	1838.04
Diage Charge			3:65	25/50	4	5	0.0312	(0.0025)	0.0287	11,400	\$979.06
Bauge Charge		16156 33	3262	02/91	4	CCM	0.0312	(0.0025)	0.0287	2,928	154.03
Buge Chrys			1261	18/55	4	MOD	0.0312	[0.0025]	0.0287	2.437	169.60
Stage Charge			3277	16/50	4	100	0.0312	(0.0025)	0.0787	11,267	\$323.36
		16273 31	3214	08/97	4	COM	0.0312	(0.0025)	0.0787	21,775	1624.94
				10141 108	COMIN	C1 5003 1	TOTAL FOR CONTRACT SOOS FOR HONTH OF 05/97.	03/97.		213,549	16,128.85

\*\*\* END OF IMPOSEE 17478 \*\*\*

FLORIDA GAS TRANSMISSION COMPANY

	06710797							Nes II	VE 620016 15	1 12-01Cd nd GR	Teate reference 1511 investe no. on sour remillands
	06770797		CUSTOMER: FLOR	FLORIDA PUBLIC UTILITIES COMPANY	HONE	S COMPANY		and a	and wire to.		
SWOTCT NO.	17457		100	POST OFFICE BC1 1395	1395			11871	Figrida Gat Transmission Company	ition Company	
בנאך אפספין בכנ	11.111.11		***************************************	FALM BEACH.	1, 33	\$600-201		AEA			
CONTRACT: 3624	Saireta	Seifesta: /LOMIDA PUBLIC UTILITIES (DISANT	FILITIES COMMA	01200	CUSTOMER NO:	1901	11.04	PIESE CONTACT LAURA GIANDRONE AT (713)853-6725 WITH ANY OUESTIONS RECARDING THIS INVOICE	A GIAMBRONE IN ANY QUESTIC	WS A[GAAG] MG 12	ats (magica
2000000		THE THE PARTY OF T			(4)	CUMS NO. 6924477	0.80	1517 700			
PGT NO. CES No.		POL NO. DAN No	ho.	PADD NON: s	22		3578	STATE STATES	DIN MIT	STATE OF THE PARTY	-
Wage Charge											
Playe Charge		18103 3	3154	26750	×	#53	0.0.44	(0.0025)	9.01.9	4.700	\$73.78
Buge Charge			28845	03/97	4	150	0.0144	(0.0025)	0.01.0	14,137	
Wage Charge			3158	08/80	4	NO.	0.0144	(0.0025)	0.0129	15.500	
Village Charge			28436	03/83	4	153	0.0144	(0.0025)	0.0119	9 34.100	
Usage Charge			3161	46/60	÷	K00	0.0144	(0.0025)	0.01.9	9 9,300	11:0.67
Usage Charge			3163	08/80	4	ECM COM	0.0144	(0.0025)	0.10.9	9 3,100	138.10
Usage Charge			3165	05/93	ч	50	0.0144	(0.0025)	0.0129	1,300	57
Usage Charge			1262	16/50	*	600	0.0144	10.00251	0.10.0	11.31	
Visge Charge			1261	05/63	4	100	0.0144	(0.0025)	0.0139	9 16.348	\$284.78
		16158	3277	05/41	4	600	0.0144	(0.0025)	0.0119	.9 13,733	\$163.42
				TOTAL FOR CONTRACT 3624 FOR HORTH OF 05/97.	CONTRA	CT 3624 FI	R MONTH	of 05/97.		138.098	11.643.13

