

ST. JOE NATURAL GAS COMPANY, INC.

P O BOX 549 PHONE 229-6216
PORT ST. JOE, FLORIDA 32457

ORIGINAL
FILE COPY

June 19, 1997

Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 970003-GU
Purchased Gas Cost Recovery


Dear Ms. Bayo,

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the Vendor Invoices for the month of May 1997.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very truly yours,


Stuart L. Shoaf
President

ACK

AFA VanDiver

APP Enclosures

CAF

All Parties of Record

~~CMO~~

CTR

EAG Mcken

LES 1

LIV 3

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OTH

DOCUMENT NUMBER DATE

06253 JUN 23 6

FPSC-PUBLIC RECORDS REPORTING

ST. JOE NATURAL GAS COMPANY, INC.
DOCKET NO. 970003-GU
June 19, 1997

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DOCUMENT NUMBER DATE

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FPSC-RE OPERATING REPORTING

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE				SCHEDULE A-1/R			
		OF THERM PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				(REVISED 8/19/93)			
ESTIMATED FOR THE PERIOD OF:		APRIL 97		Through		MARCH 98			
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH		MAY		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
1	COMMODITY (Pipeline)	\$1,730.62	\$1,730.63	(0)	-0.00	\$5,616.72	\$5,231.05	386	7.37
2	NO NOTICE SERVICE	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR
3	SWING SERVICE	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR
4	COMMODITY (Other)	\$69,844.12	\$58,666.37	10,958	18.61	\$160,317.14	\$150,803.67	9,513	6.31
5	DEMAND	\$162,476.34	\$162,476.35	(0)	-0.00	\$326,447.34	\$326,447.35	(0)	-0.00
6	OTHER - FGT REFUND	\$0.00	\$5,461.33	(5,461)	-100.00	\$561.68	\$9,966.42	(9,417)	-94.18
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$1,407.51	\$1,414.62	(7)	-0.50	\$4,425.48	\$4,654.00	(229)	-4.92
8	DEMAND	\$21,455.94	\$146,161.59	(124,706)	-85.32	\$41,814.43	\$298,770.00	(256,956)	-86.00
9	FGT REFUND	\$0.00	\$0.00	0	ERR	(\$2,891.17)	\$4,760.30	(47,651)	-106.46
10	Second Prior Month Purchase Adj. (OPTIONAL)			0	ERR	0	0	0	ERR
11	TOTAL COST (1+2+3+4+5+6+10) - (7+8+9)	\$211,187.64	\$80,978.47	130,209	160.79	\$449,814.14	\$144,295.75	305,518	211.59
12	NET UNBILLED			0	ERR	0	0	0	ERR
13	COMPANY USE	\$24.24	\$0.00	24	ERR	\$47.98	\$0.00	48	ERR
14	TOTAL THERM SALES	\$243,685.62	\$80,978.47	162,907	201.17	\$557,334.31	\$144,295.75	413,039	286.24
THERMS PURCHASED									
15	COMMODITY (Pipeline)	758,450	758,450	0	0.00	1,644,160	1,627,200	16,960	1.04
16	NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR
17	SWING SERVICE	0	0	0	ERR	0	0	0	ERR
18	COMMODITY (Other)	320,630	274,670	45,960	16.73	760,650	678,670	81,980	12.08
19	DEMAND	2,975,070	2,975,070	0	0.00	5,788,670	5,788,670	0	0.00
20	OTHER	0	31,210	(31,210)	-100.00	0	39,690	(39,690)	-100.00
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	490,420	492,900	(2,480)	-0.50	1,044,200	1,142,597	(178,397)	-15.61
22	DEMAND	492,900	2,668,320	(2,195,420)	-81.67	969,900	5,289,920	(4,320,020)	-81.67
23		0	0	0	ERR	0	0	0	ERR
24	TOTAL PURCHASES (+15-21+23)	268,030	265,550	2,480	0.93	679,960	524,293	155,667	29.69
25	NET UNBILLED	0	0	0	ERR	0	0	0	ERR
26	COMPANY USE	54	0	54	ERR	108	0	108	ERR
27	TOTAL THERM SALES (24-26 Est. Only)	268,031	265,550	(2,519)	-0.95	679,033	484,603	194,430	40.12
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00228	0.00228	-0.00000	-0.00	0.00342	0.00321	0	6.27
29	NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30	SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31	COMMODITY (Other) (4/18)	0.21783	0.21439	0.00344	1.60885	0.21076	0.22220	-0.01144	-5.14802
32	DEMAND (5/19)	0.05461	0.05461	-0.00000	-0.00	0.05641	0.05641	0	-0.00
33	OTHER (6/20)	ERR	0.17469	ERR	ERR	ERR	0.25191	ERR	ERR
LESS END-USE CONTRACT									
34	COMMODITY (Pipeline) (7/21)	0.00257	0.00287	0.00000	0.00	0.00459	0.00407	0	12.66
35	DEMAND (8/22)	0.04353	0.05437	-0.01084	-19.94	0.04311	0.05848	0	-23.67
36		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37	TOTAL COST OF PURCHASES (11/24)	0.78793	0.30495	0.48298	158.38	0.66214	0.29776	0	122.37
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39	COMPANY USE (13/26)	0.45312	ERR	ERR	ERR	0.44511	ERR	ERR	ERR
40	TOTAL COST OF THERM SALES (11/27)	0.80290	0.30495	0.49795	163.29	0.66214	0.29776	0	122.37
41	TRUE-UP (E-2)	0.14817	0.14817	0.00000	\$0.00000	0.14817	0.14817	\$0.00000	\$0.00000
42	TOTAL COST OF GAS (40+41)	0.95107	0.45312	0.49795	109.90	0.81031	0.44593	0	81.71
43	REVENUE TAX FACTOR	1.02960	1.02960	0.00000	0	1.02960	1.02960	0	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.97922	0.46653	0.51269	109.90	0.83429	0.45913	0	81.71
45	PGA FACTOR ROUNDED TO NEAREST .001	0.979	0.467	1	109.84	0.834	0.459	0	81.70

