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FILE COPY

June 25, 1997

BY HAND DELIVERY

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 970001-EI

Dear Ms. Bayo:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are ten (10) copies of Schedules A1 - A9 for the month of May, 1997.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning the same to this writer.

Thank you for your assistance in this matter.

Sincerely,

James D. Beasley
James D. Beasley

- ACK
- AFA *Vandewei*
- APP _____
- CAF _____
- CMU _____
- CTR _____
- EAG *Baro*
- LEG 1 Enclosures
- LIN 3 cc: All Parties of Record (w/encls.)
- OFC _____
- RCH _____
- SEC 1
- WAS _____
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06399 JUN 25 97

REC'D-BUREAU OF RECORDS

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules⁶¹ has been furnished by U. S. Mail or hand delivery (*) on this 25 day of June, 1997 to the following:

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ATTORNEY

TAMPA ELECTRIC COMPANY
DOCKET NO. 970001-EI

TAMPA ELECTRIC COMPANY

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1. Schedule A1 - A9 (MAY, 1997)

15 Pages

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: MAY, 1971

| | cents/kwh | | | cents/kwh | | | cents/kwh | | |
|--|------------|------------|----------------------|---------------|---------------|----------------------|-----------|-----------|----------------------|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT |
| 1. Fuel Cost of System Net Generation (43) | 22,154,297 | 22,779,543 | (625,246) | 1,556,151 | 1,574,365 | (18,214) | 2,06227 | 2,06200 | 0.00027 |
| 2. Spent Nuclear Fuel Disposal Cost | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 3. Coal Car Investment | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 4. Adj. to Fuel Cost (Ft. Meade/Basch. Wheeling Uranium) | (5,210) | (3,000) | (2,210) | 1,556,151 (a) | 1,574,365 (a) | (18,214) | (8,00023) | (8,00013) | 0.00010 |
| 5. Adjustments to Fuel Cost | 0 | 0 | 0 | 1,556,151 (a) | 1,574,365 (a) | (18,214) | 0 | 0 | 0 |
| 6. Adjustments to Fuel Cost | 0 | 0 | 0 | 1,556,151 (a) | 1,574,365 (a) | (18,214) | 0 | 0 | 0 |
| 7. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 6) | 22,149,087 | 22,776,543 | (627,456) | 1,556,151 | 1,574,365 | (18,214) | 2,06594 | 2,06189 | 0.00405 |
| 8. Fuel Cost of Purchased Power - Firm (47) | 1,489,634 | 1,940,600 | (450,966) | 36,629 | 62,246 | (25,617) | 3,84841 | 3,11763 | 0.73078 |
| 9. Energy Cost of Sch. C-1 Economy Purchases (Breakers) (45) | 192,286 | 207,800 | (15,514) | 5,382 | 4,831 | 551 | 2,62687 | 6,17119 | (3,54432) |
| 10. Energy Cost of Other Economy Purchases (Bus-Breaker) (45) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 11. Capacity Cost of Sch. E Economy Purchases (45) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 12. Payments to Qualifying Facilities (48) | 612,616 | 581,000 | 31,616 | 49,400 | 23,171 | 26,229 | 0 | 0 | 0 |
| 13. TOTAL COST OF PURCHASED POWER (LINES 8 THROUGH 11) | 2,294,536 | 2,649,400 | (354,864) | 87,331 | 90,198 | (2,867) | 2,68979 | 2,31130 | 0.37849 |
| 14. TOTAL AVAILABLE EMB (LINE 5 + LINE 12) | 1,882,085 | 1,966,600 | (84,515) | 1,643,482 | 1,665,163 | (21,681) | 1,68973 | 1,68973 | 0.00000 |
| 15. Fuel Cost of Economy Sales (46) | 236,728 | 256,000 | (19,272) | 141,088 | 177,257 | (36,169) | 1,23489 | 1,61635 | (0.38146) |
| 16. Fuel Cost of Sch. 9 Separ. Sales (46) | 518,388 | 515,000 | 3,388 | 37,855 | 37,361 | 494 | 1,36591 | 1,79778 | (0.43187) |
| 17. Fuel Cost of Sch. 6 Jarrisd. Sales (46) | 95,170 | 152,700 | (57,530) | 6,896 | 9,361 | (2,465) | 1,38088 | 1,62589 | (0.24501) |
| 18. Fuel Cost of Sch. 5 Jarrisd. Sales (46) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 19. Fuel Cost of Sch. 4 Jarrisd. Sales (46) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 20. Fuel Cost of Sch. 3 Jarrisd. Sales (46) | 277,347 | 248,700 | 28,647 | 14,586 | 11,417 | 3,169 | 1,59797 | 1,40148 | 0.19649 |
| 21. Fuel Cost of Other Power Sales (46) | 366,832 | 431,700 | (64,868) | 26,040 | 29,015 | (2,975) | 1,91195 | 2,18923 | (0.27728) |
| 22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21) | 2,384,831 | 2,511,000 | (126,169) | 226,828 | 285,138 | (58,310) | 1,49225 | 1,71176 | (0.21951) |
| 23. Net Interchange Interchange | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 24. Wheeling Bus'g. Less Wheeling Bus'g'd. | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 25. Interchange and Wheeling Losses | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25) | 30,978,750 | 31,908,463 | (929,713) | 1,407,476 | 1,456,225 | (48,749) | 2,20182 | 2,19118 | 0.00964 |
| 27. Net Rebillment | 2,400,720 | 2,246,140 | 1,554,580 | 194,287 | 187,822 | 6,465 | 0,28182 | 0,18111 | 0,00000 |
| 28. Company Line | 81,489 | 87,950 | (6,461) | 3,111 | 3,088 | 23 | 0,00000 | 0,00000 | 0,00000 |
| 29. T & S Losses | 1,258,558 | 1,555,550 | (296,992) | 61,704 | 78,996 | (17,292) | 0,11440 | 0,12280 | (0,00840) |
| 30. System EMB Sales | 30,978,750 | 31,908,463 | (929,713) | 1,187,524 | 1,275,097 | (87,573) | 2,60887 | 2,50243 | 0,10644 |
| 31. Wholesale EMB Sales | (219,962) | (62,550) | (157,412) | (8,432) | (18,524) | 10,092 | 2,60066 | 2,50243 | 0,10823 |
| 32. Jurisdictional EMB Sales | 30,758,788 | 31,845,913 | (1,087,125) | 1,179,102 | 1,256,573 | (77,471) | 2,60887 | 2,50243 | 0,10644 |
| 33. Jurisdictional Loss Multiplier - 1.00013 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 34. Jurisdictional EMB Sales Adjusted for Line Losses | 30,758,788 | 31,845,913 | (1,087,125) | 1,179,102 | 1,256,573 | (77,471) | 2,60887 | 2,50243 | 0,10644 |
| 35. Peabody Coal Contract Buy-Out Amort. Jurisdictionalized | 452,711 | 450,210 | 2,501 | 1,179,102 | 1,256,573 | (77,471) | 0,03618 | 0,03564 | 0,00054 |
| 36. Free-up * | (265,184) | (265,184) | 0 | 1,179,102 | 1,256,573 | (77,471) | (0,02240) | (0,02110) | 0,00130 |
| 37. Total Jurisdictional Fuel Cost (Excl. GPFF) | 30,951,434 | 31,834,215 | (882,781) | 1,179,102 | 1,256,573 | (77,471) | 2,62589 | 2,51759 | 0,10830 |
| 38. Revenue Tax Factor | 0 | 0 | 0 | 0 | 0 | 0 | 1,00083 | 1,00083 | 0,00000 |
| 39. Fuel Cost Adjusted for Taxes (Excl. GPFF) | 30,951,434 | 31,834,215 | (882,781) | 1,179,102 | 1,256,573 | (77,471) | 2,62718 | 2,51959 | 0,10759 |
| 40. GPFF * (Already Adjusted for Taxes) | (49,687) | (49,687) | 0 | 1,179,102 | 1,256,573 | (77,471) | (0,06421) | (0,06395) | 0,00026 |
| 41. Fuel Cost Adjusted for Taxes (Incl. GPFF) | 30,901,747 | 31,584,528 | (682,781) | 1,179,102 | 1,256,573 | (77,471) | 2,62297 | 2,51564 | 0,10733 |
| 42. Fuel FAC Bounded to the Nearest .001 cents per kWh | 0 | 0 | 0 | 0 | 0 | 0 | 2,623 | 2,516 | 0,107 |

