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June 25, 1997

Ms. Bianca Bayo  
Director of Records and Reporting  
Florida Public Service Commission  
Capital Circle Office Center  
2540 Shumard Oak Blvd.  
Tallahassee, Florida 32399-0850

Re: Comprehensive Depreciation Studies

970705-EI

Dear Ms. Bayo:

In accordance with Rule 25-6.0436 (8)(a), Florida Administrative Code, Florida Power & Light Company (FPL) is required to file its comprehensive depreciation studies with the Florida Public Service Commission (FPSC) on or before December 31, 1997. FPL started updating its depreciation studies for this comprehensive filing in 1996 and has now completed studies for six of the steam function sites. These studies indicate that a change in depreciation rates is necessary and, therefore, FPL is filing the enclosed depreciation studies early using the plant and reserve balances at December 31, 1996 and requesting that the new depreciation rates become effective January 1, 1997. FPL currently plans on only updating the plant and reserve balances to December 31, 1997 for these six sites in its comprehensive filing.

In the immediate filing, FPL has updated its salvage studies and allocated the full amount, \$66,800,920, of reserve deficiencies associated with the steam function recorded pursuant to FPSC Order No. PSC-96-0461-FOF-EI, to these six sites. The remaining reserve deficiencies that continue to exist will be addressed when these sites are refilled with the comprehensive studies.

FPL is also requesting that these revised depreciation rates be approved on an interim basis pending FPSC final review and approval.

The names and addresses of the people authorized to receive notices and communications with respect to this filing are:

Mr. W. G. Walker, III  
Florida Power & Light Company  
215 South Monroe Street,  
Suite 810  
Tallahassee, Florida 32301

Matthew M. Childs, P. A.  
Steel Hector & Davis LLP  
215 South Monroe Street,  
Suite 601  
Tallahassee, Florida 32301

If you have any questions regarding this filing please call me at 305-552-4790.

Sincerely,

Donald L. Babka  
Manager of Regulatory and Tax Accounting

cc: Patricia S. Lee, FPSC  
W. G. Walker, III

Matthew M. Childs

06460 JUN 27 5

FPSC RECORDS/REPORTING

DOCUMENT NUMBER DATE

06461 JUN 27 5

FPSC RECORDS/REPORTING

DOCUMENT NUMBER DATE

06462 JUN 27 5

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Florida Power & Light Company

90185-21

# DEPRECIATION

# STUDY

## Cape Canaveral

## Fort Myers

Volume 1 of 3

DOCUMENT NUMBER-DATE

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SCHEDULE V

Florida Power & Light Company  
 Depreciation Rates  
 For Cape Canaveral Common  
 Plant Data As Of 12/31/96

Est. Capital Recovery Date \*

2007

Account Number	Description	Plant In Service Balance At 12/31/96	Age At Time Of Study (Years)	Age Weight (\$-Yrs)	Replacement Interval (Years)	Useful Life (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
a	b	c	d	e	f	g	h	i	j	k	
***** COOLING SYSTEMS *****											
311.4	COOLING SYSTEMS	294,078	12.3	3,607,838				20.3	14,501.70	10.5	152,287.90
***** CONDENSER COOLING WATER CANAL SY *****											
311.404	CONDENSER COOLING WATER CANAL SY	44,995	29.8	1,341,315				40.2	1,118.94	10.5	11,748.93
***** INTAKE CANALS *****											
311.4097	Intake Canal, Inc Earthwork, Fill, Etc.	25,988	1965	818,822		2007		42.0	818.78	10.5	6,487.00
311.4097	Intake Canal, Inc Earthwork, Fill, Etc.	19,007	1969	522,893		2007		38.0	500.18	10.5	5,251.93
***** OCEANLAKE/VERV/CANAL INTAKE STRU *****											
311.411	OCEANLAKE/VERV/CANAL INTAKE STRU	243,083	9.1	2,208,323				18.6	12,382.76	10.5	140,518.97
***** RETAINING WALLS/BUHEADS/SHEET PILE *****											
311.4248	Retaining Wall/Buhead/Sheet Pile	49,791	1977	970,925		2007		30.0	1,659.70	10.5	17,428.85
311.4248	Retaining Wall/Buhead/Sheet Pile	199,292	1990	1,295,398		2007		17.0	11,723.08	10.5	123,092.12
***** RAW AND TREATED WATER SYSTEMS *****											
311.5	RAW AND TREATED WATER SYSTEMS	1,099,901	17.1	18,774,553				23.6	48,577.20	9.4	435,885.11
***** RAW WATER SUPPLY SYSTEM *****											
311.501	RAW WATER SUPPLY SYSTEM	272,703	25.9	7,074,248				29.0	9,413.95	8.7	82,319.87
***** CONTROL/INSTRUMENTATION SYSTEM *****											
311.6020	Control/Instrumentation System	3,847	1991	21,159	20	2007		18.0	240.44	10.5	2,524.59
311.6022	Foundation	718	1965	22,617		2007		42.0	17.10	10.5	179.50
311.6023	Piping, All Under 4 Inches	11,400	1965	359,100	25	2007		42.0	271.43	10.5	2,850.00
311.6023	Piping, All Under 4 Inches	64,552	1969	1,775,180	25	2007		38.0	1,698.74	10.5	17,838.74
311.6024	Piping, Run 4 Inches Or Larger	78,860	1965	2,421,080	25	2007		42.0	1,830.00	10.5	19,215.00
311.6024	Piping, Run 4 Inches Or Larger	33,001	1969	907,528	25	2007		38.0	868.45	10.5	9,118.70
311.6025	Pump Complete	8,420	1984	105,250	25	2007		23.0	368.09	10.5	3,843.91
311.6026	Tank	13,638	1965	429,597	25	2007		42.0	324.71	10.5	3,409.50
311.6026	Tank	1,658	1968	47,196		2007		39.0	42.46	10.5	445.85
311.6030	Raw Water Well	16,103	1965	507,245	10	2007		42.0	383.40	10.5	4,025.75
311.6030	Raw Water Well	13,195	1969	382,863	10	1999		30.0	439.83	2.5	1,099.58
311.6030	Raw Water Well	21,070	1992	94,815	10	2002		10.0	2,107.00	5.5	11,588.50
311.6030	Raw Water Well	8,243	1994	20,808	10	2004		10.0	824.30	7.5	6,182.25
***** WATER TREATMENT SYSTEM *****											
311.502	WATER TREATMENT SYSTEM	153,239	24.0	3,879,756				27.1	5,648.09	8.9	50,403.17

SCHEDULE V

Est. Capital Recovery Date =

2007

Florida Power & Light Company  
 Depreciation Rates  
 For Cape Canaveral Common  
 Plant Data As Of 12/31/96

Account Number	Description	Plant In Service Balance At 12/31/96 a	Age At Time Of Vintage Year b	Age Study (Years) c	Age Weight (\$-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Average Calculated Service Life g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
311 6052	Piping, All Under 4 Inches	15,213	1978	18.5	281,441	10		1998	20.0	760.65	1.5	1,140.98
311 6053	Piping, Run 4 Inches Or Larger	36,679	1965	31.5	1,155,369	10		2007	42.0	873.31	10.5	9,169.75
311 6055	Tank	57,143	1965	31.5	1,800,005			2007	42.0	1,360.55	10.5	14,285.75
311 6059	Chlorinator	7,765	1991	5.5	42,708			2007	16.0	485.31	10.5	5,095.78
311 6061	Chemical Handling System	16,179	1994	2.5	40,448			2007	13.0	1,244.54	10.5	13,067.65
311 6065	Foundation	3,008	1965	31.5	94,752			2007	42.0	71.62	10.5	752.00
311 6088	Shelter Assembly	8,519	1991	5.5	52,355			2007	16.0	594.94	10.5	6,246.84
311 6069	Analyzer	7,733	1969	27.5	212,658	10		1999	30.0	257.77	2.5	644.42
311 504	WASTE WATER TREATMENT SYSTEM	673,959		11.9	8,020,549				21.4	31,514.56	9.6	303,162.07
311 6086	Control/Instrumentation System	26,081	1978	18.5	482,499	20		1998	20.0	1,704.05	1.5	1,955.08
311 6085	Control/Instrumentation System	14,072	1985	11.5	161,828	20		2007	22.0	639.84	10.5	6,716.18
311 6088	Control/Instrumentation System	25,395	1985	10.5	266,648	20		2007	21.0	1,209.29	10.5	12,697.50
311 6088	Foundation	9,382	1965	11.5	107,893			2007	22.0	426.45	10.5	4,477.77
311 6088	Foundation	18,314	1966	10.5	192,297			2007	21.0	872.10	10.5	9,157.00
311 6088	Foundation	12,071	1994	2.5	30,178			2007	13.0	928.54	10.5	9,749.65
311 6089	Piping, All Under 4 Inches	112,580	1985	11.5	1,294,670	10		2007	22.0	5,117.27	10.5	53,731.36
311 6089	Piping, All Under 4 Inches	25,608	1986	10.5	268,884	10		2007	21.0	1,219.43	10.5	12,804.00
311 6090	Piping, Run 4 Inches Or Larger	35,565	1978	18.5	657,953	10		1998	20.0	1,778.25	1.5	2,067.38
311 6090	Piping, Run 4 Inches Or Larger	220,468	1965	11.5	2,535,382	10		2007	22.0	10,021.27	10.5	105,223.36
311 6090	Piping, Run 4 Inches Or Larger	20,640	1986	10.5	216,720	10		2007	21.0	982.86	10.5	10,320.00
311 6092	Tank	6,813	1969	27.5	187,358			2007	38.0	179.29	10.5	1,882.54
311 6092	Tank	75,053	1965	11.5	863,110			2007	22.0	3,411.50	10.5	35,820.75
311 6092	Tank	71,917	1986	10.5	755,129			2007	21.0	3,424.62	10.5	35,958.50
311 6	SECURITY SYSTEMS	43,736		9.8	431,061				14.9	2,932.40	7.2	21,118.36
311 601	ACCESS CONTROL SYSTEM	43,786		9.8	431,061				14.9	2,932.40	7.2	21,118.36
311 7230	Computer/Microprocessor	8,917	1995	1.5	13,376	20		2007	12.0	743.06	10.5	7,802.38
311 7231	Key Card System	13,376	1995	1.5	20,064	20		2007	12.0	1,114.67	10.5	11,704.00
311 7232	Cctv Monitoring System	21,493	1978	18.5	397,621	20		1998	20.0	1,074.65	1.5	1,611.98



Florida Power & Light Company  
 Depreciation Rates  
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		a	b	c	d	e	f	g	h	i	j	k
311.7	FUEL UNLOADING AND STORAGE FACILITY	3,287,829	16.6	55,299,027			21.1	21.1	155,814.97	10.4	1,620,414.41	
311.701	FUEL OIL STORAGE SYSTEM	2,002,009	17.9	35,844,523			21.6	21.6	91,984.23	10.4	956,491.75	
311.7753	Foundation	89,601	1965	2,822,432			2007	42.0	2,133.36	10.5	22,400.25	
311.7753	Foundation	24,949	1969	683,348			2007	38.0	653.92	10.5	8,866.17	
311.7754	Heating System	60,797	1965	1,915,106	15		2007	42.0	1,447.56	10.5	15,199.25	
311.7754	Heating System	35,035	1969	963,463	15		1999	30.0	1,167.63	2.5	2,919.58	
311.7755	Tank	508,805	1965	15,958,058			2007	42.0	12,062.02	10.5	128,651.25	
311.7755	Tank	304,727	1969	8,378,993			2007	38.0	8,019.13	10.5	84,200.88	
311.7757	Dike Or Dam	23,767	1965	746,661			2007	42.0	565.88	10.5	5,941.75	
311.7757	Dike Or Dam	33,095	1969	910,113			2007	38.0	870.92	10.5	9,144.87	
311.7759	Linear, Complete	480,575	1992	2,162,588			2007	15.0	32,038.33	10.5	338,402.50	
311.7759	Linear, Complete	268,749	1994	671,873			2007	13.0	20,673.00	10.5	217,066.50	
311.7760	Tank Mixer	19,158	1992	86,202			2007	15.0	1,277.07	10.5	13,409.20	
311.7760	Tank Mixer	60,902	1993	213,157			2007	14.0	4,350.14	10.5	45,678.50	
311.7765	Cathodic Protection Equipment	71,166	1993	248,081	20		2007	14.0	5,083.29	10.5	53,374.50	
311.7766	Water Draw Off System-Complete	22,985	1993	80,448	25		2007	14.0	1,641.79	10.5	17,238.75	
311.702	LIGHT/DIESEL OIL STORAGE SYSTEM	19,071	31.5	600,737			42.0	42.0	454.08	10.5	4,787.75	
311.7769	Foundation	13,544	1955	428,636			2007	42.0	322.48	10.5	3,388.00	
311.7770	Tank	5,527	1965	174,101			2007	42.0	131.60	10.5	1,381.75	
311.703	FUEL OIL/GAS TRANSFER SYSTEM	632,890	20.3	12,834,774			24.1	24.1	26,311.06	10.4	274,639.90	
311.7784	Drive, Elec. Motor, Complete	7,841	1965	246,992	20		2007	42.0	166.69	10.5	1,960.25	
311.7784	Drive, Elec. Motor, Complete	1,630	1969	44,825	20		2007	38.0	42.89	10.5	450.39	
311.7785	Enclosure	23,622	1993	82,677			2007	14.0	1,687.29	10.5	17,716.50	
311.7787	Piping, All Under 4 Inches	6,033	1965	190,040	20		2007	42.0	143.64	10.5	1,508.25	
311.7788	Piping, Run 4 Inches Or Larger	177,481	1965	5,590,652	20		2007	42.0	4,225.74	10.5	44,370.25	
311.7788	Piping, Run 4 Inches Or Larger	46,414	1969	1,276,385	20		2007	38.0	1,221.42	10.5	12,824.92	

SCHEDULE V

Est Capital Recovery Date \*

2007

Florida Power & Light Company  
 Depreciation Rates  
 For Cape Canaveral Common  
 Plant Data As Of 12/31/96

Account Number	Description	Plant In Service Balance At 12/31/96	Age At Time Of Study (Years)	Vintage Year	Age Weight (\$-Yrs)	Replacement Interval (Years)	Override Data (If Req)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
a	b	c	d	e	f	g	h	i	j	k	l	m
311 7789	Pump Complete	6,107	1965	31.5	192,371	25		2007	42.0	145.40	10.5	1,328.75
311 7789	Pump Complete	7,524	1969	27.5	69,410	25		2007	38.0	68.42	10.5	887.42
311 7789	Pump Complete	19,813	1993	3.5	69,696	25		2007	14.0	1,422.36	10.5	14,834.75
311 7789	Pump Complete	11,784	1994	2.5	29,460	25		2007	13.0	908.46	10.5	9,517.85
311 7790	Strainer, > 4 Inch Pipe Size	2,123	1965	31.5	66,875	30		2007	42.0	50.55	10.5	530.75
311 7790	Strainer, > 4 Inch Pipe Size	1,104	1969	27.5	30,360	30		1999	30.0	36.80	2.5	92.00
311 7793	Valve, Power Operated	27,183	1969	27.5	747,533	20		2007	38.0	715.34	10.5	7,511.09
311 7794	Tank	40,694	1993	3.5	142,429	20		2007	14.0	2,908.71	10.5	30,520.50
311 7798	Pipe Bridge	4,995	1969	27.5	137,363	30		1999	30.0	168.50	2.5	416.25
311 7799	Hose Handling Equipment	39,089	1965	31.5	1,231,304	30		2007	42.0	930.69	10.5	9,772.25
311 7800	Fuel Unloading Hose	798	1965	31.5	25,137	25		2007	42.0	19.00	10.5	199.50
311 7801	Cathodic Protection Equipment	1,826	1969	27.5	44,715	20		2007	38.0	42.79	10.5	449.29
311 7803	Insulation-Piping, Run 4 In or Larger	18,407	1965	31.5	579,663	20		2007	42.0	438.14	10.5	4,600.50
311 7803	Insulation-Piping, Run 4 In or Larger	28,946	1969	27.5	798,015	20		2007	38.0	781.74	10.5	7,988.24
311 7803	Insulation-Piping, Run 4 In or Larger	135,061	1992	4.5	607,665	20		2007	15.0	8,005.40	10.5	94,558.70
311 7804	Foundation	15,664	1965	31.5	493,416	20		2007	42.0	372.95	10.5	3,916.00
311 7804	Foundation	3,800	1969	27.5	104,500	20		2007	38.0	100.00	10.5	1,050.00
311 7805	Piping Encasement	10,028	1993	3.5	35,091	20		2007	14.0	716.14	10.5	7,519.50
311 790	HEAVY FUEL OIL/GAS UNLOADING STATO	633,869	1965	9.5	6,018,993	20		2007	17.1	37,065.60	10.4	384,515.01
311 7900	Control/Instrumentation System	577	1965	31.5	16,176	20		2007	42.0	13.74	10.5	144.25
311 7900	Control/Instrumentation System	369	1969	27.5	10,148	20		2007	38.0	9.71	10.5	101.96
311 7900	Control/Instrumentation System	5,846	1988	8.5	49,691	20		2007	19.0	307.68	10.5	2,230.88
311 7902	Master, Major Instrument	9,243	1979	17.5	161,753	20		2007	28.0	330.11	10.5	3,468.13
311 7903	Piping, All Under 4 Inches	83,127	1992	4.5	374,072	30		2007	15.0	5,541.80	10.5	53,188.90
311 7904	Piping, Run 4 Inches Or Larger	35,957	1965	31.5	1,132,649	30		2007	42.0	856.12	10.5	8,989.25
311 7905	Strainer, > 4 Inch Pipe Size	9,363	1965	31.5	294,935	30		2007	42.0	222.93	10.5	2,340.75
311 7907	Valve, Special	16,992	1988	8.5	144,432	30		2007	19.0	694.32	10.5	9,390.32
311 7910	Moisture Separator	6,040	1973	23.5	141,940	20		2007	34.0	177.65	10.5	1,865.29
311 7912	Oil Spill Equipment, Major	46,738	1974	22.5	1,051,605	30		2004	30.0	1,557.93	7.5	11,684.50
311 7912	Oil Spill Equipment, Major	3,797	1978	18.5	70,245	30		2007	29.0	130.93	10.5	1,374.78
311 7912	Oil Spill Equipment, Major	9,972	1990	6.5	64,618	30		2007	17.0	586.59	10.5	6,159.18
311 7912	Oil Spill Equipment, Major	14,527	1991	5.5	79,693	30		2007	16.0	907.94	10.5	9,533.34

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		a	b	c	d					e	f		g	h	
311 7914	Pump Complete	16,608	1965	31.5	532,287	25	2007	42.0	402.33	10.5	4,224.50				
311 7914	Pump Complete	26,109	1993	3.5	91,382	25	2007	14.0	1,864.93	10.5	19,581.75				
311 7917	Insulation Piping Run 4 In or Larger	301,334	1992	4.5	1,358,003	20	2007	15.0	20,368.93	10.5	210,933.80				
311 7919	Drive Elec. Motor, Complete	12,483	1985	31.5	393,215	20	2007	42.0	297.21	10.5	3,120.75				
311 7924	Retaining Enclosure	34,497	1995	1.5	51,746		2007	12.0	2,874.75	10.5	30,184.88				
312	BOILER PLANT EQUIPMENT	346,293		13.4	4,652,114			18.2	19,032.23	10.5	199,533.08				
312.2	STEAM SYSTEMS AND EQUIPMENT	210,748		7.6	1,607,234			14.6	14,425.92	10.5	151,472.21				
312.253	AUXILIARY/DESUPERHEATER STEAM SYS	42,200		1.5	63,300			12.0	3,516.66	10.5	36,925.00				
312 1313	Piping, All Under 4 Inches	22,366	1995	1.5	33,549	0	2007	12.0	1,863.83	10.5	19,370.25				
312 1318	Valve, Power Operated	18,834	1995	1.5	29,751	20	2007	12.0	1,652.83	10.5	17,354.75				
312.254	AUXILIARY BOILER SYSTEM	33,741		31.5	1,062,842			42.0	603.35	10.5	8,435.25				
312 1344	Piping, All Under 4 Inches	5,188	1985	31.5	163,422	0	2007	42.0	123.52	10.5	1,297.00				
312 1354	Boiler Package (incl Burner & Controls)	22,815	1985	31.5	710,873	30	2007	42.0	543.21	10.5	5,703.75				
312 1355	Stack/Chimney	2,586	1985	31.5	81,459	0	2007	42.0	61.57	10.5	648.50				
312 1356	Boiler, Package, Chemical Feed System	3,152	1985	31.5	99,288	30	2007	42.0	75.05	10.5	788.00				
312.255	AUXILIARY BOILER FUEL SYSTEM	94,607		3.6	340,716			13.4	7,098.63	10.5	74,409.56				
312 1386	Foundation	3,641	1994	2.5	9,103	0	2007	13.0	280.08	10.5	2,940.81				
312 1389	Piping, All Under 4 Inches	3,593	1985	31.5	113,180	0	2007	42.0	85.55	10.5	896.25				
312 1393	Tank	67,373	1994	2.5	218,433	0	2007	13.0	6,721.00	10.5	70,570.50				
312.257	STM GEN/BLR/HRSG BLOWDOWN COOLIN	22,420		4.3	95,926			13.6	1,651.59	10.5	17,341.63				
312 1442	Control/Instrumentation System	162	1965	31.5	5,103	20	2007	42.0	3.66	10.5	40.50				
312 1452	Tank	1,213	1965	31.5	38,210	0	2007	42.0	28.68	10.5	303.25				

SCHEDULE V

Florida Power & Light Company  
 Depreciation Rules  
 For Cape Canaveral Common  
 Plant ( as of 12/31/96

Est. Capital Recovery Data \*

2007

Account Number	Description	Plant In Service Balance At 12/31/96	Age At Time Of Vintage Study (Years)	Age Weight (\$-Yrs)	Replacement Interval (Years)	Overhaul Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital	
		a	b	c	d	e	f	g	h	i	j	k
312.1456	Insulation Equipment	21,045	1994	2.5	52,613	20	2007	13.0	1,618.85	10.5	16,997.88	
312.258	STM GENBLRHRSG BLOWDOWN TREATM	17,780		2.5	44,450			13.0	1,367.69	10.5	14,360.77	
312.1464	Control/Instrumentation System	17,780	1994	2.5	44,450	20	2007	13.0	1,367.69	10.5	14,360.77	
312.3	CONDENSATE AND FEEDWATER SYSTEM	87,409		28.0	1,804,680			36.7	1,636.71	10.3	16,996.68	
312.354	MAIN FEEDWATER PUMP SYSTEM	64,366		28.6	1,843,896			37.9	1,698.81	10.5	17,637.52	
312.3254	Drive Elec. Motor, Rotating Assy	1,936	1992	4.5	6,721	20	2007	15.0	129.20	10.5	1,356.60	
312.3259	Pump Rotating Assy	29,450	1985	31.5	927,875	25	2007	42.0	701.19	10.5	7,362.50	
312.3259	Pump Rotating Assy	33,000	1989	27.5	907,500	25	2007	38.0	868.42	10.5	9,118.42	
312.361	NITROGEN SYSTEM	3,021		13.5	40,784			21.9	137.90	8.4	1,159.36	
312.3490	Rack, Nitrogen Bottle, Each Gas Unit	1,578	1983	13.5	21,303	0	2007	24.0	65.75	10.5	690.36	
312.3491	Recorder	1,443	1983	13.5	19,481	20	2003	20.0	72.15	6.5	468.96	
312.4	BOILER AUXILIARY SYSTEMS	47,440		12.9	612,738			21.5	2,208.83	10.5	23,182.71	
312.423	AIR HEATER	9,732		9.5	92,454			21.0	466.60	10.5	5,109.30	
312.4400	Bearing Assembly, Thrust	9,732	1987	9.5	92,454	0	2007	20.0	466.60	10.5	5,109.30	
312.41.8	DEMINERALIZED WATER SYSTEM	37,708		13.8	520,284			21.9	1,722.23	10.5	18,083.41	
312.4868	Control/Instrumentation System	26,165	1988	6.5	239,573	20	2007	19.0	1,483.42	10.5	15,575.92	
312.4863	Tank	1,000	1969	27.5	27,500	0	2007	38.0	26.32	10.5	276.32	
312.4864	Shelter Assembly	4,707	1985	31.5	148,271	0	2007	42.0	112.07	10.5	1,176.75	
312.4864	Shelter Assembly	3,816	1969	27.5	104,940	0	2007	38.0	100.42	10.5	1,054.42	

SCHEDULE V

Florida Power & Light Company  
 Depreciation Rates  
 For Cape Canaveral Common  
 Plant Data As Of 12/31/06

Est. Capital Recovery Date \*

2007

Account Number	Description	Plant In Service Balance At 12/31/06	Age At Time Of Study (Years)	Age Weight (\$-Yrs)	Replacement Interval (Years)	Override Date (If Req.)	Calculated Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
a	b	c	d	e	f	g	h	i	j	k
312.5	FUEL SUPPLY SYSTEMS	20,696	26.5	547,462			36.9	560.77	10.5	5,871.26
312.522	GAS FUEL SUPPLY SYSTEM	20,696	26.5	547,462			36.9	560.77	10.5	5,871.26
312.6188	Control/Instrumentation System	42	1979	735	20	1999	20.0	2.10	2.5	5.25
312.6203	Cathodic Protection Equipment	20,050	1970	531,325	20	2007	37.0	541.89	10.5	5,689.86
312.6203	Cathodic Protection Equipment	604	1971	15,402	20	2007	36.0	16.78	10.5	176.17
314	TURBOGENERATOR UNITS	256,075	24.4	6,289,773			28.9	6,939.98	9.9	68,321.27
314.2	TURBINE GENERATOR SYSTEMS	8,023	14.5	116,334			25.0	320.92	10.5	3,369.66
314.271	STEAM TURBINE	8,023	14.5	116,334			25.0	320.92	10.5	3,369.66
314.1539	Bearing Assembly, Radial	8,023	1962	116,334	0	2007	25.0	320.92	10.5	3,369.66
314.3	CONDENSING SYSTEMS	30,319	14.9	451,153			21.0	1,445.16	6.7	9,708.16
314.368	COOLING WATER TUNNEL/CONDUIT SYST	2,989	27.5	82,198			38.0	78.66	10.5	825.91
314.4119	Valve, Power Operated	2,989	1969	82,198	25	2007	38.0	78.66	10.5	825.91
314.374	CONDENSATE PUMP SYSTEM	27,330	13.5	368,955			20.0	1,366.50	6.5	8,802.25
314.3630	Drive, Elec. Motor, Rotating Assy	27,330	1983	368,955	20	2003	20.0	1,366.50	6.5	8,802.25
314.4	TURBINE GENERATOR AUXILIARIES	40,337	25.8	1,041,616			32.2	1,251.93	10.4	13,063.95
314.466	TURBINE GENERATOR SPECIAL TOOLS &	27,133	23.1	625,890			28.9	937.55	10.4	9,762.95

SCHEDULE V

Est. Capital Recovery Data = 2007

Florida Power & Light Company  
 Depreciation Rates  
 For Cape Canaveral Common  
 Plant Data As Of 12/31/96

Account Number	Description	Plant In Service Balance At 12/31/96	Age At Time Of Study (Years)	Age Weight (\$-Yrs)	Replacement Interval (Years)	Overide Date (If Req.)	Calculated Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital	
		a	b	c	d	e	f	g	h	i	j
314 5535	oat	3,430	1969	7.5	25,725	30	2007	190.58	10.5	2,000.83	
314 5536	Turbine Shelter Assy	17,069	1965	31.5	537,674	0	2007	406.40	10.5	4,267.25	
314 5540	Bolt Heaters, Electric	678	1979	17.5	11,865	25	2004	27.12	7.5	203.40	
314 5542	Generator/Exciter Shelter	5,958	1968	8.5	50,626	30	2007	313.47	10.5	3,291.47	
314 472	TURBINE LUBE OIL STORAGE & TRANSFE	13,204		31.5	415,926			314.36	10.5	3,301.00	
314 5698	Tank	12,204	1965	31.5	415,926	30	2007	314.36	10.5	3,301.00	
314 6	TURBINE GANTRY CRANE SYSTEMS	179,398		26.1	4,680,470			5,921.87	10.5	62,179.50	
314 801	TURBINE CRANE STRUCTURE	130,861		24.6	3,435,746			4,981.02	10.5	52,300.75	
314 9130	Drive, Elec. Motor, Complete	5,211	1965	31.5	164,147	20	2007	124.07	10.5	1,302.75	
314 9133	Crane Superstructure	61,800	1965	31.5	1,948,700	0	2007	1,471.43	10.5	15,450.00	
314 9134	Crane Substructure, Including Rails	32,854	1965	31.5	1,034,901	0	2007	782.24	10.5	8,213.50	
314 9135	Power Cables Reel	2,605	1965	31.5	82,058	20	2007	62.02	10.5	651.25	
314 9136	Power & Control Cable Furnished by Mfg	1,303	1965	31.5	41,045	25	2007	31.02	10.5	325.75	
314 9137	Control/Instrumentation System	1,447	1965	31.5	45,561	20	2007	34.45	10.5	361.75	
314 9137	Control/Instrumentation System	34,661	1993	3.5	121,314	20	2007	2,475.79	17.5	25,995.75	
314 802	TURBINE CRANE TROLLEY	17,658		31.5	556,228			420.43	10.5	4,414.50	
314 9151	Reduction Gear	724	1965	31.5	22,806	30	2007	17.24	10.5	181.00	
314 9152	Trolley Structure	1,303	1965	31.5	41,045	30	2007	31.02	10.5	325.75	
314 9153	Drive, Elec. Motor, Complete	15,631	1965	31.5	492,377	20	2007	372.17	10.5	3,907.75	
314 803	TURBINE CRANE MAIN HOIST	12,593		31.5	396,680			399.84	10.5	3,148.25	
314 9163	Reduction Gear	724	1965	31.5	22,806	30	2007	17.24	10.5	181.00	
314 9164	Main Hook And Sheave	724	1965	31.5	22,806	30	2007	17.24	10.5	181.00	
314 9165	Hoist Drum	3,908	1965	31.5	123,102	30	2007	93.05	10.5	977.00	

SCHEDULE V

Est. Capital Recovery Date =

2007

Florida Power & Light Company  
 Depreciation Rates  
 For Cape Canaveral Common  
 Plant Data As Of 12/31/96

Account Number	Description	Plant In Service Balance At 12/31/96 a	Age At Time Of Vintage Year b	Age Study (Years) c	Age Weight (\$-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Average Service Life Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
314 9166	Hoist Cable, Complete	724	1965	31.5	22,808	30		2007	42.0	17.24	10.5	181.00
314 9167	Drive, Elec. Motor, Complete	6,513	1965	31.5	205,160	20		2007	42.0	155.07	10.5	1,628.25
314 804	TURBINE CRANE AUXILIARY HOIST	9,264		31.5	291,816				42.0	220.58	10.5	2,318.00
314 9179	Reduction Gear	724	1965	31.5	22,808	30		2007	42.0	17.24	10.5	181.00
314 9180	Hoist Drum	3,908	1965	31.5	123,102	30		2007	42.0	93.05	10.5	977.00
314 9181	Hoist Cable, Complete	724	1965	31.5	22,808	30		2007	42.0	17.24	10.5	181.00
314 9182	Drive, Elec. Motor, Complete	3,908	1965	31.5	123,102	20		2007	42.0	93.05	10.5	977.00
315	ACCESSORY ELECTRIC EQUIPMENT	394,535		19.0	7,507,376				21.2	18,604.80	9.2	170,916.96
315 2	AUXILIARY POWER SYSTEMS	196,035		24.6	4,814,177				30.2	6,486.67	8.8	55,906.51
315 282	EMERGENCY (BLACK START) DIESEL ENGI	19,812		27.1	537,292				35.7	555.13	8.9	4,923.18
315 1613	Engine As Furnished By Mfg	14,232	1969	27.5	391,380	25		2007	38.0	374.53	10.5	3,932.53
315 1614	Battery	394	1969	27.5	10,835	15		1999	30.0	13.13	2.5	32.83
315 1615	Governor & Speed/Load Control System	837	1969	27.5	23,018	30		1999	30.0	27.90	2.5	69.75
315 1616	Turbocharger	345	1969	27.5	9,488	30		1999	30.0	11.50	2.5	28.75
315 1617	Bedplate If Sep. From Engine or Turbine	689	1969	27.5	18,948	30		1999	30.0	22.97	2.5	57.42
315 1618	Control/Instrumentation System	1,428	1969	27.5	39,270	20		2007	38.0	37.58	10.5	394.58
315 1618	Control/Instrumentation System	754	1979	17.5	13,195	20		1999	20.0	37.70	2.5	54.25
315 1619	Foundation	1,133	1969	27.5	31,158			2007	38.0	29.82	10.5	313.07
315 284	EMERGENCY (BLACK START) GENERATOR	26,098		27.5	717,698				38.0	686.81	10.5	7,211.31
315 1654	Cable, Power, #4/0 Or Larger	8,125	1969	27.5	223,438	25		2007	38.0	213.82	10.5	2,245.07
315 1658	Stator Complete	5,712	1969	27.5	157,080	25		2007	38.0	150.32	10.5	1,578.32
315 1659	Rotor Complete	5,712	1969	27.5	157,080	25		2007	38.0	150.32	10.5	1,578.32
315 1660	Exciter	5,712	1969	27.5	157,080	25		2007	38.0	150.32	10.5	1,578.32
315 1661	Generator Cooling System	837	1969	27.5	23,018	25		2007	38.0	22.03	10.5	231.28

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SCHEDULE V

Est. Capital Recovery Date =

2007

Florda Power & Light Company  
 Depreciation Rates  
 For Cape Canaveral Common  
 Plant Data As Of 12/31/96

Account Number	Description	Plant In Service Balance At 12/31/96 a	Age At Time Of Study (Years) Vintage Year b	Age Weight (\$-Yrs) c	Replacement Interval (Years) e	Override Date (If Req.) f	Average Service Life g	Annual Accrual h	Average Remaining Life i	Projected Unrecovered Capital j	
315.285	EMERGENCY DIESEL FUEL SYSTEM	1,872	27.5	51,481			34.2	54.79	6.7	365.19	
315.1681	Foundation	345	1969	27.5			2007	38.0	9.08	10.5	95.33
315.1682	Piping, All Under 4 Inches	394	1969	27.5	30		1999	30.0	13.13	2.5	32.83
315.1688	Control/Instrumentation System	739	1969	27.5	20		2007	38.0	19.45	10.5	204.20
315.1689	Day Tank	394	1969	27.5	30		1999	30.0	13.13	2.5	32.83
315.286	EMERGENCY DIESEL COOLING SYSTEM	2,216		27.5				38.0	58.32	10.5	612.32
315.1702	Control/Instrumentation System	739	1969	27.5	20		2007	38.0	19.45	10.5	204.20
315.1704	Fan/Blower, Complete	394	1969	27.5	25		2007	38.0	10.37	10.5	108.87
315.1705	Heat Exchanger, Complete	1,083	1969	27.5	25		2007	38.0	28.50	10.5	299.25
315.288	STARTUP TRANSFORMER	133,809		25.0				29.8	4,488.24	8.0	36,036.83
315.1743	Fire Protection Sys Complete	2,261	1965	31.5	25		2007	42.0	53.83	10.5	585.25
315.1748	Control/Instrumentation System	22,894	1982	14.5	20		2002	20.0	1,144.70	5.5	6,295.85
315.1748	Control/Instrumentation System	26,831	1983	13.5	20		2003	20.0	1,341.55	6.5	8,720.08
315.1747	Foundation	8,717	1965	31.5			2007	42.0	207.55	10.5	2,179.25
315.1748	Transformer	69,338	1965	31.5	25		2007	42.0	1,650.90	10.5	17,334.50
315.1749	Cooling System	3,768	1965	31.5	25		2007	42.0	89.71	10.5	942.00
315.291	STATION BATTERY SYSTEM	12,228		8.5				19.0	643.58	10.5	6,757.58
115.1800	Battery Charger	12,228	1988	8.5	25		2007	19.0	643.58	10.5	6,757.58
315.3	CONDUCTORS, CONDUITS AND INSULATO	81,289		26.1				30.1	2,702.35	6.0	16,146.84
315.381	STATION GROUNDING SYSTEM	33,073		20.5				21.9	1,508.39	2.4	3,610.21
315.3775	Grounding Grid	5,268	1965	31.5	25		2007	42.0	125.43	10.5	1,317.00
315.3775	Grounding Grid	632	1981	15.5	25		2007	26.0	24.31	10.5	255.23



**Cape Canaveral**

**Units 1 & 2**

**Depreciation**

**Study**

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**CAPE CANAVERAL UNITS 1 & 2**

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### Cape Canaveral Plant

The Cape Canaveral Plant is located on an 81.6 acre site in Brevard County on the west bank of the Indian River. This site is approximately 8 miles north of the city of Cocoa, Florida. There are two generating units, a switchyard, and related facilities for a commercial generating station. The original Bechtel Corporation plant design for Units No. 1 and 2 was for oil-fired operation with provisions for future conversion to natural gas or coal. The units have a once through cooling system using the Indian River for both intake and discharge. The two units have a combined nameplate rating of 804 megawatts. Units No. 1 and 2 went into commercial operation during 1965 and 1969, respectively.

The units are normally fueled by natural gas, but alternatively can be operated by #6 heavy oil. Fuel oil is provided primarily through pipeline. But can also be fed from barges or ships via the Indian River. Florida Gas Transmission is connected to the Metering Station on the site providing fuel gas. Emission control is effected through mechanical collectors and through use of low sulfur fuel.

Florida Power & Light Company last requested and received approval for a change in depreciation rates for the Cape Canaveral Plant in Docket No. 931231-EI, Order No. PSC-94-1199-FOF-EI issued on September 30, 1994.

## Schedule I

### Calculation of Annual Accrual

Column (a)	FPL's Plant Balance from Schedule II, column (a).
Column (b)	FPL's Reserve Balance from Schedule II, column (b).
Column (c)	Reserve Ratio: Reserve Balance / Plant Balance.
Column (d)	Reserve Ratio from last approved depreciation study.
Column (e)	Average Service Life from last approved depreciation study.
Column (f)	Average Remaining Life from last approved depreciation study.
Column (g)	Net Salvage from last approved depreciation study.
Column (h)	Whole Life Depreciation Rate from last approved depreciation study.
Column (i)	Remaining Life Depreciation Rate from last approved depreciation study.
Column (j)	Estimated Annual Accrual using rates from last approved depreciation study and current plant balance.
Column (k)	Average Service Life from Schedule II, column (d), rounded to the nearest full year if greater than 20.
Column (l)	Average Remaining Life from Schedule II, column (e), rounded to the nearest full year if greater than 20.
Column (m)	Net Salvage Percentage from Schedule II, column (f).
Column (n)	Whole Life Depreciation Rate: $(100\% - \text{Net Salvage Percentage}) / \text{Average Service Life}$ .
Column (o)	Remaining Life Depreciation Rate: $(100\% - \text{Reserve Ratio} - \text{Net Salvage Percentage}) / \text{Average Remaining Life}$ .
Column (p)	Estimated Annual Accrual: Plant Balance X Remaining Life Depreciation Rate.
Column (q)	Change In Annual Accrual: Column (p) - Column (j)

SCHEDULE I

FLORIDA POWER & LIGHT COMPANY  
PLANT & RESERVE  
BALANCE AS AT 12/31/06

--- Existing Rates ---  
--- Proposed Rates ---

Account Number	Account Description	FPL Plant Balance At 12/31/06		Reserve Balance At 12/31/06	Reserve Ratio	Reserve Ratio When Approved			Average Remaining Life			Net Salvage Life			Discretionary Rate			Estimated Annual Accrual			Change in Annual Accrual
		Balance	At 12/31/06			Approved	When Approved	g	h	i	j	k	l	m	n	o	p	q	r	s	
<b>Cape Canaveral Commission</b>																					
311	Structures & Improvements	\$10,668,883	\$5,940,019	55.7%	42.0%	26.0	15.7	-5.0%	4.0%	3.9%	22.0	8.8	-2.0%	4.6%	7.7%	\$501,438	\$85,352				
312	Boiler Plant Equipment	\$348,293	\$163,514	47.2%	22.9%	38.0	21.0	-13.0%	2.9%	4.3%	19.2	10.5	-12.0%	6.2%	6.2%	\$21,470	\$6,579				
314	Turbogenerator Units	\$258,075	\$182,267	70.7%	64.7%	34.0	16.4	-4.0%	3.1%	2.4%	29.0	9.9	-7.0%	3.7%	3.7%	\$9,549	\$3,365				
315	Accessory Electric Equipment	\$294,525	\$227,813	60.3%	79.8%	28.0	19.0	-3.0%	4.0%	1.2%	21.0	5.2	-6.0%	5.0%	5.0%	\$18,727	\$14,903				
316	Miscellaneous Power Plant Equipment	\$438,688	\$288,569	65.8%	43.3%	19.3	13.8	-1.0%	5.2%	4.2%	18.7	6.4	0.0%	5.3%	5.3%	\$22,145	\$4,804				
Total Cape Canaveral Commission		\$12,104,482	\$6,812,302	56.3%	42.9%	26.0	15.8	-4.9%	4.0%	3.9%	22.0	8.8	-3.5%	4.7%	4.6%	\$575,329	\$115,053				
<b>Cape Canaveral Unit 1</b>																					
311	Structures & Improvements	\$1,304,528	\$1,010,919	78.1%	65.2%	41.0	18.1	-5.0%	2.6%	2.2%	35.0	8.1	-2.0%	2.9%	3.0%	\$28,126	\$10,435				
312	Boiler Plant Equipment	\$53,168,131	\$23,582,828	44.4%	18.3%	24.0	20.0	-13.0%	4.7%	4.7%	13.0	7.9	-12.0%	8.6%	8.7%	\$4,825,714	\$2,128,765				
314	Turbogenerator Units	\$18,574,672	\$11,357,094	61.1%	48.6%	41.0	20.0	-4.0%	2.5%	2.9%	18.5	7.9	-7.0%	5.8%	5.8%	\$1,077,331	\$538,666				
315	Accessory Electric Equipment	\$3,786,957	\$2,211,191	58.4%	40.4%	32.0	18.1	-3.0%	3.2%	3.9%	18.5	8.3	-6.0%	5.7%	5.7%	\$215,857	\$83,314				
316	Miscellaneous Power Plant Equipment	\$416,777	\$262,159	62.7%	69.7%	43.0	14.5	-1.0%	2.3%	2.2%	26.0	8.5	0.0%	3.8%	3.8%	\$15,838	\$6,669				
Total Cape Canaveral Unit 1		\$77,252,063	\$38,452,178	49.8%	28.2%	27.0	18.9	-11.0%	4.1%	4.2%	14.4	7.8	-10.7%	7.7%	7.8%	\$5,973,878	\$2,765,850				
<b>Cape Canaveral Unit 2</b>																					
211	Structures & Improvements	\$1,558,259	\$1,021,827	65.6%	59.4%	35.0	14.8	-5.0%	3.0%	3.0%	34.0	12.3	-2.0%	3.0%	3.0%	\$48,748	\$0				
312	Boiler Plant Equipment	\$45,707,519	\$28,946,873	63.3%	29.8%	24.0	16.3	-15.0%	4.7%	5.1%	13.8	6.0	-12.0%	8.1%	8.1%	\$2,702,309	\$1,371,226				
314	Turbogenerator Units	\$10,911,025	\$7,700,972	70.6%	70.8%	31.0	16.1	-4.0%	3.4%	3.3%	33.0	11.3	-7.0%	3.2%	3.2%	\$248,153	(\$10,811)				
315	Accessory Electric Equipment	\$4,777,548	\$2,485,982	52.2%	41.1%	28.0	14.3	-3.0%	3.7%	4.3%	24.0	11.9	-6.0%	4.4%	4.5%	\$214,990	\$0,555				
316	Miscellaneous Power Plant Equipment	\$458,052	\$292,304	64.1%	82.2%	27.0	8.1	-1.0%	3.7%	2.3%	28.0	10.0	0.0%	3.6%	3.6%	\$18,418	\$5,829				
Total Cape Canaveral Unit 2		\$63,410,403	\$40,457,438	63.8%	38.8%	25.0	15.2	-10.8%	4.4%	4.7%	16.2	6.8	-11.1%	6.9%	7.0%	\$4,328,618	\$1,375,799				
<b>Cape Canaveral Site</b>																					
311	Structures & Improvements	\$13,531,668	\$7,980,765	59.0%	46.9%	28.0	15.8	-5.0%	3.8%	3.7%	24.0	10.0	-2.0%	4.3%	4.3%	\$587,322	\$65,789				
312	Boiler Plant Equipment	\$96,222,943	\$52,692,712	53.1%	24.1%	24.0	18.2	-13.0%	4.7%	4.9%	13.4	7.0	-12.0%	8.4%	8.4%	\$8,349,483	\$3,504,570				
314	Turbogenerator Units	\$29,743,772	\$19,240,444	64.7%	55.8%	37.0	15.7	-4.0%	2.8%	3.1%	22.0	8.7	-7.0%	4.9%	4.9%	\$1,408,033	\$531,110				
315	Accessory Electric Equipment	\$8,959,040	\$4,944,966	55.2%	42.2%	29.0	15.9	-3.0%	3.8%	3.8%	21.0	10.0	-6.0%	5.0%	5.1%	\$460,574	\$107,862				
316	Miscellaneous Power Plant Equipment	\$1,309,525	\$683,031	65.9%	61.8%	25.0	17.3	-1.0%	4.0%	3.2%	24.0	8.1	0.0%	4.2%	4.2%	\$55,401	\$17,482				
Total Cape Canaveral Site		\$152,766,948	\$85,721,918	56.1%	34.1%	26.0	17.5	-10.4%	4.2%	4.4%	15.6	7.6	-10.4%	7.1%	7.1%	\$10,878,823	\$4,256,732				

## SCHEDULE II

### Calculation of Annualized Depreciation

Column (a)	FPL's Plant Balance from Schedule III, column (a).
Column (b)	FPL's Reserve Balance from Schedule III, column (b).
Column (c)	Reserve Ratio: FPL's Reserve Balance / Plant Balance.
Column (d)	Average Service Life from Schedule III, column (c).
Column (e)	Average Remaining life from Schedule III, column (d).
Column (f)	Net Salvage Percentage from Schedule III, column (e).
Column (g)	Whole Life Depreciation Rate: $(100\% - \text{Net Salvage Percentage}) / \text{Average Service Life}$ .
Column (h)	Remaining Life Depreciation Rate: $(100\% - \text{Reserve Ratio} - \text{Net Salvage Percentage}) / \text{Average Remaining Life}$

SCHEDULE B

FLORIDA POWER & LIGHT COMPANY  
PLANT & RESERVE  
BALANCES AT 12/31/06

Account Number	Account Description	FPL Balance At 12/31/06		Reserve Balance Adjusted to Theoretical at 12/31/06		Average Service Life			Net Salvage			Depreciation Rates		
		a	b	c	d	e	f	g	h	i	j	k	l	m
Cape Canaveral Common														
311	Structures & Improvements													
311.1	Site Preparation	105,941	30,250	75.7%	41.3	10.5	-2.0%	2.5%	2.5%	2.5%	2.5%	2.5%	2.5%	
311.2	Site Facilities	3,306,364	1,876,162	56.2%	22.0	8.3	-2.0%	4.8%	4.8%	4.8%	4.8%	4.8%	4.8%	
311.3	Station Buildings	2,500,364	1,425,193	53.0%	20.9	10.0	-2.0%	4.9%	4.9%	4.9%	4.9%	4.9%	4.9%	
311.4	Cooling Systems	294,078	143,589	48.8%	20.3	10.5	-2.0%	5.0%	5.0%	5.0%	5.0%	5.0%	5.0%	
311.5	Riser and Treated Water Systems	1,098,801	677,319	61.6%	23.6	8.4	-2.0%	4.3%	4.3%	4.3%	4.3%	4.3%	4.3%	
311.6	Security Systems	43,788	23,224	53.0%	14.9	7.2	-2.0%	6.8%	6.8%	6.8%	6.8%	6.8%	6.8%	
311.7	Fuel Unloading and Storage Facilities	3,337,829	1,712,302	52.1%	21.1	10.4	-2.0%	4.8%	4.8%	4.8%	4.8%	4.8%	4.8%	
Total Account 311		10,668,883	5,943,019	55.7%	21.5	9.9	-2.0%	4.7%	4.7%	4.7%	4.7%	4.7%	4.7%	
312	Boiler Plant Equipment													
312.1	Steam Generating Equipment	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
312.2	Steam Systems and Equipment	210,748	63,648	31.1%	14.6	10.5	-12.0%	7.7%	7.7%	7.7%	7.7%	7.7%	7.7%	
312.3	Condensate and Feedwater Systems	67,409	53,974	80.1%	36.7	10.3	-12.0%	3.1%	3.1%	3.1%	3.1%	3.1%	3.1%	
312.4	Boiler Auxiliary Systems	47,440	27,231	57.4%	21.5	10.5	-12.0%	5.2%	5.2%	5.2%	5.2%	5.2%	5.2%	
312.5	Fuel Supply Systems	20,660	16,881	80.5%	36.9	10.5	-12.0%	3.0%	3.0%	3.0%	3.0%	3.0%	3.0%	
312.6	Fuel Firing Systems	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
312.7	Waste Management Systems	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
Total Account 312		346,257	163,514	47.2%	18.2	10.5	-12.0%	6.2%	6.2%	6.2%	6.2%	6.2%	6.2%	
314	Turbogenerator Units													
314.1	Turbine Generator Federal	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
314.2	Turbine Generator Systems	8,023	4,963	61.9%	25.0	10.5	-7.0%	4.3%	4.3%	4.3%	4.3%	4.3%	4.3%	
314.3	Condensing Systems	30,319	22,081	72.8%	21.0	8.7	-7.0%	5.1%	5.1%	5.1%	5.1%	5.1%	5.1%	
314.4	Turbine Generator Auxiliaries	40,337	26,317	72.7%	32.2	10.4	-7.0%	3.3%	3.3%	3.3%	3.3%	3.3%	3.3%	
314.6	Turbine Generator Crane Systems	179,388	126,008	70.3%	30.3	10.5	-7.0%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	
Total Account 314		258,057	182,367	70.7%	28.9	9.9	-7.0%	3.7%	3.7%	3.7%	3.7%	3.7%	3.7%	
315	Accessory Electric Equipment													
315.1	Structural Supports	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
315.2	Auxiliary Power Systems	198,035	148,790	75.1%	30.2	8.6	-6.0%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	
315.3	Conductors, Conduits and Insulators	81,289	69,095	85.0%	30.1	6.0	-6.0%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	
315.4	Switching, Control and Protective Syste	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
315.5	Switchgears and Motor Control Centers	25,831	15,176	58.8%	23.3	10.5	-6.0%	4.5%	4.5%	4.5%	4.5%	4.5%	4.5%	
315.6	Information Systems	91,380	4,752	5.2%	11.0	10.5	-6.0%	9.6%	9.6%	9.6%	9.6%	9.6%	9.6%	
Total Account 315		394,535	237,813	60.3%	21.2	9.2	-6.0%	5.0%	5.0%	5.0%	5.0%	5.0%	5.0%	

SCHEDULE B

FLORIDA POWER & LIGHT COMPANY  
PLANT & RESERVE  
BALANCES AT 12/31/98

Account Number	Account Description	FPL		Reserve Balance		Average			Depreciation Rate			ANNUALIZED Depreciation Accrual
		Balance At 12/31/98	at 12/31/98	Adjusted to Theoretical at 12/31/98	Ratio	Service Life	Remaining Life	Net Salvage	Whole Life Rate	Remaining Life Rate	h.	
		a	b	c	d	e	f	g	h	i		
316	Miscellaneous Power Plant Equipment											
316.1	Station Service Equipment	438,696	258,569	66.1%	18.7	6.4	0.0%	5.3%	5.3%		23,145	
316.2	Maintenance Shop Equipment	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%		0	
	Total Account 316	438,696	258,569	66.1%	18.7	6.4	0.0%	5.3%	5.3%		23,145	
	Total	12,104,482	6,812,302	56.3%	21.5	9.7	2.5%	4.8%	4.8%		575,153	



SCHEDULE #

FLORIDA POWER & LIGHT COMPANY  
PLANT & RESERVE  
BALANCES AT 12/31/96

Account Number	Account Description	FPL Balance At 12/31/96		Reserve Balance Adjusted to Theoretical at 12/31/96		Average Service Life		Average Remaining Life		Net Savings		Depreciation Rate		Additional Depreciation Accrual	
		\$	%	\$	%	Life	Ratio	Life	Ratio	Rate	Rate	Rate	Rate	Rate	Rate
<b>311 Structures &amp; Improvements</b>															
Cable Carriers and Lines															
311.1	Site Preparation	0	0.0%	0	0.0%	0.0	0.0%	0.0	0.0%	0.0%	0.0%	0.0%	0.0%	0	0
311.2	Site Facilities	0	0.0%	0	0.0%	0.0	0.0%	0.0	0.0%	0.0%	0.0%	0.0%	0.0%	0	0
311.3	Station Buildings	1,220,182	77.4%	943,811	77.4%	35.1	35.1	8.5	2.9%	2.9%	2.9%	2.9%	2.9%	35,385	35,385
311.4	Cooking Systems	84,344	89.0%	75,108	89.0%	27.5	3.7%	3.5	3.7%	-2.0%	3.7%	3.7%	3.7%	3,121	3,121
311.5	Raw and Treated Water Systems	0	0.0%	0	0.0%	0.0	0.0%	0.0	0.0%	0.0%	0.0%	0.0%	0.0%	0	0
311.6	Security Systems	0	0.0%	0	0.0%	0.0	0.0%	0.0	0.0%	0.0%	0.0%	0.0%	0.0%	0	0
311.7	Fuel Unloading and Storage Facilities	0	0.0%	0	0.0%	0.0	0.0%	0.0	0.0%	0.0%	0.0%	0.0%	0.0%	0	0
Total Account 311		1,304,526	78.1%	1,018,919	78.1%	34.5	8.1	8.1	2.0%	2.0%	2.0%	2.0%	2.0%	38,508	38,508
<b>312 Boiler Plant Equipment</b>															
312.1	Steam Generating Equipment	30,782,031	41.8%	12,866,889	41.8%	12.5	7.8	12.5	9.0%	-12.0%	9.0%	9.0%	9.0%	2,770,383	2,770,383
312.2	Steam Systems and Equipment	1,875,081	48.1%	820,655	48.1%	15.2	8.5	15.2	-12.0%	-12.0%	7.4%	7.4%	7.4%	133,755	133,755
312.3	Condensate and Feedwater Systems	4,122,787	49.9%	2,059,332	49.9%	15.3	8.5	15.3	-12.0%	-12.0%	7.3%	7.3%	7.3%	300,963	300,963
312.4	Boiler Auxiliary Systems	13,305,091	43.0%	5,822,820	43.0%	12.5	7.8	12.5	-12.0%	-12.0%	9.0%	9.0%	9.0%	1,301,868	1,301,868
312.5	Fuel Supply Systems	1,007,464	40.9%	409,031	40.9%	13.3	8.5	13.3	-12.0%	-12.0%	8.4%	8.4%	8.4%	84,827	84,827
312.6	Fuel Firing Systems	1,808,835	74.0%	1,483,172	74.0%	24.7	8.3	24.7	-12.0%	-12.0%	4.5%	4.5%	4.5%	98,409	98,409
312.7	Waste Management Systems	38,862	52.5%	20,927	52.5%	16.0	8.5	16.0	-12.0%	-12.0%	7.0%	7.0%	7.0%	2,790	2,790
Total Account 312		53,169,131	44.4%	23,982,826	44.4%	13.0	7.8	13.0	-12.0%	-12.0%	8.0%	8.0%	8.0%	4,888,884	4,888,884
<b>314 Turbogenerator Units</b>															
314.1	Turbine Generator Pencilcut	130,309	84.1%	117,060	84.1%	40.0	8.5	40.0	-7.0%	-7.0%	2.7%	2.7%	2.7%	3,781	3,781
314.2	Turbine Generator Systems	11,518,936	57.7%	6,648,720	57.7%	16.8	7.7	16.8	-7.0%	-7.0%	6.4%	6.4%	6.4%	732,212	732,212
314.3	Condensing Systems	4,444,888	62.5%	2,777,228	62.5%	20.1	8.4	20.1	-7.0%	-7.0%	5.3%	5.3%	5.3%	238,584	238,584
314.4	Turbine Generator Auxiliaries	2,471,429	73.4%	1,814,026	73.4%	28.5	8.4	28.5	-7.0%	-7.0%	4.0%	4.0%	4.0%	88,858	88,858
314.8	Turbine Gantry Crane Systems	0	0.0%	0	0.0%	0.0	0.0	0.0	0.0%	0.0%	0.0%	0.0%	0.0%	0	0
Total Account 314		18,574,872	61.1%	11,357,064	61.1%	18.5	7.8	18.5	-7.0%	-7.0%	5.0%	5.0%	5.0%	1,873,415	1,873,415
<b>315 Accessory Electric Equipment</b>															
315.1	Structural Supports	11,650	83.0%	9,841	83.0%	40.0	8.5	40.0	-6.0%	-6.0%	2.7%	2.7%	2.7%	320	320
315.2	Auxiliary Power Systems	565,544	56.4%	330,278	56.4%	18.9	8.5	18.9	-6.0%	-6.0%	5.0%	5.0%	5.0%	31,870	31,870
315.3	Conductors, Cables and Insulators	793,811	57.0%	456,839	57.0%	18.5	8.5	18.5	-6.0%	-6.0%	5.7%	5.7%	5.7%	45,247	45,247
315.4	Switching, Control and Protective Systems	1,238,942	58.7%	737,136	58.7%	18.7	8.3	18.7	-6.0%	-6.0%	5.7%	5.7%	5.7%	70,820	70,820
315.5	Switchgear and Motor Control Centers	629,653	69.9%	440,001	69.9%	24.2	8.4	24.2	-6.0%	-6.0%	4.3%	4.3%	4.3%	27,075	27,075
315.8	Information Systems	547,157	247,096	45.2%	13.6	7.8	7.8	4.0%	7.8%	4.0%	7.8%	7.8%	42,878	42,878	
Total Account 315		3,786,957	58.4%	2,211,191	58.4%	18.5	8.3	18.5	-6.0%	-6.0%	5.7%	5.7%	5.7%	217,810	217,810