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: APRIL 97
CURRENT MONTH:

MAY

THROUGH:

MARCH 98

-A-

-B-

-C-

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	492,900	\$1,414.62	0.00287
2 Commodity Pipeline - Scheduled FTS-2	265,550	\$316.00	0.00119
3 No Notice Commodity Adjustment			ERR
4 Commodity Pipeline - Scheduled PTS			ERR
5 Commodity Adjustments			ERR
6 Commodity Adjustments			ERR
7			ERR
8 TOTAL COMMODITY (Pipeline)	758,450	\$1,730.62	0.00228
SWING SERVICE			
9 Swing Service - Scheduled			ERR
10 Alert Day Volumes - FGT			ERR
11 Operational Flow Order Volumes - FGT			ERR
12 Less Alert Day Volumes Direct Billed to Others			ERR
13 Other			ERR
14 Other			ERR
15			ERR
16 TOTAL SWING SERVICE	0	\$0.00	ERR
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	274,670	\$58,668.31	0.21432
18 Commodity Other - Scheduled ITS			ERR
19 Imbalance Cashout - FGT			ERR
20 Imbalance Bookout - Other Shippers	45,960	\$10,975.81	0.23881
21 Imbalance Cashout - Transporting Customers			ERR
22 Commodity Other - Scheduled PTS			ERR
23			ERR
24 TOTAL COMMODITY OTHER	320,630	\$69,644.12	0.21783
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1	2,106,310	\$91,774.73	0.04353
26 Demand (Pipeline) Entitlement - FTS-2	666,760	\$70,701.61	0.08157
27 Less Relinquished Off System			ERR
28 Less Demand Billed to Others			ERR
29 Other			ERR
30 Other			ERR
31 Other			ERR
32 TOTAL DEMAND	2,975,070	\$162,476.34	0.05461
OTHER			
33 Revenue Sharing - FGT			ERR
34 Peak Shaving			ERR
35 FGT Refund			ERR
36 Overage Alert Day Charge			ERR
37 Other			ERR
38 Other			ERR
39 Other			ERR
40 TOTAL OTHER	0	\$0.00	ERR