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: MAY, 1997

| | MAY | | | | JUNE | | | | JULY | | | | AUGUST | | | | SEPT. | | | | OCT. | | | | NOV. | | | | DEC. | | | | | | |
|---|---------------|---------------|-------------------|--------------|---------------|---------------|-------------------|--------------|-----------|-----------|-------------------|--------------|---------|-----------|-------------------|--------------|---------|-----------|-------------------|--------------|---------|-----------|-------------------|--------------|---------|-----------|-------------------|--------------|---------|-----------|-------------------|--------------|---|---|---|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | DIFFERENCE % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | DIFFERENCE % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | DIFFERENCE % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | DIFFERENCE % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | DIFFERENCE % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | DIFFERENCE % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | DIFFERENCE % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | DIFFERENCE % | | | |
| 1. Fuel Cost of System Net Generation (A3) | 59,522,164 | 62,511,358 | (2,989,194) | (4.8) | 7,829,353 | 2,590,306 | (5,239,047) | (67.0) | 2,032,118 | 2,096,647 | (64,529) | (3.1) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | | |
| 2. Spent Nuclear Fuel Disposal Cost | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | | | |
| 3. Coal Car Incentives | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | | |
| 4a. Adj. to Fuel Cost (Fl. Breaker/Watch - Wheeling Losses) | (7,378) | (6,000) | (1,378) | 23.0 | 2,820,353 (a) | 2,990,306 (a) | (169,953) | (5.7) | (8,000) | (8,000) | 0 | 0.0 | (8,000) | (8,000) | 0 | 0.0 | (8,000) | (8,000) | 0 | 0.0 | (8,000) | (8,000) | 0 | 0.0 | (8,000) | (8,000) | 0 | 0.0 | (8,000) | (8,000) | 0 | 0.0 | | | |
| 4b. Adjustments to Fuel Cost | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | | |
| 4c. Adjustments to Fuel Cost | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | | |
| 5. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 4c) | 59,514,786 | 62,505,358 | (2,990,572) | (4.8) | 7,829,353 | 2,590,306 | (5,239,047) | (67.0) | 2,032,118 | 2,096,647 | (64,529) | (3.1) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| 6. Fuel Cost of Purchased Power - Firm (A7) | 1,705,191 | 2,166,500 | (461,309) | (21.3) | 61,615 | 87,659 | (26,044) | (29.8) | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| 7. Energy Cost of Sch. C, J Economy Purchases (Breaker) (A8) | 471,180 | 215,500 | 255,680 | 118.6 | 10,674 | 6,470 | 4,204 | 64.9 | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| 8. Energy Cost of Other Economy Purchases (Non-Breaker) (A8) | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| 9. Energy Cost of Sch. E Economy Purchases (A8) | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| 10. Capacity Cost of Sch. E Economy Purchases | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| 11. Payments to Qualifying Facilities (A8) | 1,147,256 | 1,282,000 | (134,744) | (10.5) | 77,440 | 61,389 | 16,051 | 26.3 | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| 12. TOTAL COST OF PURCHASED POWER (LINES 6 THROUGH 11) | 3,274,233 | 3,225,000 | 49,233 | (1.5) | 132,729 | 158,328 | (25,599) | (16.2) | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| 13. TOTAL AVAILABLE EMB (LINE 5 + LINE 12) | 62,789,019 | 65,730,358 | (2,941,339) | (4.7) | 7,962,082 | 3,148,634 | (4,813,448) | (60.1) | 2,032,118 | 2,096,647 | (64,529) | (3.1) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| 14. Fuel Cost of Economy Sales (A6) | 4,146,658 | 4,194,000 | (47,342) | (1.1) | 387,188 | 312,819 | 74,369 | 23.8 | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| 15. Gas on Economy Sales - 80% (A6) | 585,554 | 625,000 | (39,446) | (6.3) | 387,188 | 312,819 | 74,369 | 23.8 | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| 16. Fuel Cost of Sch. B Separ. Sales (A6) | 1,082,559 | 1,007,500 | 75,059 | 7.4 | 73,488 | 73,488 | 0 | 0.0 | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| 17. Fuel Cost of Sch. B Jurisd. Sales (A6) | 188,545 | 281,100 | (92,555) | (33.3) | 13,643 | 18,415 | (4,772) | (25.9) | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| 18. Fuel Cost of Sch. G Jurisd. Sales (A6) | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| 19. Fuel Cost of Sch. J Jurisd. Sales (A6) | 7,079 | 24,000 | (16,921) | (70.5) | 443 | 1,500 | (1,057) | (70.5) | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| 20. Fuel Cost of EPP Sch. B Separ. Sales (A6) | 564,807 | 671,000 | (106,193) | (15.8) | 37,866 | 29,258 | 8,608 | 29.4 | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| 21. Fuel Cost of Other Power Sales (A6) | 718,087 | 849,000 | (130,913) | (15.3) | 51,285 | 51,094 | 191 | 0.4 | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| 22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21) | 7,215,189 | 8,229,610 | (1,014,421) | (12.3) | 676,253 | 693,425 | (17,172) | (2.5) | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| 23. Net Undercontract Interchange | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| 24. Wheeling Bus'd. Loss Wheeling Div'd. | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| 25. Interchange and Wheeling Losses | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| 26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 22 + 23 + 24 + 25) | 7,215,189 | 8,229,610 | (1,014,421) | (12.3) | 676,253 | 693,425 | (17,172) | (2.5) | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| 27. Net Subsidized | 2,187,113 (a) | 2,392,785 (a) | (205,672) | (8.6) | 312,819 | 175,211 | 137,608 | 78.0 | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| 28. Company Use | 152,112 (a) | 125,523 (a) | 26,589 (a) | 21.1 | 7,024 | 6,129 | 895 | 14.6 | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| 29. Y & B Losses | 2,273,284 (a) | 2,813,290 (a) | (540,006) | (23.1) | 185,122 | 131,554 | 53,568 | 40.8 | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| 30. System EMB Sales | 55,573,830 | 59,690,518 | (4,116,688) | (6.9) | 2,322,499 | 2,408,438 | (85,939) | (3.6) | 2,032,118 | 2,408,438 | (376,320) | (15.6) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| 31. Wholesale EMB Sales | (57,371) | (598,194) | 540,823 | (9.0) | (19,484) | (24,188) | 4,704 | (19.4) | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| 32. Jurisdictional EMB Sales | 55,516,459 | 59,092,324 | (3,575,865) | (6.1) | 2,303,015 | 2,374,250 | (71,235) | (3.0) | 2,032,118 | 2,374,250 | (342,132) | (14.4) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| 33. Jurisdictional Loss Multiplier - 1.00013 | 55,516,459 | 59,092,324 | (3,575,865) | (6.1) | 2,303,015 | 2,374,250 | (71,235) | (3.0) | 2,032,118 | 2,374,250 | (342,132) | (14.4) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| 34. Jurisdictional EMB Sales Adjusted for Line Losses | 55,123,824 | 59,009,824 | (3,886,000) | (6.6) | 2,313,015 | 2,374,250 | (61,235) | (2.6) | 2,032,118 | 2,374,250 | (342,132) | (14.4) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 35. Peabody Coal Contract Buy-Out Amort. Jurisdictionalized | 908,763 | 907,488 | 275 | 0.0 | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| 36. Tree-up * | (530,208) | (530,208) | 0 | 0.0 | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| 37. Total Jurisdictional Fuel Cost (Excl. GPFF) | 55,502,117 | 59,387,204 | (3,885,087) | (6.9) | 2,313,015 | 2,374,250 | (61,235) | (2.6) | 2,032,118 | 2,374,250 | (342,132) | (14.4) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| 38. Revenue Tax Factor | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0</ | | | | | | | | | | | | | | | | | | | |

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: MAY, 1997
CURRENT MONTH

SCHEDULE A2
PAGE 1 OF 3

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|--|---------------|------------|----------------------|--------|----------------|------------|----------------------|--------|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % |
| A. FUEL COST & NET POWER TRANSACTION | | | | | | | | |
| 1. FUEL COST OF SYSTEM NET GENERATION | 32,154,297 | 32,779,543 | (625,246) | (1.9) | 59,522,164 | 62,511,358 | (2,989,194) | (4.8) |
| a. FUEL REL. R & D AND DEMO. COST | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| 2. FUEL COST OF POWER SOLD * | 3,384,831 | 3,511,480 | (126,649) | (3.6) | 7,215,189 | 8,229,840 | (1,014,651) | (12.3) |
| 3. FUEL COST OF PURCHASED POWER | 1,409,634 | 1,940,600 | (530,966) | (27.4) | 1,705,797 | 2,766,500 | (1,060,703) | (38.3) |
| a. DEMAND & NONFUEL COST OF PUR. PWR. | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| b. PAYMENT TO QUALIFIED FACILITIES | 612,614 | 501,000 | 111,614 | 22.3 | 1,147,256 | 1,282,000 | (134,744) | (10.5) |
| 4. ENERGY COST OF ECONOMY PURCHASES | 192,286 | 201,800 | (9,514) | (4.7) | 421,180 | 276,500 | 144,680 | 52.3 |
| 5. TOTAL FUEL & NET POWER TRANSACTION | 30,984,000 | 31,911,463 | (927,463) | (2.9) | 55,581,208 | 58,606,518 | (3,025,310) | (5.2) |
| 6a. ADJUSTMENTS TO FUEL COST (Ft. Meade/Wauchula Wheeling Losses) | (5,210) | (3,000) | (2,210) | 73.7 | (7,378) | (6,000) | (1,378) | 23.0 |
| 6b. ADJUSTMENTS TO FUEL COST | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| 6c. ADJ. TO FUEL COST | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| 7. ADJUSTED TOTAL FUEL & NET PWR. TRANS. | 30,978,790 | 31,908,463 | (929,673) | (2.9) | 55,573,830 | 58,600,518 | (3,026,688) | (5.2) |
| * INCLUDES ECONOMY SALES PROFITS (80%) | | | | | | | | |
| B. MWH SALES | | | | | | | | |
| 1. JURISDICTIONAL SALES | 1,179,102 | 1,256,573 | (77,471) | (6.2) | 2,313,015 | 2,376,232 | (63,217) | (2.7) |
| 2. NONJURISDICTIONAL SALES | 8,432 | 18,524 | (10,092) | (54.5) | 19,484 | 24,198 | (4,714) | (19.5) |
| 3. TOTAL SALES | 1,187,534 | 1,275,097 | (87,563) | (6.9) | 2,332,499 | 2,400,430 | (67,931) | (2.8) |
| 4. JURISDIC. SALES-% TOTAL MWH SALES | 0.9928996 | 0.9854725 | 0.0074271 | 0.8 | 0.9916467 | 0.9899193 | 0.0017274 | 0.2 |