SCHEDULE 8

FLORIDA POWER & LIGHT COMPANY  
PLANT & RESERVE  
BALANCES AT 12/31/06

Account Number	Account Description	FPL Balance		Reserve Balance			Average		Average		Depreciation Rate		ANNUALIZED Depreciation Accrual
		At 12/31/06	At 12/31/06	Adjusted to Theoretical	Balance	Ratio	Service Life	Remaining Life	Net Salvage	Whole Life	Rate	Rate	
		a	b	c	d	e	f	g	h	i	j	k	l
316	Miscellaneous Power Plant Equipment												
316.1	Station Service Equipment	416,777	262,158	67.7%	20.2	8.5	0.0%	3.8%	3.8%	3.8%	3.8%	15,838	
316.2	Maintenance Shop Equipment	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0.0%	0.0%	0	
	Total Account 316	416,777	262,158	67.7%	20.2	8.5	0.0%	3.8%	3.8%	3.8%	3.8%	15,838	
	Total Cape General Unit 1	77,252,083	38,452,178	49.8%	14.5	7.9	10.7%	7.6%	7.7%	7.7%	7.7%	5,938,253	

SCHEDULE #

FLORIDA POWER & LIGHT COMPANY  
PLANT & RESERVE  
BALANCES AT 1/31/96

Account Number	Account Description	FPL Balance At 1/31/96	Reserve Balance Adjusted to Theoretical at 1/31/96	Average Service Remaining			Net Salvage			Distribution Rate			ANNUALIZED Depreciation Accrual
				a	b	c	d	e	f	g	h	i	
<b>311 Structures &amp; Improvements</b>													
311.1	Site Preparation	0	0	0.0%	0.0	0.0	0.0	0.0%	0.0%	0.0%	0.0%	0.0%	0
311.2	Site Facilities	0	0	0.0%	0.0	0.0	0.0	0.0%	0.0%	0.0%	0.0%	0.0%	0
311.3	Station Buildings	1,321,409	692,743	67.9%	35.8	12.3	12.3	-2.0%	-2.0%	2.8%	2.8%	2.8%	36,989
311.4	Cooling Systems	238,851	129,084	54.5%	28.8	12.5	12.5	-2.0%	-2.0%	3.8%	3.8%	3.8%	9,000
311.5	Raw and Treated Water Systems	0	0	0.0%	0.0	0.0	0.0	0.0%	0.0%	0.0%	0.0%	0.0%	0
311.6	Security Systems	0	0	0.0%	0.0	0.0	0.0	0.0%	0.0%	0.0%	0.0%	0.0%	0
311.7	Fuel Unloading and Storage Facilities	0	0	0.0%	0.0	0.0	0.0	0.0%	0.0%	0.0%	0.0%	0.0%	0
Total Account 311		1,568,259	1,021,827	65.8%	34.1	12.3	12.3	-2.0%	-2.0%	3.0%	3.0%	3.0%	45,999
<b>312 Boiler Plant Equipment</b>													
312.1	Steam Generating Equipment	28,711,122	19,201,909	66.9%	11.7	4.7	4.7	-12.0%	-12.0%	9.6%	9.6%	9.6%	2,756,268
312.2	Steam Systems and Equipment	1,211,321	863,538	72.9%	17.7	6.2	6.2	-12.0%	-12.0%	6.3%	6.3%	6.3%	76,313
312.3	Condensate and Feedwater Systems	3,305,927	2,096,268	63.4%	25.9	11.3	11.3	-12.0%	-12.0%	4.3%	4.3%	4.3%	142,155
312.4	Boiler Auxiliary Systems	10,603,298	5,529,803	52.1%	17.9	9.5	9.5	-12.0%	-12.0%	6.3%	6.3%	6.3%	668,008
312.5	Fuel Supply Systems	426,949	271,349	63.8%	27.8	12.1	12.1	-12.0%	-12.0%	4.0%	4.0%	4.0%	17,068
312.6	Fuel Feeding Systems	1,449,235	963,596	66.9%	30.8	12.3	12.3	-12.0%	-12.0%	1.7%	1.7%	1.7%	53,872
312.7	Waste Management Systems	0	0	0.0%	0.0	0.0	0.0	0.0%	0.0%	0.0%	0.0%	0.0%	0
Total Account 312		45,707,519	28,948,372	63.3%	13.8	6.0	6.0	-12.0%	-12.0%	6.1%	6.1%	6.1%	3,713,430
<b>314 Turbogenerator Units</b>													
314.1	Turbine Generator Poles	1,36,174	99,747	73.2%	40.0	12.5	12.5	-7.0%	-7.0%	2.7%	2.7%	2.7%	3,877
314.2	Turbine Generator Systems	5,087,457	3,628,863	71.3%	36.3	12.3	12.3	-7.0%	-7.0%	2.9%	2.9%	2.9%	147,536
314.3	Condensing Systems	3,391,385	2,358,708	69.5%	31.0	10.7	10.7	-7.0%	-7.0%	3.5%	3.5%	3.5%	118,898
314.4	Turbine Generator Auxiliaries	2,296,009	1,613,635	70.3%	29.4	10.2	10.2	-7.0%	-7.0%	3.6%	3.6%	3.6%	82,656
314.8	Turbine Gentry Crane Systems	0	0	0.0%	0.0	0.0	0.0	0.0%	0.0%	0.0%	0.0%	0.0%	0
Total Account 314		10,911,025	7,700,973	70.6%	33.0	11.3	11.3	-7.0%	-7.0%	3.2%	3.2%	3.2%	362,967
<b>315 Accessory Electric Equipment</b>													
315.1	Structural Supports	0	0	0.0%	0.0	0.0	0.0	0.0%	0.0%	0.0%	0.0%	0.0%	0
315.2	Auxiliary Power Systems	692,941	409,736	59.1%	24.7	10.9	10.9	-6.0%	-6.0%	4.3%	4.3%	4.3%	28,796
315.3	Conductors, Cables and Insulators	1,127,684	575,119	51.0%	24.3	12.5	12.5	-6.0%	-6.0%	4.4%	4.4%	4.4%	49,618
315.4	Switching, Control and Protective Systems	1,203,887	611,574	50.8%	22.8	12.0	12.0	-6.0%	-6.0%	4.8%	4.8%	4.8%	55,379
315.5	Switchgear and Motor Control Centers	1,070,452	663,359	62.0%	28.7	11.9	11.9	-6.0%	-6.0%	3.7%	3.7%	3.7%	39,657
315.6	Information Systems	662,564	236,174	34.6%	17.8	11.9	11.9	-6.0%	-6.0%	6.0%	6.0%	6.0%	40,955
Total Account 315		4,777,548	2,466,962	52.2%	23.6	11.9	11.9	-6.0%	-6.0%	4.5%	4.5%	4.5%	215,355

SCHEDULE 9

FLORIDA POWER & LIGHT COMPANY  
PLANT & RESERVE  
BALANCES AT 12/31/96

Account Number	Account Description	FPL		Reserve Balance		Average		Average		Distribution Rate		
		Balance At 12/31/96	Adjusted to Theoretical at 12/31/96	Ratio	Life	Service Life	Remaining Life	Net Salvage	Rate	Life	Rate	Annualized Depreciation Accrual
a	b	c	d	e	f	g	h	i	j	k	l	
316	Miscellaneous Power Plant Equipment											
316.1	Station Service Equipment	407,621	275,959	67.7%	29.4	9.5	0.0%	3.4%	3.4%	13,139		
316.2	Maintenance Shop Equipment	48,431	16,345	33.7%	18.8	12.5	0.0%	5.3%	5.3%	2,567		
	Total Account 316	456,052	292,304	64.1%	27.7	10.0	0.0%	3.6%	3.6%	16,428		
	Total	63,410,403	40,457,438	63.8%	16.3	8.8	-11.1%	6.8%	7.0%	4,343,777		
	Cape Canaveral Site	152,768,948	85,771,918	56.1%	15.6	7.6	-10.4%	7.1%	7.1%	10,865,183		

## SCHEDULE III

### Calculation of Theoretical Reserve

Column (a)	FPL's Plant Balance from Schedule IV, column (a).
Column (b)	FPL's Reserve Balance from Property Record System.
Column (c)	Average Service Life from Schedule IV, column (b).
Column (d)	Average Remaining Life from Schedule IV, Column (d).
Column (e)	Net Salvage Percentage from Net Salvage Study.
Column (f)	Future Accruals: $((1 - \text{net salvage percentage} \times \text{Plant Balance}) \times (\text{average remaining life} / \text{average service life}))$
Column (g)	Future Interim Net Salvage: $\text{Plant Balance} \times \text{Net Salvage Percentage}$ .
Column (h)	Theoretical Reserve: $\text{Plant Balance} - \text{Future Accruals} - \text{Future Interim Net Salvage}$ .
Column (i)	FPL's Unadjusted Reserve Balance from Column (b).
Column (j)	Reserve Deficiency Collected per Docket No. 950359-EI: Application to Reserve of deficiency collected per referenced docket such that adjusted reserve balance does not exceed theoretical reserve.
Column (k)	FPL's Adjusted Reserve Balance: $\text{FPL's Unadjusted Reserve Balance} + \text{Reserve Deficiency Collected per Docket No. 950359-EI}$ .

SCHEDULE III

FLORIDA POWER & LIGHT COMPANY  
PLANT & RESERVE  
BALANCES AT 12/31/96

Account Number	Account Description	Plant Balance At 12/31/96	Actual Reserve Balance At 12/31/96		Average Remaining Life		Future Interm. Not Salvage	Future Accounts Salvage	FPL's Theoretical Reserve	FPL's Actual Reserve Balance	Reserve Deficiency Collected Under Doctol 800358-61	Reserve Balance Adjusted to Theoretical At 12/31/96
			a	b	c	d						
Cape Canaveral Common												
311 Structures & Improvements												
311.1	Site Preparation	105,941	47,733	41.3	10.5	-2.0%	27,810	(2,119)	80,250	47,733	32,517	80,250
311.2	Site Facilities	3,338,984	1,503,510	-2.0	9.3	-2.0%	1,427,562	(68,740)	1,978,162	1,303,310	472,652	1,978,162
311.3	Station Buildings	2,500,364	1,128,563	20.9	10.0	2.0%	1,275,178	(50,007)	1,325,193	1,128,563	198,630	1,325,193
311.4	Cooling Systems	24,078	132,500	20.3	10.5	2.0%	154,391	(5,882)	145,569	132,500	13,069	145,569
311.5	Raw and Treated Water Systems	1,098,301	495,571	23.8	9.4	-2.0%	444,580	(21,898)	877,319	495,571	181,748	877,319
311.6	Security Systems	43,706	18,728	14.8	7.2	2.0%	21,438	(876)	23,224	18,728	3,496	23,224
311.7	Fuel Unloading and Storage Facilities	2,287,829	1,481,363	21.1	10.4	-2.0%	1,641,264	(65,737)	1,712,302	1,481,363	230,939	1,712,302
Total Account 311		10,668,883	4,108,967	21.6	9.9	-2.0%	4,942,243	(213,378)	5,940,019	4,808,968	1,133,051	5,940,019
312 Boiler Plant Equipment												
312.1	Steam Generating Equipment	0	0	0.0	0.0	-12.0%	0	0	0	0	0	0
312.2	Steam Systems and Equipment	210,748	(93,822)	14.8	10.5	-12.0%	170,390	(25,290)	65,648	(93,822)	159,470	65,648
312.3	Concrete and Feedwater Systems	67,409	(30,010)	38.7	10.3	-12.0%	21,524	(8,089)	53,874	(30,010)	83,884	53,874
312.4	Boiler Auxiliary Systems	47,440	(71,120)	21.5	10.5	-12.0%	25,902	(5,893)	27,231	(71,120)	48,251	27,231
312.5	Fuel Supply Systems	20,698	(9,214)	38.9	10.5	-12.0%	6,518	(2,484)	16,601	(9,214)	25,815	16,601
312.6	Fuel Firing Systems	0	0	0.0	0.0	-12.0%	0	0	0	0	0	0
312.7	Waste Management Systems	0	0	0.0	0.0	-12.0%	0	0	0	0	0	0
Total Account 312		346,293	(154,165)	18.2	10.5	-12.0%	224,325	(41,558)	163,514	(154,166)	317,680	163,514
314 Turbogenerator Units												
314.1	Turbine Generator Pedestal	0	0	0.0	0.0	-7.0%	0	0	0	0	0	0
314.2	Turbine Generator Systems	8,023	5,481	25.0	10.5	-7.0%	3,822	(682)	4,983	5,481	(518)	4,983
314.3	Condensing Systems	30,319	20,713	21.0	8.7	-7.0%	10,300	(2,122)	22,081	20,713	1,368	22,081
314.4	Turbine Generator Auxiliaries	48,337	27,558	32.2	10.4	-7.0%	13,844	(2,824)	29,317	27,558	1,759	29,317
314.6	Turbine Generator Crane Systems	178,388	122,580	30.3	10.5	-7.0%	65,828	(12,558)	128,028	122,580	3,468	128,028
Total Account 314		258,075	176,332	28.9	9.8	-7.0%	93,754	(18,096)	182,387	176,312	6,075	182,387
315 Accessory Electric Equipment												
315.1	Structural Supports	0	0	0.0	0.0	-6.0%	0	0	0	0	0	0
315.2	Auxiliary Power Systems	198,035	122,689	30.2	8.8	-6.0%	58,007	(11,782)	148,790	122,689	26,091	148,790
315.3	Conductors, Cables and Insulators	81,269	50,879	30.1	8.0	-6.0%	17,071	(4,877)	69,095	50,879	18,216	69,095
315.4	Switching, Control and Protective Systems	0	0	0.0	0.0	-6.0%	0	0	0	0	0	0
315.5	Switchgears and Motor Control Centers	25,831	16,169	23.3	10.5	-6.0%	12,205	(1,500)	15,178	16,168	(992)	15,178
315.6	Information Systems	91,380	57,195	11.0	10.5	-6.0%	92,111	(1,483)	4,752	57,195	(52,443)	4,752
Total Account 315		394,535	246,941	21.2	9.2	-6.0%	160,384	(23,672)	237,813	246,941	(9,128)	237,813

SCHEDULE B

FLORIDA POWER & LIGHT COMPANY  
PLANT & RESERVE  
BALANCES AT 12/31/98

Account Number	Account Description	Plant Balance At 12/31/98	Actual Reserve Balance At 12/31/98	Average Service Life	Average Remaining Life	Net Salvage	Future Accruals	Future Interest Net Salvage	FPL's Theoretical Reserve	FPL's Actual Reserve Balance	Reserve Deficiency Collected Under Doctol 950359-E1	Reserve Balance Adjusted to Theoretical at 12/31/98
		a	b	c	d	e	f	g	h	i	j	k
316	Miscellaneous Power Plant Equipment											
316.1	Station Service Equipment	426,696	118,703	18.7	6.4	0.0%	148,127	0	288,569	118,703	169,866	269,589
316.2	Maintenance Shop Equipment	0	0	0.0	0.0	0.0%	0	0	0	0	0	0
	Total Account 316	426,696	118,703	18.7	6.4	0.0%	148,127	0	288,569	118,703	169,866	269,589
	Total Cape Canaveral Common	12,104,482	5,194,759	21.5	9.7	-2.5%	5,588,853	(206,873)	6,812,302	5,194,759	1,617,544	6,812,302

SCHEDULE B

FLORIDA POWER & LIGHT COMPANY  
PLANT & RESERVE  
BALANCES AT 12/31/76

Account Number	Account Description	Plant Balance At 12/31/76	Actual Reserve Balance At 12/31/76	Average Service Life	Average Remaining Life	Net Salvage	Future Account	Future Net Salvage	F.P.L. Theoretical Reserve	F.P.L. Actual Reserve Balance	Reserve Deficiency Calculated Under Double-Declining Method	Reserve Balance Adjusted to Theoretical at 12/31/76
<b>311 Structures &amp; Improvements</b>												
Cape Canaveral Unit 1												
311.1	Site Preparation	0	0	0.0	0.0	-2.0%	0	0	0	0	0	0
311.2	Site Facilities	0	0	0.0	0.0	-2.0%	0	0	0	0	0	0
311.3	Station Buildings	1,220,182	835,784	35.1	8.5	-2.0%	302,175	(24,404)	843,811	835,784	8,027	843,811
311.4	Coating Systems	84,344	64,685	27.5	3.5	-2.0%	10,823	(1,887)	75,138	64,685	10,423	75,108
311.5	Raise and Treated Water Systems	0	0	0.0	0.0	-2.0%	0	0	0	0	0	0
311.6	Security Systems	0	0	0.0	0.0	-2.0%	0	0	0	0	0	0
311.7	Fuel Unloading and Storage Facilities	0	0	0.0	0.0	-2.0%	0	0	0	0	0	0
Total Account 311		1,304,526	1,000,470	34.5	8.1	-2.0%	311,608	(28,081)	1,018,919	1,000,469	18,450	1,018,919
<b>312 Boiler Plant Equipment</b>												
312.1	Steam Generating Equipment	30,782,021	7,638,445	12.5	7.8	-12.0%	21,608,888	(3,093,844)	12,866,889	7,638,445	5,228,444	12,866,889
312.2	Steam Systems and Equipment	1,875,081	455,269	15.2	8.5	-12.0%	1,178,413	(225,007)	820,655	465,269	455,386	820,655
312.3	Condensates and Feedwater Systems	4,122,787	1,023,064	15.3	8.5	-12.0%	2,558,189	(494,734)	2,059,332	1,023,054	1,036,278	2,039,332
312.4	Boiler Auxiliary Systems	13,305,091	3,314,016	12.5	7.6	-12.0%	8,134,882	(1,602,811)	5,822,820	3,314,016	2,508,804	5,822,820
312.5	Fuel Supply Systems	1,007,464	248,988	13.3	8.5	-12.0%	719,329	(120,866)	408,021	248,988	159,033	408,021
312.6	Fuel Firing Systems	1,988,835	493,028	24.7	8.3	-12.0%	742,083	(238,429)	1,483,172	493,028	990,146	1,483,172
312.7	Waste Management Systems	28,862	8,892	16.0	8.5	-12.0%	23,718	(4,783)	20,827	8,892	11,025	20,827
Total Account 312		53,168,131	13,193,720	13.0	7.8	-12.0%	35,996,800	(6,380,295)	23,582,826	13,193,720	10,388,106	23,582,826
<b>314 Turbogenerator Units</b>												
314.1	Turbine Generator Pedestal	138,328	74,417	40.0	8.5	-7.0%	31,871	(8,752)	117,080	74,417	42,673	117,080
314.2	Turbine Generator Systems	11,518,938	6,193,298	16.8	7.7	-7.0%	5,976,532	(608,326)	6,648,730	6,193,298	495,472	6,648,730
314.3	Condensing Systems	4,444,888	2,374,452	20.1	8.4	-7.0%	1,978,809	(311,149)	2,777,228	2,374,452	402,776	2,777,228
314.4	Turbine Generator Auxiliaries	2,471,439	1,320,209	25.5	8.4	-7.0%	830,404	(173,001)	1,814,026	1,320,209	493,827	1,814,026
314.8	Turbine Generator Cranes	0	0	0.0	0.0	-7.0%	0	0	0	0	0	0
Total Account 314		18,574,672	9,622,335	19.5	7.9	-7.0%	8,517,916	(1,300,228)	11,367,064	9,622,330	1,434,748	11,367,064
<b>315 Accessory Electric Equipment</b>												
315.1	Structural Supports	11,890	5,254	40.0	8.5	-6.0%	2,720	(711)	8,841	5,254	4,587	8,841
315.2	Auxiliary Power Systems	565,544	250,752	18.9	8.5	-6.0%	269,109	(31,933)	320,278	250,752	79,526	320,278
315.3	Conductors, Cables and Insulators	793,811	351,862	18.5	8.5	-6.0%	364,601	(47,529)	456,829	351,862	104,877	456,829
315.4	Switching, Control and Protective Systems	1,238,942	549,325	18.7	8.3	-6.0%	586,143	(74,337)	727,136	549,325	177,811	727,136
315.5	Switchgears and Motor Control Centers	629,653	278,177	24.7	8.4	-6.0%	227,431	(37,779)	440,001	278,177	161,824	440,001
315.6	Information Systems	547,157	242,800	13.6	7.8	-6.0%	332,890	(32,829)	247,068	242,800	4,698	247,068
Total Account 315		3,786,957	1,679,069	18.5	8.3	-6.0%	1,802,964	(227,216)	2,211,191	1,679,070	532,121	2,211,191



SCHEDULE #

FLORIDA POWER & LIGHT COMPANY  
PLANT & RESERVE  
BALANCES AT 12/31/98

Account Number	Account Description	Plant Balance At 12/31/98	Actual Reserve Balance At 12/31/98	Average Service Life		Net Salvage	Future Accruals	Future Interest Net Salvage	FPL's Theoretical Reserve	FPL's Actual Reserve Balance	Reserve Deficiency Collected Under Duckat (60209-E)	Reserve Balance Adjusted to Theoretical at 12/31/98
				a	b							
316	Miscellaneous Power Plant Equipment											
316.1	Station Service Equipment	418,777	281,460	26.2	8.5	0.0%	134,619	0	262,158	281,460	688	282,158
316.2	Maintenance Shop Equipment	0	0	0.0	0.0	0.0%	0	0	0	0	0	0
	Total Account 316	418,777	281,460	26.2	8.5	0.0%	134,619	0	262,158	281,460	688	282,158
	Total Capex Category Unit 1	77,252,083	26,077,053	14.5	7.9	-10.7%	48,733,717	(7,933,832)	38,452,178	26,077,056	12,375,123	38,452,178

SCHEDULE B

FLORIDA POWER & LIGHT COMPANY  
PLANT & RESERVE  
BALANCES AT 12/31/98

Account Number	Account Description	Plant Balance At 12/31/98		Actual Reserve Balance At 12/31/98		Average Remaining Life		Future Salvage Net		Future Interest Net Salvage		FPL's Actual Reserve Balance		Reserve Deficiency Collected Under Docket 950359-EI		Reserve Balance Adjusted to Theoretical at 12/31/98	
		a	b	c	d	e	f	g	h	i	j	k	l	m	n	o	p
Cape Canaveral Unit 2																	
311 Structures & Improvements																	
311.1	Site Preparation	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
311.2	Site Facilities	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
311.3	Station Buildings	1,321,408	904,407	35.8	12.3	2.0%	455,093	(26,429)	892,743	19,201,999	12,558,330	8,643,669	19,201,999	18,201,999			
311.4	Cooling Systems	238,851	162,107	26.8	12.5	2.0%	112,504	(4,737)	179,084	1,446,022	1,446,022	950,206	2,096,206	2,096,206			
311.5	Raw and Treated Water Systems	0	0	0	0	0	0	0	0	0	0	0	0	0	(11,864)	892,143	
311.6	Security Systems	0	0	0	0	0	0	0	0	0	0	0	0	0	(33,023)	129,094	
311.7	Fuel Unloading and Storage Facilities	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Total Account 311		1,558,259	1,066,514	34.1	12.3	2.0%	567,597	(31,165)	1,321,827	1,068,514	(44,687)	1,021,827	1,021,827				
312 Boiler Plant Equipment																	
312.1	Steam Generating Equipment	28,711,122	12,558,330	11.7	4.7	-12.0%	12,954,458	(3,445,335)	19,201,999	18,940,372	(8,953,768)	28,940,372	28,940,372				
312.2	Steam Systems and Equipment	1,211,321	529,835	17.7	6.2	-12.0%	473,142	(145,359)	883,538	883,538	529,835	529,835	883,538				
312.3	Combustion and Feedwater Systems	3,305,927	1,446,022	25.9	11.3	-12.0%	1,608,300	(396,711)	2,008,268	1,446,022	1,446,022	950,206	2,096,206				
312.4	Boiler Auxiliary Systems	10,803,268	4,837,900	17.9	8.5	-12.0%	6,348,055	(1,272,362)	5,929,603	4,837,900	4,837,900	891,703	5,929,603				
312.5	Fuel Supply Systems	426,649	150,817	27.8	12.1	-12.0%	208,498	(11,199)	160,817	160,817	160,817	84,731	271,348				
312.6	Fuel Feeding Systems	1,449,235	633,900	30.6	12.3	-12.0%	658,547	(173,808)	883,599	633,900	633,900	329,080	863,980				
312.7	Waste Management System	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Total Account 312		45,707,519	19,992,605	13.8	6.0	-12.0%	22,248,050	(5,484,903)	28,940,372	(8,953,768)	28,940,372	28,940,372	28,940,372				
314 Turbogenerator Units																	
314.1	Turbine Generator Pedestal	126,174	109,357	40.0	12.5	-7.0%	45,959	(9,532)	99,747	109,357	109,357	(8,619)	98,747				
314.2	Turbine Generator Systems	5,087,457	4,085,595	36.3	12.3	-7.0%	1,914,896	(356,122)	3,828,863	4,085,595	4,085,595	(458,702)	3,628,893				
314.3	Condensing Systems	3,391,365	2,723,520	31.0	10.7	-7.0%	1,270,074	(237,397)	2,358,708	2,723,520	2,723,520	(264,812)	2,458,708				
314.4	Turbine Generator Auxiliaries	2,398,009	1,843,856	29.4	10.2	-7.0%	843,085	(160,771)	1,613,835	1,843,856	1,843,856	(230,271)	1,613,585				
314.8	Turbine Generator Crane Systems	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Total Account 314		10,911,025	8,762,318	33.0	11.3	-7.0%	3,973,824	(763,772)	7,700,873	8,762,318	(1,061,340)	7,700,873	7,700,873				
315 Accessory Electric Equipment																	
315.1	Structural Supports	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
315.2	Auxiliary Power Systems	692,941	351,817	24.7	10.9	-6.0%	321,781	(41,576)	408,738	351,817	351,817	37,919	408,738				
315.3	Conductors, Cables and Insulators	1,127,864	572,543	24.3	12.5	-6.0%	623,228	(87,961)	575,119	572,543	572,543	2,576	575,119				
315.4	Switching, Control and Protective Systems	1,203,887	611,232	22.9	12.0	-6.0%	664,548	(72,233)	611,514	611,232	611,232	342	611,574				
315.5	Switchgears and Motor Control Centers	1,070,452	543,485	26.7	11.9	-6.0%	471,320	(64,277)	663,359	543,485	543,485	119,874	663,359				
315.6	Information Systems	682,564	348,559	17.8	11.9	-6.0%	487,305	(41,955)	236,174	348,559	348,559	(110,385)	238,174				
Total Account 315		4,777,518	2,425,636	23.6	11.9	-6.0%	2,568,238	(296,652)	2,495,962	2,425,636	70,326	2,495,962	2,495,962				

SCHEDULE #

FLORIDA POWER & LIGHT COMPANY  
PLANT & RESERVE  
BALANCES AT 12/31/98

Account Number	Account Description	Plant Balance At 12/31/98	Actual Reserve Balance At 12/31/98	Average Service Life			Net Salvage	Future Account	Future Interest Net Salvage	FPL's Theoretical Reserve	FPL's Actual Reserve Balance	Reserve Deficiency Collected Under Double 950259-E1	Reserve Balance Adjusted to Theoretical at 12/31/98
				a	b	c							
316	Miscellaneous Power Plant Equipment												
316.1	Station Service Equipment	407,621	363,329	29.4	9.5	0.0%	131,982	0	275,959	363,329	(87,370)	275,959	
316.2	Maintenance Shop Equipment	48,431	43,168	18.8	12.5	0.0%	32,096	0	16,345	43,168	(26,823)	16,345	
	Total Account 316	456,052	406,497	27.7	10.0	0.0%	163,748	0	292,304	406,497	(114,193)	292,304	
	Total Cape Canaveral Unit 2	63,410,403	32,653,570	19.3	6.8	-11.1%	29,518,457	(8,586,492)	40,457,438	32,653,569	7,803,869	40,457,438	
	Total Cape Canaveral Site	152,796,948	63,925,381	15.6	7.9	-10.4%	81,842,027	(14,798,987)	85,721,918	63,925,382	21,796,536	85,721,918	

**SCHEDULE IV**

**Summary Forecast Analysis**

Column (a)	FPL's Plant Balance from Schedule V, column (a).
Column (b)	Average Service Life from Schedule V, column (h).
Column (c)	Annual Accrual from Schedule V, column (i).
Column (d)	Average Remaining Life from Schedule V, column (j).
Column (e)	Projected Unrecovered Capital from Schedule V, column (k).

SCHEDULE IV

Florida Power & Light Company  
 Depreciation Rates  
 For Cape Canaveral Common  
 Plant Data As Of 12/31/06

Est. Capital Recovery Data = 2007

Account Number	Description	a	b	c	d	e
		Plant In Service Balance At 12/31/06	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
311 101	INITIAL SITE PREPARATION	105,941	41.3	2,583.53	10.5	28,917.14
<b>Subtotal</b>	<b>SITE PREPARATION</b>	<b>105,941</b>	<b>41.3</b>	<b>2,583.53</b>	<b>10.5</b>	<b>28,917.14</b>
311 201	SITE DRAINAGE SYSTEM	74,800	31.4	2,382.98	7.8	18,085.24
311 202	YARD LIGHTING SYSTEM	285,380	22.1	12,902.37	10.5	135,474.79
311 203	ROADWAYS	93,149	31.0	3,005.58	8.2	24,538.69
311 204	SITE FIRE PROTECTION	55,852	39.7	1,405.94	10.5	14,782.39
311 205	YARD IMPROVEMENTS	259,442	7.5	12,947.34	8.7	112,529.25
311 206	SITE SEWAGE TREATMENT SYSTEM	246,783	20.1	12,297.20	2.8	32,110.96
311 207	FENCES AND SPECIAL ENCLOSURES	138,855	24.1	5,770.50	8.8	50,580.48
311 208	WATERFRONT IMPROVEMENT (NOT COOLING)	1,295,550	18.9	68,682.43	10.5	721,165.59
311 209	RAILWAY SYSTEM	28,589	39.7	889.11	10.5	7,025.72
311 210	PONDS (NOT COOLING)	860,484	27.3	31,495.57	9.3	292,262.86
<b>Subtotal</b>	<b>SITE FACILITIES</b>	<b>3,336,984</b>	<b>22.0</b>	<b>151,559.02</b>	<b>9.3</b>	<b>1,408,543.97</b>
311 301	INSTRUMENT AND ELECTRICAL SHOP	104,007	28.8	3,876.29	9.0	34,895.02
311 302	LUBE OIL STORAGE BUILDING	8,609	42.0	204.98	10.5	2,152.25
311 303	FIRE AND LAUNDRY BUILDING	9,014	42.0	214.62	10.5	2,293.50
311 304	OIL AND PAINT STORAGE BUILDING	40,533	27.3	1,488.22	7.8	11,581.78
311 305	LABORATORY BUILDING	87,849	35.4	2,479.23	10.5	28,032.04
311 306	HYDROGEN BUILDING	6,266	42.0	160.81	10.5	2,068.50
311 309	STORES WAREHOUSE #2	53,022	32.0	1,656.94	10.5	17,387.84
311 310	CHLORINATOR BUILDING	10,334	42.0	246.05	10.5	2,583.50
311 312	HAZARDOUS WASTE BUILDING	119,394	15.5	7,727.44	10.3	79,282.24
311 315	CONSTRUCTION WAREHOUSE	98,191	17.0	5,858.29	10.5	59,412.09
311 316	TCC-MATERIAL WAREHOUSE	108,974	12.0	9,081.17	10.5	95,352.25
311 328	EMERGENCY GENERATOR BUILDING	13,691	38.0	360.29	10.5	3,783.04
311 327	SERVICE BUILDING	1,212,171	22.8	53,653.51	9.6	515,861.62
311 331	PAVILION (PICNIC) BUILDING	114,716	24.4	4,700.63	10.4	48,760.40
311 333	GASOLINE SERVICE ISLAND	107,551	16.0	6,721.94	10.5	70,580.34
311 340	CONTROL ROOM BUILDING	269,316	20.5	12,884.73	10.5	135,289.69
311 350	MISCELLANEOUS BUILDINGS	80,174	14.1	5,687.03	10.2	57,878.35

SCHEDULE IV

Florida Power & Light Company  
 Depreciation Rates  
 For Cape Canaveral Common  
 Plant Data As Of 12/31/96

Est. Capital Recovery Date = 2007

Account Number	Description	Plant In Service Balance At 12/31/96		Average Service Life	Annual Accrual	Average Remaining Life		Projected Unrecovered Capital
		a	b			c	d	
311 358	TCC-MAIN OFFICE -BOILER BUILDING	58,552	18.9	2,993.00	10.5	31,428.50		
Subtotal	STATION BUILDINGS	2,500,364	20.9	119,808.17	10.0	1,198,158.9E		
311 404	CONDENSER COOLING WATER CANAL SYSTEM	44,985	40.2	1,118.94	10.5	11,748.93		
311 411	OCEANLAKE/RIVERCANAL INTAKE STRUCTURE	249,083	18.0	13,382.76	10.5	140,518.97		
Subtotal	COOLING SYSTEMS	294,078	20.3	14,501.70	10.5	152,267.90		
311 501	RAW WATER SUPPLY SYSTEM	272,703	29.0	9,413.95	8.7	82,319.87		
311 502	WATER TREATMENT SYSTEM	153,239	27.1	5,648.69	8.9	50,403.17		
311 504	WASTE WATER TREATMENT SYSTEM	873,959	21.4	31,514.56	9.6	303,152.07		
Subtotal	RAW AND TREATED WATER SYSTEMS	1,099,901	23.6	46,577.20	9.4	435,885.11		
311 601	ACCESS CONTROL SYSTEM	43,776	14.9	2,932.40	7.2	21,118.36		
Subtotal	SECURITY SYSTEMS	43,786	14.9	2,932.40	7.2	21,118.36		
311 701	FUEL OIL STORAGE SYSTEM	2,002,009	21.6	91,984.23	10.4	656,491.75		
311 702	LIGHT/DIESEL OIL STORAGE SYSTEM	19,071	42.0	454.08	10.5	4,787.75		
311 703	FUEL OIL/GAS TRANSFER SYSTEM	632,860	24.1	26,311.06	10.4	274,839.90		
311 708	HEAVY FUEL OIL/GAS UNLOADING STATION	833,869	17.1	37,065.60	10.4	364,515.01		
Subtotal	FUEL UNLOADING AND STORAGE FACILITIES	3,287,829	21.1	155,814.97	10.4	1,620,414.41		
311	STRUCTURES AND IMPROVEMENTS	10,666,853	21.6	493,757.99	9.8	4,861,305.64		
312 253	AUXILIARY/SUPERHEATER STEAM SYSTEM	42,200	12.0	3,516.68	10.5	36,925.00		
312 254	AUXILIARY BOILER SYSTEM	33,741	42.0	803.35	10.5	8,435.25		
312 255	AUXILIARY BOILER FUEL SYSTEM	94,607	13.4	7,086.63	10.5	74,409.56		
312 257	STM GENBLR/HRSG BLOWDOWN COOLING SYS	22,420	13.6	1,651.59	10.5	17,341.63		
312 258	STM GENBLR/HRSG BLOWDOWN TREATMENT SYS	17,780	13.0	1,367.69	10.5	14,360.77		

SCHEDULE IV

Florida Power & Light Company  
 Depreciation Rates  
 For Cape Canaveral Common  
 Plant Data As Of 1/23/1/96

Est. Capital Recovery Data \*

2007

Account Number	Description	Plant In Service Balance At 1/23/1/96		Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b				
Subtotal	312.2 STEAM SYSTEMS /AND EQUIPMENT	210,748	14.6	14,425.92	10.5	151,472.21	
	312.354 MAIN FEEDWATER PUMP SYSTEM	64,368	37.9	1,698.81	10.5	17,837.52	
	312.361 NITROGEN SYSTEM	3,021	21.9	137.90	8.4	1,159.36	
Subtotal	312.3 CONDENSATE AND FEEDWATER SYSTEMS	67,409	36.7	1,836.71	10.3	18,996.88	
	312.423 AIR HEATER	9,732	20.0	486.60	10.5	5,109.30	
	312.438 DEMINERALIZED WATER SYSTEM	37,708	21.9	1,722.23	10.5	18,083.41	
Subtotal	312.4 BOILER AUXILIARY SYSTEMS	47,440	21.5	2,208.83	10.5	23,192.71	
	312.522 GAS FUEL SUPPLY SYSTEM	20,696	36.9	560.77	10.5	5,871.28	
Subtotal	312.5 FUEL SUPPLY SYSTEMS	20,696	36.9	560.77	10.5	5,871.28	
	312 BOILER PLANT EQUIPMENT	346,293	18.2	19,032.23	10.5	199,533.08	
	314.271 STEAM TURBINE	8,023	25.0	320.92	10.5	3,369.66	
Subtotal	314.2 TURBINE GENERATOR SYSTEMS	8,023	25.0	320.92	10.5	3,369.66	
	314.368 COOLING WATER TUNNEL/CONDUIT SYSTEM	2,969	38.0	78.66	10.5	825.91	
	314.374 CONDENSATE PUMP SYSTEM	27,330	20.0	1,366.50	8.5	8,682.25	
Subtotal	314.3 CONDENSING SYSTEMS	30,319	21.0	1,445.16	6.7	9,708.16	
	314.466 TURBINE GENERATOR SPECIAL TOOLS & EQUIP	27,133	28.9	937.55	10.4	9,762.95	
	314.472 TURBINE LUBE OIL STORAGE & TRANSFER	13,204	42.0	314.38	10.5	3,301.00	
Subtotal	314.4 TURBINE GENERATOR AUXILIARIES	40,337	32.2	1,251.93	10.4	13,063.95	

SCHEDULE IV

Florida Power & Light Company  
 Depreciation Rates  
 For Cape Canaveral Common  
 Plant Data As Of 12/31/96

Est. Capital Recovery Date \* 2007

Account Number	Description	Plant In Service Balance At 12/31/96	a	Average Service Life	b	Annual Accrual	c	Average Remaining Life	d	Projected Unrecovered Capital	e
314.801	TURBINE CRANE STRUCTURE	139,881	28.1	4,981.02	10.5	52,300.75					
314.802	TURBINE CRANE TROLLEY	17,658	42.0	420.43	10.5	4,414.50					
314.803	TURBINE CRANE MAIN HOIST	12,593	42.0	299.84	10.5	3,148.25					
314.804	TURBINE CRANE AUXILIARY HOIST	9,264	42.0	220.58	10.5	2,316.00					
<b>Subtotal</b>	<b>TURBINE GANTRY CRANE SYSTEMS</b>	<b>179,396</b>	<b>30.3</b>	<b>5,921.87</b>	<b>10.5</b>	<b>62,179.50</b>					
314	TURBOGENERATOR UNITS	258,075	28.9	8,939.88	9.9	88,321.27					
315.282	EMERGENCY (BLACK START) DIESEL ENGINE	19,812	35.7	555.13	8.9	4,923.18					
315.284	EMERGENCY (BLACK START) GENERATOR	26,098	38.0	698.81	10.5	7,211.31					
315.285	EMERGENCY DIESEL FUEL SYSTEM	1,872	34.2	54.79	8.7	365.19					
315.286	EMERGENCY DIESEL COOLING SYSTEM	2,216	38.0	58.32	10.5	612.32					
315.288	STARTUP TRANSFORMER	133,809	29.8	4,485.24	8.0	36,036.93					
315.291	STATION BATTERY SYSTEM	12,228	19.0	643.58	10.5	6,757.58					
<b>Subtotal</b>	<b>AUXILIARY POWER SYSTEMS</b>	<b>198,035</b>	<b>30.2</b>	<b>6,488.87</b>	<b>8.6</b>	<b>55,908.51</b>					
315.381	STATION GROUNDING SYSTEM	33,073	21.9	1,508.39	2.4	3,610.21					
315.382	CONDUIT AND RACEWAY SYSTEM	48,216	40.4	1,193.99	10.5	12,536.63					
<b>Subtotal</b>	<b>CONDUCTORS, CONDUITS AND INSULATORS</b>	<b>81,289</b>	<b>30.1</b>	<b>2,702.35</b>	<b>6.0</b>	<b>16,146.84</b>					
315.582	480 VOLT POWER DISTRIBUTION SYSTEM	25,831	23.3	1,108.31	10.5	11,637.25					
<b>Subtotal</b>	<b>SWITCHGEARS AND MOTOR CONTROL CENTERS</b>	<b>25,831</b>	<b>23.3</b>	<b>1,108.31</b>	<b>10.5</b>	<b>11,637.25</b>					
315.683	Cables: Power, All Under #400	91,380	42.0	8,307.27	10.5	87,226.36					
315.6		91,380	11.0	8,307.27	10.5	87,226.36					
<b>315</b>	<b>ACCESSORY ELECTRIC EQUIPMENT</b>	<b>394,535</b>	<b>21.2</b>	<b>18,604.80</b>	<b>9.2</b>	<b>170,916.86</b>					



SCHEDULE IV

Florida Power & Light Company  
 Depreciation Rates  
 For Cape Canaveral Common  
 Plant Data As Of 12/31/98

Est. Capital Recovery Data - 2007

Account Number	Description	Plant In Service Balance At 12/31/98		Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b				
316 183	STATION SERVICE AIR SYSTEM	7,132	36.0	187.68	10.5	1,970.68	
316 186	INTRASITE OF SITE COMMUNICATION SYSTEM	177,063	17.5	10,134.63	6.8	68,587.36	
316 189	LABORATORY AND TEST EQUIPMENT	40,340	15.3	2,641.29	4.2	11,155.93	
316 190	TOOLS, SHOP AND GARAGE EQUIPMENT	119,934	27.3	4,368.28	5.6	24,613.60	
316 192	STORES EQUIPMENT	92,227	15.4	5,968.77	7.3	43,793.64	
<b>Subtotal</b>	<b>STATION SERVICE EQUIPMENT</b>	<b>438,696</b>	<b>18.7</b>	<b>23,348.63</b>	<b>6.4</b>	<b>150,131.31</b>	
	<b>MISCELLANEOUS POER PLANT EQUIPMENT</b>	<b>438,696</b>	<b>18.7</b>	<b>23,348.63</b>	<b>6.4</b>	<b>150,131.31</b>	

SCHEDULE IV

Florida Power & Light Company  
 Depreciation Rates  
 For Cape Canaveral Unit 1  
 Plant Data As Of 12/31/96

Est. Capital Recovery Date = 2005

Account Number	Description	Plant In Service Balance At 12/31/96	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e
311 329	TURBINE GENERATOR BUILDING	1,028,643	34.3	29,989.97	8.5	254,744.81
311 348	BOILER BUILDING	52,901	40.0	1,225.53	8.5	11,241.47
311 386	BOILER FEED PUMP BUILDING	69,806	40.0	1,745.16	8.5	14,833.79
311 387	FORCED DRAFT FAN BUILDING	68,832	40.0	1,720.80	8.5	14,828.82
<b>Subtotal</b>	<b>STATION BUILDINGS</b>	<b>1,220,182</b>	<b>35.1</b>	<b>34,758.46</b>	<b>8.5</b>	<b>295,448.89</b>
311 413	OPENWTAKE COOLING WATER SYSTEM	84,344	27.5	3,067.24	3.5	10,733.34
311 4	COOLING SYSTEMS	84,344	27.5	3,067.24	3.5	10,733.34
<b>Subtotal</b>	<b>STRUCTURES AND IMPROVEMENTS</b>	<b>1,304,526</b>	<b>34.5</b>	<b>37,825.70</b>	<b>8.1</b>	<b>308,180.03</b>
312 121	BOILER STRUCTURE	6,878,565	13.7	502,018.53	6.4	4,240,195.80
312 122	BOILER PRESSURE PARTS	23,902,466	12.1	1,988,448.07	7.8	14,980,110.97
<b>Subtotal</b>	<b>STEAM GENERATING EQUIPMENT</b>	<b>30,782,031</b>	<b>12.5</b>	<b>2,470,466.60</b>	<b>7.8</b>	<b>19,200,308.77</b>
312 251	MAIN STEAM PIPING	495,278	16.2	30,665.79	8.5	260,659.24
312 252	EXTRACTION STEAM SYSTEM	422,213	14.0	30,059.49	8.5	255,497.12
312 253	AUXILIARY/DESUPERHEATER STEAM SYSTEM	136,788	22.5	6,074.57	8.5	51,633.70
312 262	REHEAT STEAM SYSTEM	820,782	14.5	56,640.88	8.5	481,448.18
<b>Subtotal</b>	<b>STEAM SYSTEMS AND EQUIPMENT</b>	<b>1,875,061</b>	<b>15.2</b>	<b>123,439.63</b>	<b>8.5</b>	<b>1,048,238.24</b>
312 351	CONDENSATE SYSTEM	963,105	15.7	62,434.78	8.5	528,926.02
312 352	CONDENSATE RECOVERY SYSTEM	46,189	40.0	1,154.74	8.5	9,815.17
312 353	MAIN FEEDWATER SYSTEM	2,388,664	13.7	174,737.34	8.5	1,481,122.57
312 354	MAIN FEEDWATER PUMP SYSTEM	345,343	23.8	14,510.30	8.5	123,337.48
312 355	HEATER VENTS AND DRAINS SYSTEM	216,152	28.8	7,509.01	8.5	63,828.45
312 356	CHEMICAL FEED SYSTEM	71,474	15.0	4,783.18	8.5	40,406.97
312 360	CONDENSATE TRANSFER SYSTEM	38,903	40.0	985.09	8.5	8,458.14
312 362	WATER SAMPLING AND ANALYZING SYSTEM	32,057	11.5	2,776.21	8.3	22,923.91

SCHEDULE IV

Florida Power & Light Company  
 Depreciation Rates  
 For Cape Canaveral Unit 1  
 Plant Data As Of 12/31/96

Est. Capital Recovery Date = 2005

Account Number	Description	Plant In Service Balance At 12/31/96 a	Average Service Life b	Annual Accrual c	Average Remaining Life d	Projected Unrecovered Capital e
Subtotal 312.3	CONDENSATE AND FEEDWATER SYSTEMS	4,122,787	15.3	268,880.65	8.5	2,278,896.61
312.421	ASPIRATING/SEAL AIR SYSTEM	25,090	40.0	627.26	8.5	5,331.62
312.422	BOILER DUCTS	5,615,893	12.9	433,888.12	8.4	3,635,054.54
312.423	AIR HEATER	2,385,271	10.0	235,741.36	6.1	1,437,046.35
312.424	FORCED DRAFT FAN	421,212	28.0	15,035.31	8.5	127,799.89
312.427	SOOT BLOWER SYSTEM	910,930	11.5	79,524.48	5.0	399,975.54
312.428	CHEMICAL WASH SYSTEM	40,839	40.0	1,020.98	8.5	8,678.29
312.429	BOILER CONTROL SYSTEM	2,059,078	11.6	177,158.87	8.5	1,504,316.56
312.431	LIME SLURRY SYSTEM	42,362	39.7	1,067.03	8.3	8,678.57
312.432	SOOT/DUST COLLECTOR SYSTEM	893,454	12.5	71,457.87	8.5	607,392.67
312.434	STACK	834,533	16.6	50,226.47	8.2	410,567.26
312.447	COMPONENT/CLOSED COOLING WATER SYSTEM	145,429	34.3	4,243.32	6.5	27,562.02
Subtotal 312.4	BOILER AUXILIARY SYSTEMS	13,355,091	12.5	1,069,993.17	7.6	8,172,603.31
312.521	HEAVY OIL SUPPLY SYSTEM	777,974	13.4	57,966.56	8.5	492,715.66
312.522	GAS FUEL SUPPLY SYSTEM	226,941	12.9	17,657.19	8.5	150,066.12
312.523	DIESEL (LIGHT) OIL SUPPLY SYSTEM	2,549	40.0	63.73	8.5	541.67
Subtotal 312.5	FUEL SUPPLY SYSTEMS	1,007,464	13.3	75,687.48	8.5	643,343.45
312.621	HEAVY OIL FIRING SYSTEM	1,689,586	26.4	63,290.60	8.5	537,969.90
312.622	GAS FIRING SYSTEM	315,290	18.5	17,025.68	7.5	128,027.40
312.623	LIGHT OIL FIRING SYSTEM	1,959	40.0	43.98	6.5	416.29
Subtotal 312.6	FUEL FIRING SYSTEMS	1,986,835	24.7	80,360.26	8.3	666,413.59
312.743	AIR QUALITY CONTROL SYSTEM	39,862	16.0	2,491.38	8.5	21,176.69
Subtotal 312.7	WASTE MANAGEMENT SYSTEMS	39,862	16.0	2,491.38	8.5	21,176.69
312	BOILER PLANT EQUIPMENT	53,169,131	13.0	4,091,324.37	7.8	32,031,978.66

SCHEDULE IV

Florida Power & Light Company  
 Depreciation Rates  
 For Cape Canaveral Unit 1  
 Plant Data As Of 12/31/98

Est. Capital Recovery Data \* 2005

Account Number	Description	Plant In Service Balance At 12/31/98	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
a	b	c	d	e	f	g
314 171	TURBINE GENERATOR CONCRETE PEDESTAL	139,309	40.0	3,482.73	8.5	29,603.16
Subtotal		139,309	40.0	3,482.73	8.5	29,603.16
314 271	STEAM TURBINE	8,682,253	16.3	532,807.94	7.5	4,009,002.09
314 272	GENERATOR	2,836,683	18.6	150,991.89	8.5	1,283,430.72
Subtotal		11,518,936	16.6	683,799.83	7.7	5,292,432.81
314 366	INTAKE STRUCTURE	340,374	30.5	11,162.32	6.9	77,004.87
314 367	CONDENSER COOLING WATER DISCH. STRUCTURE	40,039	40.0	1,000.98	6.5	8,508.29
314 368	COOLING WATER TUNNEL/CONDUIT SYSTEM	333,801	28.4	11,336.05	8.5	96,356.36
314 369	INTAKE SCREENS SYSTEM	327,147	20.3	16,085.69	8.5	136,728.32
314 370	SCREEN WASH SYSTEM	22,090	40.0	552.28	8.5	4,694.13
314 371	CONDENSER	3,016,120	17.7	170,280.88	8.5	1,445,009.45
314 372	CONDENSER AIR REMOVAL SYSTEM	83,921	23.9	3,514.80	8.5	29,875.72
314 374	CONDENSATE PUMP SYSTEM	82,909	40.0	1,972.75	8.5	13,368.17
314 375	CONDENSER COOLING WATER PUMP SYSTEM	217,835	40.0	5,445.88	8.5	46,289.98
314 377	PRIMING & SCAVENGING SYSTEM	752	40.0	18.80	8.5	159.80
Subtotal		4,444,988	20.1	220,970.41	8.4	1,857,995.17
314 481	TURBINE CONTROL SYSTEM	644,480	38.8	16,179.70	8.5	137,527.33
314 482	TURBINE STEAM PIPING AND VALVE SYSTEM	890,114	31.0	28,701.80	8.5	243,965.22
314 483	TURBINE GLAND SEAL SYSTEM	68,957	40.0	1,723.94	8.5	14,653.37
314 484	TURBINE DRAIN SYSTEM	224,859	12.7	17,711.12	8.5	150,729.98
314 485	TURNING GEAR ASSEMBLY	19,807	40.0	495.19	8.5	4,208.99
314 488	GENERATOR SEAL OIL SYSTEM	52,066	37.2	1,399.67	8.1	11,365.52
314 489	GENERATOR COOLING AND PURGE SYSTEM	152,862	26.1	5,847.35	8.5	49,702.38
314 470	GENERATOR LIQUID COOLING SYSTEM	29,343	40.0	733.59	8.5	6,235.41
314 472	TURBINE LUBE OIL STORAGE & TRANSFER	20,540	40.0	513.50	8.5	4,364.75
314 473	TURBINE LUBE OIL SYSTEM	101,234	40.0	2,530.87	8.5	21,512.24

SCHEDULE IV

Florida Power & Light Company  
 Depreciation Rates  
 For Cape Canaveral Unit 1  
 Plant Data As Of 12/31/96

Est. Capital Recovery Date = 2005

Account Number	Description	Plant In Service Balance At 12/31/96 a	Average Service Life b	Annual Accrual c	Average Remaining Life d	Projected Unrecovered Capital e
314 476	TURBINE GENERATOR SUPERVISORY SYSTEM	267,177	15.3	17,455.06	8.3	144,166.32
Subtotal	314 4 TURBINE GENERATOR AUXILIARIES	2,471,439	26.5	93,314.79	8.4	788,441.51
314	TURBOGENERATOR UNITS	18,574,872	18.5	1,001,567.76	8.0	7,968,472.65
315 181	GENERATOR BUS STRUCTURAL SUPPORT SYSTEMS	11,850	40.0	296.26	8.5	2,518.12
Subtotal	315 1 STRUCTURAL SUPPORTS	11,850	40.0	296.26	8.5	2,518.12
315 281	125 VOLT DC DISTRIBUTION SYSTEM	71,942	20.2	3,563.30	8.5	30,268.05
315 287	AUXILIARY/STATION SERVICE TRANSFORMER	336,294	18.5	18,220.43	8.5	154,873.57
315 289	VITAL AC DISTRIBUTION SYSTEM	64,438	26.2	2,461.29	8.5	20,920.94
315 290	INSTRUMENT AC DISTRIBUTION SYSTEM	35,776	40.0	894.40	8.5	7,602.40
315 291	STATION BATTERY SYSTEM	57,094	12.0	4,771.22	8.5	40,555.35
Subtotal	315 2 AUXILIARY POWER SYSTEMS	565,544	18.9	29,910.64	8.5	254,240.31
315 381	STATION GROUNDING SYSTEM	48,462	39.6	1,224.97	8.5	10,412.20
315 382	CONDUIT AND RACEWAY SYSTEM	642,909	18.8	36,364.57	8.5	326,098.75
315 383	GENERATOR BUS	102,440	31.5	3,255.25	8.5	27,669.82
Subtotal	315 3 CONDUCTORS, CONDUITS AND INSULATORS	793,811	18.5	42,844.79	8.5	364,180.57
315 481	CONTROL BOARDS	154,101	25.7	5,985.33	8.4	38,078.47
315 483	HIGH INITIAL RESPONSE EXCITER SYSTEM	1,084,841	18.0	60,268.93	8.5	512,286.03
Subtotal	315 4 SWITCHING, CONTROL AND PROTECTIVE SYSTEM	1,238,942	18.7	66,254.26	8.3	550,364.50
315 581	120/208 POWER DISTRIBUTION SYSTEM	47,835	30.6	1,564.34	8.5	13,296.93
315 582	480 VOLT POWER DISTRIBUTION SYSTEM	269,493	26.4	10,194.03	8.2	83,894.43
315 585	4.16KV POWER DISTRIBUTION SYSTEM	312,325	22.8	13,684.83	8.5	116,320.94

SCHEDULE IV

Florida Power & Light Company  
 Depreciation Rates  
 For Cape Canaveral Unit 1  
 Plant Data As Of 12/31/96

Est. Capital Recovery Data \* 2005

Account Number	Description	Plant In Service Balance At 12/31/96	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e
Subtotal	315 5 SWITCHGEARS AND MOTOR CONTROL CENTERS	829,853	24 7	25,443 20	8 4	213,512 30
	315 681 LOAD CONTROL AND METERING SYSTEM	94,307	20 0	4,715 35	5 1	24,128 58
	315 683 ANNUNCIATOR/DATA ACQUISITION SYSTEM	347,975	17 1	28,798 85	8 1	233,208 87
	315 684 GENERATOR PROTECTION SYSTEM	104,875	15 9	6,588 02	8 5	58,008 72
Subtotal	315 6 INFORMATION SYSTEMS	547,157	13 6	40,103 02	7 9	313,341 97
	315 ACCESSORY ELECTRIC EQUIPMENT	3,786,957	18 5	204,852 17	8 3	1,886,157 77
	316 183 STATION SERVICE AIR SYSTEM	153,278	16 5	9,308 94	8 5	79,134 49
	316 184 INSTRUMENT AIR SYSTEM	178,099	40 0	4,402 48	8 5	37,421 08
	316 190 TOOLS, SHOP, AND GARAGE EQUIPMENT	2,900	30 0	96 87	0 5	48 33
	316 193 FREEZE PROTECTION SYSTEM	84,500	40 0	2,112 50	8 5	17,950 25
Subtotal	316 1 STATION SERVICE EQUIPMENT	418,777	26 2	15,921 59	8 5	134,590 13
	316 MISCELLANEOUS POWER PLANT EQUIPMENT	416,777	26 2	15,921 59	8 5	134,590 13

SCHEDULE IV

Florida Power & Light Company  
 Depreciation Rates  
 For Cape Canaveral Unit 2  
 Plant Data As Of 12/31/96

Est Capital Recovery Date = 2009

Account Number	Description	a	b	c	d	e
Plant In Service Balance At 12/31/96	Average Service Life	Annual Account	Average Remaining Life	Projected Unrecovered Capital		
311 329	TURBINE GENERATOR BUILDING	1,168,119	35.4	33,051.23	12.3	408,200.18
311 346	BOILER BUILDING	51,418	39.4	1,305.70	11.9	15,511.25
311 386	BOILER FEED PUMP BUILDING	28,378	39.0	727.18	11.5	8,790.47
311 387	FORCED DRAFT FAN BUILDING	72,483	38.6	1,829.50	12.1	22,422.21
<b>Subtotal</b>	<b>STATION BUILDINGS</b>	<b>1,321,408</b>	<b>35.8</b>	<b>36,913.61</b>	<b>12.3</b>	<b>452,274.11</b>
311 413	OPENINTAKE COOLING WATER SYSTEM	238,851	26.8	8,850.36	12.5	110,829.44
<b>Subtotal</b>	<b>COOLING SYSTEMS</b>	<b>238,851</b>	<b>26.8</b>	<b>8,850.36</b>	<b>12.5</b>	<b>110,829.44</b>
311	STRUCTURES AND IMPROVEMENTS	1,558,259	34.0	45,783.97	12.3	562,903.55
<b>Subtotal</b>	<b>STRUCTURES AND IMPROVEMENTS</b>	<b>1,558,259</b>	<b>34.0</b>	<b>45,783.97</b>	<b>12.3</b>	<b>562,903.55</b>
312 121	BOILER STRUCTURE	7,519,386	13.9	540,573.40	6.9	3,715,245.64
312 122	BOILER PRESSURE PARTS	21,191,727	11.1	1,912,283.77	4.1	7,828,911.12
<b>Subtotal</b>	<b>STEAM GENERATING EQUIPMENT</b>	<b>28,711,122</b>	<b>11.7</b>	<b>2,452,857.17</b>	<b>4.7</b>	<b>11,542,157.08</b>
312 251	MAIN STEAM PIPING	379,275	14.6	26,040.23	4.4	113,320.78
312 252	EXTRACTION STEAM SYSTEM	335,263	22.9	14,650.85	12.5	183,135.52
312 253	AUXILIARY/SUPERHEATER STEAM SYSTEM	88,132	40.0	2,153.30	12.5	26,916.28
312 262	REHEAT STEAM SYSTEM	410,851	16.1	25,512.10	3.9	99,251.45
<b>Subtotal</b>	<b>STEAM SYSTEMS AND EQUIPMENT</b>	<b>1,211,321</b>	<b>17.7</b>	<b>68,356.48</b>	<b>6.2</b>	<b>422,624.01</b>
312 351	CONDENSATE SYSTEM	977,719	24.5	39,819.75	12.4	484,648.84
312 352	CONDENSATE RECOVERY SYSTEM	51,242	40.0	1,281.07	12.5	16,013.13
312 353	MAIN FEEDWATER SYSTEM	743,914	33.4	22,290.41	12.5	278,629.80
312 354	MAIN FEEDWATER PUMP SYSTEM	917,150	24.7	37,059.63	6.6	317,280.32
312 355	HEATER VENTS AND DRAINS SYSTEM	513,520	22.5	22,869.30	12.5	285,867.15
312 356	CHEMICAL FEED SYSTEM	14,839	40.0	370.96	12.5	4,637.19
312 360	CONDENSATE TRANSFER SYSTEM	35,911	40.0	897.79	12.5	11,222.19
312 362	WATER SAMPLING AND ANALYZING SYSTEM	51,832	18.5	3,121.71	12.5	38,021.45