FOR THE PERIOD OF: APRIL 97 Through MARCH 98

	CURRENT MONTH:				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST LINE 4, A/1	\$69,844	\$58,886	(10,958)	-0.19	\$160,317	\$150,804	(9,513)	-0.06	
2 TRANSPORTATION COST. LINE(1+5+6-(7+8+9))	\$141,344	\$22,092	(119,251)	-5.40	\$289,297	(\$6,508)	(295,805)	-15.45	
3 TOTAL	\$211,188	\$80,978	(130,209)	-1.61	\$449,614	\$144,296	(305,318)	-2.12	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$243,886	\$80,978	(162,907)	-2.01	\$557,334	\$144,296	(413,039)	-2.88	
5 TRUE-UP (COLLECTED) OR REFUNDED	(\$29,896)	(\$29,896)	0	0.00	(\$59,792)	(\$59,792)	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$213,990	\$51,082	(162,907)	-3.19	\$497,542	\$84,504	(413,039)	-4.89	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$2,802	(\$29,896)	(32,698)	1.09	\$47,928	(\$59,792)	(107,720)	1.80	
8 INTEREST PROVISION - THIS PERIOD (21)	(\$1,162)	(\$1,684)	(522)	0.31	(\$2,587)	(\$3,380)	(794)	0.23	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(\$264,914)	(\$360,152)	(95,238)	0.26	(\$338,511)	(\$358,455)	(19,944)	0.06	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	\$29,896	\$29,896	0	0.00	\$59,792	\$59,792	0	0.00	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	ERR	\$0	\$0	0	ERR	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(\$233,378)	(\$361,835)	(128,458)	0.36	(\$233,378)	(\$361,835)	(128,458)	0.36	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(264,914)	(360,152)	(95,238)	0.26					* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(232,216)	(360,152)	(127,936)	0.36					
14 TOTAL (12+13)	(497,129)	(720,303)	(223,174)	0.31					
15 AVERAGE (50% OF 14)	(248,565)	(360,152)	(111,587)	0.31					
16 INTEREST RATE - FIRST DAY OF MONTH	5.62	5.62	0.00	0.00					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.60	5.60	0.00	0.00					
18 TOTAL (16+17)	11.22	11.22	0.00	0.00					
19 AVERAGE (50% OF 18)	5.61	5.61	0.00	0.00					
20 MONTHLY AVERAGE (19/12 Months)	0.47	0.47	0.00	0.00					
21 INTEREST PROVISION (15x20)	(1,162)	(1,684)	(522)	0.31					

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
APRIL 97 Through

SCHEDULE A-3
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

MARCH 98

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1	MAY	FGT	SJNG	FT	2,480	2,480		\$7.74	\$138,063.00	(\$0.62)	5567.34	
2	*	FGT	AC	FT		490,420		\$1,530.11	\$24,413.34	(\$122.61)	5.27	
3	*	FGT	SJNG	FT	265,550	265,550		\$382.39		(\$66.39)	0.12	
4	*	PRIOR	SJNG	FT	168,330	168,330	\$35,181				20.90	
5	*	PRIOR	SJNG	FT	3,620	3,620	\$805				22.25	
6	*	PRIOR	SJNG	FT	3,620	3,620	\$847				23.40	
7	*	PRIOR	SJNG	FT	3,620	3,620	\$842				23.25	
8	*	PRIOR	SJNG	FT	10,860	10,860	\$2,492				22.95	
9	*	PRIOR	SJNG	FT	14,480	14,480	\$3,316				22.90	
10	*	PRIOR	SJNG	FT	27,000	27,000	\$5,886				21.80	
11	*	PRIOR	SJNG	FT	31,760	31,760	\$6,955				21.90	
12	*	PRIOR	SJNG	FT	5,690	5,690	\$1,275				22.40	
13	*	PRIOR	SJNG	FT	5,690	5,690	\$1,269				22.30	
14	*	SJNG	FL GAS UTIL	BO	10,580	10,580	\$2,196				20.76	
15	*	SJNG	CITY TALL	BO	16,260	16,260	\$4,811				29.59	
16	*	SJNG	NGC	BO	11,350	11,350	\$2,358				20.76	
17	*	SJNG	CNTRL FL GAS	BO	7,770	7,770	\$1,612				20.74	
18						0					ERR	
19						0					ERR	
20						0					ERR	
21						0					ERR	
22						0					ERR	
23						0					ERR	
24						0					ERR	
25						0					ERR	
26						0					ERR	
27						0					ERR	
28						0					ERR	
29						0					ERR	
30						0					ERR	
TOTAL					588,660	490,420	1,079,060	\$69,844	\$1,920	\$162,476	(\$190)	21.69