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: MAY, 1997
CURRENT MONTH

SCHEDULE A2
PAGE 2 OF 3

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|--|---------------|-------------|----------------------|---------|----------------|------------|----------------------|---------|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % |
| C. TRUE-UP CALCULATION | | | | | | | | |
| 1. JURISDICTIONAL FUEL REVENUE | 28,299,048 | 30,310,842 | (2,011,794) | (6.6) | 55,495,453 | 57,300,441 | (1,804,988) | (3.2) |
| 2. FUEL ADJUSTMENT NOT APPLICABLE | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| a. TRUE-UP PROVISION | 265,104 | 265,104 | 0 | 0.0 | 530,208 | 530,208 | 0 | 0.0 |
| b. INCENTIVE PROVISION | 49,687 | 49,687 | 0 | 0.0 | 99,374 | 99,374 | 0 | 0.0 |
| c. OTHER ADJUSTMENT | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| 3. JURIS. FUEL REVENUE APPL. TO PERIOD | 28,613,839 | 30,625,633 | (2,011,794) | (6.6) | 56,125,035 | 57,930,023 | (1,804,988) | (3.1) |
| 4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7) | 30,978,790 | 31,908,463 | (929,673) | (2.9) | 55,573,830 | 58,600,518 | (3,026,688) | (5.2) |
| 5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B-4) | 0.9928996 | 0.9854725 | 0.0074271 | 0.8 | NA | NA | - | - |
| 6. JURISDIC. TOTAL FUEL & NET PWR. TRANS. | 30,758,828 | 31,444,913 | (686,085) | (2.2) | 55,116,459 | 58,002,384 | (2,885,925) | (5.0) |
| 6A. JURISDIC. LOSS MULTIPLIER | 1.00013 | 1.00013 | 0.0000 | 0.0 | NA | NA | - | - |
| 6B. (LINE 6 x LINE 6A) | 30,762,827 | 31,449,001 | (686,174) | (2.2) | 55,123,624 | 58,009,924 | (2,886,300) | (5.0) |
| 6C. PEABODY COAL CONTRACT BUY-OUT AMORT. | 456,956 | 456,956 | 0 | 0.0 | 916,443 | 916,443 | 0 | 0.0 |
| 6D. (LINE 6C x LINE 5) | 453,711 | 450,318 | 3,393 | 0.8 | 908,763 | 907,488 | 1,275 | 0.1 |
| 6E. JURISDIC. TOTAL FUEL & NET PWR. TRANS. INCL. PEABODY | 31,216,538 | 31,899,319 | (682,781) | (2.1) | 56,032,387 | 58,917,412 | (2,885,025) | (4.9) |
| 7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C-3 - LINE C-6E) | (2,602,699) | (1,273,686) | (1,329,013) | 104.3 | 92,648 | (987,389) | 1,080,037 | (109.4) |
| 8. INTEREST PROVISION FOR THE MONTH | 21,230 | 4,252 | 16,978 | 399.3 | 43,616 | 12,258 | 31,358 | 255.8 |
| 9. TRUE-UP & INT. PROV. BEG. OF MONTH | 9,371,353 | 5,020,958 | 4,350,395 | 86.6 | NOT APPLICABLE | | | |
| 9a. DEFERRED TRUE-UP BEGINNING OF PERIOD | (3,401,136) | (3,401,136) | 0 | 0.0 | NOT APPLICABLE | | | |
| 10. TRUE-UP COLLECTED (REFUNDED) | (265,104) | (265,104) | 0 | 0.0 | NOT APPLICABLE | | | |
| 11. END OF PERIOD TOTAL NET TRUE-UP (LINE C-7 through C-10) | 3,123,644 | 85,284 | 3,038,360 | 3,562.6 | NOT APPLICABLE | | | |

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: MAY, 1997
CURRENT MONTH

SCHEDULE A2
PAGE 3 OF 3

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|---|---------------|-----------|----------------------|---------|----------------|-----------|----------------------|---|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % |
| D. INTEREST PROVISION | | | | | | | | |
| 1. BEGINNING TRUE-UP AMOUNT (LINE C-9 + C-9a) | 5,970,217 | 1,619,822 | 4,350,395 | 268.6 | NOT APPLICABLE | | | |
| 2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C-7 + C-9 + C-9a + C-10) | 3,102,414 | 81,032 | 3,021,382 | 3,728.6 | NOT APPLICABLE | | | |
| 3. TOTAL BEG. & END. TRUE-UP AMOUNT | 9,072,631 | 1,700,854 | 7,371,777 | 433.4 | NOT APPLICABLE | | | |
| 4. AVG. TRUE-UP AMT. (50% OF LINE D-3) | 4,536,316 | 850,427 | 3,685,889 | 433.4 | NOT APPLICABLE | | | |
| 5. INT. RATE-FIRST DAY REP. BUS. MONTH | 5.620 | 6.000 | (0.380) | (6.3) | NOT APPLICABLE | | | |
| 6. INT. RATE-FIRST DAY SUBSEQUENT MONTH | 5.600 | 6.000 | (0.400) | (6.7) | NOT APPLICABLE | | | |
| 7. TOTAL (LINE D-5 + LINE D-6) | 11.220 | 12.000 | (0.780) | (6.5) | NOT APPLICABLE | | | |
| 8. AVERAGE INT. RATE (50% OF LINE D-7) | 5.610 | 6.000 | (0.390) | (6.5) | NOT APPLICABLE | | | |
| 9. MONTHLY AVG. INT. RATE (LINE D-8/12) | 0.468 | 0.500 | (0.032) | (6.4) | NOT APPLICABLE | | | |
| 10. INT. PROVISION (LINE D-4 x LINE D-9) | 21,230 | 4,252 | 16,978 | 399.3 | NOT APPLICABLE | | | |

2

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: MAY, 1997

SCHEDULE A3
PAGE 1 OF 2

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|---|---------------|------------|----------------------|--------|----------------|------------|----------------------|-------|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % |
| FUEL COST OF SYSTEM NET GENERATION (\$) | | | | | | | | |
| 1 HEAVY OIL | 329,546 | 359,862 | (30,316) | (8.4) | 565,441 | 563,387 | (17,946) | (3.1) |
| 2 LIGHT OIL | 717,968 | 359,193 | 358,775 | 99.9 | 895,109 | 628,285 | 266,824 | 42.5 |
| 3 COAL | 31,106,783 | 32,060,488 | (953,705) | (3.0) | 58,061,614 | 61,299,686 | (3,238,072) | (5.3) |
| 4 NATURAL GAS | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| 5 NUCLEAR | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| 6 OTHER | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| 7 TOTAL (\$) | 32,154,297 | 32,779,543 | (625,246) | (1.9) | 59,522,164 | 62,511,358 | (2,989,194) | (4.8) |
| SYSTEM NET GENERATION (MWH) | | | | | | | | |
| 8 HEAVY OIL | 7,597 | 7,481 | 116 | 1.6 | 12,635 | 12,197 | 438 | 3.6 |
| 9 LIGHT OIL | 17,443 | 5,856 | 11,587 | 197.9 | 21,212 | 9,487 | 11,725 | 123.6 |
| 10 COAL | 1,531,111 | 1,561,028 | (29,917) | (1.9) | 2,886,506 | 2,968,622 | (82,116) | (2.8) |
| 11 NATURAL GAS | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| 12 NUCLEAR | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| 13 OTHER | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| 14 TOTAL (MWH) | 1,556,151 | 1,574,365 | (18,214) | (1.2) | 2,920,353 | 2,990,306 | (69,953) | (2.3) |
| UNITS OF FUEL BURNED | | | | | | | | |
| 15 HEAVY OIL (BBL) | 17,412 | 16,774 | 638 | 3.8 | 28,698 | 26,856 | 1,842 | 6.9 |
| 16 LIGHT OIL (BBL) | 24,434 | 11,260 | 13,174 | 117.0 | 30,294 | 19,931 | 10,363 | 52.0 |
| 17 COAL (TON) | 717,021 | 675,927 | 41,094 | 6.1 | 1,344,643 | 1,289,714 | 54,929 | 4.3 |
| 18 NATURAL GAS (MCF) | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| 19 NUCLEAR (MMBTU) | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| 20 OTHER (MMBTU) | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| BTUS BURNED (MMBTU) | | | | | | | | |
| 21 HEAVY OIL | 109,640 | 106,030 | 3,610 | 3.4 | 180,648 | 169,749 | 10,899 | 6.4 |
| 22 LIGHT OIL | 142,779 | 65,487 | 77,292 | 118.0 | 177,004 | 115,601 | 61,403 | 53.1 |
| 23 COAL | 16,310,536 | 15,357,577 | 952,959 | 6.2 | 30,522,100 | 29,295,806 | 1,226,294 | 4.2 |
| 24 NATURAL GAS | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| 25 NUCLEAR | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| 26 OTHER | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| 27 TOTAL (MMBTU) | 16,562,955 | 15,529,094 | 1,033,861 | 6.7 | 30,879,752 | 29,581,156 | 1,298,596 | 4.4 |
| GENERATION MIX (% MWH) | | | | | | | | |
| 28 HEAVY OIL | 0.49 | 0.48 | 0.01 | - | 0.43 | 0.41 | 0.02 | - |
| 29 LIGHT OIL | 1.12 | 0.37 | 0.75 | - | 0.73 | 0.32 | 0.41 | - |
| 30 COAL | 98.39 | 99.15 | (0.76) | - | 98.84 | 99.27 | (0.43) | - |
| 31 NATURAL GAS | 0.00 | 0.00 | 0.00 | - | 0.00 | 0.00 | 0.00 | - |
| 32 NUCLEAR | 0.00 | 0.00 | 0.00 | - | 0.00 | 0.00 | 0.00 | - |
| 33 OTHER | 0.00 | 0.00 | 0.00 | - | 0.00 | 0.00 | 0.00 | - |
| 34 TOTAL (%) | 100.00 | 100.00 | 0.00 | - | 100.00 | 100.00 | 0.00 | - |
| FUEL COST PER UNIT | | | | | | | | |
| 35 HEAVY OIL (\$/BBL) | 18.93 | 21.45 | (2.52) | (11.7) | 19.70 | 21.72 | (2.02) | (9.3) |
| 36 LIGHT OIL (\$/BBL) | 29.38 | 31.90 | (2.52) | (7.9) | 29.55 | 31.52 | (1.97) | (6.3) |
| 37 COAL (\$/TON) | 43.38 | 47.43 | (4.05) | (8.5) | 43.18 | 47.53 | (4.35) | (9.2) |
| 38 NATURAL GAS (\$/MCF) | 0.00 | 0.00 | 0.00 | 0.0 | 0.00 | 0.00 | 0.00 | 0.0 |
| 39 NUCLEAR (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0 | 0.00 | 0.00 | 0.00 | 0.0 |
| 40 OTHER (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0 | 0.00 | 0.00 | 0.00 | 0.0 |
| FUEL COST PER MMBTU (\$/MMBTU) | | | | | | | | |
| 41 HEAVY OIL | 3.01 | 3.39 | (0.38) | (11.2) | 3.13 | 3.44 | (0.31) | (9.0) |
| 42 LIGHT OIL | 5.03 | 5.48 | (0.45) | (8.2) | 5.06 | 5.43 | (0.37) | (6.8) |
| 43 COAL | 1.91 | 2.09 | (0.18) | (8.6) | 1.90 | 2.09 | (0.19) | (9.1) |
| 44 NATURAL GAS | 0.00 | 0.00 | 0.00 | 0.0 | 0.00 | 0.00 | 0.00 | 0.0 |
| 45 NUCLEAR | 0.00 | 0.00 | 0.00 | 0.0 | 0.00 | 0.00 | 0.00 | 0.0 |
| 46 OTHER | 0.00 | 0.00 | 0.00 | 0.0 | 0.00 | 0.00 | 0.00 | 0.0 |
| 47 TOTAL (\$/MMBTU) | 1.94 | 2.11 | (0.17) | (8.1) | 1.93 | 2.11 | (0.18) | (8.5) |