SCHEDULE IV

Florida Power & Light Company  
 Depreciation Rates  
 For Cape Canaveral Unit 2  
 Plant Data As Of 12/31/96

Est. Capital Recovery Date = 2009

Account Number	Description	Plant In Service Balance At 12/31/96 a	Average Service Life b	Annual Accrual c	Average Remaining Life d	Projected Unrecovered Capital e
Subtotal	312 3 CONDENSATE AND FEEDWATER SYSTEMS	3,305,927	25.9	127,710.77	11.3	1,447,500.17
	312 421 ASPIRATING/SEAL AIR SYSTEM	44,496	30.0	1,483.26	2.5	3,708.16
	312 422 BOILER DUCTS	3,665,860	17.8	205,610.54	10.3	2,127,392.60
	312 423 AIR HEATER	1,448,087	11.9	122,128.77	4.8	583,406.68
	312 424 FORCED DRAFT FAN	643,263	21.9	29,336.26	11.1	326,211.73
	312 427 SOOT BLOWER SYSTEM	386,383	21.5	17,967.75	3.9	69,441.83
	312 428 CHEMICAL WASH SYSTEM	120,028	30.0	4,000.93	2.5	10,002.33
	312 429 BOILER CONTROL SYSTEM	2,174,536	20.0	108,749.35	12.5	1,357,621.19
	312 431 LIME SLURRY SYSTEM	61,048	29.4	2,075.62	3.2	6,545.24
	312 432 SOOT/DUST COLLECTOR SYSTEM	925,198	20.4	45,369.77	12.5	567,121.89
	312 434 STACK	666,240	18.5	47,885.62	10.1	483,312.65
	312 447 COMPONENT/CLOSED COOLING WATER SYSTEM	248,315	36.2	6,867.79	10.2	70,381.46
Subtotal	312 4 BOILER AUXILIARY SYSTEMS	10,603,266	17.9	591,495.70	9.5	5,605,145.78
	312 521 HEAVY OIL SUPPLY SYSTEM	378,957	26.0	13,519.69	12.5	168,995.78
	312 522 GAS FUEL SUPPLY SYSTEM	47,696	26.4	1,807.16	9.1	16,441.87
Subtotal	312 5 FUEL SUPPLY SYSTEMS	426,653	27.8	15,326.85	12.1	185,437.63
	312 621 HEAVY OIL FIRING SYSTEM	1,365,300	30.5	44,760.68	12.4	554,706.10
	312 622 GAS FIRING SYSTEM	81,533	31.9	2,552.60	10.9	27,793.31
	312 623 LIGHT OIL FIRING SYSTEM	2,402	40.0	60.05	12.5	750.63
Subtotal	312 6 FUEL FIRING SYSTEMS	1,449,235	30.6	47,373.33	12.3	583,250.04
	312 BOILER PLANT EQUIPMENT	45,707,519	13.8	3,303,120.30	6.0	19,786,114.67
	314 171 TURBINE GENERATOR CONCRETE PEDESTAL	136,174	40.0	3,404.35	12.5	42,554.36
Subtotal	314 1 TURBINE GENERATOR PEDESTAL	136,174	40.0	3,404.35	12.5	42,554.36



SCHEDULE IV

Florida Power & Light Company  
 Depreciation Rates  
 For Cape Canaveral Unit 2  
 Plant Data As Of 12/31/96

Est. Capital Recovery Data = 2009

Account Number	Description	Plant In Service Balance At 12/31/96	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e
314 271	STEAM TURBINE	3,448,870	37.3	92,557.11	12.2	1,127,329.35
314 272	GENERATOR	1,638,587	34.4	47,589.04	12.5	594,862.71
<b>Subtotal</b>						
314 2	TURBINE GENERATOR SYSTEMS	5,087,457	36.3	140,146.15	12.3	1,722,192.06
314 366	INTAKE STRUCTURE	347,841	38.2	9,117.46	10.7	97,231.46
314 367	CONDENSER COOLING WATER DISCH. STRUCTURE	81,531	38.8	1,544.10	12.3	19,088.48
314 368	COOLING WATER TUNNEL/CONDUIT SYSTEM	417,217	37.0	11,275.58	12.5	140,944.47
314 369	INTAKE SCREEN SYSTEM	133,312	29.6	4,499.67	11.5	51,600.05
314 370	SCREEN WASH SYSTEM	46,134	39.9	1,155.17	12.5	14,439.53
314 371	CONDENSER	2,021,557	28.0	72,312.71	10.0	725,254.67
314 372	CONDENSER AIR REMOVAL SYSTEM	71,683	33.2	2,158.94	12.5	26,961.74
314 374	CONDENSATE PUMP SYSTEM	68,272	40.0	1,708.80	12.5	21,335.03
314 375	CONDENSER COOLING WATER PUMP SYSTEM	221,644	40.0	5,541.12	12.5	89,283.75
314 377	PRIMING & SCAVENGING SYSTEM	2,194	40.0	54.65	12.5	685.63
<b>Subtotal</b>						
314.3	CONDENSING SYSTEMS	3,391,365	31.0	109,364.38	10.7	1,166,784.81
314 461	TURBINE CONTROL SYSTEM	587,603	39.3	14,946.03	11.8	178,947.34
314 462	TURBINE STEAM PIPING AND VALVE SYSTEM	601,863	33.2	24,174.72	9.4	228,099.26
314 463	TURBINE GLAND SEAL SYSTEM	72,736	34.9	2,082.19	7.4	15,475.96
314 464	TURBINE DRAIN SYSTEM	194,895	19.8	9,438.81	11.2	105,413.14
314 465	TURNING GEAR ASSEMBLY	18,164	36.4	499.51	8.9	4,447.76
314 466	TURBINE GENERATOR SPECIAL TOOLS & EQUIP.	4,368	35.0	124.80	12.5	1,580.00
314 468	GENERATOR SEAL OIL SYSTEM	43,103	38.4	1,122.49	10.9	12,234.94
314 469	GENERATOR COOLING AND PURGE SYSTEM	182,129	26.9	6,760.35	12.2	82,792.21
314 470	GENERATOR LIQUID COOLING SYSTEM	26,939	31.8	847.17	4.3	3,633.90
314 472	TURBINE LUBE OIL STORAGE & TRANSFER	30,981	30.0	1,032.70	2.5	2,581.75
314 473	TURBINE LUBE OIL SYSTEM	101,162	30.8	3,310.33	3.1	10,127.82
314 476	TURBINE GENERATOR SUPERVISORY SYSTEM	241,598	17.4	13,877.01	10.9	151,772.99
<b>Subtotal</b>						
314.4	TURBINE GENERATOR AUXILIARIES	2,296,009	29.4	78,216.40	10.2	795,087.07

SCHEDULE IV

Florida Power & Light Company  
 Depreciation Rates  
 For Cape Canaveral Unit 2  
 Plant Data As Of 12/31/96

Est. Capital Recovery Date = 2009

Account Number	Description	Plant					Projected Unrecovered Capital
		In Service Balance At 12/31/96	Average Service Life	Annual Accrual	Average Remaining Life	Estimated Capital	
a	b	c	d	e	f	g	
314	TURBOGENERATOR UNITS	10,911,025	33.0	331,131.26	11.3	3,726,618.32	
315.181	125 VOLT DC DISTRIBUTION SYSTEM	177,144	21.4	8,281.80	12.5	103,519.92	
315.287	AUXILIARY/STATION SERVICE TRANSFORMER	316,299	25.5	12,395.27	8.9	109,980.45	
315.289	VITAL AC DISTRIBUTION SYSTEM	95,934	32.1	2,989.50	12.5	37,368.75	
315.290	INSTRUMENT AC DISTRIBUTION SYSTEM	52,020	40.0	1,300.50	12.5	16,256.25	
315.291	STATION BATTERY SYSTEM	51,544	16.7	3,094.35	12.5	38,678.26	
Subtotal		692,941	24.7	28,061.22	10.9	305,784.83	
315.381	STATION GROUNDING SYSTEM	18,155	39.2	462.55	12.5	5,781.85	
315.382	CONDUIT AND RACEWAY SYSTEM	990,303	23.2	42,623.18	12.5	532,789.49	
315.383	GENERATOR BUS	119,226	36.3	3,284.28	12.5	41,053.32	
Subtotal		1,127,684	24.3	46,370.01	12.5	578,624.66	
315.481	CONTROL BOARDS	175,404	29.1	6,022.46	8.1	49,083.03	
315.482	GENERATOR VOLTAGE REGULATOR SYSTEM	8,157	40.0	203.63	12.5	2,549.06	
315.483	HIGH INITIAL RESPONSE EXCITER SYSTEM	1,020,326	22.0	46,378.45	12.5	579,730.69	
Subtotal		1,203,887	22.9	52,604.84	12.0	631,362.78	
315.581	120/208 POWER DISTRIBUTION SYSTEM	63,115	35.0	1,804.82	12.5	22,560.23	
315.582	480 VOLT POWER DISTRIBUTION SYSTEM	348,740	28.5	12,248.58	12.5	153,108.47	
315.585	4.16KV POWER DISTRIBUTION SYSTEM	658,597	28.3	23,293.19	11.5	297,481.91	
Subtotal		1,070,452	28.7	37,346.57	11.9	443,148.61	
315.681	LOAD CONTROL AND METERING SYSTEM	47,328	21.4	2,211.56	8.8	19,417.57	
315.683	ANNUNCIATOR/SCADA ACQUISITION SYSTEM	516,409	17.4	29,704.11	12.5	371,301.30	
315.684	GENERATOR PROTECTION SYSTEM	118,847	18.4	6,467.90	10.5	67,754.44	
Subtotal		682,584	17.8	38,383.57	11.9	458,473.31	

SCHEDULE IV

Florida Power & Light Company  
 Depreciation Rates  
 For Cape Canaveral Unit 2  
 Plant Data As Of 12/31/06

Est. Capital Recovery Date - 2009

Account Number	Description	In Service Balance At 12/31/06	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e
315	ACCESSORY ELECTRIC EQUIPMENT	4,777,548	23.6	202,766.21	11.9	2,418,383.99
316.183	STATION-SERVICE AIR SYSTEM	54,833	18.0	3,414.56	12.5	42,682.03
316.184	INSTRUMENT AIR SYSTEM	208,488	40.0	5,212.20	12.5	65,152.52
316.193	FREEZE PROTECTION SYSTEM	144,500	27.5	5,255.11	4.8	24,098.89
Subtotal		4,977,821	29.4	13,881.87	9.5	131,933.44
316.297	PLANT WELDING SYSTEM	48,431	18.8	2,582.21	12.5	32,277.63
316.2	MAINTENANCE SHOP EQUIPMENT	48,431	18.8	2,582.21	12.5	32,277.63
316	MISCELLANEOUS POWER PLANT EQUIPMENT	458,052	27.7	18,464.06	10.0	164,211.07
Subtotal		458,052	27.7	18,464.06	10.0	164,211.07

## SCHEDULE V

### Detail Forecast Analysis

Column (a)	FPL's Plant Balance at 12/31/96
Column (b)	Vintage Year is year placed in service
Column (c)	Age of Survivors at study date using half-year convention
Column (d)	Age Weight - at detail level: Plant balance X Age of survivors at study date; at composite level: sum of detail.
Column (e)	Replacement Interval
Column (f)	Override Date for known future retirements
Column (g)	Calculated Date is date of property retirement and/or replacements
Column (h)	Average Service Life at detail level: retirement year - vintage year; at composite level: plant investment / annual accrual;
Column (i)	Annual Accrual at detail level: Plant Balance / average service life; at composite level: sum of detail.
Column (j)	Average Remaining Life at detail level: average service life - age of survivors at time of study. Composite level: Projected Unrecovered Capital / Total Annual Accrual
Column (k)	Projected Unrecovered Capital at detail level: (average remaining life / average service life) X plant balance; at composite level: sum of detail.

SCHEDULE V

Est. Capital Recovery Data \*

2007

Florida Power & Light Company  
 Depreciation Rates  
 For Cape Canaveral Commor  
 Plant Data As Of 12/31/96

Account Number	Description	a	b	c	d	e	f	g	h	i	j	k
		Plant In Service Balance At 12/31/96	Vintage Year (Years)	Age At Time Of Study (Years)	Age Weight (\$-Yrs)	Replacement Interval (Years)	Override Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
311	STRUCTURES AND IMPROVEMENTS	10,668,883	16.2	172,777,805					21.6	493,757.99	8.6	4,061,305.84
311.1	SITE PREPARATION	105,941	30.9	3,271,494					41.3	2,563.53	10.5	26,917.14
311.101	INITIAL SITE PREPARATION	105,941	30.9	3,271,494					41.3	2,563.53	10.5	26,917.14
311.0051	Site Preparation	89,529	1965	31.5	2,820,164			2007	42.0	2,131.64	10.5	22,382.25
311.0051	Site Preparation	16,412	1969	27.5	51,330			2007	38.0	431.89	10.5	4,534.89
311.2	SITE FACILITIES	3,336,964	18.3	54,355,581					22.0	151,559.02	9.3	1,408,543.97
311.201	SITE DRAINAGE SYSTEM	74,800	26.3	1,964,614					31.4	2,382.98	7.6	18,085.24
311.1019	Piping, Run 4 Inches Or Larger	1,115	1965	31.5	35,123	30		2007	42.0	26.55	10.5	278.75
311.1019	Piping, Run 4 Inches Or Larger	26,085	1969	27.5	717,338	30		1999	30.0	869.50	2.5	2,173.75
311.1019	Piping, Run 4 Inches Or Larger	3,838	1984	12.5	47,975	30		2007	23.0	166.87	10.5	1,752.13
311.1019	Piping, Run 4 Inches Or Larger	5,549	1992	4.5	24,971	30		2007	15.0	369.93	10.5	3,884.30
311.1020	Culverts	7,012	1969	27.5	192,830			2007	38.0	184.53	10.5	1,937.53
311.1021	Catch Basins/Holding Tank	10,211	1965	31.5	321,647			2007	42.0	243.12	10.5	2,552.75
311.1021	Catch Basins/Holding Tank	6,821	1969	27.5	197,578			2007	38.0	179.50	10.5	1,864.75
311.1022	Manholes	3,776	1965	31.5	118,944			2007	42.0	89.00	10.5	944.00
311.1022	Manholes	2,243	1969	27.5	61,683			2007	38.0	59.03	10.5	619.78
311.1023	Piping, All Under 4 Inches	8,150	1985	31.5	256,725	30		2007	42.0	194.05	10.5	2,037.50
311.202	YARD LIGHTING SYSTEM	285,380	12.6	3,587,181					22.1	12,902.37	10.5	135,474.79
311.1037	Yard Lighting Fixtures & Poles	21,167	1965	31.5	666,781	20		2007	42.0	503.98	10.5	5,291.75
311.1037	Yard Lighting Fixtures & Poles	8,599	1969	27.5	236,473	30		2007	38.0	226.29	10.5	2,378.04
311.1037	Yard Lighting Fixtures & Poles	255,614	1986	10.5	2,683,947	20		2007	21.0	12,172.10	10.5	127,807.00
311.203	ROADWAYS	93,149	24.0	2,233,930					31.0	3,005.58	8.2	24,536.69

SCHEDULE V

Est. Capital Recovery Data -

2007

Florida Power & Light Company  
 Depreciation Rules  
 For Cape Canaveral Common  
 Plant Data As Of 12/31/98

Account Number	Description	Plant In Service At 12/31/98	Age At Time Of Study		Age Weight (\$-Yrs)	Replacement Interval (Years)	Overide Date (If Req)	Average Service Life		Annual Accrual	Average Remaining Life		Projected Unrecovered Capital
			Year	Years				h	h		l	l	
a	b	c	d	e	f	g	h	i	j	k	l	m	n
311 1048	Road With Curbs & Gutters	1,504	1965	31.5	47,376	25		2007	42.0	35.81	10.5	376.00	
311 1049	Road With Curbs & Gutters	31,852	1909	27.5	876,680	25		2007	38.0	840.84	10.5	8,528.84	
311 1049	Road With Curbs & Gutters	3,054	1970	26.5	80,831	25		2007	37.0	82.54	10.5	868.68	
311 1049	Road With Curbs & Gutters	828	1973	23.5	14,758	25		1998	25.0	25.12	1.5	37.68	
311 1050	Parking Lot	13,537	1965	31.5	426,416	25		2007	42.0	322.31	10.5	3,384.25	
311 1050	Parking Lot	42,474	1978	18.5	785,769	25		2003	25.0	1,698.96	6.5	11,043.24	
311 204	SITE FIRE PROTECTION	55,852		29.3	1,637,831				39.7	1,405.94	10.5	14,762.39	
311 1058	Drive, Elec. Motor, Complete	2,334	1965	31.5	73,521	20		2007	42.0	65.57	10.5	583.50	
311 1059	Pump Complete	5,367	1965	31.5	169,081	20		2007	42.0	127.79	10.5	1,341.75	
311 1062	Control/Instrumentation System	4,472	1965	31.5	140,868	20		2007	42.0	106.48	10.5	1,118.00	
311 1063	Piping, Run 4 Inches Or Larger	11,668	1965	31.5	387,542	20		2007	42.0	277.81	10.5	2,917.00	
311 1063	Piping, Run 4 Inches Or Larger	28,841	1969	27.5	793,126	20		2007	38.0	758.97	10.5	7,969.22	
311 1064	Hydrants	1,634	1965	31.5	51,471	20		2007	42.0	38.90	10.5	408.50	
311 1064	Hydrants	1,536	1969	27.5	42,240	20		2007	38.0	40.42	10.5	424.42	
311 205	YARD IMPROVEMENTS	258,442		17.1	4,432,859				7.5	12,947.34	8.7	112,529.25	
311 1085	Landscaping	3,253	1965	31.5	103,415	10		2007	42.0	78.17	10.5	820.75	
311 1085	Landscaping	48,235	1978	18.5	855,348	10		1998	20.0	2,311.75	1.5	3,467.63	
311 1085	Landscaping	1,278	1990	6.5	8,307	10		2000	10.0	127.60	3.5	447.30	
311 1085	Landscaping	3,435	1992	4.5	15,458	10		2002	10.0	343.50	5.5	1,889.25	
311 1087	Flagpole, Taller Than 50'	844	1965	31.5	26,586			2007	42.0	20.10	10.5	211.00	
311 1088	Surfacing And Paving	25,959	1965	31.5	817,709			2007	42.0	618.07	10.5	6,489.75	
311 1088	Surfacing And Paving	5,845	1969	27.5	160,736			2007	36.0	153.82	10.5	1,615.07	
311 1088	Surfacing And Paving	37,883	1992	4.5	170,474			2007	15.0	2,525.53	10.5	26,518.10	
311 1088	Surfacing And Paving	19,771	1995	1.5	29,657			2007	12.0	1,847.58	10.5	17,299.63	
311 1089	Signs	2,982	1978	20.5	61,131	20		2007	31.0	96.19	10.5	1,010.03	
311 1091	Bridge/Trestle W/F Foundation & Excavation	36,149	1994	2.6	95,373			2007	13.0	2,934.54	10.5	30,812.65	
311 1092	Sidewalks, Curbs, Gutters, Steps & Handrails	23,014	1965	31.5	724,941			2007	42.0	547.95	10.5	5,753.50	
311 1092	Sidewalks, Curbs, Gutters, Steps & Handrails	1,169	1969	27.5	32,148			2007	38.0	30.78	10.5	323.01	
311 1092	Sidewalks, Curbs, Gutters, Steps & Handrails	3,345	1980	16.5	55,193			2007	27.0	123.89	10.5	1,300.83	

SCHEDULE V

Est Capital Recovery Data =

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Florida Power & Light Company  
 Depreciation Rates  
 For Cape Canaveral Common  
 Plant Data As Of 12/31/06

Account Number	Description	Plant In Service Balance At 12/31/06		Age At Time Of Study (Years)		Age Weight (\$-Yrs)	Replacement Interval (Years)	Overdue Date (If Req.)	Calculated Service Life	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d								
311 1092	Sidewalks, Curbs, Gutters, Steps & Handrails	6,685	1992	4.5	30.063				2007	15.9	445.67	10.5	4,678.50
311 1095	Sprinkler System, Complete	39,565	1965	31.5	1,246,298		10		2007	42.0	942.02	10.5	9,891.25
311 206	SITE SEWAGE TREATMENT SYSTEM	246,783		17.9	4,417,564					20.1	12,297.20	2.6	32,110.96
311 1115	Tank	71,144	1990	6.5	143,936		20		2007	17.0	1,302.99	10.5	13,677.16
311 1117	Piping, Run 4 Inches Or Larger	2,371	1978	18.5	43,864		20		1998	20.0	118.55	1.5	177.83
311 1119	Septic Tank, Incl. Excavation	1,578	1965	31.5	49,707				2007	42.0	37.57	10.5	394.50
311 1120	Septic Tank Drain Fields	1,240	1965	31.5	39,060		20		2007	42.0	29.52	10.5	310.00
311 1120	Septic Tank Drain Fields	213,206	1978	18.5	3,944,311		20		1998	20.0	10,660.30	1.5	15,990.45
311 1123	Piping, All Under 4 Inches	6,244	1965	31.5	196,666		20		2007	42.0	146.67	10.5	1,561.00
311 207	FENCES AND SPECIAL ENCLOSURES	138,855		21.1	2,925,823					24.1	5,770.50	6.8	50,580.48
311 1141	Perimeter Fences	16,936	1965	31.5	596,547		20		2007	42.0	450.90	10.5	4,734.50
311 1141	Perimeter Fences	1,792	1973	23.5	42,112		20		2007	34.0	52.71	10.5	553.41
311 1141	Perimeter Fences	11,850	1978	18.5	219,225		20		1998	20.0	592.50	1.5	868.75
311 1141	Perimeter Fences	16,436	1991	5.5	90,409		20		2007	16.0	1,027.38	10.5	10,787.44
311 1142	Power Operator For Gate	3,006	1965	31.5	94,752		10		2007	42.0	71.62	10.5	752.00
311 1142	Power Operator For Gate	2,169	1968	28.5	61,817		10		1998	30.0	72.30	1.5	108.45
311 1142	Power Operator For Gate	7,110	1978	18.5	131,535		10		1998	20.0	355.60	1.5	533.25
311 1142	Power Operator For Gate	6,690	1986	10.5	72,240		10		2007	21.0	327.62	10.5	3,440.00
311 1142	Power Operator For Gate	14,501	1996	6.5	7,251		10		2007	11.0	1,318.27	10.5	13,841.66
311 1143	Special Enclosure Fences Or Barrier	40,810	1965	31.5	1,279,215		20		2007	42.0	966.90	10.5	10,152.50
311 1143	Special Enclosure Fences Or Barrier	1,836	1978	18.5	34,003		20		1998	20.0	81.90	1.5	137.85
311 1144	Gates And Turnstiles	3,156	1965	31.5	98,414		15		2007	42.0	75.14	10.5	789.00
311 1144	Gates And Turnstiles	10,665	1978	18.5	197,303		15		2007	29.0	367.76	10.5	3,861.47
311 208	WATERFRONT IMPROVEMENT (NOT COOL	1,295,550		12.8	16,563,026					18.9	66,662.43	10.5	721,165.59
311 1151	Channel Improvements, Incl. Exc. & Rgrap	59,342	1965	31.5	1,869,273				2007	42.0	1,412.90	10.5	14,835.50
311 1151	Channel Improvements, Incl. Exc. & Rgrap	70,536	1967	9.5	670,092				2007	20.0	3,526.90	10.5	37,031.40
311 1153	Dock, Wharf, Or Pier	73,692	1965	31.5	2,327,598				2007	47.0	1,759.33	10.5	18,473.00
311 1155	Retaining Wall/Bulkhead/Sheet Pile	34,064	1965	31.5	1,073,016				2007	42.0	811.05	10.5	8,516.00

SCHEDULE V

Florida Power & Light Company  
 Depreciation Rates  
 For Cape Canaveral Common  
 Plant Data As Of 12/31/96

Est Capital Recovery Data =

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Account Number	Plant In Service Balance At 12/31/96	Age At Time Of Study (Years)			Age Weight (\$-Yrs)	Replacement Interval (Years)	Overide Date (If Req.)	Average Service Life			Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c				d	e	f			
311 1155 Retaining Wall/Bulkhead/Sheet Pile	3,302	1969	27.5	90,805			2007	38.0	86.89	10.5	912.39		
311 1155 Retaining Wall/Bulkhead/Sheet Pile	169,468	1974	22.5	3,813,030			2007	33.0	5,135.39	10.5	53,921.64		
311 1155 Retaining Wall/Bulkhead/Sheet Pile	25,613	1977	19.5	499,454			2007	30.0	653.77	10.5	8,964.55		
311 1155 Retaining Wall/Bulkhead/Sheet Pile	251,011	1992	4.5	1,129,550			2007	15.0	16,734.07	10.5	175,707.76		
311 1155 Retaining Wall/Bulkhead/Sheet Pile	191,473	1994	2.5	478,683			2007	13.0	14,728.69	10.5	154,851.27		
311 1155 Retaining Wall/Bulkhead/Sheet Pile	171,881	1995	1.5	257,822			2007	12.0	14,323.42	10.5	150,395.68		
311 1156 Dolphin, Cluster	42,564	1985	31.5	1,341,711			2007	42.0	1,014.14	10.5	10,648.50		
311 1156 Dolphin, Cluster	3,495	1974	22.5	78,638			2007	33.0	105.91	10.5	1,112.05		
311 1156 Dolphin, Cluster	98,945	1980	16.5	1,832,563			2007	27.0	3,664.63	10.5	38,478.81		
311 1156 Dolphin, Cluster	82,524	1985	10.5	866,502			2007	21.0	3,929.71	10.5	41,262.00		
311 1157 Boat Ramp	4,228	1992	4.5	19,028			2007	15.0	291.87	10.5	2,959.60		
311 1159 Navigation Aids	13,182	1965	31.5	415,233			2007	42.0	313.66	10.5	3,295.50		
311 209 RAILWAY SYSTEM	26,569		29.3	760,027				39.7	689.11	10.5	7,025.72		
311 1169 Tracks	4,883	1965	31.5	153,815		25	2007	42.0	116.26	10.5	1,220.75		
311 1169 Tracks	5,753	1969	27.5	158,208		25	2007	38.0	151.39	10.5	1,569.64		
311 1170 Ties	7,324	1965	31.5	230,708		25	2007	42.0	174.38	10.5	1,831.00		
311 1170 Ties	8,629	1969	27.5	237,268		25	2007	38.0	227.08	10.5	2,364.33		
311 210 PONDS (NOT COOLING)	650,464		18.4	15,812,508				27.3	31,495.57	9.3	292,292.86		
311 1193 Water Monitoring Well	17,254	1993	3.5	60,369		25	2007	14.0	1,232.43	10.5	12,940.50		
311 1198 Retaining Wall	219,320	1976	18.5	4,057,420			2007	29.0	7,562.76	10.5	79,408.97		
311 1199 Liner Complete	2,371	1989	27.5	65,203		20	2007	38.0	62.39	10.5	655.14		
311 1199 Liner Complete	85,357	1978	18.5	1,579,105		20	1998	20.0	4,267.85	1.5	6,401.78		
311 1201 Pond	14,558	1989	27.5	400,345			2007	38.0	383.11	10.5	4,022.81		
311 1201 Pond	521,624	1976	18.5	9,650,044			2007	29.0	17,987.03	10.5	188,863.68		
311 3 STATION BUILDINGS	2,500,364		14.8	37,038,471				20.9	119,809.17	10.0	1,196,158.95		
311 301 INSTRUMENT AND ELECTRICAL SHOP	104,007		18.7	1,946,911				26.8	3,676.29	9.0	34,695.02		



SCHEDULE V

Est. Capital Recovery Data \*

2007

Florida Power & Light Company  
 Depreciation Rates  
 For Cape Canaveral Common  
 Plant Data As Of 12/31/96

Account Number	Description	Plant In Service Balance At 12/31/96	Age At Time Of Study (Years)			Age Weight (\$-Yrs)	Replacement Interval (Years)	Overdue Date (If Req)	Calculated Date	Average Service Life			Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
			a	b	c					d	e	f			
311 1949	Internal Partitions	503	1974	22.5	13,118				2007	33.0	17.67	10.5	185.50		
311 1950	Superstructure, Inc. Steel & Concrete	20,872	1974	22.5	469,620				2007	33.0	632.48	10.5	6,841.09		
311 1950	Superstructure, Inc. Steel & Concrete	7,162	1983	13.5	96,687				2007	24.0	208.42	10.5	3,133.38		
311 1951	Building Appurtenances(Each Elev.)	975	1974	22.5	21,938				2007	33.0	29.55	10.5	310.23		
311 1951	Building Appurtenances(Each Elev.)	1,592	1983	13.5	21,492				2007	24.0	66.33	10.5	698.50		
311 1952	Roof (Each Level)	10,910	1974	22.5	245,475	20			2007	33.0	330.81	10.5	3,471.36		
311 1952	Roof (Each Level)	7,958	1983	13.5	107,433	20			2003	20.0	397.90	6.5	2,588.35		
311 1953	Floor Covering (Each Elev.)	3,637	1974	22.5	8,133				2007	33.0	110.21	10.5	1,157.23		
311 1953	Floor Covering (Each Elev.)	2,510	1988	8.5	21,335				2007	19.0	132.11	10.5	1,387.11		
311 1955	Plumbing System Complete	3,637	1974	22.5	81,833	25			1999	25.0	145.48	2.5	363.70		
311 1956	Lighting System Complete	3,637	1974	22.5	81,833	25			1999	25.0	145.48	2.5	363.70		
311 1956	Lighting System Complete	11,538	1983	13.5	155,777	25			2007	24.0	480.79	10.5	5,048.31		
311 1958	Hvac Air Conditioner	2,182	1974	22.5	49,095	15			2004	30.0	72.73	7.5	545.50		
311 1959	Hvac Ventilating Fan	2,182	1974	22.5	49,095	15			2004	30.0	72.73	7.5	545.50		
311 1959	Hvac Ventilating Fan	2,367	1983	13.5	32,225	15			1998	15.0	159.13	1.5	238.70		
311 1960	Hvac Heat Pump/Compressor	2,182	1974	22.5	49,095	15			2004	30.0	72.73	7.5	545.50		
311 1972	Substructure Foundation Work	10,910	1974	22.5	245,475				2007	33.0	330.81	10.5	3,471.36		
311 1972	Substructure Foundation Work	9,152	1983	13.5	123,552				2007	24.0	381.33	10.5	4,004.00		
311 302	LUBE OIL STORAGE BUILDING	8,609		31.5	271,186					42.0	204.88	10.5	2,152.25		
311 2001	Internal Partitions	215	1985	31.5	6,773				2007	42.0	5.12	10.5	53.75		
311 2002	Superstructure, Inc. Steel & Concrete	5,165	1985	31.5	162,698				2007	42.0	122.86	10.5	1,291.25		
311 2003	Building Appurtenances(Each Elev.)	215	1985	31.5	6,773				2007	42.0	5.12	10.5	53.75		
311 2004	Roof (Each Level)	861	1985	31.5	27,122	20			2007	42.0	20.50	10.5	215.25		
311 2007	Plumbing System Complete	646	1985	31.5	20,349	25			2007	42.0	15.38	10.5	161.50		
311 2008	Lighting System Complete	646	1985	31.5	20,349	20			2007	42.0	15.38	10.5	161.50		
311 2024	Substructure Foundation Work	661	1985	31.5	27,122				2007	42.0	20.50	10.5	215.25		
311 303	FIRE AND LAUNDRY BUILDING	9,014		31.5	283,944					42.0	214.62	10.5	2,253.50		
311 2053	Internal Partitions	451	1985	31.5	14,207				2007	42.0	10.74	10.5	112.75		
311 2054	Superstructure, Inc. Steel & Concrete	5,859	1985	31.5	184,559				2007	42.0	139.50	10.5	1,464.75		
311 2056	Roof (Each Level)	901	1985	31.5	28,382	20			2007	42.0	21.45	10.5	225.25		

SCHEDULE V

Est. Capital Recovery Date =

2007

Florida Power & Light Company  
 Depreciation Rates  
 For Cape Canaveral Common  
 Plant Data As Of 12/31/98

Account Number	Description	Plant In Service Balance At 12/31/98 a	Age At Time Of Vintage Year b	Age Study (Years) c	Age Weight (\$-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Average Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
311 2059	Plumbing System Complete	451	1965	31.5	14,207	25		2007	42.0	10.74	10.5	112.75
311 2060	Lighting System Complete	451	1965	31.5	14,207	25		2007	42.0	10.74	10.5	112.75
311 2078	Substructure Foundation Work	901	1965	31.5	28,382			2007	42.0	21.45	10.5	225.25
311 304	OIL AND PAINT STORAGE BUILDING	40,533		19.5	790,395				27.3	1,486.22	7.8	11,551.78
311 2105	Internal Partitions	2,027	1977	19.5	39,527			2007	30.0	67.57	10.5	709.45
311 2106	Superstructure, Inc. Steel & Concrete	24,319	1977	19.5	474,221			2007	30.0	810.63	10.5	8,511.65
311 2108	Roof (Each Level)	6,080	1977	19.5	118,560	20		1997	20.0	304.00	0.5	152.00
311 2112	Lighting System Complete	2,027	1977	19.5	39,527	20		1997	20.0	101.35	0.5	50.68
311 2128	Substructure Foundation Work	6,080	1977	19.5	118,560			2007	30.0	202.67	10.5	2,128.00
311 305	LABORATORY BUILDING	67,849		27.3	2,387,728				35.4	2,478.23	10.5	28,032.04
311 2157	Internal Partitions	3,273	1965	31.5	103,100			2007	42.0	77.93	10.5	818.25
311 2158	Superstructure, Inc. Steel & Concrete	29,455	1965	31.5	927,833			2007	42.0	701.31	10.5	7,363.75
311.2158	Superstructure, Inc. Steel & Concrete	3,853	1983	13.5	52,016			2007	24.0	180.54	10.5	1,885.69
311.2159	Building Appurtenances(Each Elev.)	5,639	1965	31.5	177,629			2007	42.0	134.26	10.5	1,409.75
311.2159	Building Appurtenances(Each Elev.)	12,898	1983	13.5	174,123			2007	24.0	537.42	10.5	5,642.88
311.2159	Building Appurtenances(Each Elev.)	2,745	1989	7.5	20,588			2007	18.0	152.50	10.5	1,601.25
311.2160	Roof (Each Level)	4,091	1965	31.5	128,867	20		2007	42.0	97.40	10.5	1,022.75
311.2161	Floor Covering (Each Elev.)	2,045	1965	31.5	64,418			2007	42.0	48.69	10.5	511.25
311.2163	Plumbing System Complete	1,335	1965	31.5	42,053	25		2007	42.0	31.79	10.5	333.75
311.2164	Lighting System Complete	2,436	1965	31.5	78,734	20		2007	42.0	58.00	10.5	609.00
311.2164	Lighting System Complete	531	1969	27.5	14,603	20		2007	38.0	13.97	10.5	146.72
311 2166	Hvac Air Conditioner	2,549	1965	31.5	80,294	15		2007	42.0	60.69	10.5	637.25
311.2170	Elevator	7,099	1965	31.5	223,619			2007	42.0	169.02	10.5	1,774.75
311.2174	Heating System	303	1965	31.5	9,545	15		2007	42.0	7.21	10.5	75.75
311 2180	Substructure Foundation Work	9,597	1965	31.5	302,308			2007	42.0	228.50	10.5	2,399.25
311 308	HYDROGEN BUILDING	8,266		31.5	260,381				42.0	196.81	10.5	2,086.50
311 2314	Superstructure, Inc. Steel & Concrete	5,373	1965	31.5	169,250			2007	42.0	127.93	10.5	1,343.25
311.2316	Roof (Each Level)	827	1965	31.5	26,051	20		2007	42.0	19.69	10.5	206.75

SCHEDULE V

Est. Capital Recovery Data \*

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Florida Power & Light Company  
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 For Cape Canaveral Common  
 Plant Data As Of 12/31/96

Account Number	Description	Plant In Service Balance At 12/31/96	Year	Age At Time Of Study (Years)	Weight (\$-Yrs)	Replacement Interval (Years)	Overide Date (If Rec.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
311 2320	Lighting System Complete	413	1965	31.5	13,010	20		2007	42.0	9.83	10.5	103.25
311 2336	Substructure Foundation Work	1,653	1965	31.5	52,070			2007	42.0	38.36	10.5	413.25
311 308	STORES WAREHOUSE #2	53,022		21.5	1,138,975				32.0	1,656.94	10.5	17,397.84
311 2366	Superstructure, Inc. Steel & Concrete	26,511	1975	21.5	569,967			2007	32.0	626.47	10.5	8,598.92
311 2367	Building Appurtenances(Each Elev.)	2,121	1975	21.5	45,902			2007	32.0	66.26	10.5	695.95
311 2368	Roof (Each Level)	5,302	1975	21.5	113,993	20		2007	32.0	165.69	10.5	1,739.72
311 2372	Lighting System Complete	8,483	1975	21.5	182,385	20		2007	32.0	265.09	10.5	2,783.48
311 2375	Hvac Ventilating Fan	3,712	1975	21.5	79,808	15		2007	32.0	116.00	10.5	1,218.00
311 2368	Substructure Foundation Work	6,893	1975	21.5	148,200			2007	32.0	215.41	10.5	2,261.77
311 310	CHLORINATOR BUILDING	10,334		31.5	325,524				42.0	246.05	10.5	2,583.50
311 2417	Internal Partitions	1,033	1965	31.5	32,540			2007	42.0	24.60	10.5	258.25
311 2418	Superstructure, Inc. Steel & Concrete	5,167	1965	31.5	162,781			2007	42.0	123.02	10.5	1,291.75
311 2419	Building Appurtenances(Each Elev.)	517	1965	31.5	16,286			2007	42.0	12.31	10.5	129.25
311 2420	Roof (Each Level)	1,033	1965	31.5	32,540	20		2007	42.0	24.60	10.5	258.25
311 2424	Lighting System Complete	517	1965	31.5	16,266	20		2007	42.0	12.31	10.5	129.25
311 2440	Substructure Foundation Work	2,067	1965	31.5	65,111			2007	42.0	49.21	10.5	516.75
311 312	HAZARDOUS WASTE BUILDING	119,394		5.9	707,992				15.5	7,727.44	10.3	78,282.24
311 9597	Superstructure, Inc. Steel & Concrete	16,877	1968	8.5	143,455			2007	19.0	688.26	10.5	8,326.76
311 9598	Building Appurtenances(Each Elev.)	6,829	1968	8.5	58,047			2007	19.0	359.42	10.5	3,773.92
311 9599	Roof (Each Level)	43,837	1995	1.5	65,756	20		2007	12.0	3,653.08	10.5	38,357.36
311 9602	Plumbing System Complete	5,821	1988	8.5	47,778	25		2007	19.0	295.84	10.5	3,106.34
311 9603	Lighting System Complete	23,698	1988	8.5	201,416	20		2007	19.0	1,247.16	10.5	13,095.16
311 9605	Hvac Air Conditioner	6,960	1988	8.5	59,160	15		2003	15.0	464.00	8.5	3,016.00
311 9619	Substructure Foundation Work	15,574	1988	8.5	132,379			2007	19.0	819.68	10.5	8,608.68
311 315	CONSTRUCTION WAREHOUSE	96,191		6.5	625,243				17.0	5,656.29	10.5	59,412.09
311 9697	Internal Partitions	3,312	1990	6.5	21,528			2007	17.0	194.32	10.5	2,045.65

## SCHEDULE V

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Account Number	Description	Plant In Service Balance At 12/31/96 a	Age At Time Of Study (Years) Vintage Year b	Age Weight (\$-Yrs) c	Replacement Interval (Years) d	Override Date (If Req.) e	Average Service Life f	Annual Accrual g	Average Remaining Life h	Projected Unrecovered Capital i	
311 9698	Superstructure, Inc. Steel & Concrete	52,637	1990	6.5	342,141		2007	17.0	3,096.29	10.5	32,511.09
311 9699	Building Appurtenances(Each Elev.)	3,314	1990	6.5	21,541		2007	17.0	194.94	10.5	2,048.88
311 9700	Roof (Each Level)	12,649	1990	6.5	82,219	20	2007	17.0	744.06	10.5	7,812.62
311 9703	Plumbing System Complete	3,114	1990	6.5	20,241	25	2007	17.0	183.18	10.5	1,923.35
311 9704	Lighting System Complete	6,538	1990	6.5	42,497	20	2007	17.0	364.59	10.5	4,038.18
311 9720	Substructure Foundation Work	14,627	1990	6.5	95,078		2007	17.0	860.41	10.5	9,034.32
311 316	TCC-MATERIAL WAREHOUSE	108,974		1.5	163,461			12.0	9,081.17	10.5	95,352.25
311 9732	Superstructure, Inc. Steel & Concrete	69,742	1995	1.5	104,613		2007	12.0	5,811.83	10.5	61,024.25
311 9734	Roof (Each Level)	21,794	1995	1.5	37,891	20	2007	12.0	1,816.17	10.5	19,089.75
311 9738	Lighting System Complete	4,358	1995	1.5	6,537	20	2007	12.0	363.17	10.5	3,813.25
311 9754	Substructure Foundation Work	13,080	1995	1.5	19,820		2007	12.0	1,090.00	10.5	11,445.00
311 326	EMERGENCY GENERATOR BUILDING	13,691		27.5	376,504			36.0	360.29	10.5	3,783.04
311.2470	Superstructure, Inc. Steel & Concrete	8,899	1969	27.5	244,723		2007	38.0	234.18	10.5	2,458.93
311.2472	Roof (Each Level)	1,309	1969	27.5	37,648	20	2007	38.0	36.03	10.5	378.28
311.2478	Lighting System Complete	1,309	1969	27.5	37,648	20	2007	38.0	36.03	10.5	378.28
311.2492	Substructure Foundation Work	2,054	1969	27.5	58,485		2007	38.0	54.05	10.5	567.55
311.327	SERVICE BUILDING	1,212,171		16.3	19,774,771			22.6	53,653.51	9.6	515,961.62
311.2521	Internal Partitions	383	1965	31.5	12,065		2007	42.0	9.12	10.5	95.75
311.2521	Internal Partitions	1,415	1970	26.5	37,498		2007	37.0	38.24	10.5	401.55
311.2521	Internal Partitions	5,705	1976	20.5	118,953		2007	31.0	184.03	10.5	1,932.34
311.2521	Internal Partitions	1,261	1981	15.5	19,546		2007	26.0	48.50	10.5	509.25
311.2521	Internal Partitions	1,005	1983	13.5	13,568		2007	24.0	41.88	10.5	439.69
311.2521	Internal Partitions	5,560	1987	9.5	52,820		2007	20.0	278.00	10.5	2,919.00
311.2522	Superstructure, Inc. Steel & Concrete	123,273	1965	31.5	3,683,100		2007	42.0	2,935.07	10.5	30,818.25
311.2522	Superstructure, Inc. Steel & Concrete	5,620	1976	20.5	115,210		2007	31.0	161.29	10.5	1,903.55
311.2522	Superstructure, Inc. Steel & Concrete	28,180	1983	13.5	380,160		2007	24.0	1,173.33	10.5	12,320.00
311.2522	Superstructure, Inc. Steel & Concrete	25,166	1986	10.5	264,243		2007	21.0	1,198.38	10.5	12,563.00
311.2523	Building Appurtenances(Each Elev.)	57,800	1965	31.5	1,820,700		2007	42.0	1,376.19	10.5	14,450.00

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Account Number	Description	Plant	Age At		Age Weight (\$-Yrs)	Replacement Interval (Years)	Override Date (If Req.)	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital	
		In Service Balance At 12/31/96	Vintage Year	Time Of Study (Years)								
		a	b	c	d	e	f	g	h	i	j	k
311.2523	Building Appurtenances(Each Elev.)	1,668	1967	29.5	49,206			2007	40.0	41.70	10.5	437.85
311.2523	Building Appurtenances(Each Elev.)	332	1969	27.5	9,130			2007	38.0	8.74	10.5	91.74
311.2523	Building Appurtenances(Each Elev.)	312	1971	25.5	7,956			2007	36.0	8.67	10.5	91.00
311.2523	Building Appurtenances(Each Elev.)	1,173	1972	24.5	28,739			2007	35.0	33.51	10.5	351.90
311.2523	Building Appurtenances(Each Elev.)	496	1973	23.5	11,656			2007	34.0	14.59	10.5	153.18
311.2523	Building Appurtenances(Each Elev.)	11,767	1974	22.5	264,758			2007	33.0	356.58	10.5	3,744.05
311.2523	Building Appurtenances(Each Elev.)	6,640	1975	21.5	147,060			2007	32.0	213.75	10.5	2,244.38
311.2523	Building Appurtenances(Each Elev.)	9,907	1976	20.5	203,094			2007	31.0	319.58	10.5	3,355.60
311.2523	Building Appurtenances(Each Elev.)	7,939	1981	15.5	123,055			2007	28.0	305.35	10.5	3,206.13
311.2523	Building Appurtenances(Each Elev.)	3,300	1982	14.5	47,850			2007	25.0	132.00	10.5	1,386.00
311.2523	Building Appurtenances(Each Elev.)	18,783	1983	13.5	253,571			2007	24.0	782.63	10.5	8,217.56
311.2523	Building Appurtenances(Each Elev.)	5,433	1984	12.5	67,913			2007	23.0	236.22	10.5	2,480.28
311.2523	Building Appurtenances(Each Elev.)	8,350	1985	11.5	96,025			2007	22.0	379.55	10.5	3,985.23
311.2523	Building Appurtenances(Each Elev.)	30,937	1988	10.5	324,839			2007	21.0	1,473.19	10.5	15,468.50
311.2523	Building Appurtenances(Each Elev.)	3,772	1987	9.5	35,834			2007	20.0	188.60	10.5	1,980.30
311.2523	Building Appurtenances(Each Elev.)	13,184	1982	4.5	59,328			2007	15.0	676.93	10.5	8,228.80
311.2524	Roof (Each Level)	4,374	1985	31.5	137,781	20		2007	42.0	104.14	10.5	1,093.50
311.2524	Roof (Each Level)	634	1976	20.5	12,967	20		2007	31.0	20.45	10.5	214.74
311.2524	Roof (Each Level)	38,082	1983	13.5	514,107	20		2003	20.0	1,904.10	8.5	12,378.85
311.2524	Roof (Each Level)	77,673	1988	10.5	815,567	20		2007	21.0	3,698.71	10.5	38,836.50
311.2524	Roof (Each Level)	12,665	1990	6.5	82,323	20		2007	17.0	745.00	10.5	7,822.50
311.2524	Roof (Each Level)	42,025	1994	2.5	105,063	20		2007	13.0	3,232.69	10.5	33,943.27
311.2525	Floor Covering (Each Elev.)	2,473	1975	21.5	53,170			2007	32.0	77.28	10.5	811.45
311.2525	Floor Covering (Each Elev.)	549	1976	20.5	11,255			2007	31.0	17.71	10.5	185.95
311.2525	Floor Covering (Each Elev.)	2,801	1983	13.5	37,814			2007	24.0	116.71	10.5	1,225.44
311.2525	Floor Covering (Each Elev.)	11,974	1987	9.5	113,753			2007	20.0	598.70	10.5	6,286.35
311.2525	Floor Covering (Each Elev.)	2,228	1989	7.5	16,710			2007	18.0	123.78	10.5	1,299.67
311.2525	Floor Covering (Each Elev.)	31,017	1992	4.5	139,577			2007	15.0	2,067.80	10.5	21,711.60
311.2525	Floor Covering (Each Elev.)	20,266	1993	3.5	70,931			2007	14.0	1,447.57	10.5	15,199.50
311.2526	Hvac Control System	51,248	1984	12.5	640,600	20		2004	20.0	2,562.40	7.5	19,218.00
311.2527	Plumbing System Complete	23,474	1965	31.5	739,431	25		2007	42.0	558.90	10.5	5,868.50
311.2527	Plumbing System Complete	5,131	1981	15.5	79,531	25		2007	26.0	197.35	10.5	2,072.13
311.2527	Plumbing System Complete	1,440	1982	14.5	20,880	25		2007	25.0	57.60	10.5	604.80
311.2527	Plumbing System Complete	336	1983	13.5	4,536	25		2007	24.0	14.00	10.5	147.00

SCHEDULE V

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Account Number	Plant In Service Balance At 12/31/96	Age At Time Of Study Year (Years)	Age Weight (\$-Yrs)	Replacement Interval (Years)	Override Date (If Req)	Calculated Data	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital	
	a	b	c	d	e	f	g	h	i	j	k
311 2517	Plumbing System Complete	9,305	1992	4.5	41,873	25	2007	15.0	620.33	10.5	6,513.50
311 2519	Lighting System Complete	36,946	1995	31.5	1,163,799	20	2007	42.0	879.67	10.5	3,236.50
311 2528	Lighting System Complete	2,649	1999	27.5	78,348	20	2007	38.0	74.97	10.5	787.22
311 2528	Lighting System Complete	585	1976	20.5	11,963	20	2007	31.0	18.87	10.5	198.15
311 2528	Lighting System Complete	13,750	1983	13.5	185,625	20	2003	20.0	687.50	8.5	4,468.75
311 2528	Lighting System Complete	31,665	1988	10.5	334,583	20	2007	21.0	1,517.38	10.5	15,832.50
311 2528	Lighting System Complete	3,102	1992	4.5	13,959	20	2007	15.0	206.90	10.5	2,171.40
311 2529	Hvac Heater	2,504	1985	31.5	78,876	15	2007	42.0	58.62	10.5	626.00
311 2530	Hvac Air Conditioner	4	1977	19.5	78	15	2007	30.0	0.13	10.5	1.40
311 2530	Hvac Air Conditioner	2,356	1979	17.5	41,230	15	2007	28.0	84.14	10.5	883.50
311 2530	Hvac Air Conditioner	6,724	1991	15.5	104,222	15	2007	26.0	258.82	10.5	2,715.48
311 2530	Hvac Air Conditioner	6,143	1982	14.5	89,074	15	1997	15.0	498.53	0.5	204.77
311 2530	Hvac Air Conditioner	7,941	1983	13.5	107,204	15	1998	15.0	529.40	1.5	794.10
311 2530	Hvac Air Conditioner	2,181	1984	12.5	27,263	15	1999	15.0	145.40	2.5	363.50
311 2530	Hvac Air Conditioner	42,764	1986	10.5	448,022	15	2001	15.0	2,650.93	4.5	12,829.20
311 2530	Hvac Air Conditioner	1,119	1987	9.5	10,631	15	2002	15.0	74.60	5.5	410.30
311 2530	Hvac Air Conditioner	4,346	1989	7.5	32,595	15	2004	15.0	289.73	7.5	2,173.00
311 2530	Hvac Air Conditioner	19,386	1992	4.5	87,237	15	2007	15.0	1,262.40	10.5	13,570.20
311 2530	Hvac Air Conditioner	12,201	1994	2.5	30,503	16	2007	13.0	938.54	10.5	9,854.65
311 2531	Hvac Ventilating Fan	5,007	1985	31.5	157,721	15	2007	42.0	119.21	10.5	1,251.75
311 2531	Hvac Ventilating Fan	5,463	1980	16.5	90,470	15	2007	27.0	203.07	10.5	2,132.28
311 2532	Hvac Heat Pump/Compressor	1,843	1985	11.5	21,195	15	2000	15.0	122.87	3.5	30.03
311 2533	Hvac Ductwork	7,136	1985	31.5	224,784	25	2007	42.0	189.90	10.5	1,784.00
311 2533	Hvac Ductwork	800	1978	20.5	18,450	25	2001	25.0	36.00	4.5	162.00
311 2533	Hvac Ductwork	1,551	1992	4.5	6,980	25	2007	15.0	103.40	10.5	1,085.70
311 2536	Fire Protection Sys Complete	2,970	1994	2.5	7,425	25	2007	13.0	228.46	10.5	2,398.85
311 2538	Heating System	1,138	1989	7.5	8,535	25	2007	18.0	63.22	10.5	663.83
311 2538	Heating System	2,970	1994	2.5	7,425	25	2007	13.0	228.46	10.5	2,398.85
311 2544	Substructure Foundation Work	65,382	1985	31.5	2,059,848		2007	42.0	1,556.95	10.5	16,348.00
311 2544	Substructure Foundation Work	34,080	1983	13.5	460,080		2007	24.0	1,420.00	10.5	14,910.00
311 2544	Substructure Foundation Work	168,699	1986	10.5	1,781,640		2007	21.0	8,060.90	10.5	84,849.50
311 331	PAVILION (PICNIC) BUILDING	114,716		15.0	1,716,627			24.4	4,700.63	10.4	48,760.40

SCHEDULE V

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		a	b	c	d	e	f	g	h	i	j	k
311 2729	Internal Partitions	1,656	1973	23.5	38,916			2007	34.0	48.71	10.5	511.41
311 2729	Internal Partitions	3,264	1985	11.5	37,536			2007	22.0	146.38	10.5	1,557.82
311 2730	Superstructure, Inc. Steel & Concrete	13,246	1973	23.5	311,281			2007	34.0	389.59	10.5	4,090.66
311 2730	Superstructure, Inc. Steel & Concrete	30,192	1985	11.5	347,208			2007	22.0	1,372.38	10.5	14,409.82
311 2731	Building Appurtenances(Each Elev)	1,656	1973	23.5	38,916			2007	34.0	48.71	10.5	511.41
311 2731	Building Appurtenances(Each Elev)	8,976	1985	11.5	103,224			2007	22.0	408.00	10.5	2,284.00
311 2732	Roof (Each Level)	4,987	1973	23.5	116,725	20		2007	34.0	146.09	10.5	1,533.93
311 2732	Roof (Each Level)	5,712	1985	11.5	85,668	20		2007	22.0	259.64	10.5	2,728.18
311 2733	Floor Covering (Each Elev)	1,656	1973	23.5	38,916			2007	34.0	48.71	10.5	511.41
311 2733	Floor Covering (Each Elev)	2,448	1985	11.5	28,152			2007	22.0	111.27	10.5	1,168.36
311 2735	Plumbing System Complete	1,656	1973	23.5	38,916	25		1996	25.0	66.24	1.5	99.36
311 2735	Plumbing System Complete	9,792	1985	11.5	112,608	25		2007	22.0	445.09	10.5	4,673.45
311 2736	Lighting System Complete	1,656	1973	23.5	38,916	20		2007	34.0	48.71	10.5	511.41
311 2736	Lighting System Complete	4,080	1985	11.5	46,920	20		2007	22.0	105.45	10.5	1,947.27
311 2749	Substructure Foundation Work	6,823	1973	23.5	155,641			2007	34.0	194.79	10.5	2,045.34
311 2749	Substructure Foundation Work	17,136	1985	11.5	197,064			2007	22.0	778.91	10.5	8,178.55
311 333	GASOLINE SERVICE ISLAND	107,551		5.5	591,533				16.0	6,721.94	10.5	70,580.34
311 2793	Lighting System Complete	6,453	1991	5.5	35,492	20		2007	16.0	403.31	10.5	4,234.76
311 2796	Foundation	19,359	1991	5.5	106,475			2007	16.0	1,209.94	10.5	12,704.34
311 2797	Piping, All Under 4 Inches	18,284	1991	5.5	100,582			2007	16.0	1,142.75	10.5	11,998.88
311 2799	Pump Complete	15,067	1991	5.5	82,814	25		2007	16.0	941.06	10.5	9,881.18
311 2800	Tank	6,453	1991	5.5	35,492			2007	16.0	403.31	10.5	4,234.76
311 2802	Control/Instrumentation System	11,831	1991	5.5	65,071	20		2007	16.0	739.44	10.5	7,764.09
311 2803	Shelter Assembly	30,114	1991	5.5	165,827	30		2007	16.0	1,882.13	10.5	19,782.31
311 340	CONTROL ROOM BUILDING	289,316		16.4	4,413,033				20.9	12,884.73	10.5	135,289.69
311 9796	Superstructure, Inc. Steel & Concrete	80,986	1985	31.5	2,551,069			2007	42.0	1,926.24	10.5	20,246.50
311 9797	Building Appurtenances(Each Elev)	11,931	1985	31.5	375,827			2007	42.0	284.07	10.5	2,982.75
311 9798	Roof (Each Level)	20,118	1994	2.5	50,295	20		2007	13.0	1,547.54	10.5	16,249.15
311 9799	Floor Covering (Each Elev)	3,574	1985	31.5	112,581			2007	42.0	85.10	10.5	893.50
311 9800	Heac Control System	911	1985	31.5	28,687	20		2007	42.0	21.69	10.5	227.75