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY

REVISED SCHEDULE A-4

6/17/96

FOR THE PERIOD OF: APRIL 97 Through MARCH 98

MONTH: MAY

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1. PRIOR	716	503	487	15,593	15,088	2.09	2.16
2. PRIOR	7995	40	39	1,240	1,200	2.09	2.16
3. PRIOR	157742	362	350	362	350	2.23	2.30
4. PRIOR	157742	362	350	362	350	2.34	2.42
5. PRIOR	157742	362	350	362	350	2.33	2.40
6. PRICR	157742	362	350	1,086	1,051	2.30	2.37
7. PRIOR	157742	362	350	1,448	1,401	2.29	2.37
8. PRIOR	157742	900	871	2,700	2,612	2.18	2.25
9. PRIOR	157742	900	871	900	871	2.19	2.26
10. PRIOR	157742	569	551	2,276	2,202	2.19	2.26
11. PRIOR	157742	569	551	569	551	2.24	2.32
12. PRIOR	157742	569	551	569	551	2.23	2.30
13.			0		0		
14.			0		0		
15.			0		0		
16.			0		0		
17.			0		0		
18.			0		0		
19.			0		0		
20.			0		0		
21.			0		0		
22.			0		0		
23.			0		0		
24.			0		0		
25.			0		0	2.07	2.13
26.	TOTAL:	5,860	5,670	27,467	26,577		
27.					WEIGHTED AVERAGE	2.21	2.28

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5
(REVISED 10/31/95)

FOR THE PERIOD OF: APRIL 97 Through MARCH 98

CURRENT MONTH:

MAY

PERIOD TO DATE

	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)									
RESIDENTIAL	55,528	58,839	3,311	0.06	128,990	149,176	20,187	0.16	
COMMERCIAL	5,720	4,765	(955)	-0.17	12,171	12,081	(90)	-0.01	
COMMERCIAL LARGE VOL. 1	17,050	14,882	(2,168)	-0.13	39,295	37,731	(1,564)	-0.04	
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
TOTAL FIRM	78,298	78,486	188	0.00	180,455	198,988	18,533	0.10	
THERM SALES (INTERRUPTIBLE)									
INTERRUPTIBLE - TRANSPORT.	871,654	1,009,145	137,491	0.16	1,714,014	2,025,735	311,721	0.18	
INTERRUPTIBLE	3,651	0	(3,651)	-1.00	5,990	0	(5,990)	-1.00	
LARGE INTERRUPTIBLE	181,082	94,240	(86,842)	-0.48	492,588	94,240	(398,348)	-0.81	
TOTAL INTERRUPTIBLE	1,056,387	1,103,385	46,998	0.04	2,212,592	2,119,975	(92,617)	-0.04	
TOTAL THERM SALES	1,134,685	1,181,871	47,186	0.04	2,393,047	2,318,963	(74,084)	-0.03	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
RESIDENTIAL	3,054	3,172	118	0.04	3,072	3,172	101	0.03	
COMMERCIAL	199	210	11	0.06	201	210	9	0.04	
COMMERCIAL LARGE VOL. 1	49	55	6	0.12	50	55	6	0.11	
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
TOTAL FIRM	3,302	3,437	135	0.04	3,322	3,437	115	0.03	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
INTERRUPTIBLE - TRANSPORT.	5	2	(3)	-0.60	5	2	(3)	-0.56	
INTERRUPTIBLE	1	0	(1)	-1.00	1	0	(1)	-1.00	
LARGE INTERRUPTIBLE	1	1	0	0.00	1	1	0	0.00	
TOTAL INTERRUPTIBLE	7	3	(4)	-0.57	7	3	(4)	-0.54	
TOTAL CUSTOMERS	3,309	3,440	131	0.04	3,329	3,440	112	0.03	
THERM USE PER CUSTOMER									
RESIDENTIAL	18	19	0	0.02	21	24	3	0.12	
COMMERCIAL	29	23	(6)	-0.21	30	29	(2)	-0.05	
COMMERCIAL LARGE VOL. 1	348	271	(77)	-0.22	397	343	(54)	-0.14	
COMMERCIAL LARGE VOL. 2	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
INTERRUPTIBLE - TRANSPORT.	174,331	504,573	330,242	1.89	190,446	506,434	315,988	1.66	
INTERRUPTIBLE	3,651	ERR	ERR	ERR	2,995	ERR	ERR	ERR	
LARGE INTERRUPTIBLE	181,082	94,240	(86,842)	-0.48	246,294	47,120	(199,174)	-0.81	