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: MAY, 1997

SCHEDULE A3
PAGE 2 OF 2

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|---|---------------|-----------|----------------------|--------|----------------|-----------|----------------------|--------|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % |
| BTU BURNED PER KWH (BTU/KWH) | | | | | | | | |
| 48 HEAVY OIL | 14,432 | 14,173 | 259 | 1.8 | 14,297 | 13,917 | 380 | 2.7 |
| 49 LIGHT OIL | 8,185 | 11,183 | (2,998) | (26.8) | 8,345 | 12,185 | (3,840) | (31.5) |
| 50 COAL | 10,653 | 9,838 | 815 | 8.3 | 10,574 | 9,868 | 706 | 7.2 |
| 51 NATURAL GAS | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| 52 NUCLEAR | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| 53 OTHER | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| 54 TOTAL (BTU/KWH) | 10,644 | 9,864 | 780 | 7.9 | 10,574 | 9,892 | 682 | 6.9 |
| GENERATED FUEL COST PER KWH (cents/KWH) | | | | | | | | |
| 55 HEAVY OIL | 4.34 | 4.81 | (0.47) | (9.8) | 4.48 | 4.78 | (0.30) | (6.3) |
| 56 LIGHT OIL | 4.12 | 6.13 | (2.01) | (32.8) | 4.22 | 6.62 | (2.40) | (36.3) |
| 57 COAL | 2.03 | 2.05 | (0.02) | (1.0) | 2.01 | 2.06 | (0.05) | (2.4) |
| 58 NATURAL GAS | 0.00 | 0.00 | 0.00 | 0.0 | 0.00 | 0.00 | 0.00 | 0.0 |
| 59 NUCLEAR | 0.00 | 0.00 | 0.00 | 0.0 | 0.00 | 0.00 | 0.00 | 0.0 |
| 60 OTHER | 0.00 | 0.00 | 0.00 | 0.0 | 0.00 | 0.00 | 0.00 | 0.0 |
| 61 TOTAL (cents/KWH) | 2.07 | 2.08 | (0.01) | (0.5) | 2.04 | 2.09 | (0.05) | (2.4) |

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
ACTUAL FOR THE PERIOD/MONTH OF: MAY, 1997

SCHEDULE A4

| (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | (L) | (M) | (N) |
|------------------------|---------------------|----------------------|---------------------|--------------------------|-----------------------|----------------------------|-----------|---------------------|----------------------------|----------------------|--------------------------|--------------------------------|------------------------|
| PLANT/UNIT | NET CAPABILITY (MW) | NET GENERATION (MMH) | NET CAP. FACTOR (%) | EQUIV. AVAIL. FACTOR (%) | NET OUTPUT FACTOR (%) | AVG. NET HEAT RATE BTU/KWH | FUEL TYPE | FUEL BURNED (UNITS) | FUEL HEAT VALUE (BTU/UNIT) | FUEL BURNED (MM BTU) | AS BURNED FUEL COST (\$) | FUEL COST PER KWH (cents /KWH) | COST OF FUEL (\$/UNIT) |
| H.P.#1 | 32 | 1222 | 5.1 | 99.9 | 51.8 | - | HVY.OIL | - | - | - | - | - | - |
| H.P.#2 | 32 | 1326 | 5.6 | 100.0 | 54.3 | - | HVY.OIL | - | - | - | - | - | - |
| H.P.#3 | 32 | 1417 | 6.0 | 100.0 | 53.2 | - | HVY.OIL | - | - | - | - | - | - |
| H.P.#4 | 41 | 0 | 0.0 | 0.0 | 0.0 | - | HVY.OIL | - | - | - | - | - | - |
| H.P.#5 | 67 | 0 | 0.0 | 0.0 | 0.0 | - | HVY.OIL | - | - | - | - | - | - |
| H.P. STATION | 204 | 2965 | 2.6 | 47.0 | 0.0 | 18952 | HVY.OIL | 11913 | 6107748 | 75144.2 | 206584 | 5.21 | 17.34 |
| GAN.#1 | 119 | 40941 | 46.2 | 62.2 | 64.1 | 12332 | COAL | 26065 | 19370581 | 504894.2 | 1226560 | 3.00 | 47.06 |
| GAN.#2 | 118 | 58168 | 66.3 | 88.1 | 67.5 | 12528 | COAL | 36364 | 20039921 | 728731.7 | 1711207 | 2.94 | 47.06 |
| GAN.#3 | 155 | 78646 | 68.2 | 89.4 | 76.0 | 12085 | COAL | 46375 | 20495420 | 950175.1 | 2182302 | 2.77 | 47.06 |
| GAN.#4 | 189 | 69187 | 49.2 | 62.6 | 63.8 | 11854 | COAL | 39795 | 20608679 | 820122.4 | 1872662 | 2.71 | 47.06 |
| GAN.#5 | 227 | 128601 | 76.1 | 89.2 | 84.4 | 10302 | COAL | 54691 | 24223441 | 1324804.2 | 2573634 | 2.00 | 47.06 |
| GAN.#6 | 362 | 210030 | 78.0 | 90.4 | 78.0 | 10367 | COAL | 90574 | 24040580 | 2177451.5 | 4262207 | 2.03 | 47.06 |
| GANNON STA. | 1170 | 585573 | 67.3 | 82.4 | 74.2 | 11111 | COAL | 293864 | 22141123 | 6506479.1 | 13828572 | 2.36 | 47.06 |
| B.B.#1 | 421 | 84691 | 27.0 | 32.9 | 76.3 | 10179 | COAL | 37784 | 22815279 | 862052.5 | 1512174 | 1.79 | 40.02 |
| B.B.#2 | 421 | 254295 | 81.2 | 93.7 | 71.2 | 10180 | COAL | 113244 | 22860080 | 2588766.9 | 4532201 | 1.78 | 40.02 |
| B.B.#3 | 430 | 260405 | 81.4 | 89.7 | 82.1 | 10097 | COAL | 113997 | 23065800 | 2629432.0 | 4562337 | 1.75 | 40.02 |
| B.B. 1 - 3 | 1272 | 599391 | 63.3 | 72.2 | 79.9 | 10144 | COAL | 265025 | 22942181 | 6080251.4 | 10606712 | 1.77 | 40.02 |
| B.B.#4 | 442 | 281130 | 85.5 | 92.3 | 88.2 | 10087 | COAL | 125840 | 22535280 | 2835839.6 | 5227756 | 1.86 | 41.54 |
| B.B. STA. | 1714 | 880521 | 69.0 | 77.5 | 82.1 | 10126 | COAL | 390865 | 22811178 | 8916091.0 | 15834468 | 1.80 | 40.51 |
| SEB-PHIL.#1(HVY OIL) | 17 | 1763 | 13.9 | 81.1 | 81.7 | 9496 | HVY.OIL | 2669 | 6272349 | 16740.9 | 59681 | 3.39 | 22.36 |
| SEB-PHIL.#2(HVY OIL) | 17 | 1869 | 14.8 | 82.3 | 83.2 | 9500 | HVY.OIL | 2830 | 6273781 | 17754.8 | 63281 | 3.39 | 22.36 |
| SEB-PHILLIPS TOTAL | 34 | 3632 | 14.4 | 81.7 | 82.5 | 9498 | HVY.OIL | 5499 | 6273086 | 34495.7 | 122962 | 3.39 | 22.36 |
| POLK COAL | 250 | 65017 | 35.0 | 44.0 | 2.2 | 13657 | COAL | 32292 | 27498000 | 887965.4 | 1443743 | 2.22 | 44.71 |
| POLK OIL | 210 | 15904 | 10.2 | 43.0 | 1.0 | 7354 | LGT.OIL | 19995 | 5849507 | 116960.9 | 592699 | 3.73 | 29.64 |
| POLK TOTAL | 250 | 80921 | 45.2 | 87.0 | - | 12419 | - | - | - | 1004926.3 | 2036442 | 2.52 | - |
| GAN.C.T.#1 | 15 | 66 | 0.6 | 100.0 | 110.0 | 21720 | LGT.OIL | 246 | 5827236 | 1433.5 | 6952 | 10.53 | 28.26 |
| B.B.C.T.#1 | 15 | 47 | 0.4 | 100.0 | 104.4 | 24519 | LGT.OIL | 198 | 5820202 | 1152.4 | 5587 | 11.89 | 28.22 |
| B.B.C.T.#2 | 65 | 425 | 0.9 | 100.0 | 93.4 | 16459 | LGT.OIL | 1203 | 5814630 | 6995.0 | 33946 | 7.99 | 28.22 |
| B.B.C.T.#3 | 65 | 1001 | 2.1 | 100.0 | 102.7 | 16221 | LGT.OIL | 2792 | 5815723 | 16237.5 | 78784 | 7.87 | 28.22 |
| C.T. TOTAL | 160 | 1539 | 1.3 | 100.0 | 33.2 | 16776 | LGT.OIL | 4439 | 5816265 | 25818.4 | 125269 | 8.14 | 28.22 |
| TOT. COAL (GN,BB,POLK) | 3134 | 1531111 | 65.7 | 71.8 | 71.2 | 10653 | COAL | 717021 | 22747640 | 16310535.5 | 31106783 | 2.03 | 43.38 |
| SYSTEM | 3532 | 1556151 | 59.2 | 71.7 | 64.3 | 10644 | - | - | - | 16562954.7 | 32154297 | 2.07 | - |