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311 9801	Plumbing System Complete	911	1985	31.5	25		2007	42.0	21.69	10.5	227.75
311 9802	Lighting System Complete	1,108	1985	31.5	20		2007	42.0	26.38	10.5	277.00
311 9802	Lighting System Complete	708	1989	27.5	20		2007	38.0	18.63	10.5	195.63
311 9804	Hvac Air Conditioner	7,290	1985	31.5	15		2007	42.0	173.57	10.5	1,822.50
311 9804	Hvac Air Conditioner	120,437	1992	4.5	15		2007	15.0	8,029.13	10.5	84,305.90
311 9806	Hvac Heat Pump/Compressor	7,290	1985	31.5	15		2007	42.0	173.57	10.5	1,822.50
311 9807	Hvac Ductwork	1,822	1985	31.5			2007	42.0	43.38	10.5	455.50
311 9808	Fire Protection Sys Complete	12,230	1984	12.5	25		2007	23.0	531.74	10.5	5,583.28
311 350	MISCELLANEOUS BUILDINGS	80,174		5.5				14.1	5,667.03	10.2	57,678.35
311 3103	Shed	3,651	1977	19.5	20		1987	20.0	182.55	0.5	91.28
311 3103	Shed	1,478	1991	5.5	20		2007	18.0	92.25	10.5	988.63
311 3105	Cams Building/Shelter, Complete	59,227	1994	2.5			2007	13.0	4,555.82	10.5	47,837.19
311 3110	Building/Shelter, Complete	4,581	1985	31.5			2007	42.0	108.60	10.5	1,140.25
311 3110	Building/Shelter, Complete	780	1989	27.5			2007	38.0	20.53	10.5	215.53
311 3110	Building/Shelter, Complete	3,228	1990	6.5			2007	17.0	189.78	10.5	1,992.53
311 3110	Building/Shelter, Complete	2,808	1991	5.5			2007	18.0	175.50	10.5	1,842.75
311 3110	Building/Shelter, Complete	4,445	1994	2.5			2007	13.0	341.92	10.5	3,590.19
311 368	TCC-MAIN OFFICE -BOILER BUILDING	58,552		14.4				18.9	2,993.00	10.5	31,428.50
311.6242	Internal Partitions	514	1985	31.5			2007	42.0	12.24	10.5	128.50
311.6243	Superstructure, Inc. Steel & Concrete	8,871	1985	31.5			2007	42.0	183.60	10.5	1,717.75
311.6244	Building Appurtenances (Each Elev.)	4,149	1983	3.5			2007	14.0	298.38	10.5	3,111.75
311.6245	Roof (Each Level)	30,428	1983	3.5	20		2007	14.0	2,173.43	10.5	22,821.00
311.6246	Floor Covering (Each Elev)	578	1985	31.5			2007	42.0	13.78	10.5	144.50
311.6248	Plumbing Sys Complete	4,454	1985	31.5	25		2007	42.0	106.05	10.5	1,113.50
311.6249	Lighting Sys Complete	2,238	1985	31.5	20		2007	42.0	53.24	10.5	559.00
311.6250	Hvac Heater	418	1985	31.5	15		2007	42.0	9.90	10.5	104.00
311.6251	Hvac Air Conditioner	473	1985	31.5	15		2007	42.0	11.28	10.5	118.25
311.6252	Hvac Ventilating Fan	544	1985	31.5	15		2007	42.0	12.95	10.5	138.00
311.6265	Substructure Foundation Work	5,889	1985	31.5			2007	42.0	140.21	10.5	1,472.25



SCHEDULE V

Est Capital Recovery Data \*

2007

Florida Power & Light Company  
 Depreciation Rates  
 For Cape Canaveral Common  
 Plant Data As Of 12/31/06

Account Number	Description	Plant In Service Balance At 12/31/06	Vintage Year	Age At Time Of Study (Years)	Weight (-Yrs)	Replacement Interval (Years)	Overhaul Date (If Req)	Calculated Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital	
		a	b	c	d	e	f	g	h	i	j	
315 3776	Lightning Protection Sys Ea Gen Unit	27,173	1978	18.5	502,701	20		1998	20.0	1,358.65	1.5	2,037.98
315 382	CONDUIT AND RACEWAY SYSTEM	48,216		30.0	1,445,445				40.4	1,193.96	10.5	12,538.63
315 3785	Conduit Less Than 2" or Larger	12,689	1965	31.5	399,704	25		2007	42.0	302.12	10.5	3,172.25
315 3786	Cable Tray, Continuous Run	1,337	1965	31.5	42,116	25		2007	42.0	31.83	10.5	334.25
315 3788	Manholes	15,850	1965	31.5	499,275	25		2007	42.0	377.38	10.5	3,962.50
315 3788	Manholes	18,340	1969	27.5	504,350	25		2007	38.0	482.53	10.5	5,067.63
315 5	SWITCHGEARS AND MOTOR CONTROL CE	25,831		20.3	523,625				23.3	1,108.31	10.5	11,637.25
315 582	480 VOLT POWER DISTRIBUTION SYSTEM	26,831.00		20.3	523,625.00				23.3	1,108.31	10.5	11,637.25
315 7041	Cable Power, #40 Or Larger	12,232	1965	31.5	385,308	25		2007	42.0	291.24	10.5	3,058.00
315 7050	Motor Control Center Switchgear Section	10,359	1993	3.5	36,257	25		2007	14.0	739.83	10.5	7,789.25
315 7052	Cable Power, All Under #40	3,240	1965	31.5	102,060	25		2007	42.0	77.14	10.5	810.00
315 6	INFORMATION SYSTEMS	91,380		0.5	45,690				11.0	8,307.27	10.5	87,226.36
315 683	ANNUNCIATOR/SOE/DATA ACQUISITION S	91,380.00		0.5	45,690.00				11.0	8,307.27	10.5	87,226.36
315 7710	Recorder, Oscillograph	91,380	1990	0.5	45,690	20		2007	11.0	8,307.27	10.5	87,226.36
316	MISCELLANEOUS POER PLANT EQUIPMEN	436,696		16.2	7,073,657				18.7	23,348.63	6.4	150,131.31
316 1	STATION SERVICE EQUIPMENT	436,696		16.2	7,073,657				18.7	23,348.63	6.4	150,131.31
316 183	STATION SERVICE AIR SYSTEM	7,132		27.5	196,130				38.0	187.68	10.5	1,970.68
316 0527	Tank	7,132	1969	27.5	196,130	25		2007	38.0	187.68	10.5	1,970.68

## SCHEDULE V

Est. Capital Recovery Date =

2007

Florida Power & Light Company  
 Depreciation Rates  
 For Cape Canaveral Common  
 Plant Data As Of 12/31/96

Account Number	Description	Plant In Service Balance At 12/31/96 a	Age At Time Of Vintage Year b	Age Weight (\$-Yrs) c	Replacement Interval (Years) d	Overrides (If Req.) e	Average Service Life f	Annual Accrual g	Average Remaining Life h	Projected Unrecovered Capital i
316 186	INTRASITE/OFFSITE COMMUNICATION SY	177,063		13.7	2,418,546		17.5	10,134.63	6.8	68,597.36
316 041	Radio Mobile Unit	15,471	1993	3.5	54,149	15	2007	14.0	1,105.07	11,603.25
316 047	Port Radio/Walkie-Talkie	2,201	1990	6.5	14,307	15	2007	17.0	129.47	1,359.44
316 047	Port Radio/Walkie-Talkie	3,937	1995	1.5	5,906	15	2007	12.0	328.06	3,444.88
316 0652	Pax Phone System Cabinet	32,084	1988	8.5	272,714	15	2003	15.0	2,138.93	13,903.07
316 0653	Public Address System (Gastronics)	18,433	1985	31.5	580,640	15	2007	42.0	438.88	4,608.25
316 0653	Public Address System (Gastronics)	16,109	1989	27.5	442,998	15	1999	30.0	536.97	1,342.42
316 0654	Pager, Terminal	13,962	1988	8.5	118,677	15	2003	15.0	930.80	6,050.20
316 0656	Pager, Base Station	22,114	1988	8.5	187,989	15	2003	15.0	1,474.27	9,582.73
316 0657	Control/Instrumentation System	2,278	1985	31.5	71,757	15	2007	42.0	54.24	569.50
316 0657	Control/Instrumentation System	8,054	1989	27.5	221,485	15	1999	30.0	260.47	671.17
316 0657	Control/Instrumentation System	2,799	1982	14.5	40,588	15	1997	15.0	186.60	83.30
316 0657	Control/Instrumentation System	2,798	1984	12.5	34,950	15	1999	15.0	186.40	468.00
316 0657	Control/Instrumentation System	1,740	1985	11.5	20,010	15	2000	15.0	118.00	408.00
316 0657	Control/Instrumentation System	32,084	1988	8.5	272,714	15	2003	15.0	2,138.93	13,903.07
316 0657	Control/Instrumentation System	370	1989	7.5	2,775	15	2004	15.0	24.67	185.00
316 0658	Phones	1,139	1985	31.5	35,879	15	2007	42.0	27.12	284.75
316 0658	Phones	1,492	1989	27.5	41,030	15	1999	30.0	49.73	124.33
316 189	LABORATORY AND TEST EQUIPMENT	40,340		11.0	444,828		15.3	2,641.29	4.2	11,155.93
316 018	Fume Hood	2,003	1991	5.5	11,017	15	2007	16.0	125.19	1,314.47
316 056	Laboratory Refrigerator	1,429	1991	5.5	7,860	15	2007	16.0	89.31	937.78
316 1001	Cabinets/Counters	1,188	1984	12.5	14,825	20	2004	20.0	59.30	444.75
316 1001	Cabinets/Counters	639	1988	10.5	6,710	20	2007	21.0	30.43	319.50
316 1001	Cabinets/Counters	109	1987	9.5	1,038	20	2007	20.0	5.45	57.23
316 171	Keyway Machine	328	1982	14.5	4,756	15	1997	15.0	21.87	10.93
316 171	Keyway Machine	2,630	1985	11.5	30,245	15	2000	15.0	175.33	613.67
316 607	Drying Oven	29,422	1985	11.5	338,353	15	2000	15.0	1,961.47	6,865.13
316 615	Drill Press	1,345	1983	13.5	18,158	15	1998	15.0	89.67	134.50
316 615	Drill Press	1,249	1987	9.5	11,866	15	2002	15.0	83.27	457.97

SCHEDULE V

2007

Est. Capital Recovery Date \*

Florida Power & Light Company  
 Depreciation Rates  
 For Cape Canaveral Common  
 Plant Data As Of 12/31/96

Account Number	Description	Plant In Service Balance At 12/31/96	Age At Time Of Study (Years)	Vintage Year	Age At Time Of Study (Years)	Age Weight (\$-Yrs)	Replacement Interval (Years)	Override Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
a	b	c	d	e	f	g	h	i	j	k	l	m	n
***** TOOLS, SHOP AND GARAGE EQUIPMENT *****													
316 190		19,934	25.9		3.105,921		27.3		4,398.26	5.8	24,813.90		
316 0827	Grinder/Sander Fa	3,415	1965	31.5	107,573	15	2007	42.0	81.31	10.5	853.75		
316 0826	Lathe, Fixed	30,050	1965	31.5	946,575	15	2007	42.0	715.48	10.5	7,512.50		
316 0830	Press, Fixed	23,123	1965	31.5	728,375	15	2007	42.0	550.55	10.5	5,780.75		
316 0832	Power Saw, Fa	1,368	1965	31.5	43,029	15	2007	42.0	32.52	10.5	341.50		
316 0833	Milling Machine	21,854	1965	31.5	688,401	15	2007	42.0	520.33	10.5	5,483.50		
316 827	Milling Machine	3,232	1981	15.5	50,096	15	2007	26.0	124.31	10.5	1,305.23		
316 827	Milling Machine	948	1982	14.5	13,746	15	1997	15.0	63.20	0.5	31.60		
316 827	Milling Machine	6,459	1983	13.5	87,197	15	1998	15.0	430.60	1.5	645.90		
316 0834	Crane, Overhead	1,581	1965	31.5	48,172	15	2007	42.0	37.17	10.5	390.25		
316 201	Cranes	1,097	1981	15.5	17,004	15	2007	26.0	42.19	10.5	443.02		
316 201	Cranes	1,134	1985	11.5	13,041	15	2000	15.0	75.60	3.5	264.60		
316 0849	Tank, Oil/Gas Storage	5,433	1984	12.5	67,913	15	1999	15.0	362.20	2.5	605.50		
316 830	Lathe, Metal	20,282	1982	14.5	293,799	15	1997	15.0	1,350.80	0.5	675.40		
316 192	STORES EQUIPMENT	82,227	9.9		813,434		15.4		5,998.77	7.3	43,783.84		
***** STORES EQUIPMENT *****													
316 079	Fork Lift 4001 lbs To 8000 lbs	29,684	1996	1.5	44,498	15	2007	12.0	2,472.00	10.5	25,958.00		
316 1842	Electric Stackler	20,851	1987	9.5	199,035	15	2002	15.0	1,398.73	5.5	7,682.03		
316 324	Fork Lift	18,719	1978	20.5	383,740	15	2007	31.0	603.84	10.5	6,340.31		
316 324	Fork Lift	22,893	1984	12.5	288,163	15	1999	15.0	1,526.20	2.5	3,815.50		

SCHEDULE V

Est. Capital Recovery Data - 2005

Florida Power & Light Company  
 Depreciation Rates  
 For Cape Canaveral Unit 1  
 Plant Data As Of 12/31/66

Account Number	Description	a	b	c	d	e	f	g	h	i	j	k
		Plant In Service Balance At 12/31/66	Vintage Year	Age Study (Years)	Weight (\$-Yrs)	Replacement Interval (Years)	Overhaul Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
311	STRUCTURES AND IMPROVEMENTS	1,304,526		29.2	38,135,220				34.5	37,825.70	8.1	306,180.03
311.3	STATION BUILDINGS	1,220,182		29.5	38,053,594				35.1	34,758.46	8.5	295,446.89
311.329	TURBINE GENERATOR BUILDING	1,028,643		29.2	30,020,064				34.3	29,969.97	8.5	254,744.61
311.2626	Superstructure, Inc. Steel & Concrete	152,784	1965	31.5	4,812,696			2005	40.0	3,819.60	8.5	32,466.80
311.2627	Building Appearance (Each Elev.)	55,808	1965	31.5	1,757,952			2005	40.0	1,395.20	8.5	11,859.20
311.2631	Plumbing System Complete	66,724	1965	31.5	2,101,608	25		2005	40.0	1,666.10	8.5	14,178.85
311.2632	Lighting System Complete	48,034	1965	31.5	1,513,071	20		2005	40.0	1,200.25	8.5	10,207.23
311.2638	Elevator	25,715	1965	31.5	810,023			2005	40.0	642.86	8.5	5,464.44
311.2640	Fire Protection Sys Complete	10,372	1965	31.5	326,713	25		2005	40.0	259.30	8.5	2,204.05
311.2640	Fire Protection Sys Complete	91,622	1991	5.5	503,921	25		2005	14.0	6,544.43	8.5	55,627.64
311.2643	Host	6,211	1965	31.5	195,647			2005	40.0	155.28	8.5	1,319.84
311.2648	Substructure Foundation Work	571,373	1965	31.5	17,988,250			2005	40.0	14,284.33	8.5	121,416.76
311.346	BOILER BUILDING	52,901		31.5	1,666,382				40.0	1,322.53	8.5	11,241.47
311.6467	Lighting System Complete	48,618	1965	31.5	1,468,467	20		2005	40.0	1,165.45	8.5	9,906.33
311.6470	Hvac Ventilating Fan	6,283	1965	31.5	197,915	15		2005	40.0	157.08	8.5	1,335.14
311.386	BOILER FEED PUMP BUILDING	69,806		31.5	2,198,890				40.0	1,745.16	8.5	14,833.79
311.6168	Superstructure, Inc. Steel & Concrete	48,716	1965	31.5	1,534,554			2005	40.0	1,217.90	8.5	10,352.15
311.6168	Roof (Each Elev.)	6,028	1965	31.5	189,819	20		2005	40.0	150.65	8.5	1,280.53
311.6172	Lighting Sys Complete	6,028	1965	31.5	189,819	20		2005	40.0	150.65	8.5	1,280.53
311.6175	Hvac Ventilating Fan	4,519	1965	31.5	142,349	15		2005	40.0	112.98	8.5	960.29
311.6188	Substructure Foundation Work	4,519	1965	31.5	142,349			2005	40.0	112.98	8.5	960.29
311.387	FORCED DRAFT FAN BUILDING	68,832		31.5	2,168,208				40.0	1,720.80	8.5	14,626.82
311.6202	Superstructure, Inc. Steel & Concrete	44,300	1965	31.5	1,387,970			2005	40.0	1,109.50	8.5	9,430.75

SCHEDULE V

Est. Capital Recovery Date = 2005

Florida Power & Light Company  
 Depreciation Rates  
 For Cape Canaveral Unit 1  
 Plant Data As Of 12/31/96

Account Number	Description	Plant In Service Balance At 12/31/96	Age At Time Of Study		Replacement Interval (Years)	Overide Date (If Req.)	Calculated Date	Average Service Life			Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
			Year	Year				h	i	j			
311 6203	Building Appurtenances (Each Elev)	3,414	1965	31.5	107,541		2005	40.0	85.35	8.5	725.48		
311 6204	Roof (Each Level)	6,828	1965	31.5	215,062	20	2005	40.0	170.70	8.5	1,450.95		
311 6208	Lighting Sys Complete	7,382	1965	31.5	232,533	20	2005	40.0	184.55	8.5	1,568.68		
311 6211	Hvac Ventilating Fan	3,414	1965	31.5	107,541	15	2005	40.0	85.35	8.5	725.48		
311 6224	Substructure Foundation Work	3,414	1965	31.5	107,541		2005	40.0	85.35	8.5	725.48		
311 4	COOLING SYSTEMS	84,344		24.7	2,081,656			27.5	3,087.24	3.5	10,733.34		
311 413	OPENINTAKE COOLING WATER SYSTEM	84,344		24.7	2,081,656			27.5	3,087.24	3.5	10,733.34		
311 4285	Drive, Elec. Motor, Complete	12,133	1965	31.5	382,180	20	2005	40.0	303.33	8.5	2,578.26		
311 4271	Piping, Run 4 Inches Or Larger	63,909	1974	22.5	1,437,953	75	1999	25.0	2,556.36	2.5	6,390.90		
311 4272	Pump Complete	6,302	1965	31.5	201,513	25	2005	40.0	207.55	8.5	1,794.18		
312	BOILER PLANT EQUIPMENT	53,169,131		6.1	432,953,927			13.0	4,091,324.37	7.8	32,031,978.66		
312 1	STEAM GENERATING EQUIPMENT	30,782,031		6.6	207,829,538			12.5	2,470,468.60	7.6	19,200,306.77		
312 121	BOILER STRUCTURE	6,878,565		9.3	63,995,736			13.7	502,018.53	6.4	4,240,195.80		
312 0059	Foundation	2,424	1965	31.5	76,358	0	2005	40.0	60.60	6.5	515.10		
312 0060	Damper	481,409	1963	3.9	1,684,932	10	2005	12.0	40,117.42	8.5	340,998.04		
312 0061	Structural Metal And Trusses	820,555	1965	31.5	25,847,483	0	2005	40.0	20,513.88	8.5	174,367.94		
312 0062	Stairs, Ladders, Catwalks and Handrails	50,961	1965	31.5	1,605,902	0	2005	40.0	1,274.53	8.5	10,833.46		
312 0063	Stairs, Ladders, Catwalks and Handrails	46,060	1993	3.5	171,710	0	2005	12.0	4,068.32	6.5	34,750.83		
312 0064	Boiler Insulation	89,872	1992	4.5	404,424	10	2002	10.0	8,987.20	5.5	49,429.60		
312 0065	Boiler Insulation	1,934,340	1994	2.5	4,835,850	10	2005	11.0	175,949.09	8.5	1,494,717.27		
312 0065	Boiler Outer Casing	86,448	1991	5.5	475,464	20	2005	14.0	6,174.86	6.5	52,486.29		
312 0065	Boiler Outer Casing	19,258	1992	4.5	86,661	20	2005	13.0	1,481.38	8.5	12,591.77		
312 0065	Boiler Outer Casing	2,531,294	1993	3.5	8,859,529	20	2005	12.0	210,941.17	8.5	1,792,999.92		
312 0065	Boiler Outer Casing	59,234	1994	2.5	148,085	20	2005	11.0	5,384.91	8.5	45,771.73		

SCHEDULE V

Est. Capital Recovery Data \* 2005

Florida Power & Light Company  
 Depreciation Rates  
 For Cape Canaveral Unit 1  
 Plant Data As Of 12/31/98

Account Number	Description	Plant In Service Balance At 12/31/98	Age At Time Of Vintage Study (Years)	Age Weight (B-Yrs)	Replacement Interval (Years)	Overmode Data (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	k
312 0068	Brickwork & Refractory	172,702	1965	31.5	5,440,113	10	2005	40.0	4,317.55	8.5	36,698.18
312 0067	Hangers, Supports & Tube Guides	440,081	1965	31.5	13,662,552	0	2005	40.0	11,002.03	8.5	93,517.21
312 0068	Damper Drive Assembly	141,907	1993	3.5	496,675	0	2005	12.0	11,825.58	8.5	100,517.46
312 122	BOILER PRESSURE PARTS	23,902,466	6.0		143,833,602			12.1	1,968,448.07	7.6	14,960,110.97
312 0065	Header, 4 Inches Or Larger	49,454	1965	31.5	1,557,801	10	2005	40.0	1,236.35	8.5	10,506.98
312 0065	Header, 4 Inches Or Larger	333,810	1992	4.5	1,502,145	10	2002	10.0	33,381.00	5.5	183,595.50
312 0065	Header, 4 Inches Or Larger	252,292	1993	3.5	883,022	10	2005	12.0	21,024.33	8.5	176,706.83
312 0068	Piping, All Under 4 Inches	51,027	1965	31.5	1,607,351	10	2005	40.0	1,275.68	8.5	10,843.24
312 0068	Piping, All Under 4 Inches	1,145	1976	20.5	23,473	10	2005	28.0	39.48	8.5	335.80
312 0068	Piping, All Under 4 Inches	6,234	1982	14.5	119,393	10	2002	20.0	411.70	5.5	2,264.35
312 0068	Piping, All Under 4 Inches	139,921	1993	3.5	486,724	10	2005	12.0	11,660.06	8.5	98,110.71
312 0087	Piping, Run 4 Inches Or Larger	68,844	1965	31.5	2,798,586	10	2005	40.0	2,221.10	8.5	18,879.35
312 0087	Piping, Run 4 Inches Or Larger	632,446	1993	3.5	2,213,581	10	2005	12.0	52,703.83	8.5	447,982.58
312 0069	Valve, Special	17,010	1982	14.5	246,645	10	2002	20.0	850.50	5.5	4,677.75
312 0069	Valve, Special	29,229	1993	3.5	102,302	10	2005	12.0	2,435.75	8.5	20,703.88
312 0092	Insulation-Equipment	363,766	1994	2.5	984,415	10	2005	11.0	36,790.81	8.5	304,273.73
312 0094	Water Wall Section	605,236	1965	31.5	19,064,934	10	2005	40.0	15,130.80	8.5	128,612.65
312 0094	Water Wall Section	4,987,698	1992	4.5	22,445,541	10	2002	10.0	498,789.80	5.5	2,743,343.90
312 0094	Water Wall Section	4,676,405	1993	3.5	16,387,418	10	2006	12.0	389,700.42	8.5	3,312,453.54
312 0095	Economizer Section	292,720	1965	31.5	9,220,880	10	2005	40.0	7,318.00	8.5	62,203.00
312 0096	Boiler Drum	70,098	1965	31.5	2,208,087	10	2005	40.0	1,752.45	8.5	14,865.83
312 0096	Boiler Drum	166,905	1982	4.5	751,073	10	2002	10.0	16,890.50	5.5	91,787.75
312 0097	Superheater Section	699,373	1966	10.5	7,238,417	10	2005	19.0	36,282.79	8.5	308,403.71
312 0097	Superheater Section	6,025,613	1993	3.5	21,089,646	10	2005	12.0	502,134.42	8.5	4,268,142.54
312 0098	Reheater Section	528,506	1965	31.5	18,584,939	10	2005	40.0	13,162.65	8.5	111,882.53
312 0098	Reheater Section	404,424	1992	4.5	1,819,908	10	2002	10.0	40,442.40	5.5	222,433.20
312 0099	Division Wall Panel	3,247,216	1993	3.5	11,365,256	10	2005	12.0	270,601.33	8.5	2,300,111.33
312 0100	Downcomers	90,250	1965	31.5	2,642,875	10	2005	40.0	2,256.25	8.5	19,178.13
312 0104	Insulation Piping Run 4 In or Larger	122,644	1994	2.5	306,610	10	2005	11.0	11,149.45	8.5	94,770.36
312 2	STEAM SYSTEMS AND EQUIPMENT	1,875,061	13.5		25,284,182			15.2	123,439.83	8.5	1,049,238.24

SCHEDULE V

Florida Power & Light Company  
 Depreciation Rates  
 For Cape Canaveral Unit 1  
 Plant Data As Of 12/31/96

Est. Capital Recovery Data \*

2005

Account Number	Description	Plant In Service Balance At 12/31/96	Age At Time Of Study (Years)	Age Weight (\$-Yrs)	Replacement Interval (Years)	Overhaul Date (If Req.)	Calculated Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital	
		a	b	c	d	e	f	g	h	i	j
312.251	MAIN STEAM PIPING	495,278	15.3	7,556,367			16.2	30,065.79	8.5	260,659.24	
312.1282	Control/instrumentation System	13,442	1965	423,423	10		2005	328.05	8.5	2,856.43	
312.1285	Piping, Run 4 Inches Or Larger	142,904	1965	4,501,476	10		2005	3,572.60	8.5	30,387.10	
312.1269	Valve, Power Operated	61,522	1965	1,937,943	10		2005	1,538.05	8.5	13,073.43	
312.1270	Insulation Equipment	59,256	1994	148,140	10		2005	5,366.91	8.5	45,788.73	
312.1272	Insulation Piping Run 4 In or Larger	216,154	1994	545,365	10		2005	19,832.16	8.5	168,573.55	
312.252	EXTRACTION STEAM SYSTEM	422,213	11.2	4,718,320			14.0	30,058.49	8.5	255,497.12	
312.1287	Control/instrumentation System	5,668	1965	178,542	20		2005	141.70	8.5	1,204.45	
312.1290	Piping, All Under 4 Inches	3,410	1965	107,415	0		2005	85.25	8.5	724.63	
312.1291	Piping, Run 4 Inches Or Larger	92,608	1965	2,917,152	0		2005	2,315.20	8.5	19,879.20	
312.1295	Valve, Power Operated	24,617	1965	775,436	0		2005	615.43	8.5	5,231.11	
312.1297	Insulation Piping Run 4 In or Larger	295,910	1994	739,775	20		2005	26,900.91	8.5	228,657.73	
312.253	AUXILIARY/DESUPERHEATER STEAM SYSTEM	136,788	22.1	3,028,281			22.5	6,074.57	8.5	51,633.70	
312.1311	Control/instrumentation System	648	1965	20,412	20		2005	16.20	8.5	137.70	
312.1313	Piping, All Under 4 Inches	10,635	1965	341,303	0		2005	270.88	8.5	2,302.44	
312.1313	Piping, All Under 4 Inches	1,891	1970	50,112	0		2005	54.03	8.5	459.24	
312.1314	Piping, Run 4 Inches Or Larger	48,212	1965	1,518,678	0		2005	1,205.30	8.5	10,245.05	
312.1317	Valve, Special	45,396	1993	158,686	20		2005	3,783.00	8.5	32,155.50	
312.1318	Valve, Power Operated	26,189	1965	824,954	20		2005	654.73	8.5	5,565.16	
312.1320	Desuperheater Station, As Furn. by Vend	3,617	1965	113,636	20		2005	90.43	8.5	768.61	
312.262	REHEAT STEAM SYSTEM	820,782	12.1	9,061,214			14.5	56,640.96	8.5	481,448.18	
312.1512	Control/instrumentation System	12,471	1965	392,837	10		2005	311.78	8.5	2,650.09	
312.1515	Piping, Run 4 Inches Or Larger	247,419	1965	7,763,699	10		2005	8,185.48	8.5	52,576.54	
312.1519	Valve, Power Operated	12,842	1965	404,555	10		2005	321.06	8.5	2,729.14	
312.1520	Insulation Equipment	56,056	1994	140,140	10		2005	5,096.00	8.5	43,316.00	
312.1521	Insulation Piping Run 4 In or Larger	401,993	1994	1,229,983	10		2005	44,726.64	8.5	360,176.41	



SCHEDULE V

Florida Power & Light Company  
 Depreciation Rates  
 For Cape Canaveral Unit 1  
 Plant Data As Of 12/31/96

Est. Capital Recovery Date = 2005

Account Number	Plant In Service Balance As 12/31/96	Age At Time Of Study		Age Weight (3-Yrs)	Replacement Interval (Years)	Override Date (If Req.)	Calculated Date	Average Service Life		Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		Year	Year					h	i			
	a	b	c	d	e	f	g	h	i	j	k	l
312 3 CONDENSATE AND FEEDWATER SYSTEMS	4,122,787		12.4	50,968,056				15.3		268,880.65	8.5	2,278,888.81
312 351 CONDENSATE SYSTEM	963,105		13.4	13,197,972				15.7		62,434.78	8.5	528,826.02
312 3160 Heat Exchanger, Shell	41,194	1965	31.5	1,297,811	25		2005	40.0		1,029.85	8.5	8,753.73
312 3160 Heat Exchanger, Shell	52,941	1967	29.5	1,561,760	25		2005	38.0		1,393.18	8.5	11,942.07
312 3160 Heat Exchanger, Shell	63,824	1969	7.5	478,680	25		2005	16.0		3,969.00	8.5	33,906.50
312 3161 Heat Exchanger, Tube Bundle	27,462	1965	31.5	865,053	25		2005	40.0		688.55	8.5	5,635.88
312 3161 Heat Exchanger, Tube Bundle	52,941	1967	29.5	1,561,760	25		2005	38.0		1,393.18	8.5	11,942.07
312 3161 Heat Exchanger, Tube Bundle	63,824	1969	7.5	478,680	25		2005	16.0		3,969.00	8.5	33,906.50
312 3161 Heat Exchanger, Tube Bundle	126,114	1968	0.5	63,057	25		2005	9.0		14,012.67	8.5	119,107.87
312 3162 Piping, All Under 4 Inches	8,258	1982	14.5	119,741	0		2005	23.0		359.04	8.5	3,061.87
312 3163 Piping, Run 4 Inches Or Larger	87,399	1965	31.5	3,068,089	0		2005	40.0		2,434.96	8.5	20,897.29
312 3163 Piping, Run 4 Inches Or Larger	9,437	1982	14.5	136,837	0		2005	23.0		410.30	8.5	3,487.59
312 3166 Valve, Power Operated	40,349	1965	31.5	1,270,994	0		2005	40.0		1,008.73	8.5	8,574.16
312 3166 Valve, Power Operated	35,304	1982	14.5	511,908	0		2005	23.0		1,534.96	8.5	13,047.13
312 3167 Control/Instrumentation System	6,765	1965	31.5	213,098	20		2005	40.0		169.13	8.5	1,437.56
312 3167 Control/Instrumentation System	11,797	1982	14.5	171,067	20		2002	20.0		589.85	5.5	3,244.18
312 3167 Control/Instrumentation System	12,835	1988	8.5	109,098	20		2006	17.0		795.00	8.5	6,417.50
312 3167 Control/Instrumentation System	1,221	1989	7.5	9,158	20		2006	16.0		78.31	8.5	648.68
312 3172 Insulation - Equipment	11,765	1967	29.5	347,058	20		2005	38.0		309.61	8.5	2,631.84
312 3172 Insulation - Equipment	27,031	1969	7.5	262,733	20		2005	16.0		1,689.44	8.5	14,360.22
312 3172 Insulation - Equipment	90,302	1994	2.5	225,755	20		2005	11.0		3,209.27	8.5	68,778.82
312 3173 Insulation - Piping	202,342	1994	2.5	505,865	20		2005	11.0		18,394.73	8.5	156,365.18
312 352 CONDENSATE RECOVERY SYSTEM	46,189		31.5	1,454,955				40.0		1,154.74	8.5	9,815.17
312 3169 Control/Instrumentation System	9,365	1965	31.5	294,996	20		2005	40.0		234.13	8.5	1,990.06
312 3169 Piping, Run 4 Inches Or Larger	28,465	1965	31.5	897,278	30		2005	40.0		712.13	8.5	6,053.06
312 3169 Tank	1,271	1965	31.5	40,037	0		2005	40.0		31.78	8.5	270.09
312 3203 Heat Exchanger, Shell	3,534	1965	31.5	111,321	0		2005	40.0		88.35	8.5	750.98
312 3204 Heat Exchanger, Tube Bundle	3,534	1965	31.5	111,321	0		2005	40.0		88.35	8.5	750.98



SCHEDULE V

Florida Power & Light Company  
 Depreciation Rates  
 For Cape Canaveral Unit 1  
 Plant Data As Of 1/23/1996

Est. Capital Recovery Date \* 2005

Account Number	Description	Plant In Service Balance At 1/23/1996		Age At Time Of Study (Years)		Age Weight (5-Yrs)	Replacement Interval (Years)		Overhaul Date (if Req.)	Calculator's Date	Average Service Life		Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d		e	f			g	h			
312 353	MAIN FEEDWATER SYSTEM	2,348,664		8.4		19,999,376					13.7		174,737.34	8.5	1,481,122.57
312 3221	Control/Instrumentation System	9,365	1965	31.5		294,998	20			2005	40.0		234.13	8.5	1,900.06
312 3224	Heat Exchanger, Shell	44,953	1965	31.5		1,416,020	20			2005	40.0		1,123.83	8.5	9,552.91
312 3224	Heat Exchanger, Shell	416,564	1965	3.5		1,457,974	20			2005	12.0		34,713.67	8.5	295,066.17
312 3225	Heat Exchanger, Tube Bundle	44,953	1965	31.5		1,416,020	20			2005	40.0		1,123.83	8.5	9,552.91
312 3225	Heat Exchanger, Tube Bundle	931,679	1965	3.5		3,267,877	20			2005	12.0		77,806.58	8.5	661,355.96
312 3226	Piping, All Under 4 inches	31,173	1962	14.5		452,009	0			2005	23.0		1,355.35	8.5	11,520.46
312 3227	Piping, Run 4 inches Or Larger	278,042	1965	31.5		8,756,323	0			2005	40.0		6,951.05	2.5	58,083.93
312 3227	Piping, Run 4 inches Or Larger	12,044	1962	14.5		174,838	0			2005	23.0		573.65	8.5	4,451.04
312 3230	Valve, Special	7,065	1962	14.5		102,733	20			2002	20.0		354.25	5.5	1,948.38
312 3231	Valve, Power Operated	9,778	1965	31.5		308,007	20			2005	40.0		244.45	8.5	2,077.83
312 3231	Valve, Power Operated	20,546	1962	14.5		297,917	20			2002	20.0		1,027.30	5.5	5,650.15
312 3231	Valve, Power Operated	57,369	1987	9.5		515,196	20			2005	18.0		3,168.28	8.5	27,100.36
312 3231	Valve, Power Operated	134,213	1993	3.5		469,746	20			2005	12.0		11,164.42	8.5	95,067.54
312 3231	Valve, Power Operated	10,234	1966	0.5		5,117	20			2005	3.0		1,137.11	8.5	9,665.44
312 3231	Valve, Power Operated	0	1966	0.0		0	20			2005	8.5		0.00	8.5	0.00
312 3232	Insulation Equipment	88,186	1993	3.5		301,651	20			2005	12.0		7,182.17	8.5	61,048.42
312 3232	Insulation Equipment	29,320	1994	2.5		73,300	20			2005	11.0		2,865.45	8.5	22,656.38
312 3235	Insulation Piping Run 4 in or Larger	263,140	1994	2.5		657,650	20			2005	11.0		23,921.82	8.5	203,335.45
312 354	MAIN FEEDWATER PUMP SYSTEM	345,343		23.3		8,051,120					23.8		14,510.30	8.5	123,337.48
312 3253	Control/Instrumentation Sy	2,781	1965	31.5		86,972	20			2005	40.0		69.03	8.5	586.71
312 3254	Drive, Elec. Motor, Rotatin	35,893	1965	31.5		1,130,630	20			2005	40.0		897.33	8.5	7,627.26
312 3255	Drive, Electric Motor, Stat	35,693	1965	31.5		1,130,630	20			2005	40.0		897.33	8.5	7,627.26
312 3259	Pump Rotating Assy	56,228	1965	31.5		1,771,119	25			2005	40.0		1,405.65	8.5	11,948.03
312 3259	Pump Rotating Assy	41,147	1962	4.5		185,162	25			2005	13.0		3,165.15	8.5	26,903.81
312 3259	Pump Rotating Assy	30,220	1963	3.5		105,770	25			2005	12.0		2,518.33	8.5	21,405.83
312 3260	Pump Stationary Assy	60,742	1965	31.5		1,913,373	25			2005	40.0		1,518.55	8.5	12,907.68
312 3263	Drive Coupling, Mechanical	19,327	1965	31.5		608,801	25			2005	40.0		483.18	8.5	4,106.99
312 3267	Bearing Assembly	11,044	1965	31.5		347,686	25			2005	40.0		276.10	8.5	2,346.85
312 3268	Seal Cooler	11,044	1965	31.5		347,686	25			2005	40.0		276.10	8.5	2,346.85

SCHEDULE V

Florida Power & Light Company  
 Depreciation Rates  
 For Cape Canaveral Unit 1  
 Plant Data As Of 12/31/96

Est. Capital Recovery Date = 2005

Account Number	Description	Plant In Service Balance At 12/31/96	Year	Age At Time Of Study (Years)	Age Weight (3-Yrs)	Replacement Interval (Years)	Override Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
312 3269	Lube Oil Cooler	11,044	1965	31.5	347,696	25		2005	40.0	276.10	8.5	2,346.85
312 3272	Insulation Equipment	30,002	1994	2.5	75,005	20		2005	11.0	2,727.45	8.5	23,183.36
312 355	HEATER VENTS AND DRAINS SYSTEM	216,152		27.0	5,640,658				28.8	7,500.01	8.5	63,828.45
312 3268	Control/Instrumentation System	9,365	1965	31.5	294,996	20		2005	40.0	234.13	8.5	1,990.08
312 3301	Piping, All Under 4 Inches	161,640	1965	31.5	5,091,660	0		2005	40.0	4,041.00	8.5	34,348.50
312 3301	Piping, All Under 4 Inches	1,953	1973	23.5	45,896	0		2005	32.0	61.03	8.5	516.77
312 3301	Piping, All Under 4 Inches	976	1976	20.5	20,008	0		2005	29.0	33.66	8.5	266.07
312 3301	Piping, All Under 4 Inches	3,324	1989	7.5	24,930	0		2005	16.0	207.75	8.5	1,765.68
312 3301	Piping, All Under 4 Inches	28,724	1994	2.5	74,310	0		2005	11.0	2,702.18	8.5	22,868.55
312 3313	Pump Complete	3,363	1965	31.5	106,860	25		2005	40.0	84.83	8.5	721.01
312 3314	Drive Elec. Motor, Complete	5,777	1965	31.5	181,176	20		2005	40.0	144.43	8.5	1,227.61
312 356	CHEMICAL FEED SYSTEM	71,474		13.2	941,650				15.0	4,763.18	8.5	40,486.87
312 3332	Control/Instrumentation System	972	1965	31.5	30,618	20		2005	40.0	24.30	8.5	208.55
312 3334	Piping, All Under 4 Inches	11,765	1965	31.5	371,228	0		2005	40.0	294.63	8.5	2,504.31
312 3336	Pump, Chemical Feed Incl. Motor	13,559	1965	31.5	427,109	25		2005	40.0	338.96	8.5	2,881.29
312 3338	Pump, Chemical Feed Incl. Motor	45,158	1994	2.5	112,895	25		2005	11.0	4,165.27	8.5	34,894.82
312 360	CONDENSATE TRANSFER SYSTEM	39,803		31.5	1,253,796				40.0	965.09	8.5	8,458.14
312 3446	Control/Instrumentation System	9,365	1965	31.5	294,996	20		2005	40.0	234.13	8.5	1,990.06
312 3449	Drive Elec. Motor, Complete	820	1965	31.5	25,830	20		2005	40.0	20.50	8.5	174.25
312 3452	Piping, Run 4 Inches Or Larger	12,280	1965	31.5	366,820	20		2005	40.0	307.00	8.5	2,608.50
312 3453	Pump Complete	671	1965	31.5	21,137	20		2005	40.0	16.78	8.5	142.59
312 3455	Tank	16,667	1965	31.5	525,011	0		2005	40.0	416.68	8.5	3,541.74
312 362	WATER SAMPLING AND ANALYZING SYSTEM	32,057		6.1	256,331				11.5	2,776.21	8.3	22,923.81
312 3511	Control/Instrumentation System	21,564	1966	0.5	10,792	20		2005	9.0	2,368.22	8.5	20,384.69
312 3514	Analyzer	2,990	1966	30.5	91,185	20		2005	39.0	76.67	8.5	651.67
312 3514	Analyzer	4,493	1982	14.5	65,149	20		2002	20.0	224.65	5.5	1,235.58

## SCHEDULE V

Est. Capital Recovery Date \*

2005

Florida Power & Light Company  
 Depreciation Rates  
 For Cape Canaveral Unit 1  
 Plant Data As Of 12/31/96

Account Number	Description	Plant In Service Balance At 12/31/96 a	Age At Time Of Vintage Year b	Age Study (Years) c	Age Weight (\$-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
312 3518	Analyzer, Hydrazine	2,990	1966	30.5	91,195	20		2005	39.0	76.67	8.5	651.67
312 4	BOILER AUXILIARY SYSTEMS	13,355,091		7.8	104,237,122				12.5	1,068,993.17	7.6	8,172,603.31
312 421	ASPIRATING/SEAL AIR SYSTEM	25,090		31.5	790,336				40.0	627.26	8.5	5,331.62
312 4325	Piping, All Under 4 Inches	12,545	1965	31.5	395,168	30		2005	40.0	313.63	8.5	2,665.81
312 4326	Piping, Run 4 Inches Or Larger	12,545	1965	31.5	395,168	30		2005	40.0	313.63	8.5	2,665.81
312 422	BOILER DUCTS	5,615,893		7.2	40,308,390				12.9	433,888.12	8.4	3,635,054.54
312 4343	Ductwork Insulation And Outer Casing	1,397,928	1994	2.5	3,494,820	0		2005	11.0	127,084.36	8.5	1,080,217.09
312 4354	Air Heater Outlet Duct To Windbox	160,486	1992	4.5	722,187	10		2002	10.0	16,048.60	5.5	88,267.30
312 4354	Air Heater Outlet Duct To Windbox	861,133	1993	3.5	3,013,966	10		2005	12.0	71,761.08	8.5	609,969.21
312 4359	Economizer Outlet Duct	683,786	1965	31.5	21,539,259	0		2005	40.0	17,094.65	8.5	145,304.53
312 4360	Analyzer, Combustible/Flue Gas	5,044	1972	24.5	123,578	20		2005	33.0	152.85	8.5	1,299.21
312 4360	Analyzer, Combustible/Flue Gas	78,895	1983	13.5	1,038,083	20		2005	22.0	3,495.23	8.5	29,709.43
312 4360	Analyzer, Combustible/Flue Gas	17,273	1985	11.5	198,640	20		2005	20.0	863.65	8.5	7,341.03
312 4361	Dust Collector Outlet Duct	2,341,265	1993	3.5	8,194,428	0		2005	12.0	195,105.42	8.5	1,658,396.04
312 4364	Control/Instrumentation System	52,875	1965	31.5	1,685,563	20		2005	40.0	1,321.88	8.5	11,235.94
312 4364	Control/Instrumentation System	933	1979	17.5	16,328	20		1999	20.0	46.65	2.5	118.83
312 4364	Control/Instrumentation System	18,275	1980	16.5	301,538	20		2000	20.0	913.75	3.5	3,198.13
312 423	AIR HEATER	2,386,271		4.6	10,623,379				10.0	235,741.36	6.1	1,437,048.35
312 4391	Insulation Equipment	79,984	1992	4.5	359,928	10		2002	10.0	7,998.40	5.5	43,991.20
312 4391	Insulation Equipment	343,246	1994	2.5	858,115	10		2005	11.0	31,204.18	8.5	285,235.55
312 4392	Structural Support	239,951	1992	4.5	1,079,780	0		2005	13.0	18,457.77	8.5	156,891.04
312 4394	Heater Bundles/Baskets	543,262	1994	2.5	1,358,155	8		2002	8.0	67,907.75	5.5	373,492.83
312 4396	Aph Basket Cleaning Equipment	13,233	1965	31.5	416,840	10		2005	40.0	330.83	8.5	2,612.01
312 4396	Aph Basket Cleaning Equipment	47,755	1977	19.5	931,223	10		1997	20.0	2,387.75	0.5	1,193.88
312 4398	Rotor, Air Heater	853,159	1992	4.5	3,839,216	10		2002	10.0	85,315.90	5.5	469,237.45
312 4399	Bearing Assembly, Radial	213,290	1992	4.5	958,605	10		2002	10.0	21,329.00	5.5	117,309.50

SCHEDULE V

Florida Power & Light Company  
 Depreciation Rates  
 For Cripe Canal/Universal Unit 1  
 Plant Data As Of 12/31/96

Est. Capital Recovery Date =

2005

Account Number	Plant In Service Balance At 12/31/96	Age At Time Of Study (Years)	Vintage Year	Age Weight (\$-Yrs)	Replacement Interval (Years)	Overide Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
	a	b	c	d	e	f	g	h	i	j	k
312 4404 Control/Instrumentation System	32,391	1965	31.5	1,020,317	10		2005	40.0	809.78	8.5	8,883.09
312 424 FORCED DRAFT FAN	421,212		23.5	9,916,377				28.0	15,038.31	8.5	127,799.89
312 4427 Drive/Elec. Motor, Rotating Assy	14,594	1965	31.5	459,711	20		2005	40.0	364.85	8.5	3,101.23
312 4428 Drive, Electric Motor, Stationary Assy	14,594	1965	31.5	459,711	20		2005	40.0	364.85	8.5	3,101.23
312 4430 Fan/Blower, Rotating Assy	24,037	1965	31.5	757,166	25		2005	40.0	600.03	8.5	5,107.86
312 4431 Fan/Blower, Stationary Assy	24,037	1965	31.5	757,166	25		2005	40.0	600.03	8.5	5,107.86
312 4432 Foundation	17,635	1965	31.5	555,503	0		2005	40.0	440.88	8.5	3,747.44
312 4440 Damper Drive Assembly	17,170	1965	31.5	540,855	20		2005	40.0	429.25	8.5	3,648.03
312 4441 Damper	54,709	1968	10.5	574,445	20		2005	19.0	2,879.42	8.5	24,475.08
312 4442 Forced Draft Fan Inlet Duct	17,170	1965	31.5	540,855	0		2005	40.0	429.25	8.5	3,648.03
312 4445 Hydraulic Coupling Control	9,367	1965	31.5	295,081	20		2005	40.0	234.18	8.5	1,990.49
312 4446 Coupling, Hydraulic, Stationary Assy	42,151	1965	31.5	1,327,757	0		2005	40.0	1,053.78	8.5	8,957.09
312 4447 Coupling, Hydraulic, Rotating Assy	42,151	1965	31.5	1,327,757	0		2005	40.0	1,053.78	8.5	8,957.09
312 4451 Lube Oil System	8,585	1965	31.5	270,428	25		2005	40.0	214.63	8.5	1,824.31
312 4452 Control/Instrumentation System	30,612	1965	31.5	964,278	20		2005	40.0	785.30	8.5	6,505.05
312 4453 Control/Instrumentation System	3,100	1974	22.5	69,790	20		2005	31.0	100.00	8.5	850.00
312 4453 Control/Instrumentation System	51,828	1985	11.5	593,722	20		2005	20.0	2,581.40	8.5	21,941.90
312 4453 Vibration Analysis System	49,872	1988	8.5	422,212	20		2005	17.0	2,921.88	8.5	24,838.00
312 427 SOOT BLOWER SYSTEM	910,930		9.3	8,471,797				11.5	79,524.48	5.0	399,975.54
312 4600 Control Panel	9,329	1966	10.5	97,965	10		2005	19.0	491.00	8.5	4,173.50
312 4601 Control/Instrumentation System	18,750	1968	10.5	198,875	10		2005	19.0	598.84	8.5	8,388.16
312 4602 Piping, All Under 4 Inches	27,643	1965	31.5	877,055	10		2005	40.0	698.08	8.5	5,916.64
312 4602 Piping, All Under 4 Inches	946	1969	27.5	28,015	10		1999	30.0	31.53	2.5	78.83
312 4602 Piping, All Under 4 Inches	173,078	1969	7.5	1,298,065	10		1999	10.0	17,307.80	2.5	43,269.50
312 4603 Piping, Run 4 Inches Or Larger	32,097	1965	31.5	1,011,056	10		2005	40.0	802.43	8.5	6,820.81
312 4609 Retractable Soot Blower Assembly	75,732	1965	31.5	2,385,558	10		2005	40.0	1,893.30	8.5	16,093.05
312 4609 Retractable Soot Blower Assembly	573,155	1992	4.5	2,579,198	10		2002	10.0	57,315.50	5.5	315,235.25
312 426 CHEMICAL WASH SYSTEM	40,839		31.5	1,288,429				40.0	1,020.98	8.5	8,678.29

SCHEDULE V

Est. Capital Recovery Data - 2005

Florida Power & Light Company  
 Depreciation Rates  
 For Cape Canaveral Unit 1  
 Plant Data As Of 12/31/96

Account Number	Plant In Service Balance As 12/31/96	Vintage Year	Age At Time Of Study (Years)	Age Weight (5-Yrs)	Replacement Interval (Years)	Overruns Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
	P	b	c	d	e	f	g	h	i	j	k
312 4632	Control/instrumentation System	1,298	1965	31.5	40,824	20	2005	40.0	32.40	8.5	275.40
312 4637	Piping, All Under 4 Inches	26,219	1965	31.5	825,999	30	2005	40.0	655.48	8.5	5,571.54
312 4640	Tank	13,324	1965	31.5	419,706	30	2005	40.0	333.10	8.5	2,831.35
312 429	BOILER CONTROL SYSTEM	2,059,078	4.1	8,318,357				11.6	177,158.87	8.5	1,504,316.59
312 4682	Control System Apparatus	16,984	1994	2.5	42,460	20	2005	11.0	1,544.00	8.5	13,124.00
312 4683	Control Panel	83,067	1965	31.5	2,616,611	20	2005	40.0	2,076.68	8.5	17,651.74
312 4683	Control Panel	160,824	1994	2.5	487,060	20	2005	11.0	16,964.00	8.5	144,364.00
312 4686	Interface/microprocessor/Complete	169,841	1994	2.5	424,603	20	2005	11.0	15,440.09	8.5	131,240.77
312 4687	Computer/microprocessor	784,283	1994	2.5	1,910,708	20	2005	11.0	69,480.27	8.5	590,582.32
312 4670	Logic Cabinet	101,904	1994	2.5	254,760	20	2005	11.0	8,264.00	8.5	78,744.00
312 4671	Control/instrumentation System	2,317	1972	24.5	56,767	20	2005	33.0	70.21	8.5	598.80
312 4671	Control/instrumentation System	6,455	1973	23.5	151,693	20	2005	32.0	201.72	8.5	1,714.61
312 4671	Control/instrumentation System	7,669	1981	15.5	118,870	20	2001	20.0	383.45	4.5	1,725.53
312 4671	Control/instrumentation System	4,387	1989	7.5	32,903	20	2005	16.0	274.19	8.5	2,330.59
312 4671	Control/instrumentation System	258,777	1992	4.5	1,155,497	20	2005	13.0	19,762.08	8.5	167,892.65
312 4671	Control/instrumentation System	458,570	1994	2.5	1,146,425	20	2005	11.0	41,688.18	8.5	354,348.55
312 431	LIME SLURRY SYSTEM	42,362	31.4	1,330,586				39.7	1,067.03	8.3	8,878.57
312 4687	Control/instrumentation System	1,943	1965	31.5	61,205	20	2005	40.0	48.58	8.5	412.69
312 4681	Piping, All Under 4 Inches	16,575	1965	31.5	522,113	30	2005	40.0	414.38	8.5	3,522.19
312 4688	Agitator	7,103	1965	31.5	223,745	30	2005	40.0	177.58	8.5	1,509.39
312 4687	Tank, Slurry Mixing	7,893	1965	31.5	248,630	30	2005	40.0	197.33	8.5	1,677.26
312 4688	Tank Slurry, Service	7,893	1965	31.5	248,630	30	2005	40.0	197.33	8.5	1,677.26
312 4701	Pump, Complete	955	1969	27.5	26,263	30	1999	30.0	31.83	2.5	79.58
312 432	SOOT/DOUST COLLECTOR SYSTEM	693,454	6.1	5,476,802				12.5	71,457.97	8.5	607,392.87
312 4720	Ductwork, With Insulation	346,452	1994	2.5	868,130	0	2005	11.0	31,485.64	8.5	287,712.91
312 4723	Piping, Run 4 Inches Or Larger	66,105	1965	31.5	2,082,308	0	2005	40.0	1,652.63	8.5	14,047.31
312 4723	Piping, Run 4 Inches Or Larger	58,583	1993	3.5	205,041	0	2005	12.0	4,881.92	8.5	41,496.29
312 4727	Casing	13,196	1965	31.5	415,674	20	2005	40.0	329.90	8.5	2,804.15

SCHEDULE V

Florida Power & Light Company  
 Depreciation Rates  
 For Cape Canaveral Unit 1  
 Plant Data As Of 12/31/96

Est. Capital Recovery Date \* 2005

Account Number	Description	a	b	c	d	e	f	g	h	i	j	k
		Plant In Service Balance At 12/31/96	Vintage Year	Age At Time Of Study (Years)	Age Weight (\$-Yrs)	Replacement Interval (Years)	Override Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
312 4728	Cyclone Separators	392,056	1983	3 5	1,372,196	25		2005	12 0	32,671 33	8 5	277,706 33
312 4729	Hopper	13,196	1985	31 5	415,674	25		2005	40 0	329 90	8 5	2,804 15
312 4730	Carbon Rejection Blower	3,866	1985	31 5	121,779	25		2005	40 0	96 63	8 5	821 53
312 434	STACK	634,533		15 8	13,187,592				16 6	50,228 47	8 2	410,587 26
312 4793	Lighting System Complete	13,260	1985	31 5	418,320	20		2005	40 0	332 00	8 5	2,822 00
312 4798	Ladder And Platforms	26,560	1985	31 5	836,640	0		2005	40 0	564 00	8 5	5,644 00
312 4798	Ladder And Platforms	10,234	1980	16 5	168,861	0		2005	25 0	408 36	8 5	3,478 56
312 4801	Substructure Foundation Work	67,225	1985	31 5	2,139,636	0		2005	40 0	1,698 13	8 5	14,434 06
312 4802	Outfall Concrete Work	164,604	1985	31 5	5,185,026	0		2005	40 0	4,115 10	8 5	34,876 35
312 4804	Emission Monitoring Analyzer	26,071	1978	18 5	519,314	10		1986	20 0	1,403 55	1 5	2,105 33
312 4804	Emission Monitoring Analyzer	174,441	1984	2 5	436,103	10		2005	11 0	15,858 27	8 5	134,795 37
312 4805	Masonry, Liner	70,680	1985	31 5	2,509,020			2005	40 0	1,692 00	8 5	16,932 00
312 4809	Analyzer, Opacity	18,714	1978	18 5	348,209	20		1988	20 0	935 70	1 5	1,403 35
312 4811	Control/instr	59,565	1994	2 5	148,913	20		2005	11 0	5,415 00	8 5	48,027 50
312 4812	Cam-Comp/Microprocessor	191,459	1994	2 5	478,648	20		2005	11 0	17,405 36	8 5	147,945 59
312 447	COMPONENT/CLOSED COOLING WATER SYSTEM	145,429		28 3	4,265,077				34 3	4,243 32	8 5	27,562 02
312 5070	Control/instrumentation System	2,591	1985	31 5	81,617	20		2005	40 0	64 78	8 5	550 98
312 5070	Control/instrumentation System	24,303	1978	18 5	449,606	20		1988	20 0	1,215 15	1 5	1,822 73
312 5071	Drive/Elec. Motor, Complete	4,416	1985	31 5	136,104	20		2005	40 0	110 40	8 5	938 40
312 5074	Heat Exchanger, Shell	22,155	1985	31 5	697,883	25		2005	40 0	553 86	8 5	4,707 94
312 5075	Heat Exchanger, Tube Bundle	22,155	1985	31 5	697,883	25		2005	40 0	553 88	8 5	4,707 94
312 5077	Piping, Run 4 Inches Or Larger	54,868	1985	31 5	1,728,342	0		2005	40 0	1,371 70	8 5	11,859 45
312 5176	Pump Complete	6,098	1985	31 5	182,087	30		2005	40 0	152 45	8 5	1,295 83
312 5081	Tank	654	1985	31 5	20,601	0		2005	40 0	16 35	8 5	138 98
312 5083	Valve, Power Operated	6,189	1985	31 5	257,954	0		2005	40 0	204 73	8 5	1,740 16
312 5	FUEL SUPPLY SYSTEMS	1,007,464		8 7	8,757,020				13 3	75,687 48	8 5	643,343 45
312 521	HEAVY OIL SUPPLY SYSTEM	777,974		9 2	7,133,943				13 4	57,968 50	8 5	482,715 68

SCHEDULE V

Est. Capital Recovery Date \* 2005

Florida Power & Light Company  
 Depreciation Rates  
 For Cape Canaveral Unit 1  
 Plant Data As Of 12/31/96