\*\*\* (%0 Of INVOICE 17467 \*\*\*

I N V O I C E FLORIDA GAS TRANSMISSION COMPANY

	TATE OF THE PERSON NAMED IN COLUMN 1				1000	9191			2074	
1717    1717	****	14/2:/40					1100	A Laboratory Comments		
17277   1727	200	18/22/92		CUSTOMER: FLORIDA	PUBLIC CITATION	A Change	7.7	re 10:	0+01C8 NO. Dr y	bar remittance
## 502   \$4   19   19   19   19   19   19   19   1	DECIGI NO			ATTN: JA	ACK BROWN	and distance of	2	ransfer		
SOOT SAFER (LORIDA PUBLIC LILITIES COMEAN)   CUSTOMIC CONTACT COORDINATE		11417		P051 DF8	FICE BOX 1385		0	4 641 Transmitting	* Company	
9007   Saisafe fichica Public Litilitis Comfant   CUSIC=4 MG   1084   Picase Contact Economy	TOTAL ANDREST DUE	182 34 281		MEST PAL	UM BEREN, FL 334	02-3355	ACC044	1 Bank: Callas.		
9007   Salanga Fudalic Lifelitis Comfact   CUSTOMIC ADDA   FLEGS CONTACT SCORE AND ADDES		Town a series		NO TRANSPORTED IN THE PERSON NAMED IN THE PERS			177	-		
CCC			FLORIDA PUBLIC UP	SUITIES CONTANT	CUSTOM, R. NO.	1801	Pičaše comtact prose	£1 aber?		
CCLIVEALES		1445	SELLINGAY POINT OF	CRATCH ACCOUNT	CONT. NO.	6854473	41 (713)853-6034 wil	IN AMT QUESTIONS	STAT SHICKEDIA	121011
C48 No.   C48	TLL LOOP		DELINERIES				V 1505 1131			
05/47 a CDM 0.0312 (3.0025) 0.327 (4.848) 1074, FDM CDM18AC1 5002 FDM MGM1W GF 05/87. (4.848)	FOT NO. C48 No.		F01 NO. DAN B.				17173		PECCONTS.	
0.0212 (0.0025) 0.025; (4.845) 08 MONTH Cf 05/97. (4.846)	No horice					1	100 SANGER	D13C M1	6Th CET	APCURT.
08 MONTH OF 05/87. (4.846)						10.0 MG1		0 0787	[4,846)	12134 841
10.00				21.	DIAL FOR CONTRAC	1 5002 rbs m	MTH CF 03/87.		(4.844)	
				:	17 22104W1 72 GR	****				10.11.00

FLORIDA GAS TRANSMISSION CO P.O. Box 1188 Houston, TX 77251-1188

ENRON

FLORDIA PUBLIC UTILITIES CO ATTN: MARC SCHNEIDERMANN POST OFFICE BOX 3393 WEST PALM BEACH, PL 33402-3395

05/30/97

PAGE 1 OF 1

VENDOR NO: 4084

VOUCHER NO.	INVOICE	INVOICE NO.	PURCHASE		AMOUNT	
TOUCHEN NO.	DATE	INVOICE NO.	ORDER	GROSS	DISCOUNT	NET
9705000029 D4BAL	05/10/97 INCE CASE			12,783.06		12,783.06
				-	TOTAL	12,783.06

CALL ALMA GREEN AT 5832 FOR PICK UP

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS. GREEK # 0625300181 ATTACHED BELOW

FLORIDA GAS TRANSMISSION CO 1- p.P.O. Box 1188 Houston, TX 77251-1188

No. 0625300181

03/30/97

TO THE

PLORDIA PUBLIC UTILITIES CO ATTN. MARC SCHNEIDERMANN POST OFFICE BOX 3395 WEST FALM BEACH, FL 33402-3395

\$12,783.06

HOT VALID AFTER I YEAR

Twelve thousand strong hundred eighty three and 06/100 Dollars
CITBANK-DELAWARE

William D. Statles

AUTHORIZED BONATURE

THE PACE OF THIS DOCUMENT HAS A BLUE BACKGROUND ON WHITE PAPER . THE BACK CONTAINS AN ARTIFICIAL WATERMARK . HOLD AT AN ANGLE TO VIEW

FLORIDA GAS TRANSMISSION CO P.O. Box 1188 Houston, TX 77251-1188

**ENRON** 

FLORDIA PUBLIC UTILITIES CO ATTN: MARC SCHNEIDERMANN POST OFFICE BOX 3393 WEST PALM BEACH, PL 33402-3395

05/30/97

PAGE 1 OF 1

VENDOR NO: 4084

REMITTANCE STATEMENT

VOUCHER NO.	INVOICE	INVOICE NO.	PURCHASE		AMOUNT	
TOUGHEN NO.	DATE	INVOICE NO.	ORDER	GROSS	DISCOUNT	NET
9705000029 D4BAL	05/10/97 INCE CASE			12,783.06		12.783.06
					TOTAL	12,783.06

CALL ALMA GREEN AT 5832 FOR PICK UP

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS. CHBCx. 0625300181 ATTACHED BELOW

FLORIDA GAS TRANSMISSION CO 1-5 P.O. Box 1188 Hemston, TX 77251-1188

No. 0625300181

05/30/97

PLORDIA PUBLIC UTILITIES CO ATTN: MARC SCHNEIDERMANN POST OFFICE BOX 3395 WEST PALM BEACH, PL

\$12,783.06

NOT VALID AFTER I YEAR

Theire Thousand Seven hundred eighty three and 06/100 Dollars

CITIBANK-DELAWARE

William D. Statler AUTHORIZED SIGNATURE

THE FACE OF THIS DOCUMENT HAS A BLUE BACKGROUND ON WHITE PAPER . THE BACK CONTAINS AN ARTIFICIAL WATERMARK - HOLD AT AN ANGLE TO VIEW