LEGEND:

H.P. = HOOKERS POINT
GAN. = GANNON

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS

NA = LESS THAN 1 HOUR OF OPERATION

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: MAY, 1997

| | CURRENT MONTH | | | PERIOD TO DATE | | |
|---------------------------|---------------|--------------|----------------------|----------------|--------------|----------------------|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT |
| HEAVY OIL (1) | | | | | | |
| 1 PURCHASES: | | | | | | |
| 2 UNITS | 86,586 | 16,774 | 69,812 | 92,736 | 26,856 | 65,880 |
| 3 UNIT COST | { \$/BBL } | { \$/BBL } | { \$/BBL } | { \$/BBL } | { \$/BBL } | { \$/BBL } |
| 4 AMOUNT | 1,418,220 | 369,794 | 1,048,426 | 1,542,034 | 22,266 | 944,348 |
| 5 BURNED: | | | | | | |
| 6 UNITS | 17,412 | 16,774 | 638 | 28,698 | 26,856 | 1,842 |
| 7 UNIT COST | { \$/BBL } | { \$/BBL } | { \$/BBL } | { \$/BBL } | { \$/BBL } | { \$/BBL } |
| 8 AMOUNT | 329,546 | 359,862 | (30,316) | 565,441 | 583,387 | (17,946) |
| 9 ENDING INVENTORY: | | | | | | |
| 10 UNITS | 136,327 | 89,773 | 46,554 | 136,327 | 89,773 | 46,554 |
| 11 UNIT COST | { \$/BBL } | { \$/BBL } | { \$/BBL } | { \$/BBL } | { \$/BBL } | { \$/BBL } |
| 12 AMOUNT | 2,368,379 | 1,721,316 | 647,063 | 2,368,379 | 1,721,316 | 647,063 |
| 13 DAYS SUPPLY: | 186 | 123 | 63 | | | |
| 14 | | | | | | |
| LIGHT OIL (2) | | | | | | |
| 15 PURCHASES: | | | | | | |
| 16 UNITS | 15,337 | 21,039 | (5,702) | 27,509 | 38,004 | (10,495) |
| 17 UNIT COST | { \$/BBL } | { \$/BBL } | { \$/BBL } | { \$/BBL } | { \$/BBL } | { \$/BBL } |
| 18 AMOUNT | 398,566 | 509,661 | (111,095) | 707,072 | 948,026 | (240,954) |
| 19 BURNED: | | | | | | |
| 20 UNITS | 24,434 | 11,260 | 13,174 | 30,294 | 19,931 | 10,363 |
| 21 UNIT COST | { \$/BBL } | { \$/BBL } | { \$/BBL } | { \$/BBL } | { \$/BBL } | { \$/BBL } |
| 22 AMOUNT | 717,968 | 359,193 | 358,775 | 895,109 | 628,285 | 266,824 |
| 23 ENDING INVENTORY: | | | | | | |
| 24 UNITS | 61,968 | 92,462 | (31,494) | 61,968 | 93,462 | (31,494) |
| 25 UNIT COST | { \$/BBL } | { \$/BBL } | { \$/BBL } | { \$/BBL } | { \$/BBL } | { \$/BBL } |
| 26 AMOUNT | 1,783,184 | 2,655,831 | (872,647) | 1,783,184 | 2,655,831 | (872,647) |
| 27 DAYS SUPPLY: NORMAL | 86 | 130 | (44) | | | |
| 28 DAYS SUPPLY: EMERGENCY | 9 | 13 | (4) | | | |
| 29 | | | | | | |
| COAL (3) | | | | | | |
| 30 PURCHASES: | | | | | | |
| 31 UNITS | 730,289 | 681,300 | 48,989 | 1,205,103 | 1,336,600 | (71,497) |
| 32 UNIT COST | { \$/TON } | { \$/TON } | { \$/TON } | { \$/TON } | { \$/TON } | { \$/TON } |
| 33 AMOUNT | 31,680,870 | 32,331,430 | (650,560) | 54,488,724 | 63,255,097 | (8,766,373) |
| 34 BURNED: | | | | | | |
| 35 UNITS | 717,021 | 675,927 | 41,094 | 1,289,714 | 1,289,714 | 0 |
| 36 UNIT COST | { \$/TON } | { \$/TON } | { \$/TON } | { \$/TON } | { \$/TON } | { \$/TON } |
| 37 AMOUNT | 31,106,783 | 32,060,488 | (953,705) | 58,061,614 | 61,299,886 | (3,238,072) |
| 38 ENDING INVENTORY: | | | | | | |
| 39 UNITS | 778,190 | 730,049 | 48,141 | 778,190 | 730,049 | 48,141 |
| 40 UNIT COST | { \$/TON } | { \$/TON } | { \$/TON } | { \$/TON } | { \$/TON } | { \$/TON } |
| 41 AMOUNT | 32,555,407 | 34,055,359 | (1,499,962) | 32,555,407 | 34,055,359 | (1,499,962) |
| 42 | | | | | | |
| 43 | | | | | | |
| NATURAL GAS | | | | | | |
| 44 PURCHASES: | | | | | | |
| 45 UNITS | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 46 UNIT COST | { \$/MCF } | { \$/MCF } | { \$/MCF } | { \$/MCF } | { \$/MCF } | { \$/MCF } |
| 47 AMOUNT | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 48 BURNED: | | | | | | |
| 49 UNITS | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 50 UNIT COST | { \$/MCF } | { \$/MCF } | { \$/MCF } | { \$/MCF } | { \$/MCF } | { \$/MCF } |
| 51 AMOUNT | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 52 ENDING INVENTORY: | | | | | | |
| 53 UNITS | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 54 UNIT COST | { \$/MCF } | { \$/MCF } | { \$/MCF } | { \$/MCF } | { \$/MCF } | { \$/MCF } |
| 55 AMOUNT | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 56 | | | | | | |
| 57 | | | | | | |
| NUCLEAR | | | | | | |
| 58 BURNED: | | | | | | |
| 59 UNITS | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 60 UNIT COST | { \$/MMBTU } | { \$/MMBTU } | { \$/MMBTU } | { \$/MMBTU } | { \$/MMBTU } | { \$/MMBTU } |
| 61 AMOUNT | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: MAY, 1997

SCHEDULE A5
PAGE 2 OF 2

| OTHER | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|-------------------------|---------------|-----------|----------------------|-----|----------------|-----------|----------------------|-----|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % |
| 62 PURCHASES: | | | | | | | | |
| 63 UNITS (MMBTU) | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| 64 UNIT COST (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0 | 0.00 | 0.00 | 0.00 | 0.0 |
| 65 AMOUNT (\$) | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| 66 BURNED: | | | | | | | | |
| 67 UNITS (MMBTU) | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| 68 UNIT COST (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0 | 0.00 | 0.00 | 0.00 | 0.0 |
| 69 AMOUNT (\$) | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| 70 ENDING INVENTORY: | | | | | | | | |
| 71 UNITS (MMBTU) | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| 72 UNIT COST (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0 | 0.00 | 0.00 | 0.00 | 0.0 |
| 73 AMOUNT (\$) | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| 74 DAYS SUPPLY: | 0 | 0 | 0 | 0.0 | - | - | - | - |

* INCLUDES A TEMPERATURE DIFFERENTIAL OF 205.44 BBLs FOR HOOKERS POINT STATION.