Account Number	Description	Plant In Service Balance As 12/31/96	Age At Time Of Study		Vintage Year	Age Weight (\$-Yrs)	Replacement Interval (Years)	Override Date (If Req)	Average Service Life		Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
			b	c					g	h			
312 6137	Drive Elec. Motor Complete	16,326	1965	31.5	1965	514,332	20	2005	40.0	408.20	8.5	3,498.70	
312 6137	Drive Elec. Motor Complete	60,958	1993	3.5	1993	213,353	20	2005	12.0	5,079.83	8.5	43,178.50	
312 6142	Foundation	22,517	1965	31.5	1965	709,286	0	2005	40.0	562.93	8.5	4,784.86	
312 6147	Piping, All Under 4 Inches	5,281	1993	3.5	1993	18,484	0	2005	12.0	440.08	8.5	3,740.71	
312 6148	Piping, Run 4 Inches Or Larger	57,088	1965	31.5	1965	1,787,642	0	2005	40.0	1,428.70	8.5	12,126.95	
312 6149	Pump Complete	23,703	1965	31.5	1965	748,645	25	2005	40.0	582.58	8.5	5,036.89	
312 6149	Pump Complete	78,880	1993	3.5	1993	276,112	25	2005	12.0	6,574.08	8.5	55,879.71	
312 6152	Strainer, - 4 Inch Pipe Size	4,399	1965	31.5	1965	138,569	0	2005	40.0	109.98	8.5	934.79	
312 6153	Tank	26,817	1965	31.5	1965	838,436	0	2005	40.0	665.43	8.5	5,656.11	
312 6154	Transmitter, Major	22,588	1965	1.5	1965	33,882	20	2005	10.0	2,258.80	8.5	18,199.80	
312 6157	Valve, Power Operated	12,016	1965	31.5	1965	378,504	0	2005	40.0	300.40	8.5	2,553.40	
312 6157	Valve, Power Operated	6,667	1995	1.5	1995	10,301	0	2005	10.0	686.70	8.5	5,836.95	
312 6160	Insulation Piping Run 4 In or Larger	356,280	1994	2.5	1994	890,700	0	2005	11.0	32,389.09	8.5	275,307.27	
312 6161	Control/Instrumentation System	9,717	1965	31.5	1965	306,086	20	2005	40.0	242.93	8.5	2,064.86	
312 6162	Motor, Major	74,746	1993	3.5	1993	261,611	20	2005	12.0	6,228.83	8.5	52,945.08	
312 522	GAS FUEL SUPPLY SYSTEM	228,941		6.8		1,542,783			12.9	17,657.19	8.5	150,086.12	
312 6192	Meter, Major Instrument	25,423	1984	12.5	1984	317,786	20	2005	21.0	1,210.82	8.5	10,290.26	
312 6194	Piping, Run 4 Inches Or Larger	30,050	1970	26.5	1970	796,325	0	2005	35.0	658.57	8.5	7,297.86	
312 6205	Insulation Piping Run 4 In or Larger	171,468	1994	2.5	1994	428,670	0	2005	11.0	15,588.00	8.5	132,498.00	
312 523	DIESEL (LIGHT) OIL SUPPLY SYSTEM	2,549		31.5		86,294			40.0	63.73	8.5	541.67	
312 6224	Control/Instrumentation System	162	1965	31.5	1965	5,103	20	2005	40.0	4.05	8.5	34.43	
312 6225	Drive, Elec. Motor, Complete	812	1965	31.5	1965	25,578	20	2005	40.0	20.30	8.5	172.55	
312 6232	Pump Complete	1,575	1965	31.5	1965	48,813	25	2005	40.0	39.38	8.5	334.89	
312 6	FUEL FIRING SYSTEMS	1,986,835		17.9		35,589,042			24.7	80,365.26	8.3	666,413.59	
312 621	HEAVY OIL FIRING SYSTEM	1,698,586		16.1		30,178,997			26.4	63,290.60	8.5	537,969.90	



SCHEDULE V

Florida Power & Light Company  
 Depreciation Rates  
 For Cape Canaveral Unit 1  
 Plant Delta As Of 1/23/96

Est. Capital Recovery Date = 2005

Account Number	Description	Plant In Service Balance At 1/23/96		Age At Time Of Study (Years)		Age Weight (\$-Yrs)	Replacement Interval (Years)	Override Date (If Req)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d								
312 7273	Control/instrumentation System	11,013	1965	31.5	348,910	20	2005	40.0	275.33	8.5	2,340.26		
312 7277	Piping, Run 4 Inches Or Larger	36,049	1965	31.5	1,135,544	0	2005	40.0	901.23	8.5	7,660.41		
312 7279	Vt/vs, Power Operated	10,815	1965	31.5	340,673	0	2005	40.0	270.38	8.5	2,268.19		
312 7281	Oil Burner Guns, Set Of	10,783	1965	31.5	339,665	15	2005	40.0	269.58	8.5	2,291.39		
312 7282	Burner, Complete	1,600,926	1979	17.5	26,016,205	15	2005	26.0	61,574.08	8.5	523,379.65		
312 822	GAS FIRING SYSTEM	315,296		16.9	5,328,336			18.5	17,025.68	7.5	128,027.40		
312 7297	Control/instrumentation System	23,416	1970	26.5	620,577	20	2005	35.0	869.09	8.5	5,687.23		
312 7297	Control/instrumentation System	16,334	1965	11.5	210,641	20	2005	20.0	918.70	8.5	7,791.95		
312 7300	Piping, Run 4 Inches Or Larger	29,966	1970	26.5	794,099	0	2005	35.0	858.17	8.5	7,277.48		
312 7302	Valve, Power Operated	28,767	1970	26.5	782,326	0	2005	35.0	821.91	8.5	6,966.27		
312 7303	Insulation Piping Run 4 In or Larger	114,660	1984	2.5	286,650	0	2005	11.0	10,423.64	8.5	88,600.91		
312 7304	Gas Burner Guns, Set Of	100,145	1970	26.5	2,653,643	15	2000	30.0	3,338.17	3.5	11,683.58		
312 823	LIGHT OIL FIRING SYSTEM	1,850		31.5	61,709			40.0	48.96	8.5	416.29		
312 7319	Control/instrumentation System	162	1965	31.5	5,103	20	2005	40.0	4.05	8.5	34.43		
312 7325	Ignitor, Oil	1,797	1965	31.5	56,606	0	2005	40.0	44.93	8.5	381.86		
312 7	WASTE MANAGEMENT SYSTEMS	39,862		7.5	298,965			16.0	2,431.38	8.5	21,176.89		
312 743	AIR QUALITY CONTROL SYSTEM	39,862		7.5	298,965			16.0	2,491.38	8.5	21,176.89		
312 8388	Analyzer, Opacity	39,862	1989	7.5	298,965	20	2005	16.0	2,491.38	8.5	21,176.89		
314	TURBOGENERATOR UNITS	18,574,672		16.9	313,930,075			18.5	1,001,567.76	8.0	7,968,472.65		
314 1	TURBINE GENERATOR PEDESTAL	139,309		31.5	4,388,234			40.0	3,482.73	8.5	29,603.16		
314 171	TURBINE GENERATOR CONCRETE PEDESTAL	139,309		31.5	4,388,234			40.0	3,482.73	8.5	29,603.16		



SCHEDULE V

Est. Capital Recovery Data \* 2005

Florida Power & Light Company  
 Depreciation Rates  
 For Cape Canaveral Unit 1  
 Plant Data As Of 12/31/96

Account Number	Description	Plant In Service Balance At 12/31/96		Age At Time Of Study (Years)		Age Weight (\$-Yrs)	Replacement Interval (Years)	Override Date (If Req)	Average Service Life		Annual Accrual	Average Remaining Life	Project/Unrecovered Capital
		a	b	c	d				e	f			
314 0506	Concrete Pedestal	139,209	1965	31.5	4,368,234				2005	40.0	3,482.73	8.5	29,803.16
314 2	TURBINE GENERATOR SYSTEMS	11,518,936	1965	15.4	178,904,807				2005	16.8	683,799.63	7.7	5,292,432.81
314 271	STEAM TURBINE	8,662,253	1965	14.5	126,109,440				2005	16.3	532,807.94	7.5	4,009,002.09
314 153C	Casing Or Shell	431,349	1965	31.5	12,587,494	0			2005	40.0	10,783.73	8.5	91,061.66
314 1537	Casing Insulation	73,358	1965	31.5	2,310,777	10			2005	40.0	1,833.95	8.5	15,588.58
314 1539	Bearing Assembly, Radial	45,482	1965	31.5	1,432,683	0			2005	40.0	1,137.05	8.5	9,864.93
314 1540	Bearing Assembly, Thrust	22,007	1965	31.5	683,221	0			2005	40.0	550.18	8.5	4,676.49
314 1541	High Pressure Spindle Or Shaft	216,406	1965	31.5	6,816,789	0			2005	40.0	5,410.15	8.5	45,988.28
314 1542	High Pressure Turbine Wheel	107,836	1965	31.5	3,396,834	20			2005	40.0	2,895.90	8.5	22,915.15
314 1543	High Pressure Diaphragm	92,431	1965	31.5	2,911,577	25			2005	40.0	2,310.78	8.5	19,641.59
314 1543	High Pressure Diaphragm	9,382	1982	4.5	42,284	25			2005	13.0	722.46	8.5	6,140.92
314 1544	Hp Blading-Rotating(Row/Press Stage)	125,757	1965	31.5	3,981,346	25			2005	40.0	3,143.93	8.5	26,723.36
314 1544	Hp Blading-Rotating(Row/Press Stage)	225,416	1992	4.5	1,014,372	25			2005	13.0	17,338.89	8.5	147,387.38
314 1545	Hp Blading-Stationary(Row/Press Stage)	176,060	1965	31.5	5,545,890	25			2005	40.0	4,401.50	8.5	37,412.75
314 1546	Shaft/Bearing Plate	38,850	1965	31.5	1,224,720	0			2005	40.0	972.00	8.5	8,262.00
314 1547	Gland Seal Assembly	71,891	1965	31.5	2,284,567	0			2005	40.0	1,797.28	8.5	15,278.84
314 1549	Coupling Complete With Fasteners	8,069	1965	31.5	254,174	0			2005	40.0	201.73	8.5	1,714.66
314 1550	Piping, Furnished By Mig	42,548	1965	31.5	1,340,262	0			2005	40.0	1,083.70	8.5	9,041.45
314 1552	Intermediate Pressure Turbine Wheel	63,628	1965	31.5	2,634,282	25			2005	40.0	2,090.70	8.5	17,770.95
314 1553	Intermediate Pressure Diaphragm	62,721	1965	31.5	1,975,712	25			2005	40.0	1,568.03	8.5	13,328.21
314 1553	Intermediate Pressure Diaphragm	455,528	1992	4.5	2,049,876	25			2005	13.0	35,040.82	8.5	297,845.23
314 1554	Ip Blading-Rotating(Row/Press Stage)	83,628	1965	31.5	2,634,282	20			2005	40.0	2,090.70	8.5	17,770.95
314 1554	Ip Blading-Rotating(Row/Press Stage)	111,779	1986	10.5	1,173,680	20			2005	19.0	5,883.11	8.5	50,006.39
314 1555	Ip Blading-Stationary(Row/Press Stage)	167,257	1965	31.5	5,268,596	25			2005	40.0	4,181.43	8.5	35,542.11
314 1556	Low Pressure Spindle Or Shaft	378,528	1965	31.5	11,923,632	25			2005	40.0	9,463.20	8.5	80,437.20
314 1557	Low Pressure Turbine Wheel	189,264	1965	31.5	5,961,816	25			2005	40.0	4,731.60	8.5	40,218.60
314 1558	Low Pressure Diaphragm	131,029	1965	31.5	4,127,414	25			2005	40.0	3,275.73	8.5	27,843.66
314 1558	Low Pressure Diaphragm	1,103,597	1992	4.5	4,966,187	25			2005	13.0	84,892.06	8.5	721,582.65
314 1559	Lp Blading-Rotating(Row/Press Stage)	145,586	1965	31.5	4,586,022	20			2005	40.0	3,639.70	8.5	30,937.45

SCHEDULE V

Est. Capital Recovery Date = 2005

Florida Power & Light Company  
 Depreciation Rates  
 For Cape Canaveral Unit 1  
 Plant Data As Of 12/31/98

Account Number	Description	Plant In Service Balance At 12/31/98	Age At Time Of Study (Years)	Vintage Year	Age Weight (\$-Yrs)	Replacement Interval (Years)	Overwrite Date (If Req.)	Calculated Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	k
314 1559	Lp Blading-Rotating(Row/Press Stage)	627,708	1988	10.5	6,591,584	20	2005	15.0	33,040.42	8.5	280,643.58
314 1559	Lp Blading-Rotating(Row/Press Stage)	1,169,344	1992	4.5	5,262,048	20	2005	13.0	88,948.54	8.5	764,571.08
314 1560	Lp Blading-Stationary(Row/Press Stage)	378,528	1985	31.5	11,923,632	25	2005	40.0	9,483.20	8.5	80,437.20
314 1561	Nozzle Block	1,732,883	1992	4.5	7,797,874	10	2002	10.0	173,288.30	5.5	953,085.65
314 1562	Insulation Equipment	174,301	1994	2.5	436,753	20	2005	11.0	15,845.55	8.5	134,687.14
314.272	GENERATOR	2,838,863	17.9		50,795,367			18.8	150,991.89	8.5	1,283,430.72
314 1571	Stator Housing	134,245	1985	31.5	4,228,718	25	2005	40.0	3,358.13	8.5	28,527.08
314 1572	Stator Coil	458,513	1985	31.5	14,380,160	25	2005	40.0	11,412.83	8.5	97,009.01
314 1573	Rotor(Excluding Fan/Blower)	308,104	1985	31.5	9,705,278	25	2005	40.0	7,702.80	8.5	65,472.10
314 1574	Bearing Assembly	11,004	1985	31.5	348,628	25	2005	40.0	275.10	8.5	2,338.35
314 1575	End Bell	11,004	1985	31.5	348,628	25	2005	40.0	275.10	8.5	2,338.35
314 1576	Collector Rings	27,876	1985	31.5	878,094	25	2005	40.0	698.90	8.5	5,823.65
314 1577	Solar/Bearing Plate	24,942	1985	31.5	785,673	25	2005	40.0	623.55	8.5	5,300.18
314 1578	Collector Ring Brush Rigging)	34,478	1985	31.5	1,088,057	25	2005	40.0	861.95	8.5	7,326.58
314 1580	Main Lead Connectors	12,471	1985	31.5	392,837	25	2005	40.0	311.78	8.5	2,650.09
314 1581	Main Lead Connection Box	4,401	1985	31.5	138,632	25	2005	40.0	110.03	8.5	935.21
314 1582	Current Transformer, Main	17,381	1985	31.5	548,872	20	2005	40.0	434.03	8.5	3,689.21
314 1582	Current Transformer, Main	24,852	1990	6.5	161,538	20	2005	15.0	1,658.80	8.5	14,082.80
314 1583	Hydrogen Fan/Blower Blading	8,803	1985	31.5	277,295	25	2005	40.0	220.08	8.5	1,870.64
314 1584	Stator Core	358,721	1985	31.5	11,299,712	25	2005	40.0	8,968.03	8.5	76,228.21
314 1588	Rotor Retaining Rings	883,824	1993	3.5	2,987,684	25	2005	12.0	71,135.33	8.5	604,950.33
314 1587	Rotor Coils	48,949	1985	31.5	1,478,894	25	2005	40.0	1,173.79	8.5	9,978.86
314 1588	Insulation Equipment	501,335	1993	3.5	1,754,873	25	2005	12.0	41,777.92	8.5	355,112.29
314.3	CONDENSING SYSTEMS	4,444,968	15.7		89,937,329			20.1	220,970.41	8.4	1,857,995.17
314.368	INTAKE STRUCTURE	340,374	28.8		9,789,870			30.5	11,182.32	6.9	77,004.97
314 4049	Foundation	52,442	1985	31.5	1,651,923			40.0	1,311.05	8.5	11,143.93
314 4050	Intake Crane Structure And Drive	35,462	1985	31.5	1,117,053			40.0	888.55	8.5	7,535.68
314 4051	Crane Control System	3,362	1985	31.5	125,433	20	2005	40.0	99.55	8.5	846.18

SCHEDULE V

Est. Capital Recovery Data \* 2005

Florida Power & Light Company  
 Depreciation Rates  
 For Cape Canaveral Unit 1  
 Plant Data As Of 12/31/96

Account Number	Description	Plant In Service Balance At 12/31/96	Age At Time Of Study		Replacement Interval (Years)	Override Date (If Req.)	Calculated Date	Average Service Life		Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
			Year	Years				h	i			
		a	b	c	d	e	f	g	h	i	j	k
314.4052	Intake Crane Trolley Assembly	22,299	1965	31.5	702,419	30	2005	2005	40.0	557.48	8.5	4,738.54
314.4053	Intake Crane Hoist Assembly	22,299	1965	31.5	702,419	30	2005	2005	40.0	557.48	8.5	4,738.54
314.4054	Cathodic Protection Equipment	19,705	1965	31.5	620,708	20	2005	2005	40.0	492.63	8.5	4,187.31
314.4054	Cathodic Protection Equipment	850	1969	27.5	23,375	20	2005	2005	36.0	23.61	8.5	200.69
314.4056	Shop Logs, Complete	2,389	1965	31.5	75,254	10	2005	2005	40.0	59.73	8.5	507.66
314.4056	Shop Logs, Complete	34,965	1960	6.5	224,673	10	2000	2000	10.0	3,456.50	3.5	12,087.75
314.4057	Intake Concrete Structure	133,714	1965	31.5	4,211,991	0	2005	2005	40.0	3,342.85	8.5	28,414.23
314.4058	Auxiliary Hoist	3,982	1965	31.5	125,433	30	2005	2005	40.0	99.55	8.5	848.18
314.4058	Auxiliary Hoist	3,553	1970	26.5	94,155	30	2000	2000	30.0	116.43	3.5	414.52
314.4058	Auxiliary Hoist	4,578	1973	23.5	107,583	30	2005	2005	32.0	143.06	8.5	1,216.03
314.4080	Control/Instrumentation System	554	1965	31.5	17,451	20	2005	2005	40.0	13.85	8.5	117.73
314.367	CONDENSER COOLING WATER DISCH. STRUCTU	40,039		31.5	1,261,229				40.0	1,000.98	8.5	8,508.29
314.4079	Foundation	8,890	1965	31.5	280,035	0	2005	2005	40.0	222.25	8.5	1,869.13
314.4081	Discharge Concrete Structure/Seal Well	30,653	1965	31.5	965,570	0	2005	2005	40.0	766.33	8.5	8,513.76
314.4082	Shop Logs, Complete	496	1965	31.5	15,624	10	2005	2005	40.0	12.40	8.5	105.40
314.368	COOLING WATER TUNNEL/CONDUIT SYSTEM	333,601		27.7	9,243,823				29.4	11,336.05	8.5	96,356.36
314.4117	Foundation	160,430	1985	31.5	5,053,545	0	2005	2005	40.0	4,010.75	8.5	34,091.36
314.4119	Valve, Power Operated	3,512	1965	31.5	110,628	25	2005	2005	40.0	87.80	8.5	746.30
314.4119	Valve, Power Operated	15,965	1983	3.5	55,878	25	2005	2005	12.0	1,330.42	8.5	11,308.54
314.4119	Valve, Power Operated	27,463	1995	1.5	41,195	25	2005	2005	10.0	2,746.30	8.5	23,343.55
314.4120	Condenser Inlet Conduits	37,016	1965	31.5	1,166,004	0	2005	2005	40.0	925.40	8.5	7,865.90
314.4121	Condenser Discharge Conduits	89,415	1965	31.5	2,816,573	0	2005	2005	40.0	2,233.38	8.5	19,000.69
314.369	INTAKE SCREENS SYSTEM	327,147		13.1	4,292,016				20.3	16,065.69	8.5	136,728.32
314.4137	Trash Rakes	4,153	1965	31.5	130,820	25	2005	2005	40.0	103.63	8.5	882.51
314.4137	Trash Rakes	3,789	1967	29.5	111,775	25	2005	2005	38.0	99.71	8.5	847.54
314.4140	Traveling Screen Assembly	285,976	1986	10.5	3,002,769	25	2005	2005	19.0	15,051.47	8.5	127,937.53
314.4141	Traveling Screen Panels	2,373	1965	31.5	74,750	25	2005	2005	40.0	59.33	8.5	504.26
314.4142	Stationary Screen Panel	3,560	1965	31.5	112,140	25	2005	2005	40.0	69.00	8.5	756.50

SCHEDULE V

Est. Capital Recovery Date = 2005

Florida Power & Light Company  
 Depreciation Rates  
 For Cape Canaveral Unit 1  
 Plant Data As Of 12/31/96

Account Number	Description	Plant In Service Balance At 12/31/96	Age At Time Of Vintage Study (Years)	Age Weight (\$-Yrs)	Replacement Interval (Years)	Override Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j
314 4145	Traveling Screens Housing	21,954	1965	31.5	691,551	0	2005	40.0	548.85	8.5	4,865.23
314 4146	Control/Instrumentation System	5,340	1965	31.5	168,210	20	2005	40.0	133.50	8.5	1,134.75
314 370	SCREEN WASH SYSTEM	22,090		31.5	695,636			40.0	532.26	8.5	4,864.13
314 4184	Drive, Elec. Motor, Complete	2,389	1965	31.5	75,254	20	2005	40.0	59.73	8.5	507.66
314 4185	Piping, All Under 4 Inches	12,534	1965	31.5	394,821	20	2005	40.0	313.35	8.5	2,663.45
314 4187	Pump Complete	6,371	1965	31.5	200,687	20	2005	40.0	159.28	8.5	1,353.84
314 4173	Control/Instrumentation System	796	1965	31.5	25,074	20	2005	40.0	18.90	8.5	169.15
314 371	CONDENSER	3,016,120		11.4	34,323,999			17.7	170,290.88	8.5	1,445,009.45
314 3535	Control/Instrumentation System	12,105	1965	31.5	381,308	20	2005	40.0	302.83	8.5	2,572.31
314 3540	Condenser Section Shell/Casing	343,482	1965	31.5	10,819,683	0	2005	40.0	8,587.05	8.5	72,989.93
314 3541	Tube Supports	31,776	1965	31.5	1,000,944	0	2005	40.0	794.40	8.5	6,752.40
314 3542	Tubes, In A Water Box	2,528,491	1969	7.5	18,963,683	25	2005	16.0	158,030.69	8.5	1,343,260.84
314 3543	Tube Sheet	35,559	1965	31.5	1,120,109	0	2005	40.0	868.98	8.5	7,558.29
314 3544	Water Box	22,097	1965	31.5	714,966	0	2005	40.0	567.43	8.5	4,823.11
314 3545	Hotwell, For A Condenser Section	10,592	1965	31.5	333,648	0	2005	40.0	264.80	8.5	2,250.80
314 3548	Piping, Furnished With Condenser	16,645	1965	31.5	524,318	35	2000	35.0	475.57	3.5	1,064.50
314 3548	Condenser Neck Assy. (Separate Shell)	7,566	1965	31.5	238,329	30	2005	40.0	189.15	8.5	1,607.78
314 3549	Cathodic Protection Equipment	7,207	1965	31.5	227,021	20	2005	40.0	180.18	8.5	1,531.49
314 372	CONDENSER AIR REMOVAL SYSTEM	83,921		17.3	1,453,429			23.9	3,514.80	8.5	29,875.72
314 3572	Vacuum Pump	57,625	1984	12.5	720,313	25	2005	21.0	2,744.05	8.5	23,324.40
314 3575	Pip'ng, Run 4 Inches Or Larger	19,585	1965	31.5	616,928	0	2005	40.0	489.83	8.5	4,161.81
314 3576	Silencer/Muffler	1,700	1965	31.5	53,550	0	2005	40.0	42.50	8.5	361.25
314 3577	Tank	5,011	1984	12.5	62,638	0	2005	21.0	238.62	8.5	2,028.26
314 374	CONDENSATE PUMP SYSTEM	62,909		31.5	1,981,636			40.0	1,572.75	8.5	13,368.17
314 3630	Drive, Elec. Motor, Rotating Assy.	10,695	1965	31.5	336,893	20	2005	40.0	267.38	8.5	2,272.69
314 3631	Drive, Electric Motor, Stationary Assy	10,695	1965	31.5	336,893	20	2005	40.0	267.38	8.5	2,272.69

SCHEDULE V

Florida Power & Light Company  
 Depreciation Rates  
 For Capex Categorical Unit 1  
 Plant Data As Of 12/31/96

Est. Capital Recovery Date = 2005

Account Number	Plant In Service Balance At 12/31/96	Vintage Year	Age At Time Of Study (Years)	Age Weight (5-Yrs)	Replacement Interval (Years)	Overwrite Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
	a	b	c	d	e	f	g	h	i	j	k
314 3635 Pump Bowl, Al	3,145	1965	31.5	99,068	25		2005	40.0	78.63	8.5	668.31
314 3636 Pump Impeller, Al	3,145	1965	31.5	99,068	25		2005	40.0	78.63	8.5	668.31
314 3637 Pump Shaft, Complete	28,422	1965	31.5	632,293	25		2005	40.0	680.55	8.5	5,514.68
314 3638 Pump Stationary Assy	8,807	1965	31.5	277,421	25		2005	40.0	220.18	8.5	1,871.49
314 375 CONDENSER COOLING WATER PUMP SYSTEM	217,835		31.5	6,861,803				40.0	5,445.66	8.5	48,289.96
314 3662 Drive, Elec. Motor, Rotating Assy	23,962	1965	31.5	754,803	20		2005	40.0	589.05	8.5	5,091.83
314 3663 Drive, Electric Motor Stationary Assy	23,962	1965	31.5	754,803	20		2005	40.0	589.05	8.5	5,091.83
314 3666 Pump Impeller, Al	17,427	1965	31.5	548,951	25		2005	40.0	435.68	8.5	3,703.24
314 3667 Pump Shaft, Complete	65,350	1965	31.5	2,058,525	25		2005	40.0	1,633.75	8.5	13,806.88
314 3668 Pump Stationary Assy	65,350	1965	31.5	2,058,525	25		2005	40.0	1,633.75	8.5	13,806.88
314 3672 Thrust Bearing, Kingsbury	10,892	1965	31.5	343,098	0		2005	40.0	272.30	8.5	2,314.55
314 3673 Lube Water System	10,892	1965	31.5	343,098	0		2005	40.0	272.30	8.5	2,314.55
314 377 PRIMING & SCAVENGING SYSTEM	752		31.5	23,686				40.0	18.80	8.5	159.80
314 3735 Steam Air Ejector Assy	752	1965	31.5	23,686			2005	40.0	18.80	8.5	159.80
314 4 TURBINE GENERATOR AUXILIARIES	2,471,439		25.4	62,699,705				28.5	83,314.79	8.4	788,441.51
314 461 TURBINE CONTROL SYSTEM	944,480		31.4	20,236,146				39.8	16,178.70	8.5	137,527.33
314 5428 Piping, Al Under 4 Inches	32,278	1965	31.5	1,016,757	30		2005	40.0	808.95	0.5	6,859.08
314 5439 Piping, Al Under 4 Inches	4,061	1981	15.5	62,846	30		2005	24.0	169.21	8.5	1,438.27
314 5434 Control/Instrumentation System	215,673	1965	31.5	6,793,700	20		2005	40.0	5,391.83	8.5	45,830.51
314 5435 Computer/Microprocessor	212,739	1965	31.5	6,701,279	20		2005	40.0	5,318.48	8.5	45,207.04
314 5440 Start Up Console	32,278	1965	31.5	1,016,757	20		2005	40.0	808.95	8.5	6,859.08
314 5441 Control Board	32,278	1965	31.5	1,016,757	20		2005	40.0	808.95	8.5	6,859.08
314 5442 Hydraulic Drives	19,073	1965	31.5	600,800	25		2005	40.0	476.83	8.5	4,063.01
314 5443 Filtration System Complete	32,278	1965	31.5	1,016,757	20		2005	40.0	808.95	8.5	6,859.08
314 5445 Governor	63,622	1965	31.5	2,010,393	20		2005	40.0	1,595.55	8.5	13,582.18

SCHEDULE V

Est. Capital Recovery Data \* 2005

Florida Power & Light Company  
 Depreciation Rates  
 For Cipe Canal Unit 1  
 Plant Data As Of 12/31/96

Account Number	Description	Plant In Service Balance As 12/31/96	Age At Time Of Study (Years)	Weight (\$-Yrs)	Replacement Interval (Years)	Overide Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j
314-462	TURBINE STEAM PIPING AND VALVE SYSTEM	890,114	28.3	25,201,058				31.0	28,701.80	8.5	243,965.22
314-5466	Piping, Run 4 Inches Or Larger	178,080	1965	31.5	5,545,890	30	2005	40.0	4,401.50	8.5	37,412.75
314-5468	Valve, Power Operated	440,149	1965	31.5	13,864,894	25	2005	40.0	11,003.73	8.5	93,531.88
314-5489	Crossover Piping	66,022	1965	31.5	2,078,893	30	2005	40.0	1,850.55	8.5	14,029.88
314-5470	Control/Instrumentation System	110,037	1965	31.5	3,486,166	20	2005	40.0	2,750.93	8.5	23,382.88
314-5472	Insulation Piping Run 4	97,846	1994	2.5	244,815	35	2005	11.0	8,895.09	8.5	75,608.27
314-483	TURBINE GLAND SEAL SYSTEM	68,957	31.5	2,172,147				40.0	1,773.94	8.5	14,633.37
314-5490	Heat Exchanger, Complete	15,405	1965	31.5	485,250	25	2005	40.0	385.13	8.5	3,273.58
314-5481	Piping, All Under 4 Inches	734	1965	31.5	23,121	30	2005	40.0	18.35	8.5	155.98
314-5482	Piping, Run 4 Inches Or Larger	24,942	1965	31.5	785,873	30	2005	40.0	623.55	8.5	5,300.18
314-5487	Control/Instrumentation System	19,073	1965	31.5	600,800	20	2005	40.0	478.83	8.5	4,053.01
314-5489	Vapor Extractor Incl. Drive	8,803	1965	31.5	277,295	30	2005	40.0	220.08	8.5	1,870.84
314-484	TURBINE DRAIN SYSTEM	224,859	7.8	1,753,487				12.7	17,734.12	8.5	150,739.98
314-5505	Piping, All Under 4 Inches	41,081	1965	31.5	1,294,052	30	2005	40.0	1,027.03	8.5	8,729.71
314-5505	Piping, All Under 4 Inches	183,778	1994	2.5	459,445	30	2005	11.0	16,707.09	8.5	142,010.27
314-485	TURNING GEAR ASSEMBLY	19,807	31.5	623,922				40.0	495.19	8.5	4,208.99
314-5518	Control/Instrumentation System	2,934	1965	31.5	92,421	20	2005	40.0	73.35	8.5	623.48
314-5519	Drive, Elec. Motor, Complete	9,537	1965	31.5	300,418	20	2005	40.0	238.43	8.5	2,028.61
314-5520	Enclosure	1,487	1965	31.5	46,211		2005	40.0	36.68	8.5	311.74
314-5522	Turning Gear-Incl Reduction & Bull Gear	5,869	1965	31.5	184,874	30	2005	40.0	148.73	8.5	1,247.16
314-488	GENERATOR SEAL OIL SYSTEM	52,086	30.0	1,563,341				37.2	1,399.87	8.1	11,365.52
314-5604	Piping, All Under 4 Inches	5,869	1965	31.5	184,874	30	2005	40.0	148.73	8.5	1,247.16
314-5604	Piping, All Under 4 Inches	2,960	1980	16.5	49,335	30	2005	25.0	119.60	8.5	1,016.60
314-5608	Control/Instrumentation System	8,803	1965	31.5	277,295	20	2005	40.0	220.08	8.5	1,870.84
314-5608	Control/Instrumentation System	2,128	1980	16.5	35,078	20	2000	20.0	108.30	3.5	772.05



SCHEDULE V

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Account Number	Plant In Service At 12/31/96	Age At Time Of Study (Years)	Vintage Year	Age Weight (\$-Yrs)	Replacement Interval (Years)	Overwrite Date (If Req.)	Calculated Service Life	Average Remaining Life	Annual Accrual	Projected Unrecovered Capital	
	a	b	c	d	e	f	g	h	i	j	k
314 5610 D.C. Emergency Oil Pump With Motor	18,340	1965	31.5	577,710	25		2005	40.0	458.50	8.5	3,897.25
314 5611 Seal Oil Vacuum Tank And Supports	9,537	1965	31.5	300,418	25		2005	40.0	238.43	8.5	2,026.61
314 5612 Vacuum Pump With Motor	4,491	1965	31.5	138,832	25		2005	40.0	110.03	8.5	935.21
<b>314 469 GENERATOR COOLING AND PURGE SYSTEM</b>											
314 5631 Fan/Blower, Complete	15,885	1969	7.5	119,138	30		2005	16.0	992.81	8.5	8,438.91
314 5633 Piping, All Under 4 Inches	1,212	1965	31.5	38,178	30		2005	40.0	30.30	8.5	257.55
314 5637 Control-Instrumentation System	22,007	1965	31.5	693,221	20		2005	40.0	550.18	8.5	4,676.49
314 5638 Dryer	14,672	1965	31.5	462,162	25		2005	40.0	368.80	8.5	3,117.80
314 5639 Carbon Dioxide Supply System	7,942	1965	31.5	250,173	25		2005	40.0	198.55	8.5	1,687.63
314 5640 Hydrogen Supply System	44,621	1965	31.5	1,405,562	25		2005	40.0	1,115.53	8.5	9,481.96
314 5641 Hydrogen Detection Sys	22,007	1965	31.5	693,221	20		2005	40.0	550.18	8.5	4,676.49
314 5641 Hydrogen Detection Sys	24,516	1963	3.5	85,808	20		2005	12.0	2,043.00	8.5	17,365.50
<b>314 470 GENERATOR LIQUID COOLING SYSTEM</b>											
314 5662 Drive, Elec. Motor, Complete	1,467	1965	31.5	46,211	20		2005	40.0	30.08	8.5	311.74
314 5663 Filter, Special Assembly	2,934	1965	31.5	92,421	25		2005	40.0	73.35	8.5	623.48
314 5665 Heat Exchanger, Complete	10,270	1965	31.5	323,505	30		2005	40.0	258.75	8.5	2,182.38
314 5668 Piping, All Under 4 Inches	734	1965	31.5	23,121	30		2005	40.0	18.35	8.5	155.98
314 5668 Pump Complete	1,467	1965	31.5	46,211	25		2005	40.0	30.08	8.5	311.74
314 5669 Tank	11,737	1965	31.5	369,716	30		2005	40.0	293.43	8.5	2,494.11
314 5673 Vacuum Pump With Motor	734	1965	31.5	23,121	25		2005	40.0	18.35	8.5	155.98
<b>314 472 TURBINE LUBE OIL STORAGE &amp; TRANSFER</b>											
314 5693 Piping, All Under 4 Inches	20,540	1965	31.5	647,010	30		2005	40.0	513.50	8.5	4,364.75
<b>314 473 TURBINE LUBE OIL SYSTEM</b>											
314 5710 Drive, Elec. Motor, Complete	6,602	1965	31.5	207,963	20		2005	40.0	165.05	8.5	1,402.93
314 5713 Heat Exchanger, Complete	16,872	1965	31.5	531,468	30		2005	40.0	421.80	8.5	3,585.30
314 5715 Piping, All Under 4 Inches	52,816	1965	31.5	1,683,767	30		2005	40.0	1,320.45	8.5	11,223.83

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Account Number	Description	a	b	c	d	e	f	g	h	i	j	k
Plant In Service Balance At 12/31/96	Age At Time Of Study Year	Vintage Year	Age Weight (\$-Yrs)	Replacement Interval (Years)	Override Data (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital		
314 5716	Pump Complete	15,405	1965	31.5	485,258	30	2005	40.0	385.13	8.5	3,273.56	
314 5719	Control/Instrumentation System	1,467	1965	31.5	48,211	20	2005	40.0	36.66	8.5	311.74	
314 5720	Filering/Conditioning Unit	5,135	1965	31.5	161,753	30	2005	40.0	128.36	8.5	1,091.19	
314 5721	Reservoir	2,201	1965	31.5	69,332	30	2005	40.0	55.03	8.5	467.71	
314 5723	Vapor Extractor Incl. Drive	734	1965	31.5	23,121	30	2005	40.0	18.35	8.5	155.98	
314 478	TURBINE GENERATOR SUPERVISORY SYSTEM	267,177		9.9	2,641,938			15.3	17,455.06	8.3	144,166.32	
314 5747	Recorder	28,011	1982	14.5	406,160	20	2002	20.0	1,400.55	5.5	7,703.03	
314 5748	Supervisory Instr (Probes, Prox., Etc.)	31,773	1965	31.5	1,000,850	20	2005	40.0	784.33	8.5	6,751.76	
314 5748	Supervisory Instr (Probes, Prox., Etc.)	122,953	1962	4.5	553,789	20	2005	13.0	9,457.92	8.5	80,392.35	
314 5748	Supervisory Instr (Probes, Prox., Etc.)	14,638	1993	3.5	51,233	20	2005	12.0	1,219.83	8.5	10,368.58	
314 5750	Monitor/Amplifier	22,059	1993	3.5	77,207	20	2005	12.0	1,838.25	8.5	15,625.13	
314 5752	Control/Instrumentation System	6,080	1965	31.5	181,520	20	2005	40.0	152.00	8.5	1,292.00	
314 5752	Control/Instrumentation System	19,050	1983	13.5	267,175	20	2005	22.0	665.91	8.5	7,360.23	
314 5752	Control/Instrumentation System	915	1969	7.5	6,803	20	2005	16.0	57.19	6.5	468.09	
314 5752	Control/Instrumentation System	21,698	1962	4.5	97,641	20	2005	13.0	1,669.06	8.5	14,187.15	
315	ACCESSORY ELECTRIC EQUIPMENT	3,768,957		13.9	52,655,671			18.5	204,852.17	8.3	1,698,157.77	
315.1	STRUCTURAL SUPPORTS	11,850		31.5	373,276			40.0	296.26	8.5	2,516.12	
315.181	GENERATOR BUS STRUCTURAL SUPPORT SYST	11,850		31.5	373,276			40.0	296.26	8.5	2,516.12	
315 0513	Foundation	2,661	1965	31.5	83,822		2005	40.0	66.53	8.5	565.46	
315 0514	Generator Leads Supports	9,189	1965	31.5	289,454		2005	40.0	229.73	8.5	1,952.66	
315.2	AUXILIARY POWER SYSTEMS	565,544		13.8	7,788,615			18.9	29,910.64	8.5	254,240.31	
315.281	125 VOLT DC DISTRIBUTION SYSTEM	71,942		21.7	1,560,274			20.2	3,583.30	8.5	30,288.05	



SCHEDULE V

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Account Number	Description	a	b	c	d	e	f	g	h	i	j	k
Plant In Service Balance At 12/31/98	Age At Time Of Vintage Study Year (Years)	Age Weight (\$-Yrs)	Replacement Interval (Years)	Override Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital			
315 1602	Load Center, Incl Bus, Switches, Etc.	12,636	1965	31.5	398,034	25		2005	40.0	315.90	8.5	2,095.15
315 1603	Cable Power, All Under #4	35,778	1965	31.5	1,128,944	25		2005	40.0	894.40	8.5	7,602.40
315 1607	Circuit Brk. Rated < 600 Amps In A Sect	19,815	1965	1.5	29,873	25		2005	10.0	1,991.50	8.5	16,927.75
315 1608	Circuit Brk. Rated 600 Amps Or Greater	3,815	1965	1.5	5,423	25		2005	10.0	381.50	8.5	3,072.75
315 287	AUXILIARY/STATION SERVICE TRANSFORMER	336,294		10.5	3,527,853				18.5	16,220.43	8.5	154,873.57
315 1725	Fire Protection Sys Complete	3,211	1965	31.5	101,147	25		2005	40.0	80.28	8.5	682.34
315 1729	Foundation	8,717	1965	31.5	774,586			2005	40.0	217.93	8.5	1,852.36
315 1730	Transformer	321,155	1967	9.5	3,060,873	25		2005	18.5	17,841.94	8.5	151,656.53
315 1731	Cooling System	3,211	1965	31.5	101,147	25		2005	40.0	80.28	8.5	682.34
315 289	VITAL AC DISTRIBUTION SYSTEM	64,438		19.9	1,281,502				25.2	2,481.29	8.5	20,920.94
315 1763	Transformer	1,061	1963	13.5	14,324	25		2005	22.0	48.23	8.5	409.93
315 1765	Distribution Panel, Incl	3,548	1963	13.5	47,818	25		2005	22.0	161.27	8.5	1,370.82
315 1767	Inverter	32,440	1963	13.5	437,940	25		2005	22.0	1,474.55	8.5	12,533.64
315 1768	Cable Power, All Under #4/0	22,860	1965	31.5	720,279	25		2005	40.0	571.65	8.5	4,858.03
315 1768	Cable Power, All Under #4/0	975	1963	13.5	13,163	25		2005	22.0	44.32	8.5	378.70
315 1769	Circuit Brk. Rated 600 Amps or Greater	3,548	1963	13.5	47,898	25		2005	22.0	161.27	8.5	1,370.82
315 290	INSTRUMENT AC DISTRIBUTION SYSTEM	35,778		31.5	1,128,944				40.0	894.40	8.5	7,602.40
315 1785	Cable Power, All Under #4/0	35,778	1965	31.5	1,128,944	25		2005	40.0	894.40	8.5	7,602.40
315 291	STATION BATTERY SYSTEM	57,094		5.1	282,042				12.0	4,771.22	6.5	40,555.35
315 1798	Battery	35,327	1995	1.5	52,991	15		2005	10.0	3,532.70	6.5	30,027.95
315 1799	Battery Rack	4,587	1995	1.5	6,851	15		2005	10.0	456.70	6.5	3,881.95
315 1800	Battery Charger	17,200	1993	13.5	232,200	25		2005	22.0	781.82	6.5	6,645.45
315 3	CONDUCTORS, CONDUITS AND INSULATORS	793,811		16.2	12,851,476				18.5	42,844.79	8.5	364,180.57

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Florida Power & Light Company  
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 Plant Data As Of 12/31/96

Account Number	Description	Plant In Service Balance At 12/31/96	Age At Time Of Study (Years)	Age Weight (8-Yrs)	Replacement Interval (Years)	Override Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital	
		a	b	c	d	e	f	g	h	i	j	k
315.361	STATION GROUNDING SYSTEM	48,462	31.3	1,516,896				39.6	1,224.97	8.5	10,412.20	
315.3775	Grounding Grd	48,023	1985	1,512,725	25		2005	40.0	1,200.58	8.5	10,204.89	
315.3775	Grounding Grd	439	1987	9.5	4,171	25	2005	16.0	24.39	8.5	207.31	
315.382	CONDUIT AND RACEWAY SYSTEM	642,909	13.2	6,486,442				16.8	38,364.57	8.5	326,068.75	
315.3764	Conduit Continuous Run 2" or Larger	57,504	1985	1,911,376	25		2005	40.0	1,437.60	8.5	12,219.60	
315.3764	Conduit Continuous Run 2" or Larger	66,731	1993	233,559	25		2005	12.0	5,560.92	8.5	47,267.79	
315.3765	Conduit Less Than 2"	391	1985	12,317	25		2005	40.0	9.78	8.5	83.09	
315.3765	Conduit Less Than 2"	84,411	1987	8.5	801,905	25	2005	18.0	4,688.50	8.5	38,860.75	
315.3765	Conduit Less Than 2"	110,251	1993	3.5	395,879	25	2005	12.0	9,187.58	8.5	78,094.48	
315.3766	Cable Tray, Continuous Run	26,540	1985	836,010	25		2005	40.0	663.50	8.5	5,639.75	
315.3766	Cable Tray, Continuous Run	74,350	1989	557,825	25		2005	16.0	4,648.88	8.5	39,496.44	
315.3768	Cable Tray, Continuous Run	113,152	1993	398,032	25		2005	12.0	9,428.33	8.5	80,149.33	
315.3767	Duct Bank, Continuous Run	109,579	1985	3,451,739	25		2005	40.0	2,739.48	8.5	23,285.54	
315.383	GENERATOR BUS	102,440	27.8	2,948,138				31.5	3,255.25	8.5	27,669.82	
315.3798	Isophase Bus, Complete	82,697	1985	2,804,956	25		2005	40.0	2,087.43	8.5	17,573.11	
315.3800	Potential Transformers	4,586	1985	144,459	20		2005	40.0	114.65	8.5	974.53	
315.3800	Potential Transformers	3,587	1994	8,968	20		2005	11.0	208.09	8.5	2,771.77	
315.3801	Grounding Transformer	10,988	1990	71,422	25		2005	15.0	732.53	8.5	6,228.53	
315.3802	Grounding Resistors	542	1985	18,333	25		2005	40.0	14.55	8.5	123.68	
315.4	SWITCHING, CONTROL AND PROTECTIVE SYSTE	1,238,942	11.1	13,709,872				18.7	68,254.26	8.3	550,364.50	
315.431	CONTROL BOARDS	154,101	22.1	3,403,878				25.7	5,985.33	8.4	38,078.47	
315.5815	Main (Big/Rig) Control Board, Incl Wire	42,873	1985	1,350,500	20		2005	40.0	1,071.83	8.5	9,110.51	
315.5817	Recorder Panels, Incl Wire	23,308	1985	734,139	20		2005	40.0	582.65	8.5	4,952.53	
315.5820	Control Board, Incl Wire & Tubing	2,810	1985	82,215	20		2005	40.0	65.25	8.5	554.63	
315.5822	Annunciator Panel	85,312	1982	1,237,024	20		2002	20.0	4,285.60	5.5	23,460.80	

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Account Number	Description	Plant In Service Balance At 12/31/96 a	Age At Time Of Vintage Year b	Age Study (Years) c	Age Weight (\$-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
315 483	HIGH INITIAL RESPONSE EXCITER SYSTEM	1,084,841		9.5	10,305,994				18.0	60,268.93	8.5	512,286.03
315 0200	Enclosure	132,645	1987	9.5	1,280,128	25		2005	18.0	7,369.17	8.5	62,637.92
315 0201	Foundation	36,176	1987	9.5	343,672			2005	18.0	2,009.78	8.5	17,083.11
315 0202	Cooling System	72,352	1987	9.5	687,344	25		2005	18.0	4,019.58	8.5	34,186.22
315 0203	Field Switch/Circuit Break	24,117	1987	9.5	229,112	25		2005	18.0	1,338.83	8.5	11,388.58
315 0204	Ground Detection System	12,059	1987	9.5	114,561	20		2005	18.0	689.94	8.5	5,894.53
315 0205	Rectifier Assembly	180,880	1987	9.5	1,718,360	25		2005	18.0	10,048.89	8.5	85,415.56
315 0206	Buswork And Enclosure	108,528	1987	9.5	1,031,016	25		2005	18.0	6,029.33	8.5	51,249.33
315 0207	Power System Stabilizer	60,293	1987	9.5	572,784	20		2005	18.0	3,349.61	8.5	28,471.69
315 0208	Voltage Regulating System	24,117	1987	9.5	229,112	20		2005	18.0	1,338.83	8.5	11,388.58
315 0209	Master Firing Module	12,059	1987	9.5	114,561	20		2005	18.0	689.94	8.5	5,894.53
315 0210	Annunciator Panel	12,059	1987	9.5	114,561	20		2005	18.0	689.94	8.5	5,894.53
315 0211	Recorder	12,059	1987	9.5	114,561	20		2005	18.0	689.94	8.5	5,894.53
315 0212	Control/Instrumentation System	276,910	1987	9.5	2,630,645	20		2005	18.0	15,383.89	8.5	130,783.06
315 0214	Power Potential Transformer	120,587	1987	9.5	1,145,577	20		2005	18.0	6,899.28	8.5	56,943.86
315 5	SWITCHGEARS AND MOTOR CONTROL CENTERS	629,653		21.8	13,727,409				24.7	25,443.20	8.4	213,512.30
315 581	120/208 POWER DISTRIBUTION SYSTEM	47,835		26.0	1,241,505				30.5	1,564.34	8.5	13,298.93
315 7026	Cable: Power, All Under #4/0	35,776	1965	31.5	1,126,944	25		2005	40.0	894.40	8.5	7,602.40
315 7026	Cable: Power, All Under #4/0	12,059	1987	9.5	114,561	25		2005	18.0	689.94	8.5	5,894.53
315 582	480 VOLT POWER DISTRIBUTION SYSTEM	269,493		22.1	5,945,657				26.4	10,194.03	8.2	83,694.43
315 7041	Cable: Power, #4/0 Or Larger	15,100	1965	31.5	475,650	25		2005	40.0	377.50	8.5	3,208.75
315 7043	Transformer	2,819	1965	31.5	83,799	25		2005	40.0	70.48	8.5	599.04
315 7044	Control/Instrumentation System	11,019	1980	16.5	181,814	20		2000	20.0	550.95	3.5	1,928.33
315 7044	Control/Instrumentation System	5,529	1983	13.5	74,642	20		2005	22.0	251.32	8.5	2,136.20
315 7046	Circuit Bkr Rated 500 Amps or Greater	8,269	1965	31.5	260,474	25		2005	40.0	206.73	8.5	1,757.16
315 7047	Switch, Fused Rated 500 Amps or Greater	14,884	1965	31.5	468,846	25		2005	40.0	372.10	8.5	3,162.85

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a	b	c	d	e	f	g	h	i	j	k
315 7049	4,981	1965	31.5	156,272	25	2005	40.0	124.03	8.5	1,054.21
315 7050	56,724	1965	31.5	1,798,808	25	2005	40.0	1,418.10	8.5	12,053.85
315 7050	52,151	1963	13.5	704,039	25	2005	22.0	2,370.50	8.5	20,489.25
315 7050	12,059	1987	9.5	114,561	25	2005	18.0	669.94	8.5	5,694.53
315 7051	1,654	1965	31.5	52,101	25	2005	40.0	41.35	8.5	301.48
315 7052	36,238	1965	31.5	1,109,997	25	2005	40.0	850.95	8.5	7,488.08
315 7052	12,059	1987	9.5	114,561	25	2005	18.0	669.94	8.5	5,694.53
315 7052	33,719	1989	7.5	252,893	25	2005	16.0	2,107.44	8.5	17,913.27
315 7055	3,308	1965	31.5	104,202	25	2005	40.0	82.70	8.5	702.95
315 585	312,325		20.9	8,540,247			22.8	13,684.83	8.5	116,320.94
315 7121	15,900	1965	31.5	500,850	25	2005	40.0	397.50	8.5	3,378.75
315 7124	26,240	1965	31.5	828,560	25	2005	40.0	658.00	8.5	5,378.00
315 7128	29,907	1965	31.5	942,071	25	2005	40.0	747.68	8.5	6,355.24
315 7129	82,952	1992	4.5	283,264	25	2005	13.0	4,842.46	8.5	41,160.92
315 7127	67,291	1965	31.5	2,119,667	25	2005	40.0	1,692.28	8.5	14,299.34
315 7129	53,803	1989	7.5	403,523	25	2005	16.0	3,362.69	8.5	28,562.64
315 7130	22,430	1965	31.5	708,545	25	2005	40.0	560.75	8.5	4,768.38
315 7131	11,371	1992	4.5	51,170	25	2005	13.0	874.69	8.5	7,434.68
315 7135	14,954	1965	31.5	471,051	25	2005	40.0	373.65	8.5	3,177.73
315 7138	7,477	1965	31.5	235,528	25	2005	40.0	186.83	8.5	1,588.86
315.6	547,157		7.7	4,205,023			13.6	40,103.02	7.8	313,341.97
315.681	94,307		14.9	1,403,569			20.0	4,715.35	5.1	24,128.58
315 7668	16,340	1965	11.5	197,910	20	2005	20.0	817.00	8.5	6,944.50
315 7669	53,173	1979	17.5	800,528	20	1999	20.0	2,658.65	2.5	6,646.63
315 7673	24,794	1965	11.5	285,131	20	2005	20.0	1,239.70	8.5	10,537.45
315 683	347,975		5.3	1,840,016			12.1	28,798.65	8.1	233,208.87

SCHEDULE V

Florida Power & Light Company  
 Depreciation Rates  
 For Cape Canaveral Unit 1  
 Plant Data As Of 12/31/96

Est. Capital Recovery Date \*

2005

Account Number	Description	Plant In Service Balance At 12/31/96	Age At Time Of Study (Years)	Age Weight (\$-Yrs)	Replacement Interval (Years)	Overhaul Date (If Req)	Calculated Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital	
a	b	c	d	e	f	g	h	i	j	k	
315 7710	Recorder, Oscillograph	77,211	1982	14.5	1,119,560	20	2002	20.0	3,860.55	5.5	21,233.03
315 7712	Control/Instrumentation System	3,381	1965	31.5	105,872	20	2005	40.0	84.03	8.5	714.21
315 7712	Control/Instrumentation System	24,044	1994	2.5	90,110	20	2005	11.0	2,185.82	8.5	18,579.45
315 7712	Control/Instrumentation System	15,908	1996	0.5	7,954	20	2005	9.0	1,797.56	8.5	15,024.22
315 7715	Pretter	12,022	1994	2.5	30,055	20	2005	11.0	1,092.91	8.5	9,289.73
315 7715	Pretter	8,628	1998	0.5	4,314	20	2005	9.0	958.67	8.5	8,148.67
315 7717	Display Terminal	12,022	1994	2.5	30,055	20	2005	11.0	1,092.91	8.5	9,289.73
315 7718	Computer/Microprocessor	192,353	1994	2.5	480,883	20	2005	11.0	17,496.64	8.5	148,636.41
315 7718	Computer/Microprocessor	2,426	1996	0.5	1,213	20	2005	8.0	269.56	8.5	2,291.22
315 684	GENERATOR PROTECTION SYSTEM	104,875		9.2	981,438			15.9	6,589.02	8.5	56,008.72
315 7732	Relay, Negative Sequence	1,094	1972	24.5	28,558	20	2005	33.0	32.85	0.5	279.21
315 7732	Relay, Negative Sequence	5,780	1974	22.5	130,050	20	2005	31.0	186.45	8.5	1,584.84
315 7732	Relay, Negative Sequence	50,860	1984	12.5	635,750	20	2005	21.0	2,421.90	8.5	20,588.19
315 7734	Control/Instrumentation System	1,517	1984	12.5	16,963	20	2005	21.0	72.24	8.5	614.02
315 7734	Control/Instrumentation System	38,031	1993	3.5	128,109	20	2005	12.0	3,002.58	8.5	25,521.96
315 7734	Control/Instrumentation System	9,803	1994	2.5	24,008	20	2005	11.0	873.00	8.5	7,420.50
316	MISCELLANEOUS POWER PLANT EQUIPMENT	416,777		25.6	10,852,232			26.2	15,921.59	8.5	134,560.13
316 1	STATION SERVICE EQUIPMENT	416,777		25.6	10,852,232			26.2	15,921.59	8.5	134,560.13
316 183	STATION/SERVICE AIR SYSTEM	153,278		15.4	2,357,813			16.5	9,309.94	8.5	79,134.49
316 0521	Compressor Air, Reciprocating, Complete	36,543	1992	4.5	173,444	25	2005	13.0	2,964.85	8.5	25,201.19
316 0521	Compressor Air, Reciprocating, Complete	36,130	1995	1.5	54,195	25	2005	10.0	3,613.00	8.5	30,710.50
316 0522	Drive, Elec. Motor, Complete	4,034	1992	4.5	18,153	20	2005	13.0	310.31	8.5	2,637.62
316 0522	Drive, Elec. Motor, Complete	3,781	1995	1.5	5,672	20	2005	10.0	378.10	8.5	3,213.85
316 0525	Piping, All Under 4 Inches	64,054	1985	31.5	2,017,701	25	2005	40.0	1,601.35	8.5	13,611.48
316 0527	Tank	2,394	1965	31.5	75,411	25	2005	40.0	59.85	8.5	508.73
316 0530	Control/Instrumentation System	2,241	1992	4.5	10,085	20	2005	13.0	172.36	8.5	1,465.27

SCHEDULE V

Florida Power & Light Company  
 Depreciation Rates  
 For Cape Canaveral Unit 1  
 Plant Data As Of 12/31/96

Est. Capital Recovery Data \* 2005

Account Number	Description	Pmts In Service At 12/31/96		Age At Time Of Study (Years)	Replacement Interval (Years)	Age Weight (5-Yrs)	Date (If Req.)	Calculated Date	Average Service Life		Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b						c	d			
316 0530	Control/Instrumentation System	2,101	1995	1 5	3,152	20	2005	2005	10.0	210.10	8.5	1,785.85	
316 184	INSTRUMENT AIR SYSTEM	178,099		31.5	5,347,119				40.0	4,402.48	8.5	37,421.08	
316 0555	Compressor Air, Reciprocating, Complete	11,620	1965	31.5	366,030	25	2005	2005	40.0	290.50	8.5	2,489.25	
316 0556	Drive Elec. Motor, Complete	1,367	1965	31.5	43,061	20	2005	2005	40.0	34.18	8.5	290.49	
316 0558	Filt. Special Assembly	854	1965	31.5	26,901	25	2005	2005	40.0	21.35	8.5	181.48	
316 0562	Piping, All Under 4 Inches	63,838	1965	31.5	2,010,834	25	2005	2005	40.0	1,595.90	8.5	13,565.15	
316 0564	Tank, Receiver	854	1965	31.5	26,901	25	2005	2005	40.0	21.35	8.5	181.48	
316 0570	Dryer	854	1965	31.5	26,901	25	2005	2005	40.0	21.35	8.5	181.48	
316 0572	Aftercooler	1,538	1965	31.5	48,447	25	2005	2005	40.0	38.45	8.5	326.83	
316 0573	Pneumatic/Instrument Tubing	95,178	1965	31.5	2,998,044	30	2005	2005	40.0	2,379.40	8.5	20,224.90	
316 190	TOOLS, SHOP, AND GARAGE EQUIPMENT	2,900		29.5	85,550				30.0	96.67	0.5	48.33	
316 1829	Latha, Fixed	2,900	1967	29.5	85,550	15	1997	1997	30.0	96.67	0.5	48.33	
316 193	FREEZE PROTECTION SYSTEM	84,500		31.5	2,661,750				40.0	2,112.50	8.5	17,958.25	
316 0760	Heating System	84,500	1965	31.5	2,661,750	15	2005	2005	40.0	2,112.50	8.5	17,958.25	

SCHEDULE V

Florida Power & Light Company  
 Depreciation Rates  
 For Cape Canaveral Unit 2  
 Plant Data As Of 12/31/96