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 AN ENBRON/SONAT AFFILIATE

DATE: 05/21/97
 CUE: 06/10/97
 INVOICE NO: 17275
 TOTAL AMOUNT DUE: \$91,774.73

CUSTOMER: ST. JAC. NATURAL GAS COMPANY
 ATTN: STUART SHOAF OR CORA FANKLIN
 POST OFFICE BOX 449
 FORT ST. JAC., FL 32456-0449

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 National Bank, Dallas, TX
 Account #
 SWK

CONTRACT: 5109 SHIPPER: ST. JAC. NATURAL GAS COMPANY CUSTOMER NO: 4131 PLEASE CONTACT GULF L&S/EM AT (713)857-5527 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION CLMS NO: B601864 OR CDEE: 151

RESERVATION CHANGE	RECEIPTS	CLAIMS	PRG	MONTH	IC	RC	BASE	STRAIGHT	RATES	ETSC	NET	VOLUME	AMOUNT
			05/97	A	RLS		0.4768	0.0085			0.4353	210.832	\$91,774.73
			TOTAL FOR CONTRACT 5109 FOR MONTH OF 05/97:										
												210.832	\$91,774.73

*** END OF INVOICE : 17275 ***

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
A UNION/SCANA AFFILIATE

Page 1

DATE	05/11/97	CUSTOMER	ST. JOE NATURAL GAS COMPANY
DEL	05/10/97	ATTN: STUART SHOAF or CENNA PARKER	
INVOICE NO	17710	POST OFFICE BOX 549	
TOTAL DUE	\$70,701.61	POST ST. JOE, IN 3046-0549	

Please refer to this invoice no. on your certificate and wire to wire transfer Florida Gas Transmission Company, National Bank of Commerce, Account # 88A

CONTRACT:	3635	SHIPPER:	ST. JOE NATURAL GAS COMPANY
		TYPE:	LINE TRANSPORTATION
		CUSTOMER NO:	1111
		CLASS CONTRACT:	GAID - VSLR
		CLAS NO:	8902884
		CLASS CONTRACT:	GAID - VSLR
		CLASS NO:	151

RECIPES	SHIP	CLAS	IC	RC	BASE	STRUCTURES	NET	VOLUME	AMOUNT
CONTRACT	DATE	NO.						CU	
3635	05/97	A	RLS		0.8072	0.0085	0.8157	66.676	\$70,701.61
TOTAL FOR CONTRACT 3635 (05 MONTH OF 05/97)									\$70,701.61

... END OF INVOICE ...

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 AN ENRON/SOMAT AFFILIATE

Page 1

DATE: 06/10/97
 CUE: 06/10/97
 PRODUCT NO: 17505
 TOTAL METER DEC: \$1,414.67

CUSTOMER: ST. JOE NATURAL GAS COMPANY
 ATTN: STUART SHOLTZ JR. CONNA HANDEL
 POST OFFICE BOX 449
 PORT ST. LOUIS, MO 64088-0449

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 National Bank Building 11
 Academy &
 ASB

CONTRACT: 5109 SERVICE: ST. JOE NATURAL GAS COMPANY CUSTOMER NO: 4331 PLEASE CONTACT GLEN LUTHER AT (213)851-2227 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION CIMS NO: 8803864 CR CODE: 151