(1) RECONCILIATION - HEAVY OIL
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

| | DOLLARS |
|--------------|---------------|
| IGNITION | 10,640 |
| LUBE OIL | 0 |
| TOTAL | 10,640 |

(2) RECONCILIATION - LIGHT OIL
DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

| | UNITS | DOLLARS |
|--------------|-----------------|------------------|
| IGNITION | (7,542) | (212,336) |
| OTHER USAGE | (2,615) | (76,332) |
| TOTAL | (10,157) | (288,668) |

(3) RECONCILIATION - COAL
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

| | DOLLARS |
|--------------------|------------------|
| IGNITION | 201,696 |
| FUEL ANALYSIS | 29,382 |
| AERIAL SURVEY ADJ. | (777,819) |
| ADDITIVES | 26,887 |
| PROPANE IGNITION | 2,870 |
| TOTAL | (516,984) |

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF MAY, 1997

SCHEDULE A6
PAGE 1 OF 2

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) |
|--|-----------------|----------------|--------------------------|-------------------------|--|---|------------------------------------|----------------------------------|
| SOLD TO | TYPE & SCHEDULE | TOTAL MWH SOLD | MWH WHEELER OTHER SYSTEM | MWH FROM OWN GENERATION | cents/KWH (A) FUEL COST (B) TOTAL COST | TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A) | TOTAL \$ FOR TOTAL COST (5)X(6)(B) | BOX GAIN ON ECONOMY ENERGY SALES |
| ESTIMATED: | | | | | | | | |
| VARIOUS | | 117,957.0 | 0.0 | 117,957.0 | 1.876 | 2,148 | 2,213,100.00 | 256,880.00 |
| VARIOUS | JURISDICTIONAL | 9,361.0 | 0.0 | 9,361.0 | 1.626 | 1,626 | 152,200.00 | 152,200.00 |
| VARIOUS | SEPARATED | 37,361.0 | 0.0 | 37,361.0 | 1.380 | 1,628 | 515,500.00 | 608,400.00 |
| HARDEE POWER PARTNERS | SEPARATED | 11,417.0 | 0.0 | 11,417.0 | 2.178 | 2,791 | 248,700.00 | 318,700.00 |
| LAKELAND/FNPA | | 29,015.0 | 0.0 | 29,015.0 | 1.486 | .728 | 431,200.00 | 501,400.00 |
| VARIOUS | JURISDICTIONAL | 27.0 | 0.0 | 27.0 | 1.481 | 1.461 | 400.00 | 400.00 |
| TOTAL INCLUDING VARIABLE O & M COSTS | | 205,138.0 | 0.0 | 205,138.0 | 1.736 | 2,006 | 3,561,100.00 | 4,115,300.00 |
| LESS TRANSMISSION COSTS | | | | | | | {172,000.00} | |
| LESS VARIABLE O & M COSTS | | | | | | | {134,500.00} | |
| PLUS 80% OF ECON. ENERGY SALES PROFITS | | | | | | | 256,880.00 | |
| TOTAL EXCL. VARIABLE O & M COSTS AND INCL. BOX OF ECON. ENERGY SALES PROFITS | | 205,138.0 | 0.0 | 205,138.0 | 1.712 | 2,006 | 3,511,480.00 | 4,115,300.00 |
| ACTUAL: | | | | | | | | |
| FLA. PWR. CORP. | ECON.-C | 8,995.0 | 0.0 | 8,995.0 | 1.661 | 2,022 | 149,438.53 | 25,986.98 |
| FLA. PWR. & LIGHT | ECON.-C | 92,906.0 | 0.0 | 92,906.0 | 1.611 | 1,740 | 1,496,951.18 | 95,662.00 |
| CITY OF LAKELAND | ECON.-C | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 |
| FT. PIERCE UTIL. AUTH. | ECON.-C | 3,182.0 | 0.0 | 3,182.0 | 1.511 | 1,695 | 48,088.41 | 4,674.07 |
| CITY OF GAINESVILLE | ECON.-C | 1,021.0 | 0.0 | 1,021.0 | 1.654 | 2,372 | 16,883.29 | 5,869.78 |
| CITY OF HONESTEAD | ECON.-C | 1,635.0 | 0.0 | 1,635.0 | 1.645 | 2,051 | 26,897.42 | 5,307.22 |
| JACKSONVILLE ELEC. AUTH. | ECON.-C | 133.0 | 0.0 | 133.0 | 1.653 | 1,848 | 2,199.15 | 206.62 |
| KISSIMMEE ELEC. UTIL. | ECON.-C | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 |
| LAKE WORTH UTILITIES | ECON.-C | 491.0 | 0.0 | 491.0 | 1.707 | 2,638 | 8,383.67 | 3,654.02 |
| CITY OF NEW SMYRNA BCH. | ECON.-C | 98.0 | 0.0 | 98.0 | 1.767 | 3,994 | 1,732.08 | 1,745.59 |
| ORLANDO UTIL. COMM. | ECON.-C | 1,335.0 | 0.0 | 1,335.0 | 1.649 | 2,017 | 22,015.82 | 3,933.93 |
| SEMINOLE ELECTRIC CO-OP | ECON.-C | 3,365.0 | 0.0 | 3,365.0 | 1.652 | 2,105 | 55,576.81 | 12,212.52 |
| CITY OF ST. CLOUD | ECON.-C | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 |
| CITY OF STANEE | ECON.-C | 87.0 | 0.0 | 87.0 | 1.786 | 3,073 | 1,553.82 | 895.42 |
| TALLAHASSEE | ECON.-C | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 |
| CITY OF VERO BEACH | ECON.-C | 2,978.0 | 0.0 | 2,978.0 | 1.562 | 1,875 | 46,508.33 | 7,472.09 |
| FNPA | ECON.-C | 436.0 | 0.0 | 436.0 | 1.668 | 1,848 | 7,270.42 | 629.29 |
| KEY WEST | ECON.-C | 157.0 | 0.0 | 157.0 | 1.681 | 2,515 | 2,639.75 | 1,047.46 |
| REEDY CREEK | ECON.-C | 23,127.0 | 0.0 | 23,127.0 | 1.599 | 1,960 | 369,720.04 | 66,920.14 |
| SOUTHERN COMPANY | ECON.-C | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 |
| FLA. PWR. & LIGHT | SEPAR. SCH.-D | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 |
| FNPA | SEPAR. SCH.-D | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 |
| KISSIMMEE ELEC. UTIL. | SEPAR. SCH.-D | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 |
| CITY OF NEW SMYRNA BCH. | SEPAR. SCH.-D | 8,184.0 | 0.0 | 8,184.0 | 1.475 | 1,616 | 120,746.09 | 132,253.44 |
| REEDY CREEK | SEPAR. SCH.-D | 22,320.0 | 0.0 | 22,320.0 | 1.333 | 1,600 | 297,525.60 | 357,120.00 |
| WAUCHULA | SEPAR. SCH.-D | 3,720.0 | 0.0 | 3,720.0 | 1.333 | 1,600 | 49,587.60 | 59,520.00 |
| FT. MEADE | SEPAR. SCH.-D | 3,631.0 | 0.0 | 3,631.0 | 1.333 | 1,600 | 48,401.23 | 58,096.00 |
| ST. CLOUD | SEPAR. SCH.-D | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 |
| HARDEE POWER PARTNERS | SEPAR. CONTRACT | 14,506.0 | 0.0 | 14,506.0 | 1.937 | 2,595 | 280,981.22 | 376,430.70 |
| SEMINOLE ELECTRIC CO-OP PRECO-1 | JURISD. SCH.-D | 5,943.0 | 23.1 | 5,919.9 | 1.381 | 1,381 | 81,731.64 | 81,731.64 |
| SEMINOLE ELECTRIC CO-OP HARDEE | JURISD. SCH.-D | 976.0 | 0.0 | 976.0 | 1.377 | 1,377 | 13,438.54 | 13,438.54 |
| FLA. PWR. CORP. | JURISD. SCH.-J | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 |
| FLA. PWR. & LIGHT | JURISD. SCH.-J | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 |
| CITY OF HONESTEAD | JURISD. SCH.-J | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 |
| KEY WEST | JURISD. SCH.-J | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 |
| KISSIMMEE ELEC. UTIL. | JURISD. SCH.-J | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 |
| CITY OF LAKELAND | JURISD. SCH.-J | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 |
| ORLANDO UTIL. COMM. | JURISD. SCH.-J | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 |
| REEDY CREEK | JURISD. SCH.-J | 443.0 | 0.0 | 443.0 | 1.600 | 1,600 | 7,089.14 | 7,089.14 |
| SEMINOLE ELECTRIC CO-OP | JURISD. SCH.-J | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 |
| CITY OF NEW SMYRNA BCH. | JURISD. SCH.-J | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 |
| WAUCHULA | JURISD. SCH.-J | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 |
| CITY OF VERO BEACH | JURISD. SCH.-J | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 |
| LAKE WORTH UTILITIES | JURISD. SCH.-J | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 |
| OGLETHORPE | JURISD. SCH.-J | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 |
| FNPA | SCH.-D | 26,040.0 | 0.0 | 26,040.0 | 1.410 | 1,530 | 367,141.68 | 398,412.00 |
| CITY OF LAKELAND | SCH.-D | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 |

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POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF MAY, 1997