Est Capital Recover: Data \*

2009

Account Number	Description	Plant In Service Balance At 12/31/96	Age At Time Of Study (Years)	Vintage Year	Age Weight (8-Yrs)	Replacement Interval (Years)	Overwrite Date (If Rec)	Calculated Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j
311	STRUCTURES AND IMPROVEMENTS	1,558,259	23.9	1969	37,295,236			34.0	45,703.87	12.3	562,903.55
311.3	STATION BUILDINGS	1,321,408	25.5	1969	33,710,913			35.6	36,913.61	12.3	452,374.11
311.329	TURBINE GENERATOR BUILDING	1,169,119	25.3	1969	29,522,963			35.4	33,051.23	12.3	408,200.18
311.2626	Superstructure, Inc Steel & Concrete	382,654	1969	27.5	10,522,985		2009	40.0	9,566.35	12.5	119,579.36
311.2627	Building Appurtenances(Each Elev.)	28,724	1969	27.5	789,910		2009	40.0	718.10	12.5	8,976.25
311.2631	Plumbing System Complete	57,845	1969	27.5	1,590,738	25	2010	40.0	1,446.13	12.5	18,076.56
311.2632	Lighting System Complete	57,231	1969	27.5	1,573,853	20	2009	40.0	1,430.78	12.5	17,864.69
311.2633	Hvac Ventilating Fan	17,897	1969	27.5	400,668	15	1999	30.0	589.90	2.5	1,474.75
311.2637	Hvac Ductwork	3,123	1969	27.5	85,963	15	1999	30.0	104.10	2.5	290.25
311.2640	Fire Protection Sys Complete	15,148	1969	27.5	416,370	25	2009	40.0	378.70	12.5	4,733.75
311.2640	Fire Protection Sys Complete	119,446	1991	5.5	656,953	25	2009	18.0	6,035.89	12.5	82,948.61
311.2643	Hoist	5,046	1969	27.5	130,765		2009	40.0	126.15	12.5	1,576.88
311.2648	Substructure Foundation Work	482,205	1969	27.5	13,260,638		2009	40.0	12,065.13	12.5	150,889.06
311.2646	E-OILER BUILDING	51,418	27.5	1969	1,413,995			39.4	1,305.70	11.9	15,511.25
311.9467	Lighting System Complete	48,908	1969	27.5	1,347,170	20	2009	40.0	1,224.70	12.5	15,308.75
311.9470	Hvac Ventilating Fan	2,430	1969	27.5	66,825	15	1999	30.0	81.00	2.5	202.50
311.366	BOILER FEED PUMP BUILDING	28,378	27.5	1969	780,395			39.0	727.18	11.5	8,380.47
311.6166	Superstructure, Inc Steel & Concrete	18,446	1969	27.5	507,265		2009	40.0	461.15	12.5	5,764.38
311.6168	Roof (Each Elev.)	2,838	1969	27.5	78,045	20	2009	40.0	70.95	12.5	898.08
311.6172	Lighting Sys Complete	2,838	1969	27.5	78,045	20	2009	40.0	70.95	12.5	898.08
311.6175	Hvac Ventilating Fan	2,128	1969	27.5	58,520	15	1999	30.0	70.93	2.5	177.33
311.6188	Substructure Foundation Work	2,128	1969	27.5	58,520		2009	40.0	53.20	12.5	665.00
311.387	FORCED DRAFT FAN BUILDING	72,493	27.5	1969	1,993,560			39.6	1,829.50	12.1	22,182.21



SCHEDULE V

Florida Power & Light Company  
 Depreciation Rates  
 For Capex Centennial Unit 2  
 Plant Data As Of 12/31/96

Est. Capital Recovery Date \* 2009

Account Number	Description	Plant In Service Balance At 12/31/96	Age At Time Of Vintage Year	Age At Time Of Study (Years)	Age Weight (\$-Yrs)	Replacement Interval (Years)	Override Date (If Req.)	Calculated Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital	
		a	b	c	d	e	i	h	j	k	l	
311 6202	Superstructure, Inc. Steel & Concrete	57,550	1969	27.5	1,582,625			2009	40.0	1,438.75	12.5	17,984.38
311 6203	Bldg Appurtenances	2,059	1969	27.5	56,623			2009	40.0	51.48	12.5	643.44
311 6204	Roof (Each Level)	4,117	1969	27.5	113,216	20		2009	40.0	102.93	12.5	1,266.56
311 6208	Lighting Sys Complete	4,849	1969	27.5	127,848	20		2009	40.0	116.23	12.5	1,452.81
311 6211	Hvac Ventilating Fan	2,059	1969	27.5	56,623	15		1999	30.0	68.63	2.5	171.58
311 6224	Substructure Foundation Work	2,059	1969	27.5	56,623			2009	40.0	51.48	12.5	643.44
311 4	COOLING SYSTEMS	236,851		15.1	3,564,323				26.8	8,850.36	12.5	110,629.44
311 413	OPENWINTAKE COOLING WATER SYSTEM	236,851		15.1	3,564,323				26.8	8,850.36	12.5	110,629.44
311 4265	Drive, Elec. Motor, Complete	8,316	1969	27.5	228,090	20		2009	40.0	207.90	12.5	2,598.75
311 4271	Piping, Run 4 Inches Or Larger	195,272	1964	12.5	2,440,900	25		2009	25.0	7,810.08	12.5	97,836.00
311 4272	Pump Complete	28,195	1969	27.5	720,363	25		2009	40.0	654.88	12.5	8,185.94
311 4275	Strainer, > 4 Inch Pipe Size	7,068	1969	27.5	194,370			2009	40.0	176.70	12.5	2,208.75
312	BOILER PLANT EQUIPMENT	45,707,519		11.0	501,530,730				13.8	3,303,120.30	6.0	19,780,114.67
312 1	STEAM GENERATING EQUIPMENT	28,711,122		9.1	281,468,484				11.7	2,452,857.17	4.7	11,542,157.08
312 121	BOILER STRUCTURE	7,519,395		9.4	70,962,438				13.9	540,573.40	6.9	3,715,245.94
312 0060	Damper	410,062	1981	5.5	2,255,341	10		2001	10.0	41,006.20	4.5	184,527.90
312 0061	Structural Metal And Trusses	630,314	1969	27.5	22,833,635	0		2009	40.0	20,757.85	12.5	259,473.13
312 0062	Stairs, Ladders, Catwalks and Handrails	167,140	1969	27.5	4,596,350	0		2009	40.0	4,176.50	12.5	52,231.25
312 0062	Stairs, Ladders, Catwalks and Handrails	98,366	1990	6.5	639,509	0		2009	19.0	5,178.21	12.5	64,727.63
312 0062	Stairs, Ladders, Catwalks and Handrails	36,162	1991	5.5	199,001	0		2009	18.0	2,010.11	12.5	25,126.39
312 0063	Boiler Inner Casing	393,546	1990	6.5	2,556,049	0		2009	19.0	20,712.95	12.5	258,911.84
312 0064	Boiler Insulation	2,886,432	1991	5.5	15,875,376	10		2001	10.0	288,643.20	4.5	1,298,894.40
312 0065	Boiler Outer Casing	1,987,731	1990	6.5	12,790,252	20		2009	19.0	103,564.79	12.5	1,294,559.87
312 0066	Brickwork & Refractory	295,159	1990	6.5	1,918,534	10		2000	10.0	29,515.90	3.5	103,305.65



SCHEDULE V

Est. Capital Recovery Date = 2009

Florida Power & Light Company  
 Depreciation Rates  
 For Cape Canaveral Unit 2  
 Plant Data As Of 12/31/96

Account Number	Description	Plant In Service Balance At 12/31/96	Age At Time Of Study (Years)	Age Weight (\$-Yrs)	Replacement Interval (Years)	Overwrite Data (If Req)	Calculated Date	Average Service Life	Annual Accrual	Average Re-aring Life	Projected Unrecovered Capital	
		a	b	c	d	e	f	g	h	i	j	k
312 0066	Bridgcock & Refractory	173,854	1991	5.5	956,197	10	2001	10.0	17,385.40	4.5	78,234.30	
312 0067	Hangers, Supports & Tube Guides	224,407	1969	27.5	6,171,193	0	2009	40.0	5,610.18	12.5	70,127.19	
312 0068	Damper Drive Assembly	36,182	1991	5.5	199,001	0	2009	16.0	2,010.11	12.5	25,128.39	
312 122	BOILER PRESSURE PARTS	21,191,727	9.0	100,476,046				11.1	1,912,263.77	4.1	7,826,911.12	
312 0065	Header, 4 Inches Or Larger	379,070	1969	27.5	10,424,425	10	1999	30.0	12,635.67	2.5	31,589.17	
312 0065	Header, 4 Inches Or Larger	186,773	1960	6.5	1,279,025	10	2000	10.0	19,677.30	3.5	68,870.55	
312 0065	Header, 4 Inches Or Larger	12,061	1991	5.5	66,336	10	2001	10.0	1,206.10	4.5	5,427.45	
312 0066	Piping, All Under 4 Inches	4,650	1978	20.5	95,325	10	2006	30.0	155.00	9.5	1,472.50	
312 0066	Piping, All Under 4 Inches	6,904	1982	14.5	100,108	10	2002	20.0	345.20	5.5	1,094.60	
312 0066	Piping, All Under 4 Inches	118,037	1991	5.5	649,204	10	2001	10.0	11,803.70	4.5	53,116.65	
312 0067	Piping, Run 4 Inches Or Larger	68,656	1969	27.5	2,465,540	10	1999	30.0	2,888.53	2.5	7,471.33	
312 0067	Piping, Run 4 Inches Or Larger	783,276	1991	5.5	4,308,018	10	2001	10.0	78,327.60	4.5	352,474.20	
312 0067	Piping, Run 4 Inches Or Larger	167,595	1993	3.5	376,583	10	2003	10.0	10,759.50	6.5	69,936.75	
312 0069	Valve, Special	31,699	1993	3.5	110,597	10	2003	10.0	3,159.90	6.5	20,539.35	
312 0091	Valve, Power Operated	216,729	1991	5.5	1,192,010	10	2001	10.0	21,672.90	4.5	97,528.05	
312 0091	Valve, Power Operated	66,819	1966	0.5	49,310	10	2006	10.0	9,661.90	9.5	93,668.05	
312 0094	Water Wall Section	502,188	1969	27.5	13,810,170	10	1999	30.0	16,799.60	2.5	41,848.00	
312 0094	Water Wall Section	6,198,354	1990	6.5	40,299,301	10	2000	10.0	619,835.40	3.5	2,169,423.90	
312 0095	Economizer Section	308,167	1969	27.5	8,419,593	10	1999	30.0	10,206.57	2.5	25,513.92	
312 0096	Boiler Drum	438,109	1969	27.5	12,047,998	10	1999	30.0	14,603.63	2.5	36,508.08	
312 0096	Boiler Drum	196,773	1990	6.5	1,279,025	10	2000	10.0	19,677.30	3.5	68,870.55	
312 0097	Superheater Section	471,348	1969	27.5	12,962,070	10	1999	30.0	15,711.60	2.5	39,279.00	
312 0097	Superheater Section	5,861,475	1991	5.5	32,238,113	10	2001	10.0	588,147.50	4.5	2,837,663.75	
312 0098	Reheater Section	540,336	1969	27.5	14,858,240	10	1999	30.0	18,011.20	2.5	45,028.00	
312 0098	Reheater Section	972,982	1991	5.5	5,351,401	10	2001	10.0	97,298.20	4.5	437,841.90	
312 0099	Division Wall Panel	3,015,162	1991	5.5	16,583,391	10	2001	10.0	301,516.20	4.5	1,356,822.90	
312 0100	Downcomers	366,632	1969	27.5	10,082,360	10	1999	30.0	12,221.07	2.5	30,552.67	
312 0104	Insulation Piping Run 4 in or Larger	233,285	1991	5.5	1,283,068	10	2001	10.0	23,328.50	4.5	104,978.25	
312 0104	Insulation Piping Run 4 in or Larger	43,947	1993	3.5	153,815	10	2003	10.0	4,394.70	6.5	28,565.55	
312 2	STEAM SYSTEMS AND EQUIPMENT	1,211,321	16.8	20,394,103				17.7	68,356.48	6.2	422,624.01	

SCHEDULE V

Florida Power & Light Company  
 Depreciation Rates  
 For Cape Canaveral Unit 2  
 Plant Data As Of 12/31/96

Est. Capital Recovery Data \* 2009

Account Number	Description	Plant In Service Balance At 12/31/96	Age At Time Of Vintage Study (Years)	Weight (\$-Yrs)	Replacement Interval (Years)	Override Date (If Req.)	Calculated Service Life	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j
312 251	MAIN STEAM PIPING	379,275	15.6	5,928,541			14.6		26,040.23	4.4	113,320.79
312 1265	Pip'g, Run 4 Inches Or Larger	134,989	1969	3,712,198	10		1999	30.0	4,489.63	2.5	11,249.08
312 1269	Valve, Power Operated	43,320	1969	1,191,300	10		1999	30.0	1,444.00	2.5	3,610.00
312 1269	Valve, Power Operated	16,054	1996	8,027	10		2006	10.0	1,605.40	9.5	15,251.30
312 1270	Insulation Equipment	39,716	1991	218,438	10		2001	10.0	3,971.60	4.5	17,872.20
312 1272	Insulation Pipng Run 4 In or Larger	145,196	1991	798,578	10		2001	10.0	14,519.60	4.5	65,338.20
312 252	EXTRACTION STEAM SYSTEM	335,263	14.0	4,705,861			22.9		14,650.85	12.5	183,135.52
312 1291	Pipng, Run 4 Inches Or Larger	102,769	1969	2,826,148	0		2009	40.0	2,569.23	12.5	32,115.31
312 1295	Valve, Power Operated	27,318	1969	751,245	0		2009	40.0	682.95	12.5	8,538.68
312 1297	Insulation Pipng Run 4 In or Larger	205,176	1991	1,128,468	20		2009	18.0	11,398.67	12.5	142,483.30
312 253	AUXILIARY/DESUPERHEATER STEAM SYSTEM	68,132	27.5	2,368,630			40.0		2,153.30	12.5	26,918.26
312 1313	Pipng, All Under 4 Inches	846	1969	23,320	0		2009	40.0	21.20	12.5	265.00
312 1314	Insulation Pipng Run 4 In or Larger	59,748	1969	1,643,070	0		2009	40.0	1,483.70	12.5	18,671.25
312 1318	Valve, Power Operated	21,802	1969	599,555	20		2009	40.0	545.05	12.5	6,813.13
312 1320	Desuperheater Station/As Furn. by Vend.	3,734	1969	102,685	20		2009	40.0	93.35	12.5	1,166.88
312 262	REHEAT STEAM SYSTEM	410,651	18.0	7,391,071			16.1		25,512.10	3.9	99,251.45
312 1515	Pipng, Run 4 Inches Or Larger	221,630	1969	6,094,825	10		1999	30.0	7,387.67	2.5	18,469.17
312 1519	Valve, Power Operated	11,665	1969	320,788	10		1999	30.0	388.83	2.5	972.08
312 1521	Insulation Pipng Run 4 In or Larger	177,356	1991	975,458	10		2001	10.0	17,735.60	4.5	79,810.20
312 3	CONDENSATE AND FEEDWATER SYSTEMS	3,305,927	18.1	59,610,696			25.9		127,710.77	11.3	1,447,500.17
312 351	CONDENSATE SYSTEM	977,719	15.3	14,997,757			24.6		38,819.75	12.4	494,848.84
312 3160	Heat Exchanger, Shell	86,623	1969	2,382,133	25		2009	40.0	2,165.58	12.5	27,069.69

SCHEDULE V

Est. Capital Recovery Date - 2009

Florida Power & Light Company  
 Depreciation Rates  
 For Cape Canaveral Unit 2  
 Plant Data As Of 1/23/1996

Account Number	Description	Plant In Service Balance		Age At Time Of Study (Years)	Age Weight (\$ Yrs)	Replacement Interval (Years)	Overdue Date (If Req.)	Average Service Life		Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		A: 12/31/96	B					C	D			
312.3160	Heat Exchanger, Shell	61,017	1964	12.5	762,713	25		2009	25.0	2,440.68	12.5	30,508.50
312.3160	Heat Exchanger, Shell	170,785	1991	5.5	939,318	25		2009	18.0	9,488.06	12.5	118,800.69
312.3161	Heat Exchanger, Tube Bundle	66,623	1969	27.5	2,382,133	25		2009	40.0	2,165.55	12.5	27,068.69
312.3161	Heat Exchanger, Tube Bundle	81,017	1964	12.5	762,713	25		2009	25.0	2,440.68	12.5	30,508.50
312.3161	Heat Exchanger, Tube Bundle	156,844	1991	5.5	862,642	25		2009	18.0	8,713.56	12.5	108,919.44
312.3162	Piping, All Under 4 Inches	38,697	1983	13.5	522,410	0		2009	26.0	1,488.35	12.5	18,604.33
312.3163	Piping, Run 4 Inches Or Larger	129,516	1969	27.5	3,561,745	0		2009	40.0	3,237.95	12.5	40,474.36
312.3163	Piping, Run 4 Inches Or Larger	1,743	1991	5.5	9,587	0		2009	18.0	96.83	12.5	1,210.42
312.3166	Valve, Power Operated	56,502	1969	27.5	1,553,805	0		2009	40.0	1,412.55	12.5	17,856.66
312.3166	Valve, Power Operated	28,881	1982	14.5	418,775	0		2009	27.0	1,069.67	12.5	13,370.83
312.3167	Control/Instrumentation System	9,659	1983	13.5	130,397	20		2003	20.0	482.95	6.5	3,138.18
312.3167	Control/Instrumentation System	16,045	1967	9.5	152,428	20		2009	22.0	739.32	12.5	9,116.48
312.3172	Insulation - Equipment	6,875	1969	27.5	169,003	20		2009	40.0	171.83	12.5	2,148.44
312.3172	Insulation - Equipment	66,890	1991	5.5	317,895	20		2009	18.0	3,716.11	12.5	46,451.39
312.352	CONDENSATE RECOVERY SYSTEM	51,242		27.5	1,408,157				40.0	1,281.07	12.5	16,013.13
312.3196	Piping, Run 4 Inches Or Larger Tank	40,209	1969	27.5	1,105,748	0		2009	40.0	1,005.23	12.5	12,585.31
312.3199	Heat Exchanger, Shell	3,971	1969	27.5	109,203	0		2009	40.0	89.29	12.5	1,240.94
312.3203	Heat Exchanger, Shell	3,531	1969	27.5	97,103	0		2009	40.0	86.28	12.5	1,103.44
312.3204	Heat Exchanger, Tube Bundle	3,531	1969	27.5	97,103	0		2009	40.0	86.28	12.5	1,103.44
312.353	MAIN FEEDWATER SYSTEM	743,914		23.9	17,773,600				33.4	22,790.41	12.5	278,629.90
312.3224	Heat Exchanger, Shell	169,058	1969	27.5	5,199,095	20		2009	40.0	4,726.45	12.5	58,080.63
312.3225	Heat Exchanger, Tube Bundle	169,058	1969	27.5	5,199,095	20		2009	40.0	4,726.45	12.5	58,080.63
312.3226	Piping, All Under 4 Inches	7,965	1976	20.5	163,693	0		2009	33.0	241.97	12.5	3,024.52
312.3227	Piping, Run 4 Inches Or Larger	212,133	1969	27.5	5,833,858	0		2009	40.0	5,303.33	12.5	66,291.56
312.3231	Valve, Power Operated	26,219	1969	27.5	721,023	20		2009	40.0	655.48	12.5	8,193.44
312.3232	Insulation Equipment	72,804	1991	5.5	400,422	20		2009	18.0	4,044.67	12.5	50,558.33
312.3235	Insulation Piping Run 4 in or Larger	46,657	1991	5.5	256,614	20		2009	18.0	2,592.08	12.5	32,400.69
312.354	MAIN FEEDWATER PUMP SYSTEM	917,150		18.7	17,137,964				24.7	37,059.68	8.6	317,260.32

SCHEDULE V

Florida Power & Light Company  
 Depreciation Rates  
 For Cape Canaveral Unit 2  
 Plant Data As Of 12/31/96

Est. Capital Recovery Date \* 2009

Account Number	Description	Plant In Service Balance At 12/31/96		Age At Time Of Study (Years)		Replacement Interval (Years)	Overdue Date (If Req.)	Calculated Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d						
312 3253	Control/Instrumentation System	2,734	1969	27.5	75,185	20		2009	66.35	12.5	854.36
312 3254	Drive, Elec. Motor, Rotating Assy	243,309	1983	13.5	3,284,672	20		2003	12,165.45	6.5	79,075.43
312 3255	Drive, Electric Motor, Stationary Assy	243,309	1983	13.5	3,284,672	20		2003	12,165.45	6.5	79,075.43
312 3259	Pump Rotating Assy	55,922	1969	27.5	1,537,855	25		2009	1,388.05	12.5	17,475.63
312 3259	Pump Rotating Assy	28,508	1992	4.5	128,296	25		2009	1,676.94	12.5	20,961.76
312 3259	Pump Rotating Assy	21,109	1994	2.5	52,773	25		2009	1,407.27	12.5	17,590.83
312 3260	Pump Stationary Assy	60,143	1969	27.5	1,653,933	25		2009	1,503.59	12.5	18,794.69
312 3263	Drive Coupling, Mechanical	19,137	1969	27.5	526,268	25		2009	478.43	12.5	5,960.31
312 3265	Coupling, Hydraulic, Stationary Assy	101,034	1969	27.5	2,778,435	0		2009	2,525.85	12.5	31,573.13
312 3266	Coupling, Hydraulic, Rotating Assy	101,034	1969	27.5	2,778,435	25		2009	2,525.85	12.5	31,573.13
312 3267	Bearing Assembly	10,935	1969	27.5	300,713	25		2009	273.38	12.5	3,417.19
312 3268	Seal Cooler	10,935	1969	27.5	300,713	25		2009	273.38	12.5	3,417.19
312 3269	Lube Oil Cooler	10,935	1969	27.5	300,713	25		2009	273.38	12.5	3,417.19
312 3270	Hydraulic Coupling Cooler	4,124	1969	27.5	113,410	25		2009	103.10	12.5	1,268.75
312 3273	Casing Or Shell	3,982	1991	5.5	21,901	0		2009	221.22	12.5	2,765.26
312 3355	HEATER VENTS AND DRAINS SYSTEM	513,520		13.4	6,898,611			2009	22,869.38	12.5	285,867.15
312 3301	Piping, All Under 4 Inches	173,165	1969	27.5	4,762,038	0		2009	4,329.13	12.5	54,114.08
312 3301	Piping, All Under 4 Inches	3,961	1976	20.5	81,201	0		2009	120.03	12.5	1,500.36
312 3301	Piping, All Under 4 Inches	323,630	1991	5.5	1,779,985	0		2009	17,979.44	12.5	224,743.06
312 3310	Insulation Equipment	3,982	1991	5.5	21,901	20		2009	211.22	12.5	2,765.26
312 3313	Pump Complete	3,249	1969	27.5	86,348	25		2009	81.23	12.5	1,015.31
312 3314	Drive, Elec. Motor, Complete	5,533	1969	27.5	152,156	20		2009	135.33	12.5	1,729.06
312 3356	CHEMICAL FEED SYSTEM	14,839		27.5	408,073			2009	370.98	12.5	4,637.19
312 3334	Piping, All Under 4 Inches	5,490	1969	27.5	150,975	0		2009	137.25	12.5	1,715.63
312 3338	Pump, Chemical Feed Incl Motor	9,349	1969	27.5	257,096	25		2009	233.73	12.5	2,921.56
312 360	CONDENSATE TRANSFER SYSTEM	35,911		27.5	987,554			2009	897.79	12.5	11,222.19
312 3449	Drive, Elec. Motor, Complete	1,047	1969	27.5	28,793	20		2009	26.18	12.5	327.19
312 3452	Piping, Run 4 Inches Or Larger	17,197	1969	27.5	473,918	20		2009	429.93	12.5	5,374.06

SCHEDULE V

Est. Capital Recovery Date \* 2009

Florida Power & Light Company  
 Depreciation Rates  
 For Cape Canaveral Unit 2  
 Plant Data As Of 1/30/1996

Account Number	Description	Plant In Service Balance At 12/31/96	Age At Time Of Study (Years)	Weight (\$-1 m)	Replacement Interval (Years)	Override Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j
312 3453	Pump Complete	857	1969	27.5	23,568	20	2009	40.0	21.43	12.5	287.81
312 3455	Tank	16,810	1969	27.5	462,275	0	2009	40.0	420.25	12.5	5,253.13
312 362	WATER SAMPLING AND ANALYZING SYSTEM	51,632		4.1	210,180			18.5	3,121.71	12.5	39,021.45
312 3514	Analyzer	14,531	1992	4.5	65,300	20	2009	17.0	854.76	12.5	10,684.58
312 3514	Analyzer	29,633	1993	3.5	103,716	20	2009	16.0	1,852.08	12.5	23,150.78
312 3518	Analyzer, Hydrazine	7,468	1991	5.5	41,074	20	2009	18.0	414.89	12.5	5,188.11
312 4	BOILER AUXILIARY SYSTEMS	10,603,266		11.7	124,055,628			17.9	591,495.70	9.5	5,605,145.76
312 421	ASPIRATING/SEAL AIR SYSTEM	44,498		27.5	1,223,896			30.0	1,483.26	2.5	3,708.16
312 4325	Piping, All Under 4 Inches	22,249	1969	27.5	811,848	30	1999	30.0	741.83	2.5	1,854.08
312 4328	Piping, Run 4 Inches Or Larger	22,249	1969	27.5	811,848	30	1999	30.0	741.83	2.5	1,854.08
312 422	BOILER DUCTS	3,885,660		9.8	35,986,351			17.8	205,610.58	10.3	2,127,392.80
312 4343	Ductwork Insulation And Outer Casing	142,780	1969	27.5	3,926,450	0	2009	40.0	3,589.50	12.5	44,818.75
312 4343	Ductwork Insulation And Outer Casing	2,110,614	1991	5.5	11,808,377	0	2009	18.0	117,258.33	12.5	1,465,704.17
312 4354	Air Heater Outlet Duct To Windbox	491,933	1990	8.5	3,187,585	10	2000	10.0	48,183.30	3.5	172,178.55
312 4355	Air Heater Outlet Duct To Duct Collector	316,405	1993	3.5	1,107,418	15	2009	16.0	19,775.31	12.5	247,191.41
312 4359	Economizer Outlet Duct	468,374	1969	27.5	12,880,265	0	2009	40.0	11,708.35	12.5	148,388.88
312 4360	Analyzer, Combustible/Flue Gas	5,348	1969	27.5	147,070	20	2009	40.0	133.70	12.5	1,871.25
312 4360	Analyzer, Combustible/Flue Gas	19,145	1993	3.5	67,008	20	2009	16.0	1,196.58	12.5	14,987.03
312 4361	Dust Collector Outlet Duct	111,081	1969	27.5	3,054,178	0	2009	40.0	2,778.53	12.5	34,708.58
312 423	AIR HEATER	1,448,087		10.7	15,545,234			11.9	122,128.77	4.8	583,408.68
312 4391	Insulation Equipment	340,595	1991	5.5	1,873,273	10	2001	10.0	34,059.50	4.5	153,287.75
312 4392	Structural Support	47,524	1969	27.5	1,308,910	0	2009	40.0	1,188.10	12.5	14,851.25
312 4394	Heater Bundles/Baskets	200,269	1987	9.5	1,902,556	8	2003	16.0	12,516.81	6.5	81,359.21
312 4394	Heater Bundles/Baskets	179,549	1991	5.5	987,520	8	1999	8.0	72,443.83	2.5	58,109.08

SCHEDULE V

Est. Capital Recovery Date = 2009

Florida Power & Light Company  
 Depreciation Rates  
 For Cape Canaveral Unit 2  
 Plant Data As Of 12/31/96

Account Number	Description	Plant In Service Balance At 12/31/96 a	Age At Time Of Vintage Year b	Age Study (Years) c	Age Weight (\$-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Average Service Life Calculated g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
312 4394	Heater Bundles/Baskets	194,991	1994	2.5	487,478	8		2002	8.0	24,373.88	5.5	134,056.31
312 4396	Aph Basket Cleaning Equipment	48,238	1977	19.5	940,641	10		1997	20.0	2,411.90	0.5	1,205.05
312 4396	Aph Basket Cleaning Equipment	165,353	1993	3.5	578,738	10		2003	10.0	16,535.30	6.5	107,479.45
312 4398	Rotor, Air Heater	217,254	1989	27.5	5,974,485	10		1999	30.0	7,241.80	2.5	18,104.50
312 4399	Bearing Assembly, Radial	54,314	1989	27.5	1,493,635	0		2009	40.0	1,357.85	12.5	16,973.13
312 424	FORCED DRAFT FAN	643,263		12.9	8,319,937				21.9	29,336.26	11.1	328,211.73
312 4426	Drive, Elec. Motor, Complete	80,982	1979	17.5	1,417,185	20		1999	20.0	4,049.10	2.5	10,122.75
312 4427	Drive, Elec. Motor, Rotating Assy	7,985	1989	27.5	219,036	20		2009	40.0	199.13	12.5	2,489.06
312 4427	Drive, Elec. Motor, Rotating Assy	6,383	1993	3.5	22,341	20		2009	16.0	398.94	12.5	4,986.72
312 4428	Drive, Electric Motor, Stationary Assy	7,985	1989	27.5	219,038	20		2009	40.0	199.13	12.5	2,489.06
312 4428	Drive, Electric Motor, Stationary Assy	6,383	1993	3.5	22,341	20		2009	16.0	398.94	12.5	4,986.72
312 4430	Fan/Blower, Rotating Assy	177,451	1990	6.5	1,153,432	25		2009	19.0	9,339.53	12.5	116,744.08
312 4431	Fan/Blower, Stationary Assy	177,451	1990	6.5	1,153,432	25		2009	19.0	9,339.53	12.5	116,744.08
312 4432	Foundation	13,491	1989	27.5	371,003	0		2009	40.0	337.28	12.5	4,215.94
312 4440	Demper Drive Assembly	19,726	1989	27.5	542,465	20		2009	40.0	493.15	12.5	6,164.38
312 4441	Demper	29,580	1989	27.5	813,725	20		2009	40.0	739.75	12.5	9,246.88
312 4442	Forced Draft Fan Inlet Duct	19,726	1989	27.5	542,465	0		2009	40.0	493.15	12.5	6,164.38
312 4445	Hydraulic Coupling Control	1,283	1989	27.5	35,293	20		2009	40.0	32.08	12.5	400.94
312 4446	Coupling, Hydraulic, Stationary Assy.	5,773	1989	27.5	158,758	0		2009	40.0	144.33	12.5	1,804.08
312 4447	Coupling, Hydraulic, Rotating Assy.	5,773	1989	27.5	158,758	0		2009	40.0	144.33	12.5	1,804.08
312 4451	Lube Oil System	19,726	1989	27.5	542,465	25		2009	40.0	493.15	12.5	6,164.38
312 4452	Control/Instrumentation System	19,726	1989	27.5	542,465	20		2009	40.0	493.15	12.5	6,164.38
312 4452	Control/Instrumentation System	2,738	1976	20.5	58,129	20		2009	33.0	82.97	12.5	1,037.12
312 4453	Vibration Analysis System	41,131	1988	8.5	348,614	20		2009	21.0	1,958.62	12.5	24,482.74
312 427	SOOT BLOWER SYSTEM	386,393		22.2	8,589,482				21.5	17,987.75	3.9	89,441.83
312 4600	Control Panel	9,479	1986	10.5	99,530	10		2006	20.0	473.95	9.5	4,502.53
312 4601	Control/Instrumentation System	21,016	1986	10.5	220,668	10		2006	20.0	1,050.80	9.5	9,982.60
312 4602	Piping, All Under 4 Inches	28,691	1989	27.5	789,003	10		1999	30.0	956.37	2.5	2,390.92
312 4603	Piping, Run 4 Inches Or Larger	53,118	1989	27.5	1,735,745	10		1999	30.0	2,103.93	2.5	5,259.83
312 4609	Retractable Soot Blower As Furn. by Vend.	195,093	1989	27.5	5,365,058	10		1999	30.0	6,503.10	2.5	16,257.75



SCHEDULE V

Est. Capital Recovery Date = 2009

Florida Power & Light Company  
 Depreciation Rates  
 For Cape Canaveral Unit 2  
 Plant Data As Of 12/31/96

Account Number	Description	Plant In Service Balance At 12/31/96 a	Age At Time Of Vintage Year b	Age Study (Years) c	Age Weight (\$-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
312 4613	Insulation Piping Run 4 In or Larger	68,996	1991	5.5	379,478	10		2001	10.0	6,899.60	4.5	31,048.20
312 428	CHEMICAL WASH SYSTEM	120,028		27.5	3,300,771				30.0	4,000.93	2.5	10,002.33
312 4637	Piping, All Under 4 Inches	61,731	1969	27.5	1,697,603	30		1999	30.0	2,057.70	2.5	5,144.25
312 4640	Tank	58,297	1969	27.5	1,603,168	30		1999	30.0	1,943.23	2.5	4,858.08
312 429	BOILER CONTROL SYSTEM	2,174,536		9.5	20,860,249				20.0	106,749.35	12.5	1,357,621.19
312 4662	Control System Appurtenances	16,646	1991	5.5	91,553	20		2009	18.0	924.78	12.5	11,559.72
312 4663	Control Panel	157,502	1969	27.5	4,331,305	20		2009	40.0	3,937.55	12.5	49,219.38
312 4663	Control Panel	163,106	1991	5.5	1,007,083	20		2009	18.0	10,172.56	12.5	127,156.94
312 4666	Interface/Microprocessor	186,460	1991	5.5	915,530	20		2009	18.0	9,247.78	12.5	115,587.22
312 4667	Computer/Microprocessor	749,066	1991	5.5	4,119,874	20		2009	18.0	41,614.89	12.5	520,186.11
312 4670	Logic Cabinet	99,875	1991	5.5	549,313	20		2009	18.0	5,548.61	12.5	69,357.64
312 4671	Control/Instrumentation System	235,628	1969	27.5	6,479,770	20		2009	40.0	5,890.70	12.5	73,633.75
312 4671	Control/Instrumentation System	3,879	1960	16.5	64,004	20		2000	20.0	193.95	3.5	678.83
312 4671	Control/Instrumentation System	4,385	1969	7.5	32,888	20		2009	20.0	219.25	12.5	2,740.63
312 4671	Control/Instrumentation System	557,987	1991	5.5	3,068,929	20		2009	18.0	30,999.28	12.5	387,490.97
312 431	LIME SLURRY SYSTEM	61,048		26.6	1,624,708				29.4	2,075.62	3.2	6,545.24
312 4668	Drive, Elec. Motor, Complete	2,648	1968	6.5	24,208	20		2009	21.0	135.62	12.5	1,695.24
312 4691	Piping, All Under 4 Inches	24,444	1969	27.5	672,210	30		1999	30.0	814.80	2.5	2,037.00
312 4696	Agitator	10,476	1969	27.5	288,090	30		1999	30.0	349.20	2.5	873.00
312 4697	Tank, Slurry Mixing	11,640	1969	27.5	320,100	30		1999	30.0	388.00	2.5	970.00
312 4698	Tank Slurry, Service	11,640	1969	27.5	320,100	30		1999	30.0	388.00	2.5	970.00
312 432	SOOT/DUST COLLECTOR SYSTEM	925,198		10.2	9,430,291				20.4	45,369.77	12.5	567,121.89
312 4720	Ductwork, With Insulation	41,210	1969	27.5	1,133,275	0		2009	40.0	1,030.25	12.5	12,678.13
312 4720	Ductwork, With Insulation	727,848	1991	5.5	4,003,164	0		2009	18.0	40,436.00	12.5	505,450.00
312 4723	Piping, Run 4 Inches Or Larger	24,511	1969	27.5	674,053	0		2009	40.0	612.78	12.5	7,659.69
312 4727	Casing	15,227	1969	27.5	418,743	20		2009	40.0	380.68	12.5	4,758.44

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SCHEDULE V

Florida Power & Light Company  
 Depreciation Rates  
 For Cape Canaveral Unit 2  
 Plant Data As Of 1/23/1990

Est. Capital Recovery Data = 2009

Account Number	Description	Plant In Service Balance At 1/23/1990	Age At Time Of Study (Year)	Vintage Year	Age Weight (\$-Yrs)	Replacement Interval (Years)	Overhaul Date (If Req)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
312 4728	Cyclone Separators	80,609	1969	27.5	2,216,748	25		2009	40.0	2,015.23	12.5	25,190.31
312 4729	Hopper	15,227	1969	27.5	418,743	25		2009	40.0	380.68	12.5	4,758.44
312 4730	Carbon Rejection Blower	20,568	1969	27.5	565,565	25		2009	40.0	514.15	12.5	8,428.88
312 434	STACK	888,240		14.4	12,762,853				18.5	47,885.62	10.1	483,312.65
312 4793	Lighting System Complete	14,808	1989	27.5	407,165	20		2009	40.0	370.15	12.5	4,628.88
312 4796	Ladder And Platforms	29,612	1989	27.5	814,330	0		2009	40.0	740.30	12.5	9,253.75
312 4798	Ladder And Platforms	12,839	1989	16.5	211,844	0		2009	28.0	442.72	12.5	5,534.05
312 4801	Substructure Foundation Work	90,059	1989	27.5	2,476,623	0		2009	40.0	2,251.48	12.5	28,143.44
312 4802	Outball Concrete Work	162,864	1989	27.5	4,478,760	0		2009	40.0	4,071.60	12.5	50,895.00
312 4804	Emission Monitoring Analyzer	26,742	1978	18.5	494,727	10		1998	20.0	1,337.10	1.5	2,005.65
312 4804	Emission Monitoring Analyzer	181,489	1994	2.5	453,723	10		2004	10.0	18,148.90	7.5	133,116.75
312 4805	Masonry, Liner	88,835	1989	27.5	2,442,963	0		2009	40.0	2,220.68	12.5	27,760.94
312 4809	Analyzer, Opacity	17,827	1978	18.5	329,800	2.0		1998	20.0	891.35	1.5	1,337.03
312 4811	Control/Instrumentation System	61,972	1994	2.5	154,930	20		2009	15.0	4,131.47	12.5	51,843.33
312 4812	Chem-Comp/Microprocessor	199,185	1994	2.5	497,968	20		2009	15.0	13,279.87	12.5	165,995.83
312 447	COMPONENT/CLOSED COOLING WATER SYSTEM	248,315		28.6	6,810,054				36.2	6,887.79	10.2	70,381.46
312 5070	Control/Instrumentation System	24,290	1978	18.5	449,305	20		1998	20.0	1,214.50	1.5	1,821.75
312 5071	Drive/Elec. Motor, Complete	4,576	1989	27.5	125,540	20		2009	40.0	114.40	12.5	1,430.00
312 5074	Heat Exchanger, Shell	39,818	1989	27.5	1,094,995	25		2009	40.0	995.45	12.5	12,443.13
312 5075	Heat Exchanger, Tube Bundle	39,818	1989	27.5	1,094,995	25		2009	40.0	995.45	12.5	12,443.13
312 5077	Piping, Run 4 Inches Or Larger	119,678	1989	27.5	3,291,090	0		2009	40.0	2,981.90	12.5	37,388.75
312 5078	Pump Complete	6,319	1989	27.5	173,773	30		1999	30.0	210.63	2.5	528.58
312 5081	Tank	521	1989	27.5	14,320	0		2009	40.0	13.03	12.5	162.81
312 5083	Valve, 1" or Operated	13,297	1989	27.5	365,688	0		2009	40.0	332.43	12.5	4,155.31
312 5	FUEL SUPPLY SYSTEMS	426,648		20.8	6,888,533				27.8	15,326.85	12.1	165,437.63
312 521	HEAVY OIL SUPPLY SYSTEM	378,952		21.0	7,943,742				28.0	13,519.69	12.5	168,965.76



SCHEDULE V

Est. Capital Recovery Date = 2009

Florida Power & Light Company  
 Depreciation Rates  
 For Cape Canaveral Unit 2  
 Plant Data As Of 12/31/96

Account Number	Description	Plant In Service Balance At 12/31/96 a	Age At Time Of Study (Years) Vintage Year b	Age Weight (\$-Yrs) c	Replacement Interval (Years) d	Override Date (If Req.) e	Calculated Date f	Average Service Life g	Annual Accrual h	Average Remaining Life i	Projected Unrecovered Capital j
312 6137	Drive, Elec. Motor, Complete	26,768	1969	27.5	736,120	20	2009	40.0	689.20	12.5	8,365.00
312 6142	Foundation	12,396	1969	27.5	340,945	0	2009	40.0	309.95	12.5	3,874.38
312 6147	Piping, All Under 4 Inches	11,332	1993	3.5	39,662	0	2009	16.0	708.25	12.5	8,853.13
312 6148	Piping, Run 4 Inches Or Larger	90,426	1969	27.5	2,486,715	0	2009	40.0	2,280.85	12.5	28,258.13
312 6149	Pump Complete	34,797	1969	27.5	956,918	25	2009	40.0	869.93	12.5	10,814.06
312 6152	Strainer, > 4 Inch Pipe Size	9,397	1969	27.5	258,416	0	2009	40.0	234.93	12.5	2,938.56
312 6153	Tank	48,447	1969	27.5	1,332,293	0	2009	40.0	1,211.18	12.5	15,139.69
312 6154	Transmitter, Major	22,973	1995	1.5	34,460	20	2009	14.0	1,640.93	12.5	20,511.81
312 6157	Valve, Power Operated	19,027	1969	27.5	523,243	0	2009	40.0	475.68	12.5	5,945.94
312 6157	Valve, Power Operated	7,156	1995	1.5	10,734	0	2009	14.0	511.14	12.5	6,389.29
312 6159	Retaining Enclosure	12,397	1969	27.5	340,918	0	2009	40.0	309.93	12.5	3,874.06
312 6160	Insulation Piping Run 4 In or Larger	24,579	1969	27.5	675,923	0	2009	40.0	614.48	12.5	7,680.94
312 6162	Meter, Major	59,255	1993	3.5	207,393	20	2009	16.0	3,703.44	12.5	46,292.97
312 522	GAS FUEL SUPPLY SYSTEM	47,695		19.8	942,791			26.4	1,807.16	9.1	16,441.87
312 6190	Foundation	1,585	1969	27.5	43,588	0	2009	40.0	39.63	12.5	495.31
312 6192	Meter, Major Instrument	24,590	1984	12.5	307,375	20	2004	20.0	1,229.50	7.5	9,221.25
312 6194	Piping, Run 4 Inches Or Larger	11,656	1969	27.5	320,540	0	2009	40.0	291.40	12.5	3,642.50
312 6205	Insulation Piping Run 4 In or Larger	9,865	1969	27.5	271,288	0	2009	40.0	248.63	12.5	3,082.81
312.6	FUEL FIRING SYSTEMS	1,449,235		18.6	26,915,088			30.6	47,373.33	12.3	583,250.04
312 621	HEAVY OIL FIRING SYSTEM	1,365,300		18.3	24,936,011			30.5	44,780.68	12.4	554,706.10
312 7277	Piping, Run 4 Inches Or Larger	57,080	1969	27.5	1,569,700	0	2009	40.0	1,427.00	12.5	17,837.50
312 7279	Valve, Power Operated	17,124	1969	27.5	470,910	0	2009	40.0	428.10	12.5	5,351.25
312 7280	Insulation Piping Run 4 In or Larger	15,715	1969	27.5	432,183	20	2009	40.0	392.88	12.5	4,910.94
312 7281	Oil Burner Guns, Set Of	14,407	1969	27.5	396,193	15	1999	30.0	480.23	2.5	1,200.58
312 7282	Burner, Complete	1,280,974	1979	17.5	22,067,045	15	2009	30.0	42,032.47	12.5	525,405.83
312 622	GAS FIRING SYSTEM	81,533		23.5	1,913,022			31.9	2,552.60	10.9	27,793.31

SCHEDULE V

Florida Power & Light Company  
 Depreciation Rates  
 For Cape Canaveral Unit 2  
 Plant Data As Of 1/23/1996

Est. Capital Recovery Data \* 2009

Account Number	Description	Plant In Service Balance At 1/23/1996	Age At Time Of Study (Years)	Age Weight (\$-Yrs)	Replacement Interval (Years)	Overmode Data (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j
312 7297	Control/Instrumentation System	20,571	1985	11.5	236,567	20	2005	20.0	1,028.55	8.5	8,742.88
312 7300	Piping, Run 4 inches Or Larger	60,862	1989	27.5	1,678,455	0	2009	40.0	1,524.05	12.5	19,050.83
312 623	LIGHT OIL FIRING SYSTEM	2,402		27.5	66,055			40.0	60.05	12.5	750.63
312 7325	Ignitor, Oil	2,402	1989	27.5	66,055	0	2009	40.0	60.05	12.5	750.63
314	TURBOGENERATOR UNITS	10,911,025		23.9	260,832,883			33.0	331,131.28	11.3	3,726,618.32
314 1	TURBINE GENERATOR PEDESTAL	136,174		27.5	3,744,785			40.0	3,404.35	12.5	42,554.38
314 171	TURBINE GENERATOR CONCRETE PEDESTAL	136,174		27.5	3,744,785			40.0	3,404.35	12.5	42,554.38
314 0506	Concrete Pedestal	136,174	1989	27.5	3,744,785	0	2009	40.0	3,404.35	12.5	42,554.38
314.2	TURBINE GENERATOR SYSTEMS	5,087,457		25.7	130,842,578			38.3	140,146.15	12.3	1,722,182.06
314.271	STEAM TURBINE	3,448,870		26.3	90,815,831			37.3	92,567.11	12.2	1,127,329.35
314 1536	Casing Or Shell	390,017	1989	27.5	10,890,488	0	2009	40.0	9,900.43	12.5	123,755.31
314 1539	Bearing Assembly, Radial	41,757	1989	27.5	1,148,318	0	2009	40.0	1,043.93	12.5	13,049.06
314 1540	Bearing Assembly, Thrust	20,205	1989	27.5	555,838	0	2009	40.0	505.13	12.5	6,314.06
314 1541	High Pressure Spindle Or Shaft	198,681	1989	27.5	5,463,728	0	2009	40.0	4,987.03	12.5	62,087.81
314 1542	High Pressure Turbine Wheel	99,004	1989	27.5	2,722,810	20	2009	40.0	2,475.10	12.5	30,938.75
314 1543	High Pressure Diaphragm	99,004	1989	27.5	2,722,810	25	2009	40.0	2,475.10	12.5	30,938.75
311 1544	Hp Blading-Rotating/Flow	161,839	1989	27.5	4,445,073	25	2009	40.0	4,040.98	12.5	50,512.19
314 1545	Hp Blading-Stationary/Flow	161,839	1989	27.5	4,445,073	25	2009	40.0	4,040.98	12.5	50,512.19
314 1546	Shaft/Bearing Plate	35,665	1989	27.5	981,813	0	2009	40.0	892.38	12.5	11,154.69
314 1547	Gland Seal Assembly	68,003	1989	27.5	1,815,083	0	2009	40.0	1,650.08	12.5	20,825.94
314 1548	Coupling Complete With Fas	7,408	1989	27.5	203,720	0	2009	40.0	185.20	12.5	2,315.00
314 1550	Piping, Furnished By Mfg	39,063	1989	27.5	1,074,233	0	2009	40.0	975.58	12.5	12,207.19

SCHEDULE V

Est. Capital Recovery Date \* 2009

Florida Power & Light Company  
 Depreciation Rates  
 For Cape Canaveral Unit 2  
 Plant Data As Of 12/31/96

Account Number	Description	Plant In Service Balance At 12/31/96	Age At Time Of Study (Years)	Vintage Year	Age Weight (\$-Yrs)	Replacement Interval (Years)	Override Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Cr. Total
		a	b	c	d	e	f	g	h	i	j	k
314 1552	Intermediate Pressure Turb	76,778	1969	27.5	2,111,395	25		2009	40.0	1,919.45	12.5	23,993.13
314 1553	Intermediate Pressure Disp	76,718	1969	27.5	2,111,395	25		2009	40.0	1,919.45	12.5	23,993.13
314 1554	lp Blading-Rotating(Row/Press Stage)	153,557	1969	27.5	4,222,818	20		2009	40.0	3,838.93	12.5	47,968.56
314 1555	lp Blading-Stationary(Row/Press Stage)	153,557	1969	27.5	4,222,818	25		2009	40.0	3,838.93	12.5	47,968.56
314 1556	Low Pressure Spindle Or Shaft	347,523	1969	27.5	9,556,883	25		2009	40.0	8,688.08	12.5	108,000.94
314 1557	Low Pressure Turbine Wheel	173,762	1969	27.5	4,778,455	25		2009	40.0	4,344.05	12.5	54,300.83
314 1558	Low Pressure Diaphragm	173,762	1969	27.5	4,778,455	25		2009	40.0	4,344.05	12.5	54,300.83
314 1559	lp Blading-Rotating(Row/Press Stage)	347,523	1969	27.5	9,556,883	20		2009	40.0	8,688.08	12.5	108,000.94
314 1560	lp Blading-Stationary(Row/Press Stage)	347,523	1969	27.5	9,556,883	25		2009	40.0	8,688.08	12.5	108,000.94
314 1561	Nozzle Block	88,901	1969	27.5	2,444,778	10		1999	30.0	2,983.37	2.5	7,408.42
314 1562	Insulation Equipment	183,091	1969	5.5	1,007,001	20		2009	18.0	10,171.72	12.5	127,146.53
314 272	GENERATOR	1,638,587		24.4	40,028,647				34.4	47,589.04	12.5	594,862.71
314 1571	Stator Housing	123,250	1969	27.5	3,389,375	25		2009	40.0	3,081.25	12.5	38,515.63
314 1572	Stator Coil	448,548	1969	27.5	12,335,070	25		2009	40.0	11,213.70	12.5	140,171.25
314 1573	Rotor(Excluding Fan/Blower)	262,866	1969	27.5	7,778,870	25		2009	40.0	7,071.70	12.5	88,398.25
314 1574	Bearing Assembly	10,102	1969	27.5	277,805	25		2009	40.0	252.55	12.5	3,156.86
314 1575	End Bell	10,102	1969	27.5	277,805	25		2009	40.0	252.55	12.5	3,156.86
314 1576	Collector Rings	25,593	1969	27.5	703,808	25		2009	40.0	639.83	12.5	7,987.81
314 1577	Soft/Bearing Plate	22,899	1969	27.5	629,723	25		2009	40.0	572.48	12.5	7,155.94
314 1578	Collector Ring Brush Rigging	31,654	1969	27.5	870,485	25		2009	43.0	791.35	12.5	9,891.88
314 1580	Main Lead Connectors	11,449	1969	27.5	314,848	25		2009	40.0	286.23	12.5	3,577.81
314 1581	Main Lead Connection Box	4,041	1969	27.5	111,128	25		2009	40.0	101.03	12.5	1,262.81
314 1582	Current Transformer, Main	47,818	1969	27.5	1,314,995	20		2009	40.0	1,195.45	12.5	14,943.13
314 1583	Hydrogen Fan/Blower Blading	8,082	1969	27.5	222,255	25		2009	40.0	202.05	12.5	2,525.63
314 1584	Stator Core	329,339	1969	27.5	9,058,823	25		2009	40.0	8,233.48	12.5	102,918.44
314 1586	Rotor Retaining Rings	239,738	1969	6.5	1,556,297	25		2009	19.0	12,617.79	12.5	157,722.37
314 1587	Rotor Coils	43,104	1969	27.5	1,185,360	25		2009	40.0	1,077.60	12.5	13,470.00
314 3	CONDENSING SYSTEMS	3,391,385		21.9	74,345,947				31.0	109,364.38	10.7	1,166,784.81
314 366	INTAKE STRUCTURE	347,841		27.5	9,562,028				38.2	9,117.48	10.7	97,231.46

SCHEDULE V

Florida Power & Light Company  
 Depreciation Rates  
 For Cape Canaveral Unit 2  
 Plant Data As Of 1/23/1996

Est. Capital Recovery Data =

2009

Account Number	Plant In Service Balance At 12/31/95	Age At Time Of Study (Years)	Vintage Year	Age Weight (\$ Yrs)	Replacement Interval (Years)	Override Data (If Req)	Calculated Life	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
314.4049	67,979	1969	27.5	1,869,423	0		2009	40.0	1,899.48	12.5	21,243.44
314.4050	25,144	1969	27.5	891,480	0		2009	40.0	628.60	12.5	7,857.50
314.4051	3,574	1969	27.5	98,285	20		2009	40.0	89.35	12.5	1,116.86
314.4052	21,700	1969	27.5	596,750	30		1999	30.0	723.33	2.5	1,808.33
314.4053	21,693	1969	27.5	596,568	30		1999	30.0	723.10	2.5	1,807.75
314.4054	23,153	1969	27.5	636,708	20		2009	40.0	578.83	12.5	7,235.31
314.4055	43,863	1969	27.5	1,206,233	0		2009	40.0	1,096.58	12.5	13,707.19
314.4057	133,047	1969	27.5	3,656,793	0		2009	40.0	3,326.16	12.5	41,577.19
314.4058	3,574	1969	27.5	98,285	30		1999	30.0	119.13	2.5	297.83
314.4058	3,603	1970	28.5	95,480	30		2000	30.0	120.10	3.5	420.35
314.4090	511	1969	27.5	14,053	20		2009	40.0	12.78	12.5	159.89
314.367	61,531		27.5	1,692,103				39.8	1,544.10	12.3	19,068.48
CONDENSER COOLING WATER DISCH. STRUCTU											
314.4079	30,045	1969	27.5	826,238	0		2009	40.0	751.13	12.5	9,369.06
314.4081	30,788	1969	27.5	846,670	0		2009	40.0	769.70	12.5	9,621.25
314.4082	698	1969	27.5	19,195	10		1999	30.0	23.27	2.5	58.17
314.368	417,217		26.5	11,042,908				37.0	11,275.56	12.5	140,944.47
COOLING WATER TUNNEL/CONDUIT SYSTEM											
314.4117	101,252	1969	27.5	2,784,430	0		2009	40.0	2,531.30	12.5	31,641.25
314.4119	3,161	1965	31.5	99,572	25		2009	44.0	71.84	12.5	868.01
314.4119	3,832	1969	27.5	105,380	25		2009	40.0	95.80	12.5	1,197.50
314.4119	16,415	1996	0.5	8,208	25		2009	13.0	1,262.69	12.5	15,763.65
314.4120	23,941	1969	27.5	658,378	0		2009	40.0	598.53	12.5	7,481.56
314.4121	268,616	1969	27.5	7,366,940	0		2009	40.0	6,715.40	12.5	83,942.50
314.369	133,312		20.7	2,756,041				29.6	4,499.67	11.5	51,600.05
INTAKE SCREEN SYSTEM											
314.4134	1,909	1969	27.5	52,498	70		2009	40.0	47.73	12.5	596.56
314.4138	21,213	1960	6.5	137,885	30		2009	19.0	1,116.47	12.5	13,955.92
314.4139	33,714	1961	15.5	600,067	25		2006	25.0	1,548.56	9.5	14,711.32
314.4140	55,132	1969	27.5	1,516,130	25		2009	40.0	1,378.30	12.5	17,228.75

SCHEDULE V

Est. Capital Recovery Date = 2009

Florida Power & Light Company  
 Depreciation Rates  
 For Cape Canaveral Unit 2  
 Plant Data As Of 12/31/96

Account Number	Plant In Service Balance At 12/31/96	Age At Time Of Vintage Year	Weight (\$-Yrs)	Repair Interval (Years)	Overhaul Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
	a	b	c	d	e	f	g	h	i	j
314 4141	1,125	1969	27.5	30,938	25	2009	40.0	28.13	12.5	351.58
314 4142	11,344	1969	27.5	311,960	25	2009	40.0	283.80	12.5	3,545.00
314 4143	3,875	1969	27.5	108,563	0	2009	40.0	96.88	12.5	1,210.94
314 370	48,134		27.4	1,285,859			39.9	1,155.17	12.5	14,439.53
SCREEN WASH SYSTEM										
314 4164	2,564	1969	27.5	70,510	20	2009	40.0	64.10	12.5	801.25
314 4165	10,776	1969	27.5	268,340	20	2009	40.0	289.40	12.5	3,387.50
314 4166	20,910	1969	27.5	575,025	20	2006	40.0	522.75	12.5	6,534.38
314 4167	9,057	1969	27.5	248,088	20	2009	40.0	228.43	12.5	2,830.31
314 4167	2,827	1970	28.5	74,916	20	2009	39.0	72.49	12.5	908.09
314 371	2,021,557		18.9	38,285,400			28.0	72,312.71	10.0	725,254.67
CONDENSER										
314 3535	18,955	1969	27.5	521,263	20	2009	40.0	473.88	12.5	5,823.44
314 3540	381,162	1969	27.5	10,758,955	0	2009	40.0	9,779.05	12.5	122,238.13
314 3541	36,187	1969	27.5	995,143	0	2009	40.0	904.68	12.5	11,308.44
314 3542	1,442,285	1981	15.5	22,355,418	25	2008	25.0	57,691.40	9.5	548,068.30
314 3543	40,495	1969	27.5	1,113,813	0	2009	40.0	1,012.38	12.5	12,654.89
314 3544	25,848	1969	27.5	710,820	0	2009	40.0	648.20	12.5	8,077.50
314 3545	12,062	1969	27.5	331,705	0	2009	40.0	301.55	12.5	3,789.38
314 3546	18,955	1969	27.5	521,263	35	2004	35.0	541.57	7.5	4,081.79
314 3548	8,616	1969	27.5	238,940	30	1999	30.0	287.20	7.5	718.00
314 3549	28,992	1969	27.5	742,280	20	2009	40.0	674.80	12.5	8,435.00
314 372	71,603		23.8	1,708,581			33.2	2,156.94	12.5	26,961.74
CONDENSER AIR REMOVAL SYSTEM										
314 3575	55,060	1969	27.5	1,527,900		2009	40.0	1,389.00	12.5	17,362.50
314 3576	4,182	1969	27.5	115,005	0	2009	40.0	104.55	12.5	1,308.68
314 3581	11,941	1991	5.5	65,678	0	2009	18.0	683.39	12.5	8,292.36
314 374	68,272		27.5	1,877,480			40.0	1,706.80	12.5	21,335.03
CONDENSATE PUMP SYSTEM										
314 3630	11,608	1969	27.5	319,165	20	2009	40.0	290.15	12.5	3,626.68
Drive, Elec. Motor, Rotating										

SCHEDULE V

Est. Capital Recovery Date = 2009

Florida Power & Light Company  
 Depreciation Rates  
 For Cape Canaveral Unit 2  
 Plant Data As Of 12/31/96