RECEIPTS	ELICITABLES	PRICE	IC	MC	TAXES	SECURITY	RATES	NET	VOLUMES	AMOUNT
CAN No.	CAN No.	PER MTR							CU CUB	
		05/97	2	CUW	0.032		(0.0025)	0.0295	49,090	\$1,414.67
Usage Charge		6123							49,090	\$1,414.67

TOTAL FIRM CONTRACT 5109 (CUW MTR) 05/97
 *** END OF INVOICE 17505 ***

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An LPBON/SONAT Affiliate

Page 1

DATE: 08/10/87
 CUE: 08/20/87
 PROJECT NO: 1787
 TOTAL PROJECT CUE: 716.00

CUSTOMER: ST. JAC NATURAL GAS COMPANY
 ATTN: STUART SHAW or LORNA PARKER
 POST OFFICE BOX 549
 FORT ST. JAC., FL 32840-0549

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 National Bank - Dallas, TX
 Account #
 /SA

CONTRACT: 3635 SUPPLIER: ST. JAC NATURAL GAS COMPANY CUSTOMER NO.: 4111 F. LAST CONTACT: GLEN ASTER
 RECEIPTS: 1787 1188 TRANSPORTATION LENS NO. 6603884 AT 7/21/87 5:27 PM WITH ANY QUESTIONS REGARDING THIS INVOICE
 POL NO.: CUE NO.: FISC MONTH: IC RC: TAXI: SURCHARGES: NET: VOLUMES: AMOUNT:

Usage Charge	RECEIPTS	CUE NO.	POL NO.	CUE NO.	FISC MONTH	IC RC	TAXI	SURCHARGES	NET	VOLUMES	AMOUNT
26133	2043	05/87	A	CDP	0.0144	(0.0029)	0.0115	26.455	\$316.00	26.455	\$316.00

ICD: FOR CONTRACT 3635 FCM MONTH OF 05/87.
 *** END OF INVOICE 1787 ***

INVOICE

PRIOR ENERGY
605 Bel Air Boulevard
Mobile, AL 36606

Phone: (334) 470-0321
Fax: (334) 470-0703

St. Joe Natural Gas Company, Inc.
301 Long Road
Port St. Joe, FL 32456
Attn: Stuart Shoaf
FAX: 1-904-229-8392

Invoice Number: 16800
Invoice Date: June 6, 1997
Due Date: Net 10

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
	Invoice Total:	27,467		\$58,868.31	\$0.00	\$0.00	\$58,868.31
					NET DUE:		\$58,868.31

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

SOUTHTRUST BANK OF ALABAMA
ABA
ACCT. OF: PRIOR ENERGY CORPORATION
ACCOUNT:

PLEASE FAX BACKUP FOR WIRE TRANSFER TO (334) 470-0703...

INVOICE

PRIOR ENERGY
605 Bel Air Boulevard
Mobile, AL 36606

Phone: (334) 470-0321
 Fax: (334) 470-0703

St. Joe Natural Gas Company, Inc.
 301 Long Road
 Port St. Joe, FL 32456
 Attn: Stuart Shoaf
 FAX: 1-904-229-8392

Invoice Number: 16800
 Invoice Date: June 6, 1997
 Due Date: Net 10

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
5 / 97	Pipeline: Florida Gas Transmission						
ST JOE NATURAL GAS 3635		16,833	\$ 2.09000	\$35,180.97	\$0.00	\$0.00	\$35,180.97
ST JOE NATURAL GAS 3635		2,700	\$ 2.18000	\$5,886.00	\$0.00	\$0.00	\$5,886.00
ST JOE NATURAL GAS 3635		3,176	\$ 2.19000	\$6,955.44	\$0.00	\$0.00	\$6,955.44
ST JOE NATURAL GAS 3635		362	\$ 2.22500	\$805.45	\$0.00	\$0.00	\$805.45
ST JOE NATURAL GAS 3635		569	\$ 2.23000	\$1,268.87	\$0.00	\$0.00	\$1,268.87
ST JOE NATURAL GAS 3635		569	\$ 2.24000	\$1,274.56	\$0.00	\$0.00	\$1,274.56
ST JOE NATURAL GAS 3635		1,448	\$ 2.29000	\$3,315.92	\$0.00	\$0.00	\$3,315.92
ST JOE NATURAL GAS 3635		1,086	\$ 2.29500	\$2,492.37	\$0.00	\$0.00	\$2,492.37
ST JOE NATURAL GAS 3635		362	\$ 2.32500	\$841.65	\$0.00	\$0.00	\$841.65
ST JOE NATURAL GAS 3635		362	\$ 2.34000	\$847.08	\$0.00	\$0.00	\$847.08