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) |
|--|-----------------|----------------|--------------------------|-------------------------|------------------------|---------------------|------------------------------------|----------------------------------|
| SOLD TO | TYPE & SCHEDULE | TOTAL MWH SOLD | MWH MIEELED OTHER SYSTEM | MWH FROM OWN GENERATION | cent/kWh FUEL COST (A) | TOTAL FUEL COST (B) | TOTAL \$ FOR TOTAL COST (5)X(6)(A) | BOX GAIN ON ECONOMY ENERGY SALES |
| HARDEE PWR. PARTNERS TO FIC | ECON-C | 249.0 | 0.0 | 249.0 | 2.371 | 2,539 | 5,904.16 | 6,321.69 |
| HARDEE PWR. PARTNERS TO FIAL | ECON-C | 259.0 | 0.0 | 259.0 | 2.212 | 2,258 | 5,729.92 | 5,847.59 |
| HARDEE PWR. PARTNERS TO REEDY CREEK | ECON-C | 17.0 | 0.0 | 17.0 | 2.437 | 2,434 | 414.25 | 413.81 |
| HARDEE PWR. PARTNERS TO GAINESVILLE | ECON-C | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 |
| HARDEE PWR. PARTNERS TO JACKSONVILLE | ECON-C | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 |
| HARDEE PWR. PARTNERS TO KISSIMOOEE | ECON-C | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 |
| HARDEE PWR. PARTNERS TO NEW SYRANA BCH | ECON-C | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 |
| HARDEE PWR. PARTNERS TO ORLANDO | ECON-C | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 |
| HARDEE PWR. PARTNERS TO STARKE | ECON-C | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 |
| HARDEE PWR. PARTNERS TO PHIPPS | ECON-C | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 |
| HARDEE POWER PART. TO HOMESTEAD | ECON-C | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 |
| HARDEE POWER PART. TO SEMINOLE | ECON-C | 559.0 | 0.0 | 559.0 | 2.252 | 2,252 | 12,587.87 | 12,587.22 |
| HARDEE POWER PART. TO FT. PIERCE | ECON-C | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 |
| HARDEE POWER PART. TO TALLAHASSEE | ECON-C | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 |
| HARDEE POWER PART. TO LAKELAND | ECON-C | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 |
| HARDEE POWER PART. TO LAKE WORTH | ECON-C | 10.0 | 0.0 | 10.0 | 2.079 | 2,552 | 207.85 | 255.19 |
| HARDEE POWER PART. TO KEY WEST | ECON-C | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 |
| HARDEE POWER PART. TO VERO BEACH | ECON-C | 48.0 | 0.0 | 48.0 | 2.419 | 2,563 | 1,161.19 | 1,230.26 |
| ADJUSTMENTS TO PRIOR MONTHS | | | | | | | | |
| HARDEE POWER PARTNERS 4/97 | SEPAR. | (13,460.0) | 0.0 | (13,460.0) | 1.964 | 2,621 | (264,354.40) | (352,786.60) |
| HARDEE POWER PARTNERS 4/97 | SEPAR. | 13,460.0 | 0.0 | 13,460.0 | 1.937 | 2,595 | 260,720.20 | 319,287.00 |
| HARDEE POWER PARTNERS 3/97 | SEPAR. | (8,228.0) | 0.0 | (8,228.0) | 1.974 | 2,621 | (162,420.72) | (215,639.82) |
| HARDEE POWER PARTNERS 3/97 | SEPAR. | 8,228.0 | 0.0 | 8,228.0 | 1.974 | 2,621 | 162,420.72 | 215,639.82 |
| REEDY CREEK | SCH.-D | (22,320.0) | 0.0 | (22,320.0) | 1.322 | 1,866 | (295,070.40) | (353,995.20) |
| REEDY CREEK | SCH.-D | 22,320.0 | 0.0 | 22,320.0 | 1.331 | 1,597 | 297,079.20 | 356,450.40 |
| WAUCHULA | SEPAR.-D | (3,720.0) | 0.0 | (3,720.0) | 1.322 | 1,866 | (49,178.40) | (58,999.20) |
| FT. WEADE | SEPAR.-D | 3,720.0 | 0.0 | 3,720.0 | 1.331 | 1,597 | 49,178.40 | 59,408.40 |
| FT. WEADE | SCH.-D | (3,172.0) | 0.0 | (3,172.0) | 1.322 | 1,866 | (41,933.84) | (50,307.92) |
| FT. WEADE | SCH.-D | 3,172.0 | 0.0 | 3,172.0 | 1.331 | 1,597 | 42,219.32 | 50,656.84 |
| SUB-TOTAL ECONOMY POWER SALES | | | | | | | | |
| SUB-TOTAL SCHEDULE D POWER SALES-SEPAR. | | 141,088.0 | 0.0 | 141,088.0 | 1.617 | 1,827 | 2,291,863.96 | 2,577,785.89 |
| SUB-TOTAL SCHEDULE D POWER SALES-JURISD. | | 37,855.0 | 0.0 | 37,855.0 | 1.371 | 1,612 | 518,889.60 | 610,202.76 |
| SUB-TOTAL SCHEDULE J POWER SALES-JURISD. | | 6,919.0 | 23.1 | 6,895.9 | 1.380 | 1,360 | 95,170.18 | 95,170.18 |
| SUB-TOTAL HARDEE PWR. PART. CONTRACT SALES-SEPAR. | | 14,506.0 | 0.0 | 14,506.0 | 1.912 | 2,571 | 277,347.56 | 372,947.56 |
| SUB-TOTAL OTHER SCHEDULE D POWER SALES | | 26,040.0 | 0.0 | 26,040.0 | 1.410 | 1,530 | 367,141.68 | 398,412.00 |
| TOTAL INCLUDING VARIABLE O & M COSTS | | | | | | | | |
| LESS VARIABLE O & M COSTS | | 226,851.0 | 23.1 | 226,827.9 | 1.564 | 1,791 | 3,547,501.58 | 4,061,607.53 |
| LESS VARIABLE O & M COSTS - HARDEE | | | | | | | (172,133.58) | |
| LESS TRANSMISSION COSTS ECON.-C | | | | | | | (224,564.41) | |
| LESS TRANSMISSION COSTS HARDEE-C | | | | | | | (1,320.07) | |
| LESS TRANSMISSION COSTS SCH. D (SEPAR.) | | | | | | | (310.00) | |
| LESS TRANSMISSION COSTS SCH. D (OTHER) | | | | | | | (10.00) | |
| PLUS BOX OF ECON. ENERGY SALES PROFITS | | | | | | | 236,737.55 | |
| TOTAL EXCL. VARIABLE O & M COSTS AND INCL. BOX OF ECON. ENERGY SALES PROFITS | | | | | | | | |
| | | 226,851.0 | 23.1 | 226,827.9 | 1.492 | 1,791 | 3,384,831.19 | 4,061,607.53 |
| CURRENT MONTH: | | | | | | | | |
| DIFFERENCE | | 21,713.0 | 23.1 | 21,689.9 | (0.220) | (0.215) | (126,648.81) | (53,692.47) |
| DIFFERENCE % | | 10.6 | 0.0 | 10.6 | (12.9) | (10.7) | (3.6) | (7.8) |
| PERIOD TO DATE: | | | | | | | | |
| ACTUAL | | 474,300.0 | 47.5 | 474,252.5 | 1.621 | 1,825 | 7,215,189.11 | 8,653,052.03 |
| ESTIMATED | | 493,435.0 | 0.0 | 493,435.0 | 1.668 | 1,966 | 8,229,840.00 | 9,700,500.00 |
| DIFFERENCE | | (19,135.0) | 47.5 | (19,182.5) | (0.147) | (0.141) | (1,014,650.89) | (1,047,447.97) |
| DIFFERENCE % | | (3.9) | 0.0 | (3.9) | (8.8) | (7.2) | (12.3) | (10.8) |

* THE PROFITS REFLECTED ARE ONLY ON TEC 40X. SEC 60X OR 9975.81 HAS BEEN EXCLUDED.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF MAY, 1997

SCHEDULE A7

| (1) PURCHASED FROM | (2) TYPE & SCHEDULE | (3) TOTAL MWH PURCHASED | (4) MWH FOR OTHER UTILITIES | (5) MWH FOR INTERRUPT- TABLE | (6) MWH FOR FIRM | (7) CENTS/KWH | | (8) TOTAL \$ FOR FUEL ADJUSTMENT (6) x (7A) |
|--------------------------|------------------------------|----------------------------------|---|--|---------------------------|---------------------|----------------------|---|
| | | | | | | (A) FUEL COST | (B) TOTAL COST | |
| ESTIMATED: | | | | | | | | |
| VARIOUS | EMER. | 2,107.0 | 0.0 | 1,655.0 | 452.0 | 5.686 | 5.686 | 25,700.00 |
| HARDEE POWER PARTNERS | IPP | 61,794.0 | 0.0 | 0.0 | 61,794.0 | 3.099 | 3.099 | 1,914,900.00 |
| ST. CLOUD | PEAKING | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| TOTAL | | 63,901.0 | 0.0 | 1,655.0 | 62,246.0 | 3.118 | 3.118 | 1,940,600.00 |
| ACTUAL: | | | | | | | | |
| HARDEE PWR. PART.-NATIVE | IPP | 25,725.0 | 0.0 | 0.0 | 25,725.0 | 3.982 | 3.982 | 1,024,267.98 |
| HARDEE PWR. PART.-OTHERS | IPP | 1,142.0 | 0.0 | 0.0 | 1,142.0 | 2.065 | 2.079 | 23,585.53 |
| FLA. POWER & LIGHT | SCH.-JA | 508.0 | 0.0 | 508.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| FLA. POWER & LIGHT | SCH.-JC | 4,905.0 | 0.0 | 0.0 | 4,905.0 | 3.757 | 3.757 | 184,282.86 |
| FLA. POWER CORP. | SCH.-JC | 1,900.0 | 0.0 | 0.0 | 1,900.0 | 3.453 | 3.453 | 65,600.00 |
| ORLANDO UTIL. COMM. | SCH.-JA | 50.0 | 0.0 | 50.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| ORLANDO UTIL. COMM. | SCH.-JC | 2,957.0 | 0.0 | 0.0 | 2,957.0 | 3.600 | 3.600 | 106,454.20 |
| ADJUSTMENTS: | | | | | | | | |
| HARDEE PWR.PART.-NATIVE | 4/97 IPP | (4,226.0) | 0.0 | 0.0 | (4,226.0) | 5.254 | 5.254 | (222,047.81) |
| HARDEE PWR.PART.-NATIVE | 4/97 IPP | 4,226.0 | 0.0 | 0.0 | 4,226.0 | 5.383 | 5.383 | 227,491.35 |
| TOTAL | | 37,187.0 | 0.0 | 558.0 | 36,629.0 | 3.848 | 3.849 | 1,409,634.11 |
| CURRENT MONTH: | | | | | | | | |
| DIFFERENCE | | (26,714.0) | 0.0 | (1,097.0) | (25,617.0) | 0.730 | 0.731 | (530,965.89) |
| DIFFERENCE % | | (41.8) | 0.0 | (66.3) | (41.2) | 23.4 | 23.4 | (27.4) |
| PERIOD TO DATE: | | | | | | | | |
| ACTUAL | | 46,107.0 | 0.0 | 1,492.4 | 44,614.6 | 3.823 | 3.824 | 1,705,797.47 |
| ESTIMATED | | 90,952.0 | 0.0 | 3,483.0 | 87,469.0 | 3.163 | 3.163 | 2,766,500.00 |
| DIFFERENCE | | (44,845.0) | 0.0 | (1,990.6) | (42,854.4) | 0.660 | 0.661 | (1,060,702.53) |
| DIFFERENCE % | | (49.3) | 0.0 | (57.2) | (49.0) | 20.9 | 20.9 | (38.3) |