Account Number	Description	Plant In Service Balance At 12/31/96 a	Age At Time Of Study (Years) b	Age Weight (\$-Yrs) c	Replacement Interval (Years) d	Override Date (If Req.) e	Calculated Date f	Average Service Life g	Annual Accrual h	Average Remaining Life i	Projected Unrecovered Capital j
314 3631	Drive, Electric Motor, Stationary Assy	11,606	1989	27.5	319,165	20	2009	40.0	290.15	12.5	3,626.88
314 3635	Pump Bowl, All	3,414	1989	27.5	93,885	25	2009	40.0	85.35	12.5	1,066.88
314 3636	Pump Impeller, All	3,414	1989	27.5	93,885	25	2009	40.0	85.35	12.5	1,066.88
314 3637	Pump Shaft, Complete	28,674	1989	27.5	788,535	25	2009	40.0	716.85	12.5	8,980.63
314 3638	Pump Stationary Assy	9,558	1989	27.5	262,845	25	2009	40.0	236.95	12.5	2,980.88
314 375	CONDENSER COOLING WATER PUMP SYSTEM	221,644		27.5	6,095,212			40.0	5,541.12	12.5	69,263.75
314 3662	Drive, Elec. Motor, Rotating Assy	24,381	1989	27.5	670,478	20	2009	40.0	609.53	12.5	7,619.06
314 3663	Drive, Electric Motor, Stationary Assy	24,381	1989	27.5	670,478	20	2009	40.0	609.53	12.5	7,619.06
314 3666	Pump Impeller, All	17,732	1989	27.5	487,630	25	2009	40.0	443.30	12.5	5,541.25
314 3667	Pump Shaft, Complete	66,493	1989	27.5	1,828,558	25	2009	40.0	1,682.33	12.5	20,779.06
314 3668	Pump Stationary Assy	66,493	1989	27.5	1,828,558	25	2009	40.0	1,682.33	12.5	20,779.06
314 3672	Thrust Bearing, Kingsbury	11,082	1989	27.5	304,755	0	2009	40.0	277.05	12.5	3,463.13
314 3673	Lube Water System	11,082	1989	27.5	304,755	0	2009	40.0	277.05	12.5	3,463.13
314 377	PRIMING & SCAVENGING SYSTEM	2,194		27.5	60,335			40.0	54.85	12.5	685.63
314 3735	Steam Air Ejector Assy	2,194	1989	27.5	60,335		2009	40.0	54.85	12.5	685.63
314.4	TURBINE GENERATOR AUXILIARIES	2,296,009		22.5	51,699,683			29.4	78,216.40	10.2	795,087.07
314.461	TURBINE CONTROL SYSTEM	587,963		27.5	16,168,983			39.3	14,948.03	11.8	178,947.34
314.5428	Piping, All Under 4 Inches	29,634	1989	27.5	814,935	30	1999	30.0	987.60	2.5	2,499.50
314.5434	Control/Instrumentation System	198,008	1989	27.5	5,445,220	20	2009	40.0	4,950.20	12.5	61,877.50
314.5435	Computer/Microprocessor	195,314	1989	27.5	5,371,135	20	2009	40.0	4,882.95	12.5	61,035.63
314.5440	Start Up Console	29,634	1989	27.5	814,935	20	2009	40.0	740.85	12.5	9,260.63
314.5441	Control Board	29,634	1989	27.5	814,935	20	2009	40.0	740.85	12.5	9,260.63
314.5442	Hydraulic Drives	17,511	1989	27.5	481,553	25	2009	40.0	437.78	12.5	5,472.19
314.5443	Filtration System Complete	29,634	1989	27.5	814,935	20	2009	40.0	740.85	12.5	9,260.63
314.5445	Governor	58,594	1989	27.5	1,611,335	20	2009	40.0	1,484.85	12.5	18,310.63

SCHEDULE V

Est. Capital Recovery Date = 2009

Florida Power & Light Company  
 Depreciation Rates  
 For Cape Canaveral Unit 2  
 Plant Data As Of 12/31/96

Account Number	Description	Plant In Service Balance At 12/31/96 a	Age At Time Of Study (Years) Vintage Year b	Age Weight (\$-Yrs) c	Replacement Interval (Years) d	Override Date (If Req.) e	Average Service Life Calculated Date g	Average Annual Accrual h	Average Remaining Life i	Projected Unrecovered Capital j	
314 462	TURBINE STEAM PIPING AND VALVE SYSTEM	801,863	25.5	20,412,498			33.2	24,174.72	9.4	228,049.28	
314 5468	Piping, Run 4 Inches Or Larger	161,639	1989	27.5	4,445,073	30	1999	30.0	5,387.97	2.5	13,489.92
314 5468	Valve, Power Operated	404,097	1989	27.5	11,112,868	25	2009	40.0	10,102.43	12.5	128,280.31
314 5469	Crossover Piping	60,815	1989	27.5	1,886,913	30	1999	30.0	2,020.50	2.5	5,051.25
314 5470	Control/Instrumentation System	101,024	1989	27.5	2,778,160	20	2009	40.0	2,525.80	12.5	31,570.00
314 5471	Insulation Equipment	74,488	1991	5.5	409,684	25	2009	18.0	4,138.22	12.5	51,727.78
314 463	TURBINE GLAND SEAL SYSTEM	72,736	27.5	2,000,242			34.9	2,082.19	7.4	15,475.98	
314 5480	Heat Exchanger, Complete	14,143	1989	27.5	388,933	25	2009	40.0	353.58	12.5	4,419.88
314 5481	Piping, All Under 4 Inches	673	1989	27.5	18,508	30	1999	30.0	22.43	2.5	56.08
314 5482	Piping, Run 4 Inches Or Larger	22,899	1989	27.5	629,723	30	1999	30.0	763.30	2.5	1,908.25
314 5487	Control/Instrumentation System	17,511	1989	27.5	481,553	20	2009	40.0	437.78	12.5	5,472.19
314 5489	Vapor Extractor Incl. Drive	8,082	1989	27.5	222,255	30	1999	30.0	269.40	2.5	673.50
314 5490	Insulation Equipment	2,020	1989	27.5	55,550	20	2009	40.0	50.50	12.5	631.25
314 5491	Insulation Piping Run 4 In or Larger	7,408	1989	27.5	203,720	25	2009	40.0	185.20	12.5	2,315.00
314 464	TURBINE DRAIN SYSTEM	184,985	10.0	1,847,170			19.8	9,438.81	11.2	105,413.14	
314 5505	Piping, All Under 4 Inches	37,716	1989	27.5	1,037,190	30	1999	30.0	1,257.20	2.5	3,143.00
314 5505	Piping, All Under 4 Inches	147,269	1991	5.5	809,980	30	2009	18.0	8,181.81	12.5	102,270.14
314 465	TURBINE GEAR ASSEMBLY	18,184	27.5	500,081			36.4	499.01	8.9	4,447.76	
314 5518	Control/Instrumentation System	2,894	1989	27.5	74,085	20	2009	40.0	87.35	12.5	841.88
314 5519	Drive, Elec. Motor, Complete	8,755	1989	27.5	240,783	20	2009	40.0	218.88	12.5	2,735.94
314 5520	Enclosure	1,347	1989	27.5	37,043		2009	40.0	33.88	12.5	420.94
314 5522	Turning Gear Incl Reduction & Bull Gear	5,388	1989	27.5	148,170	30	1999	30.0	179.60	2.5	449.00
314 466	TURBINE GENERATOR SPECIAL TOOLS & EQUIP	4,368	22.5	98,280			35.0	124.80	12.5	1,560.00	
314 5536	Turbine Shelter Assy.	4,368	1974	22.5	98,280		2009	35.0	124.80	12.5	1,560.00



SCHEDULE V

Florida Power & Light Company  
 Depreciation Rates  
 For Cape Canaveral Unit 2  
 Plant Data As Of 12/31/96

Est. Capital Recovery Data \* 2009

Account Number	Description	Plant In Service Balance At 12/31/96		Age At Time Of Study (Years)		Weight (\$ Yrs)	Replacement Interval (Years)	Overide Date (If Req)	Calculated Date	Average Service Life		Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d					e	f			
314 468	GENERATOR SEAL OIL SYSTEM	43,103	1,185,334	27.5	27.5	1,185,334	30		1999	38.4	38.4	1,122.49	10.9	12,234.94
314 5604	Piping, All Under 4 Inches	5,308	148,170	27.5	27.5	148,170	30		1999	30.0	30.0	179.80	2.5	449.30
314 5609	Control/Instrumentation System	8,082	222,255	27.5	27.5	222,255	20		2009	40.0	40.0	202.05	12.5	2,525.83
314 5610	D.C. Emergency Oil Pump With Motor	18,837	463,018	27.5	27.5	463,018	25		2009	40.0	40.0	420.93	12.5	5,281.56
314 5611	Seal Oil Vacuum Tank And Supports	8,755	240,763	27.5	27.5	240,763	25		2009	40.0	40.0	218.88	12.5	2,735.94
314 5612	Vacuum Pump With Motor	4,041	111,128	27.5	27.5	111,128	25		2009	40.0	40.0	101.03	12.5	1,282.81
314 469	GENERATOR COOLING AND PURGE SYSTEM	182,129	3,450,245	18.9	18.9	3,450,245	20		1999	26.9	26.9	6,760.35	12.2	82,782.21
314 5633	Piping, All Under 4 Inches	5,136	141,240	27.5	27.5	141,240	30		1999	30.0	30.0	171.20	2.5	428.00
314 5637	Control/Instrumentation System	20,205	555,636	27.5	27.5	555,636	20		2009	40.0	40.0	505.13	12.5	6,314.08
314 5638	Dryer	13,470	370,425	27.5	27.5	370,425	25		2009	40.0	40.0	336.75	12.5	4,209.38
314 5639	Carbon Dioxide Supply Syst	9,303	255,833	27.5	27.5	255,833	25		2009	40.0	40.0	232.58	12.5	2,907.19
314 5640	Hydrogen Supply System	42,978	1,181,895	27.5	27.5	1,181,895	25		2009	40.0	40.0	1,074.45	12.5	13,430.83
314 5641	Hydrogen Detection System	20,205	555,338	27.5	27.5	555,338	20		2009	40.0	40.0	505.13	12.5	6,314.08
314 5641	Hydrogen Detection System	70,832	359,578	5.5	5.5	359,578	20		2009	18.0	18.0	3,935.11	12.5	48,188.89
314 470	GENERATOR LIQUID COOLING SYSTEM	28,939	740,825	27.5	27.5	740,825	20		1999	31.8	31.8	647.47	4.3	3,633.90
314 5662	Drive, Elec. Motor, Complete	1,347	37,043	27.5	27.5	37,043	20		2009	40.0	40.0	33.68	12.5	420.94
314 5663	Filter, Special Assembly	2,694	74,085	27.5	27.5	74,085	25		2009	40.0	40.0	67.35	12.5	841.86
314 5665	Heat Exchanger, Complete	9,429	259,298	27.5	27.5	259,298	30		1999	30.0	30.0	314.30	2.5	785.75
314 5666	Piping, All Under 4 Inches	673	18,508	27.5	27.5	18,508	30		1999	30.0	30.0	22.43	2.5	58.08
314 5668	Pump Complete	1,347	37,043	27.5	27.5	37,043	25		2009	40.0	40.0	33.68	12.5	420.94
314 5669	Tank	10,778	296,340	27.5	27.5	296,340	30		1999	30.0	30.0	359.20	2.5	898.00
314 5673	Vacuum Pump With Motor	673	18,508	27.5	27.5	18,508	25		2009	40.0	40.0	16.83	12.5	210.31
314 472	TURBINE LUBE OIL STORAGE & TRANSFER	30,981	851,978	27.5	27.5	851,978	30		1999	30.0	30.0	1,032.70	2.5	2,581.75
314 5683	Piping, All Under 4 Inches	18,858	516,595	27.5	27.5	516,595	30		1999	30.0	30.0	628.80	2.5	1,571.50
314 5696	Tank	12,123	333,383	27.5	27.5	333,383	30		1999	30.0	30.0	404.10	2.5	1,010.25
314 473	TURBINE LUBE OIL SYSTEM	101,162	2,781,967	27.5	27.5	2,781,967	30		1999	30.6	30.6	3,310.33	3.1	10,127.82



SCHEDULE V

Est. Capital Recovery Date \* 2008

Florida Power & Light Company  
 Depreciation Rates  
 For Cape Canaveral Unit 2  
 Plant Data As Of 12/31/98

Account Number	Description	Plant In Service Balance At 12/31/98	Age At Time Of Study (Years)	Age Weight (\$-Yrs)	Replacement Interval (Years)	Override Date (If Req)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j
314 5710	Drive Elec. Motor, Complete	6,361	1969	27.5	168,878	20	2009	40.0	151.53	12.5	1,894.06
314 5713	Heat Exchanger Complete	15,490	1969	27.5	425,975	30	1999	30.0	518.33	2.5	1,200.83
314 5715	Piping, All Under 4 Inches	48,492	1969	27.5	1,335,530	30	1999	30.0	1,616.40	2.5	4,041.00
314 5716	Pump Complete	14,143	1989	27.5	388,833	30	1999	30.0	471.43	2.5	1,178.58
314 5719	Control/instrumentation System	1,347	1989	27.5	37,043	20	2009	40.0	33.68	12.5	420.94
314 5720	Filtrng/Conditioning Unit	12,836	1969	27.5	355,740	30	1999	30.0	431.20	2.5	1,078.00
314 5721	Reservoir	2,020	1969	27.5	55,550	30	1999	30.0	67.33	2.5	168.33
314 5723	Vapor Extractor Incl. Drive	673	1969	27.5	18,508	30	1999	30.0	22.43	2.5	56.08
314 476	TURBINE GENERATOR SUPERVISORY SYSTEM	241,566	6.9	1,662,110				17.4	13,877.00	10.9	151,772.96
314 5747	Recorder	22,309	1982	14.5	323,481	20	2002	20.0	1,115.45	5.5	8,134.98
314 5747	Recorder	20,622	1993	3.5	72,177	20	2009	16.0	1,288.68	12.5	16,110.94
314 5748	Supervisory Instr (Probes, Prox., Etc.)	34,064	1982	14.5	494,218	20	2002	20.0	1,704.20	5.5	9,373.10
314 5748	Supervisory Instr (Probes, Prox., Etc.)	20,984	1990	6.5	138,398	20	2009	18.0	1,104.42	12.5	13,805.26
314 5748	Supervisory Instr (Probes, Prox., Etc.)	121,821	1993	3.5	358,374	20	2009	16.0	6,363.81	12.5	79,547.86
314 5750	Monitor/Amplifier	6,195	1989	7.5	48,463	20	2009	20.0	309.75	12.5	3,871.88
314 5750	Monitor/Amplifier	23,580	1991	5.5	129,590	20	2009	18.0	1,308.89	12.5	16,381.11
314 5752	Control/instrumentation System	5,577	1982	14.5	80,867	20	2002	20.0	278.85	5.5	1,533.68
314 5752	Control/instrumentation System	6,444	1993	3.5	22,554	20	2009	16.0	402.75	12.5	5,034.38
315	ACCESSORY ELECTRIC EQUIPMENT	4,777,548	14.1	67,500,120				23.6	202,766.21	11.9	2,418,383.99
315.2	AUXILIARY POWER SYSTEMS	682,941	16.1	11,166,244				24.7	26,081.22	10.9	305,784.63
315.281	125 VOLT DC DISTRIBUTION SYSTEM	177,144	12.0	2,127,907				21.4	8,281.60	12.5	103,519.92
315.1602	Load Center, Incl. Bus, Switches, Etc.	17,143	1969	27.5	471,433	25	2009	40.0	428.58	12.5	5,357.19
315.1603	Cable: Power, All Under #400	34,062	1969	27.5	937,530	25	2009	40.0	852.30	12.5	10,653.75
315.1607	Circuit Brk Rated < 600 Amps in a Sect	16,837	1995	1.5	25,258	25	2009	14.0	1,202.64	12.5	15,033.04
315.1608	Circuit Brk Rated 600 Amps or Greater	108,016	1990	5.5	689,104	25	2009	19.0	5,379.79	12.5	69,747.37

SCHEDULE V

Florida Power & Light Company  
 Depreciation Rates  
 For Cape Coral Unit 2  
 Plant Data As Of 12/31/96

Est. Capital Recovery Of 2009

Account Number	Description	Plant In Service Balance As 12/31/96	Age At Time Of Study (Years)	Vintage Year	Age Weight (\$-Yrs)	Replacement Interval (Years)	Override Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
315 1606	Circuit Bkr Rated 800 Amps or Greater	3,056	1995	15	4,584	25		2009	14.0	218.29	12.5	2,728.87
315 267	AUXILIARY/STATION SERVICE TRANSFORMER	316,299		16.6	5,313,275				25.5	12,395.27	8.9	109,960.45
315 1725	Fire Protection Sys Complete	3,237	1969	27.5	89,018	25		2009	40.0	80.93	12.5	1,011.56
315 1729	Foundation	8,194	1969	27.5	170,335			2009	40.0	154.85	12.5	1,905.63
315 1730	Transformer	281,127	1960	16.5	4,638,596	25		2005	25.0	11,245.08	8.5	95,583.18
315 1730	Transformer	22,504	1982	14.5	326,308	25		2009	27.0	833.48	12.5	10,418.52
315 1731	Cooling System	3,237	1969	27.5	89,018	25		2009	40.0	80.93	12.5	1,011.56
315 289	VITAL AC DISTRIBUTION SYSTEM	95,604		21.1	2,023,391				32.1	2,868.50	12.5	37,368.75
315 1763	Transformer	1,103	1983	13.5	14,891	25		2009	26.0	42.42	12.5	530.29
315 1765	Distribution Panel, Incl. Bus	3,661	1983	13.5	48,694	25		2009	26.0	141.58	12.5	1,769.71
315 1767	Inverter	33,075	1983	13.5	448,513	25		2009	26.0	1,272.12	12.5	15,901.44
315 1768	Cable Power, All Under #400	52,020	1989	27.5	1,430,550	25		2009	40.0	1,300.50	12.5	16,256.25
315 1768	Cable Power, All Under #400	2,379	1983	13.5	32,117	25		2009	26.0	81.50	12.5	1,143.75
315 1769	Circuit Bkr. Rated 600 Amps or Greater	3,676	1983	13.5	49,626	25		2009	26.0	141.38	12.5	1,767.31
315 290	INSTRUMENT AC DISTRIBUTION SYSTEM	52,020		27.5	1,430,550				40.0	1,300.50	12.5	16,256.25
315 1785	Cable Power, All Under #400	52,020	1989	27.5	1,430,550	25		2009	40.0	1,300.50	12.5	16,256.25
315 291	STATION BATTERY SYSTEM	51,544		5.6	291,121				16.7	3,094.35	12.5	38,879.28
315 1798	Battery	29,866	1995	15	44,799	15		2009	14.0	2,133.29	12.5	26,668.07
315 1799	Battery Rack	3,881	1995	15	5,792	15		2009	14.0	275.79	12.5	3,447.32
315 1800	Battery Charger	17,817	1983	13.5	240,530	25		2009	26.0	685.27	12.5	8,565.87
315 3	CONDUCTORS, CONDUITS AND INSULATORS	1,127,694		15.1	16,975,062				24.3	46,370.01	12.5	579,624.66
315 381	STATION GROUNDING SYSTEM	18,155		27.1	481,631				36.2	462.55	12.5	5,781.65

SCHEDULE V

Florida Power & Light Company  
 Depreciation Rates  
 For Cape Canaveral Unit 2  
 Plant Data As Of 12/31/96

Est. Capital Recovery Date \* 2009

Account Number	Description	Plant In Service Balance At 12/31/96	Age At Time Of Study		Age Weight (8-Yrs)	Replacement Interval (Years)	Overhaul Date (If Req.)	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
			Year	Year							
315 3775	Grounding Ord	17,731	1969	27.5	487,603	25	2009	40.0	443.28	12.5	5,540.94
315 3775	Grounding Ord	424	1987	9.5	4,028	25	2009	22.0	19.27	12.5	240.91
315 382	CONDUIT AND RACEWAY SYSTEM	990,303		13.6	13,435,463			23.2	42,623.18	12.5	532,789.49
315 3764	Conduit Continuous Run 2" or Larger	63,839	1969	27.5	1,755,573	25	2009	40.0	1,595.98	12.5	19,949.69
315 3784	Conduit Continuous Run 2" or Larger	121,802	1990	6.5	791,713	25	2009	19.0	6,410.63	12.5	80,132.89
315 3785	Conduit Less Than 2	95,759	1969	27.5	2,833,373	25	2009	40.0	2,393.98	12.5	29,924.69
315 3785	Conduit Less Than 2	55,478	1987	9.5	527,022	25	2009	22.0	2,521.64	12.5	31,520.45
315 3785	Conduit Less Than 2	201,239	1990	6.5	1,308,054	25	2009	19.0	10,591.53	12.5	132,394.08
315 3786	Cable Tray, Continuous Run	36,535	1969	27.5	1,004,713	25	2009	40.0	913.38	12.5	11,417.19
315 3786	Cable Tray, Continuous Run	63,860	1969	7.5	628,950	25	2009	20.0	4,193.00	12.5	52,412.50
315 3786	Cable Tray, Continuous Run	208,583	1990	6.5	1,342,790	25	2009	19.0	10,972.78	12.5	133,909.87
315 3787	Duct Blank, Continuous Run	125,210	1969	27.5	3,443,275	25	2009	40.0	3,130.25	12.5	39,128.13
315 383	GENERATOR BUS	119,226		25.6	3,047,668			36.3	3,284.28	12.5	41,653.32
315 3796	Isophase Bus, Complete	102,433	1969	27.5	2,819,908	25	2009	40.0	2,560.83	12.5	32,010.31
315 3800	Potential Transformers	5,173	1969	27.5	142,258	20	2009	40.0	129.33	12.5	1,616.56
315 3801	Grounding Transformer	10,868	1990	6.5	71,422	25	2009	19.0	578.32	12.5	7,228.95
315 3802	Grounding Resistors	632	1969	27.5	17,380	25	2009	40.0	15.80	12.5	197.50
315 4	SWITCHING, CONTROL AND PROTECTIVE SYSTE	1,203,687		11.6	13,955,102			22.9	52,604.64	12.0	631,362.78
315 481	CONTROL BOARDS	175,404		23.0	4,037,683			29.1	6,022.46	8.1	49,083.03
315 5615	Main (Big/Rtg) Control Board, Incl Wire	74,747	1969	27.5	2,055,543	20	2009	40.0	1,868.68	12.5	23,358.44
315 5617	Recorder Panels, Incl Wire & Tubing	32,066	1969	27.5	681,815	20	2009	40.0	601.65	12.5	10,020.63
315 5820	Control Board, Incl Wire & Tubing	3,097	1969	27.5	85,166	20	2009	40.0	77.43	12.5	967.81
315 5822	Annunciator Panel	65,494	1981	15.5	1,015,157	20	2001	20.0	3,274.70	4.5	14,736.15
315 482	GENERATOR VOLTAGE REGULATOR SYSTEM	8,157		27.5	224,318			40.0	203.93	12.5	2,549.06

SCHEDULE V

Est. Capital Recovery Date = 2009

Florida Power & Light Company  
 Depreciation Rates  
 For Cape Canaveral Unit 2  
 Plant Data As Of 12/31/96

Account Number	Description	Plant In Service Balance At 12/31/96 a	Age At Time Of Vintage Year b	Age At Time Of Study (Years) c	Age Weight (\$-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Average Service Life g	Annual Accrual h	Average Remaining Life i	Projected Unrecovered Capital j	
315 5842	Cable Power All Under 4/0	8,157	1989	27.5	224,318	25		2009	40.0	203.93	12.5	2,549.06
315 483	HIGH INITIAL RESPONSE EXCITER SYSTEM	1,020,326		9.5	9,693,101				22.0	46,378.45	12.5	579,730.69
315 0200	Enclosure	122,046	1987	9.5	1,159,437	25		2009	22.0	5,547.55	12.5	89,344.32
315 0201	Foundation	33,285	1987	9.5	316,208			2009	22.0	1,512.95	12.5	18,911.93
315 0202	Cooling System	66,571	1987	9.5	632,425	25		2009	22.0	3,025.95	12.5	37,824.43
315 0203	Field Switch/Circuit Breaker	23,190	1987	9.5	220,305	25		2009	22.0	1,054.09	12.5	13,176.14
315 0204	Ground Detection System	11,095	1987	9.5	105,403	20		2009	22.0	504.32	12.5	6,303.96
315 0205	Rectifier Assembly	166,427	1987	9.5	1,581,057	25		2009	22.0	7,564.86	12.5	94,560.80
315 0206	Buswork And Enclosure	99,856	1987	9.5	948,632	25		2009	22.0	4,538.91	12.5	56,736.36
315 0207	Power System Stabilizer	55,476	1987	9.5	527,022	20		2009	22.0	2,521.64	12.5	31,520.45
315 0208	Voltage Regulating System	33,285	1987	9.5	316,208	20		2009	22.0	1,512.95	12.5	18,911.93
315 0209	Master Firing Module	11,095	1987	9.5	105,403	20		2009	22.0	504.32	12.5	6,303.96
315 0210	Annunciator Panel	11,095	1987	9.5	105,403	20		2009	22.0	504.32	12.5	6,303.96
315 0211	Recorder	11,550	1987	9.5	109,725	20		2009	22.0	525.00	12.5	6,562.50
315 0212	Control/Instrumentation System	264,404	1987	9.5	2,511,638	20		2009	22.0	12,018.36	12.5	150,229.55
315 0214	Power Potential Transformer	110,951	1987	9.5	1,054,035	20		2009	22.0	5,043.23	12.5	63,040.34
315.5	SWITCHGEARS AND MOTOR CONTROL CENTERS	1,070,452		19.6	21,021,937				28.7	37,348.57	11.9	443,148.61
315.581	120/208 POWER DISTRIBUTION SYSTEM	83,115		24.3	1,535,953				35.0	1,804.82	12.5	22,590.23
315 7026	Cable Power, All Under #4/0	52,020	1989	27.5	1,430,550	25		2009	40.0	1,300.50	12.5	16,256.25
315 7026	Cable Power, All Under #4/0	11,095	1987	9.5	105,403	25		2009	22.0	504.32	12.5	6,303.96
315 582	480 VOLT POWER DISTRIBUTION SYSTEM	348,740		18.7	6,534,420				28.5	12,248.56	12.5	153,106.47
315 7041	Cable Power, #4/0 Or Larger	36,485	1989	27.5	1,003,338	25		2009	40.0	912.13	12.5	11,401.56
315 7041	Cable Power, #4/0 Or Larger	5,164	1989	7.5	38,730	25		2009	20.0	258.20	12.5	3,227.50
315 7042	Foundation	2,729	1989	27.5	75,048			2009	40.0	88.23	12.5	852.81
315 7044	Control/Instrumentation System	1,558	1974	22.5	35,010	20		2009	35.0	44.46	12.5	555.71
315 7046	Circuit Bkr. Rated 600 Amps or Greater	5,861	1989	27.5	161,178	25		2009	40.0	146.53	12.5	1,811.56

Florida Power & Light Company  
 Depreciation Rates  
 For Cape Canaveral Unit 2  
 Plant Data As Of 12/31/96

Est. Capital Recovery Date = 2009

Account Number	Description	Plant In Service Balance At 12/31/96	Age At Time Of Study (Years)	Age Weight (\$-Yrs)	Replacement Interval (Years)	Override Date (If Req.)	Calculated Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i
315 7046	Circuit Brk Rated 600 Amps or Greater	19,716	1990	6.5	128,167	25	2009	1,037.79	12.5	12,972.37
315 7047	Switch, Fused Rated 500 Amps or Greater	21,101	1989	27.5	580,278	25	2009	527.53	12.5	6,594.06
315 7049	Power Center Switchgear Section	7,034	1989	27.5	193,435	25	2009	175.85	12.5	2,198.13
315 7050	Motor Control Center Switchgear Section	44,902	1989	27.5	1,234,805	25	2009	1,122.55	12.5	14,031.88
315 7050	Motor Control Center Switchgear Section	37,989	1984	12.5	474,988	25	2009	1,519.96	12.5	18,989.50
315 7050	Motor Control Center Switchgear Section	37,527	1985	11.5	431,561	25	2009	1,583.63	12.5	19,545.31
315 7050	Motor Control Center Switchgear Section	11,095	1987	9.5	105,403	25	2009	504.32	12.5	6,303.96
315 7051	Lighting Arrestor (In A Center)	2,345	1989	27.5	64,488	25	2009	58.63	12.5	732.81
315 7052	Cable Power, All Under #4/0	51,362	1989	27.5	1,413,260	25	2009	1,284.80	12.5	16,080.00
315 7052	Cable Power, All Under #4/0	11,095	1987	9.5	105,403	25	2009	504.32	12.5	6,303.96
315 7052	Cable Power, All Under #4/0	48,048	1989	7.5	360,360	25	2009	2,402.40	12.5	30,030.00
315 7055	Enclosure	4,689	1989	27.5	128,948	25	2009	117.23	12.5	1,461.31
315 585	4.16KV POWER DISTRIBUTION SYSTEM	658,587		19.7	12,951,564			23,293.19	11.5	267,481.91
315 7121	Cable Power, #4/0 Or Larger	28,223	1989	27.5	776,133	25	2009	705.58	12.5	8,819.89
315 7121	Cable Power, #4/0 Or Larger	197,356	1981	15.5	3,059,018	25	2006	7,894.24	9.5	74,995.28
315 7124	Transformer	1,833	1989	27.5	44,908	25	2009	40.83	12.5	510.31
315 7125	Control/Instrumentation System	22,380	1989	27.5	615,450	20	2009	559.50	12.5	6,993.75
315 7126	Circuit Brk. Rated 600 Amps or Greater	70,154	1989	27.5	1,829,235	25	2009	1,753.85	12.5	21,923.13
315 7126	Circuit Brk. Rated 600 Amps or Greater	63,176	1982	4.5	284,292	25	2009	3,716.24	12.5	48,452.94
315 7127	Switch, Fused Rated 500 Amps or Greater	126,276	1989	27.5	3,472,590	25	2009	3,158.90	12.5	39,481.25
315 7129	Power Center Switchgear Section	53,803	1989	7.5	403,523	25	2009	2,690.15	12.5	33,626.88
315 7130	Motor Control Center Switchgear Section	42,082	1989	27.5	1,157,530	25	2009	1,052.30	12.5	13,153.75
315 7131	Lighting Arrestor (In A Center)	11,412	1982	4.5	51,354	25	2009	671.29	12.5	8,391.18
315 7135	Non-Seigrted Bus, Complete	28,081	1989	27.5	771,678	25	2009	701.53	12.5	8,769.06
315 7136	Fire Protection System Complete	14,031	1988	27.5	385,853	25	2009	350.78	12.5	4,364.69
315 6	INFORMATION SYSTEMS	662,564		6.4	4,361,775			38,383.57	11.9	458,473.31
315 681	LOAD CONTROL AND METERING SYSTEM	47,328		13.6	643,377			2,211.56	8.8	19,417.57
315 7668	Controller	16,340	1985	11.5	187,910	20	2005	817.00	8.5	6,944.50

SCHEDULE V

Florida Power & Light Company  
 Depreciation Rates  
 For Cape Canaveral Unit 2  
 Plant Data As Of 12/31/96

Est. Capital Recovery Data \* 2009

Account Number	Description	a	b	c	d	e	f	g	h	i	j	k
		Plant In Service Balance At 12/31/96	Age At Time Of Study (Years)	Age Weight (\$ Yrs)	Replacement Interval (Years)	Override Date (If Req)	Estimated Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital		
315 7669	Remote Terminal Unit	3,097	1969	27.5	85,168	20	2009	40.0	77.43	12.5	967.81	
315 7673	Recorder	24,794	1965	11.5	285,131	20	2005	20.0	1,239.70	8.5	10,537.45	
315 7674	Control/Instrumentation System	3,097	1969	27.5	85,168	20	2009	40.0	77.43	12.5	967.81	
315 683	ANNUNCIATOR/SOE/DATA ACQUISITION SYSTEM	516,409	5.2	2,678,073			17.4	29,704.11	12.5	371,301.30		
315 7710	Recorder, Oscillograph	0	1982	0.0	0	20	2002	5.5	0.00	5.5	0.00	
315 7712	Control/Instrumentation System	4,576	1969	27.5	125,840	20	2009	40.0	114.40	12.5	1,430.00	
315 7712	Control/Instrumentation System	130,689	1991	5.5	718,790	20	2009	18.0	7,260.50	12.5	90,756.25	
315 7712	Control/Instrumentation System	23,239	1996	0.5	11,820	20	2009	3.0	1,787.62	12.5	22,345.19	
315 7714	Logic Cabinet	11,464	1991	5.5	63,052	20	2009	18.0	638.89	12.5	7,961.11	
315 7715	Printer	4,968	1991	5.5	27,324	20	2009	18.0	276.00	12.5	3,450.00	
315 7715	Printer	1,754	1990	0.5	877	20	2009	13.0	134.92	12.5	1,666.54	
315 7717	Display Terminal	14,139	1991	5.5	77,765	20	2009	18.0	785.50	12.5	9,818.75	
315 7718	Computer/Microprocessor	30,786	1988	6.5	281,681	20	2009	21.0	1,496.00	12.5	18,325.00	
315 7718	Computer/Microprocessor	220,872	1991	5.5	1,214,798	20	2009	18.0	12,270.87	12.5	153,383.33	
315 7718	Computer/Microprocessor	69,683	1994	2.5	174,208	20	2009	15.0	4,645.53	12.5	58,088.17	
315 7718	Computer/Microprocessor	4,239	1996	0.5	2,120	20	2009	13.0	328.08	12.5	4,075.96	
315 684	GENERATOR PROTECTION SYSTEM	116,847	8.8	1,040,325			18.4	6,467.90	10.5	67,754.44		
315 7732	Relay, Negative Sequence	1,084	1972	24.5	26,558	20	2009	37.0	29.30	12.5	366.22	
315 7732	Relay, Negative Sequence	5,780	1974	22.5	130,050	20	2009	35.0	165.11	12.5	2,064.29	
315 7732	Relay, Negative Sequence	50,860	1984	12.5	635,750	20	2004	20.0	2,543.00	7.5	19,072.50	
315 7734	Control/Instrumentation System	1,517	1984	12.5	18,963	20	2004	20.0	75.85	7.5	568.88	
315 7734	Control/Instrumentation System	10,191	1991	5.5	56,051	20	2009	18.0	566.17	12.5	7,077.08	
315 7734	Control/Instrumentation System	49,415	1993	3.5	172,953	20	2009	16.0	3,088.44	12.5	38,605.47	
316	MISCELLANEOUS POWER PLANT EQUIPMENT	456,052	21.4	9,767,770			27.7	16,464.08	10.0	164,211.07		
316 1	STATION SERVICE EQUIPMENT	407,621	23.2	9,464,326			29.4	13,881.87	9.5	131,933.44		

SCHEDULE V

Florida Power & Light Company  
 Depreciation Rates  
 For Cape Canaveral Unit 2  
 Plant Data As Of 12/31/96

Est. Capital Recovery Date = 2009

Account Number	Description	Plant In Service Balance At 12/31/96	Age At Time Of Study (Years)	Replacement Interval (Years)	Overhaul Data (If Req.)	Calculated Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital			
		a	b	c	d	e	f	g	h	i	j	k
316.183	STATIONSERVICE AIR SYSTEM	54,633	3.5	191,216		16.0	3,414.56	12.5	42,682.03			
316.0521	Compressor Air, Reciprocating, Complete	46,964	1993	3.5	164,444	25	2,936.50	12.5	36,706.25			
316.0522	Drive Elec Motor, Complete	7,649	1993	3.5	26,772	20	478.06	12.5	5,975.78			
316.184	INSTRUMENT AIR SYSTEM	208,488		27.5	5,733,420	40.0	5,212.20	12.5	65,152.52			
316.0555	Compressor Air, Reciprocating, Complete	20,162	1969	27.5	554,455	25	504.05	12.5	6,300.63			
316.0556	Drive Elec Motor, Complete	2,372	1969	27.5	65,230	20	59.30	12.5	741.25			
316.0558	Filter, Special Assembly	1,462	1969	27.5	40,755	25	37.05	12.5	463.13			
316.0562	Piping, All Under 4 Inches	178,840	1969	27.5	4,918,100	25	4,471.00	12.5	55,887.50			
316.0564	Tank, Receiver	1,482	1969	27.5	40,755	25	37.05	12.5	463.13			
316.0570	Dryer	1,482	1969	27.5	40,755	25	37.05	12.5	463.13			
316.0572	Absorber	2,668	1969	27.5	73,370	25	66.70	12.5	833.75			
316.193	FREEZE PROTECTION SYSTEM	144,500		24.5	3,539,690	27.5	5,255.11	4.6	24,066.89			
316.0760	Heating System	124,770	1989	27.5	3,431,175	15	4,159.00	2.5	10,387.50			
316.0765	Insulation Piping Run 4 In Or Larger	19,730	1991	5.5	108,515	20	1,098.11	12.5	13,701.39			
316.2	MAINTENANCE SHOP EQUIPMENT	48,431		6.3	303,444	18.8	2,582.21	12.5	32,277.63			
316.297	PLANT WELDING SYSTEM	48,431		6.3	303,444	18.8	2,582.21	12.5	32,277.63			
316.1915	Piping, All Under 4 Inches	37,073	1990	6.5	240,975	25	1,951.21	12.5	24,390.13			
316.1915	Piping, All Under 4 Inches	11,358	1991	5.5	62,469	25	631.00	12.5	7,887.50			



**SCHEDULE VI**

**Interim Cost of Net Salvage Analysis**

Detailed analysis of the historical cost of net salvage for the fossil power plants by site on a total function basis has produced the following recommended net salvage rates.

<b>FERC ACCOUNT</b>	<b>NET SALVAGE PERCENTAGE</b>
311	-2%
312	-12%
314	-7%
315	-6%
316	0%



**Fort Myers**

**Units 1 & 2**

**Depreciation**

**Study**

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**FORT MYERS UNITS 1 & 2**

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### Fort Myers Plant

The Fort Myers Plant is located on a 460 acre site on the Caloosahatchee River, approximately two miles east of Tice, Florida in Lee County. At this site there are two oil fired units, Units No. 1 and 2.

The original Ebasco Services design for Unit No. 1 and Bechtel Corporation design for Unit No. 2, was for oil fired operation, with Unit 1 having provisions for future conversion to natural gas or coal operation. Both units currently operate on #6 heavy oil with not alternate fuel type. The two units have a combined nameplate rating of 558 megawatts. Units No. 1 & 2 went into commercial operation in 1958 and 1969, respectively.

The Fort Myers site is supplied with fuel oil from Florida Power & Light Company's Boca Grande Fuel Oil Terminal. The fuel terminal is located on the Gulf of Mexico at the mouth of the Caloosahatchee River. This is approximately 75 miles from the Fort Myers Power Plant site.

Florida Power & Light Company last requested and received approval for a change in depreciation rates for the Fort Myers Plant in Docket No. 931231-EI, Order No. PSC-94-1199-FOF-EI issued on September 30, 1994.

## Schedule I

### Calculation of Annual Accrual

Column (a)	FPL's Plant Balance from Schedule II, column (a).
Column (b)	FPL's Reserve Balance from Schedule II, column (b).
Column (c)	Reserve Ratio: Reserve Balance / Plant Balance.
Column (d)	Reserve Ratio from last approved depreciation study.
Column (e)	Average Service Life from last approved depreciation study.
Column (f)	Average Remaining Life from last approved depreciation study.
Column (g)	Net Salvage from last approved depreciation study.
Column (h)	Whole Life Depreciation Rate from last approved depreciation study.
Column (i)	Remaining Life Depreciation Rate from last approved depreciation study.
Column (j)	Estimated Annual Accrual using rates from last approved depreciation study and current plant balance.
Column (k)	Average Service Life from Schedule II, column (d), rounded to the nearest full year if greater than 20.
Column (l)	Average Remaining Life from Schedule II, column (e), rounded to the nearest full year if greater than 20.
Column (m)	Net Salvage Percentage from Schedule II, column (f).
Column (n)	Whole Life Depreciation Rate: $(100\% - \text{Net Salvage Percentage}) / \text{Average Service Life}$ .
Column (o)	Remaining Life Depreciation Rate: $(100\% - \text{Reserve Ratio} - \text{Net Salvage Percentage}) / \text{Average Remaining Life}$ .
Column (p)	Estimated Annual Accrual: Plant Balance X Remaining Life Depreciation Rate.
Column (q)	Change In Annual Accrual: Column (p) - Column (j)

SCHEDULE 1

FLORIDA POWER & LIGHT COMPANY  
PLANT & RESERVE  
BALANCES AT 12/31/96

--- Existing Rates ---

--- Proposed Rates ---

Account Number	Account Description	Part Balance at 12/31/96	Reserve Balance at 12/31/96	Reserve Ratio	Reserve			Service Life			Distribution Rate			Estimated Annual			Change in Annual
					Approved	When Applied	Ratio	Average Life	Remaining Life	Net Salvage	Whole Life	Remaining Life	Estimated Annual	Estimated Annual	Estimated Annual		
<b>Fort Myers Common</b>																	
311	Structures & Improvements	\$13,148,874	\$7,123,149	54.2%	48.8%	32.0	16.8	-5.0%	3.3%	3.3%	2.3%	4.4%	4.4%	5.1%	\$671,644	\$236,588	\$1,148,874
312	Boiler Plant Equipment	\$524,428	\$213,024	40.6%	48.8%	20.0	18.5	-13.0%	5.7%	3.8%	3.8%	7.5%	7.5%	7.9%	\$39,332	\$30,453	\$524,428
314	Turbogenerator Units	\$66,509	\$56,543	85.0%	35.0%	26.0	17.1	-4.0%	4.0%	4.0%	4.0%	4.7%	4.7%	4.6%	\$4,303	\$573	\$66,509
315	Accessory Electric Equipment	\$793,178	\$398,024	49.9%	40.7%	28.0	14.8	-3.0%	3.7%	4.2%	4.2%	6.3%	6.3%	6.3%	\$48,970	\$16,857	\$793,178
316	Misc. Power Plant Equipment	\$697,366	\$476,585	68.3%	58.6%	28.0	14.6	-1.0%	3.6%	2.8%	2.8%	5.2%	5.2%	5.2%	\$38,205	\$16,751	\$697,366
<b>Total Fort Myers Common</b>		<b>15,269,375</b>	<b>8,248,325</b>	<b>54.0%</b>	<b>49.7%</b>	<b>31.0</b>	<b>16.7</b>	<b>-5.1%</b>	<b>3.4%</b>	<b>3.3%</b>	<b>3.3%</b>	<b>4.7%</b>	<b>4.7%</b>	<b>5.3%</b>	<b>\$926,634</b>	<b>\$291,132</b>	<b>15,269,375</b>
<b>Fort Myers Unit 1</b>																	
311	Structures & Improvements	\$693,345	\$603,305	87.0%	78.0%	26.0	9.2	-5.0%	2.8%	2.8%	2.8%	2.3%	2.3%	2.3%	\$15,961	(\$4,953)	\$693,345
312	Boiler Plant Equipment	\$9,451,823	\$6,140,148	65.1%	64.5%	26.0	8.1	-13.0%	4.3%	3.1%	3.1%	4.7%	4.7%	4.8%	\$434,774	\$141,775	\$9,451,823
314	Turbogenerator Units	\$8,367,343	\$5,640,327	66.8%	60.6%	34.0	9.5	-4.0%	3.1%	1.4%	1.4%	3.0%	3.0%	3.5%	\$222,857	\$133,714	\$8,367,343
315	Accessory Electric Equipment	\$1,268,968	\$1,015,398	79.9%	71.9%	38.0	9.2	-3.0%	2.7%	3.4%	3.4%	4.2%	4.2%	4.2%	\$53,338	\$10,160	\$1,268,968
316	Misc. Power Plant Equipment	\$202,454	\$170,081	84.0%	87.7%	26.0	7.8	-1.0%	3.9%	0.4%	0.4%	2.6%	2.6%	2.6%	\$6,081	\$4,251	\$202,454
<b>Total Fort Myers Unit 1</b>		<b>17,965,334</b>	<b>16,989,757</b>	<b>94.6%</b>	<b>86.7%</b>	<b>29.0</b>	<b>9.2</b>	<b>-6.2%</b>	<b>3.8%</b>	<b>2.6%</b>	<b>2.6%</b>	<b>4.1%</b>	<b>4.1%</b>	<b>4.2%</b>	<b>\$721,993</b>	<b>\$296,737</b>	<b>17,965,334</b>
<b>Fort Myers Unit 2</b>																	
311	Structures & Improvements	\$1,744,328	\$1,171,994	67.2%	75.8%	38.0	15.0	-5.0%	2.8%	1.8%	1.8%	2.8%	2.8%	2.8%	\$48,841	\$15,669	\$1,744,328
312	Boiler Plant Equipment	\$25,427,330	\$16,054,880	63.2%	60.2%	32.0	16.1	-13.0%	3.9%	3.3%	3.3%	6.0%	6.0%	6.2%	\$1,376,507	\$737,389	\$25,427,330
314	Turbogenerator Units	\$16,813,720	\$9,147,352	55.1%	71.1%	32.0	8.5	-4.0%	3.3%	3.5%	3.5%	4.4%	4.4%	\$71,004	\$148,524	\$16,813,720	
315	Accessory Electric Equipment	\$3,081,148	\$1,824,895	59.2%	64.0%	31.0	13.7	-3.0%	3.2%	3.8%	3.8%	4.2%	4.2%	\$131,629	\$71,428	\$3,081,148	
316	Misc. Power Plant Equipment	\$233,000	\$196,003	84.1%	54.6%	33.0	8.0	-1.0%	3.1%	5.8%	5.8%	3.0%	3.0%	\$6,982	(\$6,529)	\$233,000	
<b>Total Fort Myers Unit 2</b>		<b>47,079,784</b>	<b>27,194,504</b>	<b>57.8%</b>	<b>64.1%</b>	<b>32.0</b>	<b>13.5</b>	<b>-6.8%</b>	<b>3.4%</b>	<b>3.3%</b>	<b>3.3%</b>	<b>5.2%</b>	<b>5.2%</b>	<b>5.3%</b>	<b>\$2,494,973</b>	<b>\$917,525</b>	<b>47,079,784</b>
<b>Fort Myers Steam Total</b>																	
311	Structures & Improvements	15,598,146	8,808,688	57.2%	54.6%	33.0	16.2	-5.0%	3.2%	3.1%	3.1%	4.1%	4.1%	4.7%	\$735,446	\$248,234	15,598,146
312	Boiler Plant Equipment	35,403,581	23,408,052	66.1%	67.3%	30.0	13.7	-13.0%	3.8%	3.3%	3.3%	5.7%	5.7%	5.8%	\$2,050,614	\$899,627	35,403,581
314	Turbogenerator Units	23,076,572	14,844,222	64.3%	77.2%	33.0	9.5	-4.0%	3.2%	2.8%	2.8%	4.3%	4.3%	4.2%	\$958,254	\$263,811	23,076,572
315	Accessory Electric Equipment	5,124,292	3,008,971	58.7%	57.1%	32.0	12.8	-3.0%	3.2%	3.6%	3.6%	4.6%	4.6%	4.6%	\$234,908	\$48,345	5,124,292
316	Misc. Power Plant Equipment	1,133,500	\$42,649	74.3%	64.6%	28.0	12.4	-1.0%	3.0%	2.9%	2.9%	4.3%	4.3%	\$48,348	\$14,477	1,133,500	
<b>Total Fort Myers Steam Total</b>		<b>80,236,093</b>	<b>51,012,500</b>	<b>63.5%</b>	<b>67.0%</b>	<b>31.0</b>	<b>13.1</b>	<b>-6.2%</b>	<b>3.5%</b>	<b>3.1%</b>	<b>3.1%</b>	<b>4.9%</b>	<b>4.9%</b>	<b>5.0%</b>	<b>\$4,027,800</b>	<b>\$1,494,394</b>	<b>80,236,093</b>

## SCHEDULE II

### Calculation of Annualized Depreciation

Column (a)	FPL's Plant Balance from Schedule III, column (a).
Column (b)	FPL's Reserve Balance from Schedule III, column (b).
Column (c)	Reserve Ratio: FPL's Reserve Balance / Plant Balance.
Column (d)	Average Service Life from Schedule III, column (c).
Column (e)	Average Remaining life from Schedule III, column (d).
Column (f)	Net Salvage Percentage from Schedule III, column (e).
Column (g)	Whole Life Depreciation Rate: $(100\% - \text{Net Salvage Percentage}) / \text{Average Service Life}$ .
Column (h)	Remaining Life Depreciation Rate: $(100\% - \text{Reserve Ratio} - \text{Net Salvage Percentage}) / \text{Average Remaining Life}$ .

SCHEDULE 3

FLORIDA POWER & LIGHT COMPANY  
PLANT & RESERVE  
BALANCES AT 12/31/06

Account Number	Account Description	Plant Balance at 12/31/06		Reserve Balance At 12/31/06		Average Service Life		Average Remaining Life		Net Salvage		Depreciation Rate		Annualized Depreciation Account
		a	b	c	d	e	f	g	h	i	j	k	l	
Fort Myers Common														
311	Structures & Improvements													
311.1	Site Preparation	50,253	28,192	56.1%	48.0	10.5	2.0%	2.1%	4.4%	2,211				
311.2	Service Water System	2,830,538	1,844,021	56.1%	30.3	8.8	2.0%	3.4%	4.7%	137,735				
311.3	Station Buildings	2,072,797	1,162,809	56.1%	21.1	8.6	2.0%	4.8%	4.8%	99,482				
311.4	Oil Storage Facilities	1,187,105	665,982	56.1%	25.0	10.5	2.0%	4.1%	4.4%	52,233				
311.5	Raw and Treated Water Systems	1,214,131	681,123	56.1%	21.5	3.7	2.0%	4.7%	12.4%	150,552				
311.6	Other Buildings	87,579	35,137	40.1%	15.0	9.1	2.0%	6.8%	6.6%	3,956				
311.7	Fuel Unloading & Storage	5,607,511	2,915,905	52.0%	30.2	10.0	2.0%	5.0%	5.0%	280,376				
	Total Account 311	3,148,874	7,133,148	54.2%	22.5	9.3	2.0%	4.5%	5.1%	728,554				
312	Boiler Plant Equipment													
312.1	Steam Generating Equipment	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0				
312.2	Steam Systems & Equipment	290,781	78,511	27.0%	13.2	10.0	12.0%	8.5%	8.5%	24,716				
312.3	Condensate & Feedwater Systems	200,809	110,043	54.8%	17.1	8.8	12.0%	6.5%	6.5%	13,053				
312.4	Boiler Auxiliary Systems	22,548	13,800	61.0%	23.3	10.5	12.0%	4.8%	4.7%	1,082				
312.5	Fuel Supply Systems	10,290	10,080	102.8%	20.7	1.7	12.0%	5.4%	5.4%	556				
312.6	Fuel Firing Systems	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0				
312.7	Waste Management Systems	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0				
	Total Account 312	524,428	213,024	40.0%	14.9	9.5	12.0%	7.5%	7.5%	38,807				
314	Turbogenerator Units													
314.1	Turbine Generator Pads	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0				
314.2	Turbine Generator Systems	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0				
314.3	Condensing Systems	68,514	43,815	64.0%	25.9	10.5	7.0%	4.1%	4.1%	2,809				
314.4	Turbine Generator Auxiliaries	26,995	12,728	47.1%	18.9	10.5	7.0%	5.7%	5.7%	1,538				
314.8	Turbine Gantry Crane Systems	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0				
	Total Account 314	95,509	56,543	59.2%	23.4	10.5	7.0%	4.6%	4.6%	4,348				
315	Accessory Electric Equipment													
315.1	Structural Supports	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0				
315.2	Auxiliary Power Systems	133,519	85,145	63.8%	28.1	10.3	6.0%	4.1%	4.1%	5,474				
315.3	Conductors, Cables and Insulators	36,544	23,453	64.0%	26.3	10.5	6.0%	4.0%	4.0%	1,468				
315.4	Switching Control & Protective Equip	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0				
315.5	Switchgear and Motor Control Center	282,703	96,412	36.7%	16.1	10.5	6.0%	6.6%	6.6%	17,338				
315.6	Information Systems	360,312	164,014	45.5%	14.8	8.4	6.0%	7.2%	7.2%	25,942				
	Total Account 315	793,178	368,024	46.5%	18.8	9.4	6.0%	6.3%	6.3%	50,220				

SCHEDULE #

FLORIDA POWER & LIGHT COMPANY  
PLANT & RESERVE  
BALANCES AT 12/31/66

Account Number	Account Description	Plant Balance at 12/31/66	Reserve Balance At 12/31/66	Reserve Ratio	Average Service Life	Average Remaining Life	Net Salvage	Depreciation Rate		
								Whole Life	Remaining Life	Annualized Depreciation Actual
		a	b	c	d	e	f	g	h	i
316	Misc Power Plant Equipment									
316.1	Station Service Air Equipment	697,966	476,585	68.3%	19.1	6.1	0.0%	5.2%	5.2%	36,295
316.2	Maintenance Shop Equipment	0	0	0.0%	0.0	11.0	0.0%	0.0%	0.0%	0
	Total Account 316	697,966	476,585	68.3%	19.1	6.1	0.0%	5.2%	5.2%	36,295
	Total Fort Myers Common	15,260,873	8,248,325	54.0%	21.6	9.2	-2.7%	4.8%	5.3%	653,824



SCHEDULE 8

FLORIDA POWER & LIGHT COMPANY  
PLANT & RESERVE  
BALANCES AT 12/31/98

Account Number	Account Description	Plant Balance at 12/31/98		Reserve Balance at 12/31/98		Average Service Life		Average Remaining Life		Net Savings		Depreciation Rates		Annualized Depreciation Accrual
		a	b	c	d	e	f	g	h	i	j	k	l	
<b>Fort Myers Unit 1</b>														
<b>311 Structures &amp; Improvements</b>														
311.1	Site Preparation	0	0	0	0	0.0%	0.0	0.0	0.0	0.0%	0.0%	0.0%	0.0%	0
311.2	Service Water System	0	0	0	0	0.0%	0.0	0.0	0.0	0.0%	0.0%	0.0%	0.0%	0
311.3	Station Buildings	667,101	598,121	87.0%	45.0	6.5	-2.0%	2.3%	2.3%	-2.0%	2.3%	2.3%	15,803	
311.4	Oil Storage Facilities	6,363	5,432	85.1%	38.8	8.5	-2.0%	2.6%	2.6%	-2.0%	2.6%	2.6%	166	
311.5	Raw and Treated Water Systems	0	0	0.0%	0.0	0.0%	0.0	0.0	0.0	0.0%	0.0%	0.0%	0	
311.6	Other Buildings	0	0	0.0%	0.0	0.0%	0.0	0.0	0.0	0.0%	0.0%	0.0%	0	
311.7	Fuel Unloading & Storage	462	402	87.0%	45.0	6.5	-2.0%	2.3%	2.3%	-2.0%	2.3%	2.3%	11	
Total Account 311		693,946	603,655	87.0%	44.9	6.5	-2.0%	2.3%	2.3%	-2.0%	2.3%	2.3%	15,990	
<b>312 Boiler Plant Equipment</b>														
312.1	Steam Generating Equipment	3,796,085	3,496,574	92.1%	28.4	5.1	-12.0%	3.9%	3.9%	-12.0%	3.9%	3.9%	148,047	
312.2	Steam Systems & Equipment	572,374	494,801	84.7%	26.7	6.5	-12.0%	4.2%	4.2%	-12.0%	4.2%	4.2%	24,040	
312.3	Fuel Oil Equipment	1,461,108	1,335,310	92.0%	28.9	5.4	-12.0%	3.7%	3.7%	-12.0%	3.7%	3.7%	53,891	
312.4	Boiler Auxiliary Systems	2,291,422	1,750,307	76.7%	17.8	5.8	-12.0%	6.3%	6.3%	-12.0%	6.3%	6.3%	142,720	
312.5	Fuel Supply Systems	274,225	194,919	71.1%	17.0	8.2	-12.0%	6.6%	6.6%	-12.0%	6.6%	6.6%	18,089	
312.6	Fuel Firing Systems	1,055,275	868,361	82.1%	24.4	6.5	-12.0%	4.8%	4.8%	-12.0%	4.8%	4.8%	48,543	
312.7	Waste Management Systems	21,134	11,858	56.1%	13.0	6.5	-12.0%	8.6%	8.6%	-12.0%	8.6%	8.6%	1,619	
Total Account 312		8,451,623	8,140,148	96.1%	24.1	5.8	-12.0%	4.6%	4.6%	-12.0%	4.6%	4.6%	427,568	
<b>314 Turbogenerator Units</b>														
314.1	Turbine Generator Pedestal	118,228	108,058	91.4%	45.0	6.5	-7.0%	2.4%	2.4%	-7.0%	2.4%	2.4%	2,837	
314.2	Turbine Generator Systems	3,158,178	2,985,742	94.6%	34.0	4.0	-7.0%	3.1%	3.1%	-7.0%	3.1%	3.1%	87,841	
314.3	Condensing Systems	1,418,970	1,200,165	84.6%	28.4	5.9	-7.0%	3.8%	3.8%	-7.0%	3.8%	3.8%	53,821	
314.4	Turbine Generator Auxiliaries	1,541,491	1,222,054	79.3%	24.2	8.3	-7.0%	4.4%	4.4%	-7.0%	4.4%	4.4%	67,828	
314.8	Turbine Control Systems	132,480	124,267	93.8%	44.0	5.5	-7.0%	2.4%	2.4%	-7.0%	2.4%	2.4%	3,180	
Total Account 314		6,369,347	5,940,327	93.3%	30.0	5.2	-7.0%	3.6%	3.6%	-7.0%	3.6%	3.6%	225,805	
<b>315 Accessory Electric Equipment</b>														
315.1	Structural Supports	31,308	28,300	90.4%	45.0	6.5	-6.0%	2.4%	2.4%	-6.0%	2.4%	2.4%	751	
315.2	Auxiliary Power Systems	176,173	142,083	80.6%	27.0	6.5	-6.0%	3.9%	3.9%	-6.0%	3.9%	3.9%	6,871	
315.3	Conductors, Cables and Insulators	226,291	212,160	93.7%	42.9	6.5	-6.0%	2.5%	2.5%	-6.0%	2.5%	2.5%	5,910	
315.4	Switching Control & Protective Equipn	229,759	194,836	84.8%	26.3	5.3	-6.0%	4.0%	4.0%	-6.0%	4.0%	4.0%	9,180	
315.5	Switchgear and Motor Control Center	200,549	232,119	89.1%	41.4	6.5	-6.0%	2.8%	2.8%	-6.0%	2.8%	2.8%	6,774	
315.6	Information Systems	335,790	205,738	61.3%	15.0	6.3	-6.0%	7.1%	7.1%	-6.0%	7.1%	7.1%	23,841	
Total Account 315		1,269,668	1,015,205	79.9%	25.3	6.2	-6.0%	4.2%	4.2%	-6.0%	4.2%	4.2%	53,337	

SCHEDULE 3

FLORIDA POWER & LIGHT COMPANY  
PLANT & RESERVE  
BALANCES AT 12/31/96

Account Number	Account Description	Plant Balance at 12/31/96		Reserve Balance At 12/31/96	Reserve Ratio	Average Service Life		Average Remaining Life	Depreciation Rate			Annualized Depreciation Accrual
		a	b			c	d		e	f	g	
316	Misc. Power Plant Equipment											
316.1	Station Service Air Equipment	202,454	170,061	84.0%	39.3	6.4	0.0%	2.5%	2.5%	5,081		
316.2	Maintenance Shop Equipment	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0		
	Total Account 316	202,454	170,061	84.0%	39.3	6.4	0.0%	2.5%	2.5%	5,081		
	Total Fort Myers Unit 1	17,985,334	15,968,757	88.8%	26.6	5.5	0.7%	4.1%	4.2%	737,361		

SCHEDULE B

FLORIDA POWER & LIGHT COMPANY  
PLANT & RESERVE

BALANCES AT 12/31/06

Account Number	Account Description	Part Balance at 12/31/06	Reserve Balance At 12/31/06	Reserve Ratio	Average Service Life		Average Remaining Life	Net Savings	Depreciation Rate		Annualized Depreciation Accrual
					Life	Life			Life	Life	
<b>Fort Myers Unit 2</b>											
<b>311 Structures &amp; Improvements</b>											
311.1	Site Preparation	0	0	0.0%	0.0	0.0	0.0	0.0%	0.0%	0.0%	0
311.2	Service Water System	0	0	0.0%	0.0	0.0	0.0	0.0%	0.0%	0.0%	0
311.3	Station Buildings	1,471,333	1,016,241	69.1%	38.1	12.2	12.2	-2.0%	2.7%	2.7%	36,731
311.4	Oil Storage Facilities	195,833	128,826	65.8%	35.2	12.5	12.5	-2.0%	2.8%	2.8%	5,682
311.5	Raw and Treated Water Systems	0	0	0.0%	0.0	0.0	0.0	0.0%	0.0%	0.0%	0
311.6	Other Building	0	0	0.0%	0.0	0.0	0.0	0.0%	0.0%	0.0%	0
311.7	Fuel Unloading & Storage	76,862	26,517	34.5%	19.0	12.5	12.5	-2.0%	5.4%	5.4%	4,151
Total Account 311		1,744,328	1,171,564	67.2%	26.2	12.3	12.3	-2.0%	2.8%	2.8%	48,564
<b>312 Boiler Plant Equipment</b>											
312.1	Steam Generating Equipment	12,782,104	7,589,811	59.4%	16.4	7.3	7.3	-12.0%	6.8%	7.2%	821,031
312.2	Steam Systems & Equipment	1,482,830	872,463	46.0%	15.8	9.3	9.3	-12.0%	7.1%	7.1%	103,861
312.3	Concrete & Reinforcing Systems	2,674,542	1,867,365	69.8%	29.8	11.1	11.1	-12.0%	3.8%	3.8%	101,833
312.4	Boiler Auxiliary Systems	7,016,339	3,850,567	54.9%	20.1	10.2	10.2	-12.0%	5.6%	5.6%	362,815
312.5	Fuel Supply Systems	400,540	248,335	62.0%	28.0	12.5	12.5	-12.0%	4.0%	4.0%	16,822
312.6	Fuel Firing Systems	1,029,088	794,862	77.2%	30.6	9.4	9.4	-12.0%	3.7%	3.7%	36,076
312.7	Waste Management Systems	52,088	21,877	42.0%	20.0	12.5	12.5	-12.0%	5.8%	5.8%	2,917
Total Account 312		25,427,530	15,054,080	59.2%	18.7	8.5	8.5	-12.0%	6.0%	6.2%	1,376,465
<b>314 Turbogenerator Units</b>											
314.1	Turbine Unimpaired Potential	213,460	156,209	73.2%	40.0	12.5	12.5	-7.0%	2.7%	2.7%	5,763
314.2	Turbine Generator Systems	5,801,688	3,834,015	43.8%	30.6	12.2	12.2	-7.0%	5.2%	5.2%	457,688
314.3	Condensing Systems	4,182,276	2,621,849	62.5%	27.8	11.7	11.7	-7.0%	3.8%	3.8%	198,306
314.4	Turbine Generator Auxiliaries	3,183,854	2,368,776	74.4%	31.7	9.8	9.8	-7.0%	3.4%	3.4%	108,309
314.6	Turbine Control Systems	220,742	166,361	75.4%	38.8	11.3	11.3	-7.0%	2.8%	2.8%	6,181
Total Account 314		16,813,720	9,147,352	55.1%	24.1	11.7	11.7	-7.0%	4.4%	4.4%	737,247
<b>315 Accessory Electric Equipment</b>											
315.1	Structural Supports	16,232	11,728	72.3%	40.0	12.5	12.5	-6.0%	2.7%	2.7%	428
315.2	Auxiliary Power Systems	968,302	430,894	44.5%	21.4	12.3	12.3	-6.0%	5.0%	5.0%	46,415
315.3	Conductors, Cables and Insulators	816,000	422,371	68.5%	35.9	12.5	12.5	-6.0%	3.0%	3.0%	18,488
315.4	Switching Control & Protective Equipment	364,118	176,597	48.5%	23.0	12.5	12.5	-6.0%	4.6%	4.6%	16,749
315.5	Switchgear and Motor Control Center	629,977	407,910	64.7%	32.0	12.5	12.5	-0.0%	3.3%	3.3%	20,789
315.6	Information Systems	465,917	175,185	37.6%	17.7	11.4	11.4	-6.0%	6.0%	6.0%	27,905
Total Account 315		3,081,146	1,624,805	53.1%	24.6	12.2	12.2	-6.0%	4.3%	4.3%	132,844

SCHEDULE 1

FLORIDA POWER & LIGHT COMPANY  
PLANT & RESERVE  
BALANCES AT 12/31/96

Account Number	Account Description	Plant Balance at 12/31/96	Reserve Balance At 12/31/96	Reserve Ratio	Average Service		Average Remaining Life		Net Salvage		Depreciation Rate									
					Life	Rate	Life	Rate	Rate	Life	Rate	Life	Rate	Life	Rate	Life				
316	Misc Power Plant Equipment																			
316.1	Station Service Air Equipment	233,000	196,000	84.1%	32.8	5.3	0.0%	3.0%	3.0%	3.0%	3.0%	3.0%	3.0%	3.0%	3.0%	3.0%	3.0%	3.0%	3.0%	6,962
316.2	Maintenance Shop Equipment	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0
	Total Account 316	233,000	196,000	84.1%	32.8	5.3	0.0%	3.0%	3.0%	3.0%	3.0%	3.0%	3.0%	3.0%	3.0%	3.0%	3.0%	3.0%	3.0%	6,962
	TOTAL, Fort Myers Unit 2	47,079,784	27,194,504	57.8%	21.1	9.8	4.9%	5.2%	5.2%	5.2%	5.2%	5.2%	5.2%	5.2%	5.2%	5.2%	5.2%	5.2%	5.2%	2,503,102
	Total Fort Myers Steam Total	30,326,083	51,012,586	63.3%	22.2	8.9	4.4%	4.8%	4.8%	4.8%	4.8%	4.8%	4.8%	4.8%	4.8%	4.8%	4.8%	4.8%	4.8%	4,098,877

### SCHEDULE III

#### Calculation of Theoretical Reserve

Column (a)	FPL's Plant Balance from Schedule IV, column (a).
Column (b)	FPL's Reserve Balance from Property Record System.
Column (c)	Average Service Life from Schedule IV, column (b).
Column (d)	Average Remaining Life from Schedule IV, Column (d).
Column (e)	Net Salvage Percentage from Net Salvage Study.
Column (f)	Future Accruals: $((1 - \text{net salvage percentage} \times \text{Plant Balance}) \times (\text{average remaining life} / \text{average service life}))$
Column (g)	Future Interim Net Salvage: $\text{Plant Balance} \times \text{Net Salvage Percentage}$ .
Column (h)	Theoretical Reserve: $\text{Plant Balance} - \text{Future Accruals} - \text{Future Interim Net Salvage}$ .
Column (i)	FPL's Unadjusted Reserve Balance from Column (b).
Column (j)	Reserve Deficiency Collected per Docket No. 950359-EI: Application to Reserve of deficiency collected per referenced docket such that adjusted reserve balance does not exceed theoretical reserve.
Column (k)	FPL's Adjusted Reserve Balance: $\text{FPL's Unadjusted Reserve Balance} + \text{Reserve Deficiency Collected per Docket No. 950359-EI}$ .