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 960

Winter Haven, Florida 33881-0960

FGT Imbalance Cash-Out Invoice

Customer	Statement Date	20-May-97
St. Joe Natural Gas P.O. Box 549 Port St. Joe, Florida 32457	Due Date	30-May-97
Attention: Ms. Donna Parker		

Production month of: April 1997

Party Receiving Book-Out Volume

Legal Entity Name St. Joe Natural Gas
Posting Number(s) 4477

	Volume	Price	Total
Market Deliveries	777	\$2.0744	\$1,611.81
No Notice			\$0.00
Receipts			\$0.00

TOTAL DUE \$1,611.91

Parties Providing Book-Out Volumes

Legal Entity Name Chesapeake Utilities Corporation
Posting Number(s) 4400

Please Remit To
CENTRAL FLORIDA GAS COMPANY
Division of Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33881-0960

For Wire Payments
WIRE TRANSFER
credit CENTRAL FLORIDA GAS COMPANY
BARNETT BANK
TRANSIT ROUTING
ACCOUNT #

For Billing Inquiries call Customer Accounting at (941) 293-8612
Facsimile Number (941) 294-3895

FLORIDA GAS UTILITY

2815 NW 13th St., Suite 200, Gainesville, FL 32609

Phone: (352) 334-0770 Fax: (352) 334-0789

St. Joe Natural Gas
 Attn: Stuart Shoaf
 P.O. Box 549
 Port St. Joe, FL 32457
 Fax (904) 229-8392

Invoice # 9704205
 Date 06/05/97

Production Month: April 1997 Imbalance

April 1997	1,058	MMBtu's @	\$2.0760	\$2,196.41
	1,058	Total Due:		\$2,196.41

Underdeliveries are billed at the greater of contract price or posted cashout price Zone 1
 Overdeliveries are billed at the lesser of contract price or posted cashout price Zone 1

Due Date: 06/15/97

Payment Instructions:

Send Wire Transfer to:
SunTrust Bank of North Central Florida
ABA Routing No
 For Credit to:
 Florida Gas Utility
 Account No

For further information, contact Michelle Peabody at (352) 334-0773

INVOICE

City of Tallahassee



Finance / Accounting
Accounts Receivable Section
City Hall
Tallahassee, Florida 32301
Phone 891-8419

INVOICE 00025527

INVOICE DATE 5/22/97

ST. JOE NATURAL GAS CO , INC
ATTN STUART L. SHOAF
P. O. BOX 549
-
PORT ST JOE, FL 32456

CUSTOMER NO 003196

DESCRIPTION

QTY

NET AMOUNT

11/96 BOOKOUT (1626 MMBTU)

0 00

4.811 33

TOTAL INVOICE

4.811 33

ORIGINAL

TERMS NET DUE WHEN RECEIVED

Estimated May 97 Volumes of
Natural Gas Purchased from
NATURAL GAS CLEARINGHOUSE via

FLORIDA GAS TRANSMISSION COMPANY

IMBAL MAKEUP

1,135

2.076000

2,356.26

Wire To: First National Bank of Chicago
Chicago, IL

ABA ACCOUNT
CREDIT NATURAL GAS CLEARINGHOUSE

Lockbox: P.O. BOX 730508
DALLAS, TX 75373-0508

Questions regarding this invoice should be directed to
Beth Francis at (713)-507-6460.
Support for your payment should be Faxed to (713)-507-3787.
PLEASE PAY PER CONTRACT TERMS.

TOTAL INVOICE

1,135 MMBTUs

2,356.26