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF MAY, 1997

| (1) PURCHASED FROM | (2) TYPE & SCHEDULE | (3) TOTAL MWH PURCHASED | (4) MWH FOR OTHER UTILITIES | (5) MWH FOR INTERRUPTIBLE | (6) MWH FOR FIRM | (7) CENTS/KWH (A) FUEL COST (B) TOTAL COST | | (8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7)(A) |
|-----------------------------------|------------------------|----------------------------|--------------------------------|------------------------------|---------------------|--|---------|--|
| ESTIMATED: | | | | | | | | |
| VARIOUS | COGEN. | 23,721.0 | 0.0 | 0.0 | 23,721.0 | 2.112 | 2.112 | 501,000.00 |
| TOTAL | - | 23,721.0 | 0.0 | 0.0 | 23,721.0 | 2.112 | 2.112 | 501,000.00 |
| ACTUAL: | | | | | | | | |
| IMC-AGRICO-NICHOLS | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| McKAY BAY REFUSE | COGEN. | 10,876.0 | 0.0 | 0.0 | 10,876.0 | 1.463 | 1.463 | 153,106.02 |
| MULBERRY PHOSPHATES INC. | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CARGILL RIDGEWOOD | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| IMC-AGRICO-NEW WALES | COGEN. | 106.0 | 0.0 | 0.0 | 106.0 | 1.968 | 1.968 | 2,086.51 |
| HILLSBOROUGH COUNTY | COGEN. | 20,119.0 | 0.0 | 0.0 | 20,119.0 | 1.466 | 1.466 | 295,339.26 |
| CARGILL MILLPOINT | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CF INDUSTRIES INC. | COGEN. | 317.0 | 0.0 | 0.0 | 317.0 | 1.932 | 1.932 | 6,123.70 |
| FARMLAND HYDRO LP | COGEN. | 510.0 | 0.0 | 0.0 | 510.0 | 1.972 | 1.972 | 10,054.76 |
| IMC-AGRICO-S. PIERCE | COGEN. | 608.0 | 0.0 | 0.0 | 608.0 | 1.611 | 1.611 | 9,794.33 |
| AUBURNDALE POWER PARTNERS | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| ORANGE COGENERATION L.P. | COGEN. | 7,843.0 | 0.0 | 0.0 | 7,843.0 | 1.513 | 1.513 | 118,652.25 |
| AS AVAILABLE ASSIGNMENT | COGEN. | 0.0 | 0.0 | 9.0 | (9.0) | 3.411 | 3.411 | (306.98) |
| SUB-TOTAL FOR MAY, 1997 | - | 40,409.0 | 0.0 | 9.0 | 40,400.0 | 1.487 | 1.487 | 600,849.85 |
| ADJUSTMENTS FOR MAR., 1997 | | | | | | | | |
| IMC-AGRICO-NICHOLS | COGEN. | | | | | | | |
| McKAY BAY REFUSE | COGEN. | (11,346.0) | 0.0 | 0.0 | (11,346.0) | 1.426 | 1.426 | (161,806.93) |
| MULBERRY PHOSPHATES INC. | COGEN. | 11,346.0 | 0.0 | 0.0 | 11,346.0 | 1.465 | 1.465 | 166,224.62 |
| CARGILL RIDGEWOOD | COGEN. | | | | | | | |
| IMC-AGRICO-NEW WALES | COGEN. | | | | | | | |
| HILLSBOROUGH COUNTY | COGEN. | (15,487.0) | 0.0 | 0.0 | (15,487.0) | 1.422 | 1.422 | (220,187.99) |
| CARGILL MILLPOINT | COGEN. | 15,487.0 | 0.0 | 0.0 | 15,487.0 | 1.459 | 1.459 | 225,961.80 |
| CF INDUSTRIES INC. | COGEN. | | | | | | | |
| FARMLAND INDUSTRIES | COGEN. | | | | | | | |
| IMC-AGRICO-S. PIERCE | COGEN. | | | | | | | |
| AUBURNDALE POWER PARTNERS | COGEN. | | | | | | | |
| ORANGE COGENERATION L.P. | COGEN. | (5,681.0) | 0.0 | 0.0 | (5,681.0) | 1.353 | 1.353 | (76,882.94) |
| AS AVAILABLE ASSIGNMENT | COGEN. | 5,681.0 | 0.0 | 0.0 | 5,681.0 | 1.381 | 1.381 | 78,455.99 |
| SUB-TOTAL FOR MAR., 1997 ADJ. | - | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 11,764.55 |
| GRAND TOTAL | | 40,409.0 | 0.0 | 9.0 | 40,400.0 | 1.516 | 1.516 | 612,614.40 |
| CURRENT MONTH: | | | | | | | | |
| DIFFERENCE | - | 16,688.0 | 0.0 | 9.0 | 16,679.0 | (0.596) | (0.596) | 111,614.40 |
| DIFFERENCE % | - | 70.4 | 0.0 | 0.0 | 70.3 | (28.2) | (28.2) | 22.3 |
| PERIOD TO DATE: | | | | | | | | |
| ACTUAL | | 77,450.0 | 0.0 | 10.0 | 77,440.0 | 1.481 | 1.481 | 1,147,256.35 |
| ESTIMATED | | 64,389.0 | 0.0 | 0.0 | 64,389.0 | 1.991 | 1.991 | 1,282,000.00 |
| DIFFERENCE | - | 13,061.0 | 0.0 | 10.0 | 13,051.0 | (0.510) | (0.510) | (134,743.65) |
| DIFFERENCE % | - | 20.3 | 0.0 | 0.0 | 20.3 | (25.6) | (25.6) | (10.5) |

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF MAY, 1997

SCHEDULE A9

| (1) PURCHASED FROM | (2) TYPE & SCHEDULE | (3) TOTAL MWH PURCHASED | (4) TRANSACTION COST cents/KWH | (5) TOTAL \$ FOR FUEL ADJUSTMENT (3)X(4) | (6) COST IF GENERATED (A) cents/Kwh | (B) \$ | (7) FUEL SAVINGS (6)(B)-(5) |
|--------------------------|------------------------------|----------------------------------|---|--|--|------------|--------------------------------------|
| ESTIMATED: | | | | | | | |
| VARIOUS | ECON. | 4,831.0 | 4.177 | 201,800.00 | 5.022 | 242,600.00 | 40,800.00 |
| TOTAL | | 4,831.0 | 4.177 | 201,800.00 | 5.022 | 242,600.00 | 40,800.00 |
| ACTUAL: | | | | | | | |
| FLA. PWR. CORP. | ECON.-C | 658.0 | 3.018 | 19,858.90 | 3.344 | 25,948.70 | 6,089.80 |
| FLA. PWR. & LIGHT | ECON.-C | 913.0 | 3.851 | 35,162.51 | 4.230 | 38,620.79 | 3,458.28 |
| CITY OF LAKELAND | ECON.-C | 187.0 | 3.748 | 7,008.87 | 5.205 | 9,734.04 | 2,725.17 |
| FT. PIERCE UTIL. AUTH. | ECON.-C | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| CITY OF GAINESVILLE | ECON.-C | 195.0 | 4.259 | 8,304.24 | 5.401 | 10,532.53 | 2,228.29 |
| CITY OF HOMESTEAD | ECON.-C | 36.0 | 4.559 | 1,641.39 | 4.997 | 1,798.96 | 157.57 |
| JACKSONVILLE ELEC. AUTH. | ECON.-C | 22.0 | 4.806 | 1,057.31 | 5.754 | 1,265.92 | 208.61 |
| LAKE WORTH UTILITIES | ECON.-C | 19.0 | 4.068 | 772.89 | 4.861 | 923.50 | 150.61 |
| ORLANDO UTIL. COMM. | ECON.-C | 977.0 | 3.105 | 30,336.04 | 4.095 | 40,004.79 | 9,668.75 |
| SEMINOLE ELECTRIC CO-OP. | ECON.-C | 1,362.0 | 3.719 | 50,648.60 | 4.878 | 66,432.63 | 15,784.03 |
| TALLAHASSEE | ECON.-C | 788.0 | 4.007 | 31,578.15 | 5.265 | 41,488.63 | 9,910.48 |
| CITY OF VERO BEACH | ECON.-C | 56.0 | 4.177 | 2,339.08 | 4.840 | 2,710.26 | 371.18 |
| KISSIMMEE ELEC.UTIL. | ECON.-C | 89.0 | 4.020 | 3,577.88 | 5.206 | 4,633.06 | 1,055.18 |
| CITY OF NEW SHYRNA BCH. | ECON.-C | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| KEY WEST | ECON.-C | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| FMPA | ECON.-C | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| OGLETHORPE | ECON.-C | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| REEDY CREEK | ECON.-C | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| TOTAL | | 5,302.0 | 3.627 | 192,285.86 | 4.604 | 244,093.81 | 51,807.95 |
| CURRENT MONTH: | | | | | | | |
| DIFFERENCE | | 471.0 | (0.550) | (9,514.14) | (0.418) | 1,493.81 | 11,007.95 |
| DIFFERENCE % | | 9.7 | (13.2) | (4.7) | (8.3) | 0.6 | 27.0 |
| PERIOD TO DATE: | | | | | | | |
| ACTUAL | | 10,674.0 | 3.946 | 421,179.43 | 4.684 | 500,019.70 | 78,840.27 |
| ESTIMATED | | 6,470.0 | 4.274 | 276,500.00 | 5.184 | 335,400.00 | 58,900.00 |
| DIFFERENCE | | 4,204.0 | (0.328) | 144,679.43 | (0.500) | 164,619.70 | 19,940.27 |
| DIFFERENCE % | | 65.0 | (7.7) | 52.3 | (9.6) | 49.1 | 33.9 |