SCHEDULE B

FLORIDA POWER & LIGHT COMPANY  
PLANT & REPAIRS  
BALANCES AT 12/31/06

Account Number	Account Description	Plant Balance at 12/31/06	Unaccumulated Reserve Balance At 12/31/06		Average Service Life	Average Remaining Life	Net Salvage	Future Accumulation	Future Net Salvage	FPL's Theoretical Reserve	FPL's Unaccumulated Reserve Balance	Reserve Deficiency Collected Under Docket Number 950359-E	FPL's Adjusted Reserve Balance
			a	b									
Fort Myers Common													
311 Structures & Improvements													
311.1	Site Preparation	50,253	28,182	48.0	10.5	-2.0%	11,081	(1,005)	40,177	28,182	0	0	28,182
311.2	Service Water System	2,830,538	1,644,021	30.3	9.8	-2.0%	978,455	(58,811)	2,212,604	1,644,021	0	0	1,644,021
311.3	Station Buildings	2,072,757	1,162,809	21.1	9.6	-2.0%	955,126	(41,455)	1,159,088	1,162,809	0	0	1,162,809
311.4	Oil Storage Facilities	1,187,105	665,962	25.0	10.5	-2.0%	511,048	(23,742)	698,798	665,962	0	0	665,962
311.5	Rose and Treated Water Systems	1,214,131	681,123	21.5	3.7	-2.0%	211,137	(24,283)	1,027,777	681,123	0	0	681,123
311.6	Other Buildings	87,579	48,132	15.0	8.1	-2.0%	54,194	(1,752)	35,137	48,132	(13,965)	0	35,137
311.7	Fuel Unloading & Storage	5,607,311	3,145,794	20.2	10.0	-2.0%	2,803,736	(112,150)	2,915,805	3,145,794	(228,889)	0	2,915,805
Total Account 311		13,148,874	7,377,833	22.5	9.3	-2.0%	5,527,798	(262,988)	7,862,074	7,377,833	(243,864)	0	7,133,149
312 Boiler Plant Equipment													
312.1	Steam Generating Equipment	0	0	0.0	0.0	-12.0%	0	0	0	0	0	0	0
312.2	Steam Systems & Equipment	290,781	(543,217)	-3.2	10.0	-12.0%	247,164	(34,894)	78,511	(543,217)	621,728	0	78,511
312.3	Condensate & Feedwater Systems	200,809	(375,137)	-17.1	8.8	-12.0%	114,863	(24,087)	110,043	(375,137)	485,180	0	110,043
312.4	Boiler Auxiliary Systems	22,548	(42,128)	-23.3	10.5	-12.0%	11,364	(2,798)	13,890	(42,128)	58,013	0	13,890
312.5	Fuel Supply Systems	10,290	(18,223)	-20.7	1.7	-12.0%	945	(1,233)	10,800	(18,223)	28,803	0	10,800
312.6	Fuel Firing Systems	0	0	0.0	0.0	-12.0%	0	0	0	0	0	0	0
312.7	Water Management Systems	0	0	0.0	0.0	-12.0%	0	0	0	0	0	0	0
Total Account 312		524,428	(978,608)	-14.9	9.5	-12.0%	374,336	(62,732)	213,024	(978,730)	1,162,724	0	213,024
314 Turbogenerator Units													
314.1	Turbine Generator Pedestal	0	0	0.0	0.0	-7.0%	0	0	0	0	0	0	0
314.2	Turbine Generator Systems	0	0	0.0	0.0	-7.0%	0	0	0	0	0	0	0
314.3	Condensing Systems	68,314	1,526	25.9	10.5	-7.0%	29,485	(4,788)	43,815	1,526	42,289	0	43,815
314.4	Turbine Generator Auxiliaries	26,995	801	18.9	10.5	-7.0%	16,157	(1,898)	12,728	801	12,127	0	12,728
314.8	Turbine Gantry Crane Systems	0	0	0.0	0.0	-7.0%	0	0	0	0	0	0	0
Total Account 314		95,309	2,128	23.4	10.5	-7.0%	45,832	(6,686)	56,343	2,127	54,216	0	56,343
315 Accessory Electric Equipment													
315.1	Structural Supports	0	0	0.0	0.0	-6.0%	0	0	0	0	0	0	0
315.2	Auxiliary Power Systems	133,519	58,467	28.1	10.3	-6.0%	58,385	(8,011)	85,145	58,467	28,088	0	85,145
315.3	Conductors, Cables and Insulators	36,844	15,485	26.3	10.5	-6.0%	15,390	(2,199)	23,453	15,485	7,968	0	23,453
315.4	Switching Control & Protective Equip	0	0	0.0	0.0	-6.0%	0	0	0	0	0	0	0
315.5	Switchgears and Motor Control Center	267,707	111,082	16.1	10.5	-6.0%	182,053	(15,782)	96,412	111,082	(14,870)	0	96,412
315.8	Information Systems	360,312	152,355	14.8	8.4	-6.0%	217,817	(21,819)	164,014	152,355	11,659	0	164,014
Total Account 315		793,178	338,309	16.8	9.4	-6.0%	471,745	(47,591)	309,024	338,309	33,635	0	309,024

SCHEDULE III

FLORIDA POWER & LIGHT COMPANY  
PLANT & RESERVE  
BALANCES AT 12/31/98

Account Number	Account Description	Part Balance at 12/31/98	Unaccumulated		Average Remaining Life	Net Savage	Future Accruals	Future Net Savage	FPL's Theoretical Reserve	FPL's Unprovided Reserve Balance	Reserve Deficiency	
			Balance At 12/31/98	Life							Collected Under Doublet Number 960259-E1	Balance
316	Misc Power Plant Equipment											
316.1	Station Service Air Equipment	687,606	19.1	6.1	0.0%	221,401	0	478,585	540,117	(63,532)	478,585	
316.2	Maintenance Shop Equipment	0	0.0	0.0	0.0%	0	0	0	0	0	0	
	Total Account 316	687,606	19.1	6.1	0.0%	221,401	0	478,585	540,117	(63,532)	478,585	
	Total Fort Myers Common	15,260,975	21.6	9.2	2.7%	6,635,832	(206,207)	9,005,260	7,274,966	973,369	8,248,325	

SCHEDULE B

FLORIDA POWER & LIGHT COMPANY  
PLANT & RESERVE  
BALANCES AT 12/31/98

Account Number	Account Description	Plans Balance at 12/31/98	Unadjusted Reserve Balance At 12/31/98	Average Service Life	Remaining Life	Net Salvage	Future Accum	Future Inters Net Salvage	FPL's Theoretical Reserve	FPL's Unadjusted Reserve Balance	Reserve Deficiency Collected Under Docket Number 952259-E	FPL's Adjusted Reserve Balance
Fort Myers Unit 1												
311 Structures & Improvements												
311.1	Site Preparation	0	0	0.0	0.0	-2.0%	0	0	0	0	0	0
311.2	Service Water System	0	0	0.0	0.0	-2.0%	0	0	0	0	0	0
311.3	Station Buildings	687,101	1,142,009	45.0	6.5	-2.0%	102,722	(13,747)	598,121	1,142,009	(543,888)	598,121
311.4	Oil Storage Facilities	6,383	10,609	38.9	6.5	-2.0%	1,079	(128)	5,432	10,609	(5,177)	5,432
311.5	Rain and Treated Water Systems	0	0	0.0	0.0	-2.0%	0	0	0	0	0	0
311.6	Other Buildings	0	0	0.0	0.0	-2.0%	0	0	0	0	0	0
311.7	Fuel Unloading & Storage	482	768	45.0	6.5	-2.0%	69	(9)	402	768	(366)	402
Total Account 311		693,948	1,153,396	44.9	6.5	-2.0%	103,870	(13,879)	603,955	1,153,396	(548,411)	603,955
312 Boiler Plant Equipment												
312.1	Steam Generating Equipment	3,798,085	3,475,916	28.4	5.1	-12.0%	755,041	(455,530)	3,496,574	3,475,916	20,658	3,496,574
312.2	Steam Systems & Equipment	572,374	524,099	26.7	6.5	-12.0%	156,258	(98,685)	484,801	524,099	(39,298)	484,801
312.3	Condensate & Feedwater Systems	1,451,108	1,328,719	29.9	5.4	-12.0%	289,931	(174,133)	1,335,310	1,328,719	6,591	1,335,310
312.4	Boiler Auxiliary Systems	2,381,422	2,099,003	17.8	5.6	-12.0%	804,888	(272,771)	1,750,307	2,099,003	(208,696)	1,790,307
312.5	Fuel Supply Systems	274,225	251,096	17.0	6.2	-12.0%	112,213	(32,807)	194,919	251,096	(56,177)	194,919
312.6	Fuel Firing Systems	1,065,275	966,271	24.4	6.5	-12.0%	311,527	(128,033)	868,281	966,271	(98,000)	868,281
312.7	Waste Management Systems	21,134	19,352	13.0	6.5	-12.0%	11,814	(2,538)	11,656	19,352	(7,498)	11,656
Total Account 312		9,491,623	8,654,456	24.1	5.6	-12.0%	2,445,670	(1,134,195)	8,140,143	8,654,456	(514,308)	8,140,149
314 Turbogenerator Units												
314.1	Turbine Generator Protosol	118,228	111,021	45.0	6.5	-7.0%	18,443	(6,276)	108,059	111,021	(2,962)	108,059
314.2	Turbine Generator Systems	3,198,178	2,983,820	34.0	4.0	-7.0%	381,366	(220,932)	2,865,742	2,983,820	21,922	2,985,742
314.3	Condensing Systems	1,418,970	1,332,490	28.4	5.9	-7.0%	318,133	(99,328)	1,200,165	1,332,490	(112,325)	1,200,165
314.4	Turbine Generator Auxiliaries	1,541,491	1,447,544	24.2	6.3	-7.0%	427,261	(197,204)	1,222,094	1,447,544	(225,450)	1,222,094
314.8	Turbine Gantry Crane Systems	132,480	124,408	44.0	5.5	-7.0%	17,487	(9,274)	124,267	124,408	(139)	124,267
Total Account 314		6,387,343	5,979,280	30.0	5.2	-7.0%	1,172,730	(448,714)	5,640,327	5,979,281	(308,954)	5,640,327
315 Accessory Electric Equipment												
315.1	Structural Supports	31,306	25,517	45.0	6.5	-6.0%	4,864	(1,818)	28,300	25,517	2,783	28,300
315.2	Auxiliary Power Systems	176,173	143,594	27.0	6.5	-6.0%	44,860	(10,570)	142,023	143,594	(1,571)	142,023
315.3	Conductors, Cables and Insulators	238,391	192,678	42.9	6.5	-6.0%	38,414	(14,183)	212,160	192,678	19,484	212,160
315.4	Switching Control & Protective Equipment	228,759	187,271	26.3	5.3	-6.0%	48,038	(13,786)	194,836	187,271	7,565	194,836
315.5	Switchgears and Motor Control Center	260,549	212,367	41.4	6.5	-6.0%	44,003	(15,033)	232,149	212,367	19,782	232,149
315.6	Information Systems	326,790	273,684	15.0	6.3	-6.0%	180,199	(20,147)	205,738	273,684	(67,946)	205,738
Total Account 315		1,265,968	1,035,117	25.3	6.2	-6.0%	330,869	(78,187)	1,015,266	1,035,119	(19,853)	1,015,266



SCHEDULE III

FLORIDA POWER & LIGHT COMPANY  
PLANT & RESERVE  
BALANCES AT 12/31/96

Account Number	Account Description	Part Balance at 12/31/96	Unadjusted Reserve Balance At 12/31/96	Average		Net Salvage	Future Accruals	Future Net Salvage	FPL's Theoretical Reserve	FPL's Unadjusted Reserve Balance	Reserve	
				Service Life	Remaining Life						Deficiency Collected Under	FPL's Adjusted Reserve Balance
		a	b	c	d	e	f	g	h	i	j	k
316	Misc. Power Plant Equipment											
316 1	Station Service Air Equipment	202,454	200,223	39.2	6.4	0.0%	32,383	0	177,081	200,223	(30,162)	170,061
316 2	Maintenance Shop Equipment	0	0	0.0	0.0	0.0%	0	0	0	0	0	0
	Total Account 316	202,454	200,223	39.3	6.4	0.0%	32,383	0	177,081	200,223	(30,162)	170,061
	Total Fort Myers Unit 1	17,965,334	17,022,462	26.6	5.5	- 7%	4,085,562	(1,668,965)	15,568,757	17,022,465	(1,452,706)	15,568,757

SCHEDULE B

FLORIDA POWER & LIGHT COMPANY  
PLANT & RE-SERVE  
BALANCES AT 12/31/98

Account Number	Account Description	Plant Balance at 12/31/98	Unacquired Reserve Balance At 12/31/98	Average Service Life	Remaining Life	Net Salvage	Future Accruals	Future Net Salvage	FPL's Theoretical Reserve	FPL's Unacquired Reserve Balance	Reserve Deficiency Collected Under Document 950359-E	FPL's Adjusted Reserve Balance
<b>311 Structures &amp; Improvements</b>												
<b>Fort Myers Unit 2</b>												
311.1	Site Preparation	0	0	0.0	0.0	-2.0%	0	0	0	0	0	0
311.2	Service Water Systems	0	0	0.0	0.0	-2.0%	0	0	0	0	0	0
311.3	Station Buildings	1,471,533	718,012	38.1	12.2	-2.0%	484,723	(28,431)	1,016,241	718,012	298,229	1,016,241
311.4	Oil Storage Facilities	195,933	95,603	35.2	12.5	-2.0%	71,026	(3,919)	128,826	95,603	33,223	128,826
311.5	Raw and Treated Water Systems	0	0	0.0	0.0	-2.0%	0	0	0	0	0	0
311.6	Other Buildings	0	0	0.0	0.0	-2.0%	0	0	0	0	0	0
311.7	Fuel Unloading & Storage	76,862	37,504	18.0	12.5	-2.0%	51,862	(1,537)	26,517	27,504	(10,987)	26,517
	<b>Total Account 311</b>	<b>1,744,328</b>	<b>851,118</b>	<b>36.2</b>	<b>12.3</b>	<b>-2.0%</b>	<b>607,631</b>	<b>(34,887)</b>	<b>1,171,564</b>	<b>851,118</b>	<b>320,465</b>	<b>1,171,564</b>
<b>312 Boiler Plant Equipment</b>												
312.1	Steam Generating Equipment	12,792,104	6,593,364	16.4	7.3	-12.0%	6,300,000	(1,525,022)	7,977,156	6,593,364	1,008,227	7,599,611
312.2	Steam Systems & Equipment	1,462,826	753,981	15.8	9.3	-12.0%	695,907	(175,940)	672,463	753,981	(81,518)	672,463
312.3	Condensate & Feedwater Systems	2,674,542	1,378,529	29.8	11.1	-12.0%	1,281,122	(320,945)	1,967,365	1,378,529	488,836	1,867,365
312.4	Boiler Auxiliary Systems	7,016,328	3,616,404	20.1	10.2	-12.0%	4,057,732	(841,981)	3,850,567	3,616,404	234,163	3,850,567
312.5	Fuel Supply Systems	400,540	208,449	28.0	12.5	-12.0%	200,270	(48,066)	248,335	208,449	41,886	248,335
312.6	Fuel Firing Systems	1,029,068	500,419	30.6	9.4	-12.0%	357,917	(123,491)	794,862	500,419	264,243	794,862
312.7	Waste Management Systems	52,088	26,849	20.0	12.5	-12.0%	36,462	(8,251)	21,877	26,849	(4,971)	21,877
	<b>Total Account 312</b>	<b>25,427,528</b>	<b>13,108,012</b>	<b>18.7</b>	<b>8.5</b>	<b>-12.0%</b>	<b>13,048,410</b>	<b>(3,051,200)</b>	<b>15,432,425</b>	<b>13,108,012</b>	<b>1,948,669</b>	<b>15,054,680</b>
<b>314 Turbogenerators</b>												
314.1	Turbine Generator Pedestal	213,489	126,478	40.0	12.5	-7.0%	72,043	(14,942)	158,359	126,478	17,881	158,359
314.2	Turbine Generator Systems	8,801,888	5,708,908	20.6	12.2	-7.0%	5,583,791	(816,119)	3,834,015	5,708,908	(1,875,892)	3,834,015
314.3	Condensing Systems	4,182,276	2,719,650	27.8	11.7	-7.0%	1,863,886	(293,453)	2,621,849	2,719,650	(87,801)	2,621,849
314.4	Turbine Generator Auxiliaries	3,185,554	2,095,560	31.7	9.8	-7.0%	1,038,795	(222,389)	2,368,778	2,095,560	302,218	2,368,778
314.8	Turbine Generator Crane Systems	220,742	143,202	38.8	11.3	-7.0%	69,843	(15,452)	166,381	143,202	23,149	166,381
	<b>Total Account 314</b>	<b>16,613,729</b>	<b>10,777,787</b>	<b>24.1</b>	<b>11.7</b>	<b>-7.0%</b>	<b>8,628,328</b>	<b>(1,462,969)</b>	<b>9,147,352</b>	<b>10,777,786</b>	<b>(1,039,448)</b>	<b>9,147,352</b>
<b>315 Accessory Electric Equipment</b>												
315.1	Structural Supports	16,232	9,246	40.0	12.5	-6.0%	5,478	(974)	11,728	9,246	2,482	11,728
315.2	Auxiliary Power Systems	968,302	551,565	21.4	12.3	-6.0%	595,506	(58,098)	430,894	551,565	(120,691)	430,894
315.3	Conductors, Cables and Insulators	616,600	351,241	35.9	12.5	-6.0%	231,225	(26,996)	422,311	351,241	71,130	422,371
315.4	Switching Control & Protective Equip	364,118	207,417	23.0	12.5	-6.0%	209,368	(21,947)	178,597	207,417	(30,820)	178,597
315.5	Switchgears and Motor Control Center	628,977	358,861	32.0	12.5	-6.0%	259,866	(37,799)	407,910	358,861	49,049	407,910
315.6	Information Systems	465,917	265,408	17.7	11.4	-6.0%	318,687	(27,955)	175,185	265,408	(90,221)	175,185
	<b>Total Account 315</b>	<b>3,081,148</b>	<b>1,743,737</b>	<b>24.6</b>	<b>12.2</b>	<b>-6.0%</b>	<b>1,620,130</b>	<b>(182,989)</b>	<b>1,824,685</b>	<b>1,743,736</b>	<b>(119,071)</b>	<b>1,824,685</b>

SCHEDULE III

FLORIDA POWER & LIGHT COMPANY  
PLANT & RESERVE  
BALANCES AT 12/31/96

Account Number	Account Description	Part Balance at 12/31/96	Unadjusted Reserve Balance At 12/31/96		Average Service Life	Average Remaining Life	Net Salvage	Future Accruals	Future Net Salvage	FPL's Theoretical Reserve	FPL's Unadjusted Reserve Balance	Reserve Deficiency Collected Under Docket Number 900359-E1	FPL's Adjusted Reserve Balance
			d	c									
316	Misc Power Plant Equipment												
316 1	Station Services Air Equipment	233,080	167,746	32.8	5.3	0.0%	37,057	0	0	196,003	167,746	28,257	196,003
316 2	Maintenance Shop Equipment	0	0	0.0	0.0	0.0%	0	0	0	0	0	0	0
	Total Account 316	233,080	167,746	32.8	5.3	0.0%	37,057	0	0	196,003	167,746	28,257	196,003
	Total Fort Myers Unit 2	47,078,784	26,648,431	21.1	9.9	-9.9%	23,940,556	(4,432,821)	27,572,049	26,648,433	548,071	27,194,504	
	Total Fort Myers Steam Total	90,326,093	50,943,860	22.2	9.9	-8.4%	34,862,050	(6,483,013)	52,147,056	50,943,864	66,722	51,012,169	

**SCHEDULE IV**

**Summary Forecast Analysis**

Column (a)	FPL's Plant Balance from Schedule V, column (a).
Column (b)	Average Service Life from Schedule V, column (h).
Column (c)	Annual Accrual from Schedule V, column (i).
Column (d)	Average Remaining Life from Schedule V, column (j).
Column (e)	Projected Unrecovered Capital from Schedule V, column (k).

SCHEDULE IV

Florida Power & Light Company  
 Depreciation Rates  
 For Fort Myers Common  
 Plant Data As Of 12/31/86

Est. Capital Recovery Debt =

2007

Account Number	Description	Plant In Service Balance At 12/31/86		Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b				
311 101	INITIAL SITE PREPARATION	50,253	48.0	1,046.68	10.5	10,980.01	
Subtotal	SITE PREPARATION	50,253	48.0	1,046.68	10.5	10,980.01	
311 201	SITE DRAINAGE SYSTEM	101,281	25.3	4,000.42	9.7	38,824.95	
311 202	YARD LIGHTING SYSTEM	89,375	23.1	3,863.17	6.5	25,183.70	
311 203	ROADWAYS	220,338	33.7	6,541.40	9.0	59,008.83	
311 204	SITE FIRE PROTECTION	198,090	33.5	5,924.45	9.6	56,702.86	
311 205	YARD IMPROVEMENTS	184,097	25.1	7,362.46	9.2	67,455.96	
311 206	SITE SEWAGE TREATMENT SYSTEM	11,130	42.3	282.92	3.8	1,007.66	
311 207	FENCES AND SPECIAL ENCLOSURES	242,703	21.5	11,273.40	8.9	100,157.28	
311 208	WATERFRONT IMPROVEMENT (NOT COOLING)	1,278,038	33.8	37,820.20	10.5	397,111.83	
311 210	PONDS (NOT COOLING)	604,286	30.8	19,589.02	10.1	197,849.20	
Subtotal	SITE FACILITIES	2,930,538	30.3	98,637.44	9.8	943,280.47	
311 302	BOAT HOUSE	25,554	27.0	948.45	10.5	9,837.68	
311 303	CHEMICAL STORAGE BUILDING	65,802	45.4	1,450.76	9.4	13,825.00	
311 305	ADMINISTRATION BUILDING	572,846	17.0	33,683.83	10.5	353,680.10	
311 306	CHLORINE STORAGE BUILDING	13,373	47.4	281.87	8.9	2,521.96	
311 312	HYDROGEN STORAGE BUILDING #1	4,100	49.0	83.67	10.5	878.57	
311 313	HYDROGEN STORAGE BUILDING #2	9,128	38.0	240.22	10.5	2,522.22	
311 316	PAINT AND OIL STORAGE BUILDING	11,070	47.1	234.81	8.6	2,029.71	
311 318	RESULTS LAB	75,130	27.6	2,721.37	8.5	23,080.19	
311 319	STORES BUILDING	143,722	20.9	6,681.48	7.5	51,582.70	
311 322	I AND C SHOP	78,066	19.9	3,920.83	6.9	34,766.43	
311 326	EMERGENCY GENERATOR BUILDING	5,820	19.0	306.32	10.5	3,216.32	
311 327	SERVICE BUILDING	479,119	28.7	16,078.44	8.3	137,799.34	
311 328	WAREHOUSE #1	3,075	30.0	102.50	10.5	1,078.25	
311 331	PICNIC SHELTER	50,478	26.9	1,874.59	10.4	19,542.08	
311 333	SERVICE ISLAND	104,806	16.0	6,550.39	10.5	88,778.95	
311 340	CONTROL ROOM BUILDING	126,042	21.0	6,011.73	8.2	49,280.82	
311 350	MISCELLANEOUS BUILDINGS	229,821	18.1	12,871.84	10.5	133,054.30	
311 366	FUEL OIL TERMINAL CONTROL BUILDING	74,905	20.8	3,599.75	10.2	36,770.75	

SCHEDULE IV

Florida Power & Light Company  
 Depreciation Rates  
 For Fort Myers Common  
 Plant Data As Of 12/31/96

Est. Capital Recovery Data = 2007

Account Number	Description	Plant In Service Balance At 12/31/96		Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b				
Subtotal	311.3 STATION BUILDINGS	2,072,757	21.1	98,240.85	9.8	944,133.37	
	311.404 CONDENSER COOLING WATER CANAL SYSTEM	1,160,124	25.0	46,482.31	10.5	487,617.96	
	311.408 POND/LAKE/RESERVOIR CANAL (COOLING)	11,163	20.1	554.80	10.5	5,825.40	
	311.413 OPEN/INTAKE COOLING WATER SYSTEM	15,816	39.9	398.20	6.0	2,360.90	
Subtotal	311.4 COOLING SYSTEMS	1,187,105	25.0	47,433.31	10.5	495,804.26	
	311.501 RAW WATER SUPPLY SYSTEM	144,519	18.0	8,039.63	8.5	68,272.65	
	311.502 WATER TREATMENT SYSTEM	21,412	30.0	713.73	2.5	1,764.33	
	311.504 WASTE WATER TREATMENT SYSTEM	880,608	20.3	43,903.85	2.3	100,354.31	
	311.505 DOMESTIC WATER SYSTEM (POTABLE)	157,582	40.7	3,874.33	10.4	40,475.19	
Subtotal	311.5 RAW AND TREATED WATER SYSTEMS	1,214,131	21.5	56,530.94	3.7	210,868.48	
	311.601 ACCESS CONTROL SYSTEM	87,579	15.0	5,839.37	8.1	53,138.24	
Subtotal	311.6 SECURITY SYSTEMS	87,579	15.0	5,839.37	9.1	53,138.24	
	311.701 FUEL OIL STORAGE SYSTEM	2,190,229	15.3	142,890.37	10.3	1,474,224.48	
	311.702 LIGHT/DIESEL OIL STORAGE SYSTEM	15,038	48.8	308.01	10.3	3,177.62	
	311.703 FUEL OIL/GAS TRANSFER SYSTEM	3,109,322	26.0	119,898.94	9.6	1,153,575.34	
	311.708 HEAVY FUEL OIL/GAS UNLOADING STATION	292,824	20.6	14,252.75	10.2	145,491.97	
Subtotal	311.7 FUEL UNLOADING AND STORAGE FACILITIES	5,607,511	20.2	278,948.07	10.0	2,776,469.41	
	311 STRUCTURES AND IMPROVEMENTS	13,149,874	22.8	582,878.64	9.3	5,434,732.24	
	312.254 AUXILIARY BOILER SYSTEM	221,595	13.3	16,671.91	9.6	163,377.25	
	312.255 AUXILIARY BOILER FUEL SYSTEM	69,186	13.0	5,322.00	10.5	55,881.00	
Subtotal	312.2 STEAM SYSTEMS AND EQUIPMENT	290,781	13.2	21,993.91	10.0	219,258.25	

SCHEDULE IV

Florida Power & Light Company  
 Depreciation Rates  
 For Fort Myers Common  
 Plant Data As Of 12/31/96

Est. Capital Recovery Date = 2007

Account Number	Description	Plant In Service Balance At 12/31/96 a	Average Service Life b	Annual Accrual c	Average Remaining Life d	Projected Unrecovered Capital e
312 354	MAIN FEEDWATER PUMP SYSTEM	200,809	17.1	11,767.27	8.8	104,116.30
Subtotal	312.3 CONDENSATE AND FEEDWATER SYSTEMS	200,809	17.1	11,767.27	8.8	104,116.30
312 431	LIME SLURRY SYSTEM	14,291	19.0	752.16	10.5	7,897.66
312 438	DEMINERALIZED WATER SYSTEM	8,257	38.0	217.29	10.5	2,281.54
Subtotal	312.4 BOILER AUXILIARY SYSTEMS	22,548	23.3	969.45	10.5	10,179.20
	312.521 HEAVY OIL SUPPLY SYSTEM	10,290	20.7	497.38	1.7	867.21
Subtotal	312.5 FUEL SUPPLY SYSTEMS	10,290	20.7	497.38	1.7	867.21
312	BOILER PLANT EQUIPMENT	524,428	14.9	35,228.01	9.5	334,420.98
314 365	CHLORINATION SYSTEM	7,056	29.0	243.31	10.5	2,554.78
314 372	CONDENSER AIR REMOVAL SYSTEM	5,234	17.0	307.68	10.5	3,232.76
314 374	CONDENSATE PUMP SYSTEM	19,903	38.0	523.77	10.5	5,499.52
314 377	PRIMING & SCAVENGING SYSTEM	38,321	23.1	1,573.52	10.5	16,522.01
Subtotal	314.3 CONDENSING SYSTEMS	68,514	25.9	2,648.48	10.5	27,809.05
314 466	TURBINE GENERATOR SPECIAL TOOLS & EQUIPMENT	8,638	19.0	454.63	10.5	4,773.63
314 467	EXCITER	10,030	18.0	555.56	10.5	5,833.33
314 469	GENERATOR COOLING AND PURGE SYSTEM	8,357	20.0	417.85	10.5	4,387.43
Subtotal	314.4 TURBINE GENERATOR AUXILIARIES	26,995	18.9	1,428.04	10.5	14,994.39
314	TURBOGENERATOR UNITS	95,509	23.4	4,076.52	10.5	42,803.44
315 262	EMERGENCY (BLACK START) DIESEL ENGINE	47,164	15.1	3,125.72	10.3	32,089.15

SCHEDULE IV

Florida Power & Light Company  
 Depreciation Rates  
 For Fort Myers Common  
 Plant Data As of 12/31/96

E.H. Capital Recovery Data \*

2007

Account Number	Description	Plant In Service Balance At 12/31/96	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e
315.264	EMERGENCY (BLACK START) GENERATOR	31,577	38.0	830.98	10.1	8,725.23
315.265	EMERGENCY DIESEL FUEL SYSTEM	2,265	34.2	66.30	8.7	441.75
315.280	EMERGENCY DIESEL COOLING SYSTEM	2,682	38.0	70.58	10.5	741.08
315.286	STARTUP TRANSFORMER	49,831	49.0	1,018.95	10.5	10,878.07
<b>Subtotal</b>	<b>AUXILIARY POWER SYSTEMS</b>	<b>133,519</b>	<b>28.1</b>	<b>5,110.53</b>	<b>10.3</b>	<b>52,675.28</b>
315.381	STATION GROUNDING SYSTEM	9,208	44.4	207.35	10.5	2,177.15
315.382	CONDUIT AND RACEWAY SYSTEM	27,436	23.1	1,166.08	10.5	12,453.81
<b>Subtotal</b>	<b>CONDUCTORS, CONDUITS AND INSULATORS</b>	<b>36,644</b>	<b>26.3</b>	<b>1,383.43</b>	<b>10.5</b>	<b>14,630.96</b>
315.582	480 VOLT POWER DISTRIBUTION SYSTEM	262,703	16.1	16,350.96	10.5	171,684.99
<b>Subtotal</b>	<b>SWITCHGEARS AND MOTOR CONTROL CENTERS</b>	<b>262,703</b>	<b>16.1</b>	<b>16,350.96</b>	<b>10.5</b>	<b>171,684.99</b>
315.681	LOAD CONTROL AND METERING SYSTEM	63,377	20.0	4,668.85	3.5	18,395.94
315.682	COMPUTER SYSTEMS	9,110	20.0	455.50	5.5	2,505.25
315.683	ANNUNCIATOR/SOE/DATE ACQUISITION SYSTEM	257,825	13.5	18,142.87	9.7	184,854.70
<b>Subtotal</b>	<b>INFORMATION SYSTEMS</b>	<b>360,312</b>	<b>14.8</b>	<b>24,287.22</b>	<b>8.4</b>	<b>203,753.89</b>
315	ACCESSORY ELECTRIC EQUIPMENT	783,178	16.8	47,122.14	9.4	442,747.12
316.182	DRY LAYUP SYSTEM	160	36.9	4.34	10.5	45.52
316.183	STATION/SERVICE AIR SYSTEM	157,093	38.0	4,134.02	10.5	43,407.27
316.184	INSTRUMENT AIR SYSTEM	9,188	20.0	459.40	10.5	4,823.70
316.186	INTRASITE/OFFSITE COMMUNICATION SYSTEM	286,857	15.5	16,556.54	5.2	97,003.77
316.187	TRANSPORTATION EQUIPMENT	756	11.2	67.32	9.9	668.20
316.189	LABORATORY AND TEST EQUIPMENT	53,355	25.8	2,086.23	7.9	16,468.05
316.190	TOOLS, SHOP, AND GARAGE EQUIPMENT	36,810	17.7	2,070.78	6.3	12,992.38
316.192	STORES EQUIPMENT	144,722	16.5	8,787.08	5.1	44,451.59
316.195	VACUUM CLEANING EQUIPMENT	9,245	22.2	416.88	9.0	3,731.86



SCHEDULE IV

Florida Power & Light Company  
 Depreciation Rates  
 For Fort Myers Common  
 Plant Delta As Of 12/31/96

Est. Capital Recovery Data \* 2007

Account Number	Description	Plant In Service Balance At 12/31/96	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e
316 1	STATON SERVICE EQUIPMENT	687,966	19 1	30,582.57	6 1	223,592.34
316	MISCELLANEOUS POWER PLANT EQUIPMENT	617,966	19 1	30,582.57	6 1	223,592.34
Subtotal						

SCHEDULE IV

Florida Power & Light Company  
 Depreciation Rates  
 For Fort Myers Unit 1  
 Plant Data As Of 12/31/96

Est. Capital Recovery Date = 2003

Account Number	Description	Plant In Service Balance At 12/31/96 a	Average Service Life b	Annual Accrual c	Average Remaining Life d	Projected Unrecovered Capital e
311 329	TURBINE GENERATOR BUILDING	687,101	45.0	15,269.44	6.5	99,251.36
<b>Subtotal</b>	<b>311 3 STATION BUILDINGS</b>	<b>687,101</b>	<b>45.0</b>	<b>15,269.44</b>	<b>6.5</b>	<b>99,251.36</b>
311 413	OPENINTAKE COOLING WATER SYSTEM	6,383	38.9	164.23	6.5	1,067.47
<b>Subtotal</b>	<b>311 4 COOLING SYSTEMS</b>	<b>6,383</b>	<b>38.9</b>	<b>164.23</b>	<b>6.5</b>	<b>1,067.47</b>
311 702	LIGHT/DIESEL OIL STORAGE SYSTEM	462	45.0	10.27	6.5	66.73
<b>Subtotal</b>	<b>311 7 FUEL UNLOADING AND STORAGE FACILITIES</b>	<b>462</b>	<b>45.0</b>	<b>10.27</b>	<b>6.5</b>	<b>66.73</b>
311	STRUCTURES AND IMPROVEMENTS	693,946	44.9	15,443.94	6.5	100,385.56
312 121	BOILER STRUCTURE	1,357,414	30.2	44,902.72	5.1	230,371.30
312 122	BOILER PRESSURE PARTS	2,438,671	27.4	88,952.98	5.1	451,012.18
<b>Subtotal</b>	<b>312 1 STEAM GENERATING EQUIPMENT</b>	<b>3,796,085</b>	<b>28.4</b>	<b>133,855.70</b>	<b>5.1</b>	<b>681,383.48</b>
312 251	MAIN STEAM PIPING	138,525	27.3	5,076.07	6.5	32,822.33
312 252	EXTRACTION STEAM SYSTEM	84,873	44.6	1,902.72	6.2	11,872.59
312 253	AUXILIARY/DESUPERHEATER STEAM SYSTEM	80,888	13.0	6,222.00	6.5	40,443.00
312 258	STM GEN/BLR/HRSG BLOWDOWN TREATMENT SYS.	10,572	25.0	422.88	6.5	2,748.72
312 262	REHEAT STEAM SYSTEM	257,818	32.8	7,842.33	6.5	50,703.01
<b>Subtotal</b>	<b>312 2 STEAM SYSTEMS AND EQUIPMENT</b>	<b>572,374</b>	<b>26.7</b>	<b>21,466.00</b>	<b>6.5</b>	<b>138,589.65</b>
312 351	CONDENSATE SYSTEM	242,863	30.4	7,994.56	3.5	51,675.31
312 352	CONDENSATE RECOVERY SYSTEM	97,185	44.9	2,162.73	5.4	13,919.88
312 353	MAIN FEEDWATER SYSTEM	693,424	25.7	26,978.39	5.2	141,204.93
312 354	MAIN FEEDWATER PUMP SYSTEM	279,345	42.6	6,552.58	4.1	27,070.90
312 355	HEATER VENTS AND DRAINS SYSTEM	76,719	40.3	1,905.87	5.2	9,951.26
312 358	CHEMICAL FEED SYSTEM	16,535	17.2	964.10	6.1	5,896.54

SCHEDULE IV

Florida Power & Light Company  
 Depreciation Rates  
 For Fort Myers Unit 1  
 Plant Data As Of 1/23/98

Est. Capital Recovery Data \* 2003

Account Number	Description	Plant In Service Balance At 1/23/98	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e
312 360	CONDENSATE TRANSFER SYSTEM	16,474	43.5	378.71	5.0	1,893.95
312 362	WATER SAMPLING AND ANALYZING SYSTEM	28,583	17.6	1,622.89	6.5	10,549.40
Subtotal	CONDENSATE AND FEEDWATER SYSTEMS	1,451,108	29.9	48,559.93	5.4	282,162.33
312 422	BOILER DUCTS	579,973	19.4	29,924.61	6.2	164,132.15
312 423	AIR HEATER	383,106	19.2	20,506.78	2.2	44,982.48
312 424	FORCED DRAFT FAN	101,488	42.6	2,383.30	4.1	5,731.20
312 425	INDUCED DRAFT FAN	123,874	42.6	2,899.75	4.1	12,033.53
312 427	SOOT BLOWER SYSTEM	88,234	44.4	1,988.64	5.9	11,871.42
312 428	CHEMICAL WASH SYSTEM	29,109	44.9	647.82	6.4	4,167.64
312 429	BOILER CONTROL SYSTEM	214,341	16.2	13,244.43	5.8	77,395.68
312 431	LIME SLURRY SYSTEM	41,838	44.5	934.75	6.4	6,020.05
312 432	SOOT/TOUST COLLECTOR SYSTEM	8,516	11.0	783.27	6.5	5,091.27
312 434	STACK	824,014	11.9	52,270.27	6.5	338,756.88
312 447	COMPONENTCLOSED COOLING WATER SYSTEM	77,227	32.0	2,409.87	6.5	15,571.08
Subtotal	BOILER AUXILIARY SYSTEMS	2,281,422	17.8	127,993.59	5.6	710,553.49
312 521	HEAVY OIL SUPPLY SYSTEM	272,513	17.0	16,053.78	6.2	99,918.60
312 523	DIESEL (LIGHT) OIL SUPPLY SYSTEM	1,712	44.9	38.11	6.4	244.94
Subtotal	FUEL SUPPLY SYSTEMS	274,225	17.0	16,091.89	6.2	100,163.54
312 620	BURNER MANAGEMENT SYSTEM	1,945	40.0	48.63	6.5	316.09
312 621	HEAVY OIL FIRING SYSTEM	1,053,330	24.4	43,219.07	6.5	280,888.57
Subtotal	FUEL FIRING SYSTEMS	1,055,275	24.4	43,268.30	6.5	281,204.63
312 743	AIR QUALITY CONTROL SYSTEM	21,134	13.0	1,625.69	6.5	10,567.00
312 7	WASTE MANAGEMENT SYSTEMS	21,134	13.0	1,625.69	6.5	10,567.00
312	BOILER PLANT EQUIPMENT	9,451,823	24.1	392,881.10	5.6	2,184,624.09

SCHEDULE IV

Florida Power & Light Company  
 Depreciation Rates  
 For Fort Myers Unit 1  
 Plant Data As Of 12/31/96

Est. Capital Recovery Data \*

2003

Account Number	Description	Plant In Service Balance At 12/31/96	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
314 171	TURBINE GENERATOR CONCRETE PEDESTAL	118,226	45.0	2,627.24	6.5	17,077.09
<b>Subtotal</b>		118,226	45.0	2,627.24	6.5	17,077.09
314 271	STEAM TURBINE	2,521,046	32.0	78,825.47	3.5	276,480.32
314 272	GENERATOR	635,130	45.0	14,113.99	6.5	91,741.00
<b>Subtotal</b>		3,156,176	34.0	92,939.46	4.0	368,201.32
314 355	CHLORINATION SYSTEM	25,279	40.5	623.43	2.0	1,276.83
314 366	INTAKE STRUCTURE	151,642	36.4	4,160.35	6.1	25,493.92
314 367	CONDENSER COOLING WATER DISCH STRUCTURE	29,136	44.9	649.08	6.4	4,146.30
314 368	COOLING WATER TUNNEL/CONDUIT SYSTEM	85,593	44.9	1,904.77	6.4	12,259.28
314 369	INTAKE SCREENS SYSTEM	122,623	15.2	8,074.92	6.2	49,912.50
314 370	SCREEN WASH SYSTEM	18,584	40.0	464.86	1.5	697.28
311 371	CONDENSER	617,597	25.3	24,415.66	6.5	158,014.56
314 372	CONDENSER AIR REMOVAL SYSTEM	21,094	20.7	1,017.23	6.5	6,592.78
314 374	CONDENSATE PUMP SYSTEM	75,812	44.3	1,709.91	5.8	9,880.11
314 375	CONDENSER COOLING WATER PUMP SYSTEM	244,202	42.1	5,804.45	3.6	20,731.21
314 377	PRIMING & SCAVENGING SYSTEM	27,398	25.6	1,070.47	5.2	5,611.41
<b>Subtotal</b>		1,418,970	28.4	49,895.13	5.9	284,714.18
314 461	TURBINE CONTROL SYSTEM	122,897	38.9	3,163.22	4.1	12,908.27
314 462	TURBINE STEAM PIPING AND VALVE SYSTEM	292,339	44.9	6,505.65	6.4	41,871.79
314 463	TURBINE GLAND SEAL SYSTEM	70,219	44.9	1,562.64	6.4	10,057.40
314 464	TURBINE DRAIN SYSTEM	10,987	11.0	998.82	6.5	6,492.32
314 465	TURNING GEAR ASSEMBLY	15,806	42.0	376.56	3.5	1,308.82
314 466	TURBINE GENERATOR SPECIAL TOOLS & EQUIPMENT	42,299	16.6	2,550.69	6.5	16,578.44
314 467	EXCITER	76,961	36.5	2,110.27	6.5	13,621.36
314 468	GENERATOR SEAL OIL SYSTEM	30,639	44.9	681.84	6.4	4,368.21
314 469	GENERATOR COOLING AND PURGE SYSTEM	209,482	44.4	4,719.35	5.9	27,787.57

SCHEDULE IV

Florida Power & Light Company  
 Depreciation Rates  
 For Fort Myers Unit 1  
 Plant Data As Of 12/31/96

Est. Capital Recovery Date = 2003

Account Number	Description	Plant In Service Balance As 12/31/96	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e
314 472	TURBINE LUBE OIL STORAGE & TRANSFER	225,458	15.2	14,803.55	6.5	96,223.09
314 473	TURBINE LUBE OIL SYSTEM	257,291	22.4	11,468.15	6.4	73,358.57
314 478	TURBINE GENERATOR SUPERVISORY SYSTEM	187,123	12.7	14,775.02	6.5	90,037.54
<b>Subtotal</b>		<b>1,541,481</b>	<b>24.2</b>	<b>63,715.78</b>	<b>6.3</b>	<b>400,633.38</b>
314 801	TURBINE CRANE STRUCTURE	105,201	44.6	2,359.87	6.1	14,346.35
314 802	TURBINE CRANE TROLLEY	15,240	40.5	378.14	2.0	752.55
314 803	TURBINE CRANE MAIN HOIST	5,259	45.0	116.86	6.5	758.84
314 804	TURBINE CRANE AUXILIARY HOIST	8,780	42.7	158.82	4.2	673.48
<b>Subtotal</b>		<b>132,480</b>	<b>44.0</b>	<b>3,011.49</b>	<b>5.5</b>	<b>16,538.02</b>
314	TURBOGENERATOR UNITS	6,367,343	30.0	212,189.08	5.2	1,097,165.99
<b>Subtotal</b>		<b>31,308</b>	<b>45.0</b>	<b>695.69</b>	<b>6.5</b>	<b>4,521.98</b>
315 161	GENERATOR BUS STRUCTURAL SUPPORT SYSTEMS	31,308	45.0	695.69	6.5	4,521.98
<b>Subtotal</b>		<b>31,308</b>	<b>45.0</b>	<b>695.69</b>	<b>6.5</b>	<b>4,521.98</b>
315 281	125 VOLT DC DISTRIBUTION SYSTEM	15,153	44.9	337.14	6.4	2,173.16
315 287	AUXILIARY STATION SERVICE TRANSFORMER	58,388	44.9	1,254.55	6.4	8,085.64
315 283	STARTUP TRANSFORMER	19,911	44.8	444.30	6.3	2,805.35
315 289	VITAL AC DISTRIBUTION SYSTEM	26,350	19.0	1,385.84	6.5	8,014.47
315 291	STATION BATTERY SYSTEM	58,373	18.9	3,090.92	6.5	20,071.69
<b>Subtotal</b>		<b>176,173</b>	<b>27.0</b>	<b>6,513.75</b>	<b>6.5</b>	<b>42,150.51</b>
315 381	STATION GROUNDING SYSTEM	16,421	45.0	364.91	6.5	2,371.92
315 382	CONDUIT AND RACEWAY SYSTEM	198,941	45.0	4,420.91	6.5	28,735.92
315 383	GENERATOR BUS	21,029	29.2	720.38	6.5	4,682.46
<b>Subtotal</b>		<b>236,391</b>	<b>42.9</b>	<b>5,506.20</b>	<b>6.5</b>	<b>35,790.30</b>

SCHEDULE IV

Florida Power & Light Company  
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Est. Capital Recovery Date = 2003

Account Number	Description	Plant In Service Balance At 12/31/98	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e
315 481	CONTROL BOARDS	83,780	40.0	2,064.50	1.5	3,141.75
315 482	GENERATOR VOLTAGE REGULATOR SYSTEM	145,979	22.0	6,635.41	6.5	43,130.16
<b>Subtotal</b>	<b>SWITCHING, CONTROL AND PROTECTIVE SYSTEM</b>	<b>229,759</b>	<b>26.3</b>	<b>8,729.91</b>	<b>5.3</b>	<b>46,271.91</b>
315 581	120/208 POWER DISTRIBUTION SYSTEM	3,208	44.9	71.39	6.4	459.64
315 582	480 VOLT POWER DISTRIBUTION SYSTEM	48,469	30.9	1,599.09	6.4	10,300.91
315 584	2.4KV POWER DISTRIBUTION SYSTEM	207,872	45.0	4,619.39	6.5	30,025.95
<b>Subtotal</b>	<b>SWITCHGEARS AND MOTOR CONTROL CENTERS</b>	<b>260,549</b>	<b>41.4</b>	<b>4,289.87</b>	<b>6.5</b>	<b>40,786.50</b>
315 681	LOAD CONTROL AND METERING SYSTEM	2,529	27.0	93.67	6.5	608.83
315 683	ANNUNCIATOR/SOE/DATA ACQUISITION SYSTEM	179,221	14.2	12,638.04	6.5	82,147.15
315 684	GENERATOR PROTECTION SYSTEM	154,040	18.1	8,584.35	6.1	58,619.09
<b>Subtotal</b>	<b>INFORMATION SYSTEMS</b>	<b>335,790</b>	<b>15.0</b>	<b>22,316.06</b>	<b>6.3</b>	<b>141,375.87</b>
315	ACCESSORY ELECTRIC EQUIPMENT	1,269,968	25.4	50,051.48	6.2	310,896.87
<b>Subtotal</b>	<b>STATION/SERVICE AIR SYSTEM</b>	<b>30,517</b>	<b>44.7</b>	<b>682.64</b>	<b>6.2</b>	<b>4,235.41</b>
316 184	INSTRUMENT AIR SYSTEM	171,937	38.5	4,465.13	6.4	28,631.16
<b>Subtotal</b>	<b>STATION SERVICE EQUIPMENT</b>	<b>202,454</b>	<b>39.3</b>	<b>5,147.77</b>	<b>6.4</b>	<b>32,866.57</b>
316	MISCELLANEOUS POWER PLANT EQUIPMENT	202,454	39.3	5,147.77	6.4	32,866.57

SCHEDULE IV

Florida Power & Light Company  
 Depreciation Rates  
 For Fort Myers Unit 2  
 Plant Data As Of 12/31/98

Est. Capital Recovery Date = 2003

Account Number	Description	Plant In Service Balance At 12/31/98	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e
311 326	EMERGENCY GENERATOR BUILDING	12,012	40.0	300.31	12.5	3,753.78
311 329	TURBINE GENERATOR BUILDING	1,352,906	38.3	35,354.51	12.5	441,931.27
311 340	CONTROL RC XM BUILDING	33,442	30.4	1,098.35	2.9	3,237.38
311 348	BOILER BUILDING	73,173	40.0	1,829.33	12.5	22,866.58
<b>Subtotal</b>	<b>STATION BUILDINGS</b>	<b>1,471,533</b>	<b>38.1</b>	<b>38,582.50</b>	<b>12.2</b>	<b>471,788.87</b>
311 413	OPENINTAKE COOLING WATER SYSTEM	185,833	35.2	5,567.96	12.5	69,599.38
<b>Subtotal</b>	<b>COOLING SYSTEMS</b>	<b>185,833</b>	<b>35.2</b>	<b>5,567.96</b>	<b>12.5</b>	<b>69,599.38</b>
311 703	FUEL OIL/GAS TRANSFER SYSTEM	23,058	19.0	1,213.58	12.5	15,169.74
311 708	HEAVY FUEL OIL/GAS UNLOADING STATION	53,804	19.0	2,831.79	12.5	35,397.37
<b>Subtotal</b>	<b>FUEL UNLOADING AND STORAGE FACILITIES</b>	<b>76,862</b>	<b>19.0</b>	<b>4,045.37</b>	<b>12.5</b>	<b>50,567.11</b>
311	STRUCTURES AND IMPROVEMENTS	1,744,328	36.2	48,195.83	12.3	581,955.45
<b>Subtotal</b>	<b>STEAM GENERATING EQUIPMENT</b>	<b>12,792,104</b>	<b>16.4</b>	<b>790,577.76</b>	<b>7.3</b>	<b>5,720,637.25</b>
312 121	BOILER STRUCTURE	5,993,829	13.7	436,982.65	8.4	4,101,211.06
312 122	BOILER PRESSURE PARTS	8,798,475	19.8	343,585.11	4.7	1,818,428.19
<b>Subtotal</b>	<b>MAIN STEAM PIPING</b>	<b>209,003</b>	<b>21.3</b>	<b>9,813.57</b>	<b>2.1</b>	<b>20,283.72</b>
312 251	EXTRACTION STEAM SYSTEM	98,324	40.0	2,408.11	12.5	30,101.25
312 253	AUXILIARY/DESUPERHEATER STEAM SYSTEM	181,321	20.5	8,844.88	12.5	110,558.32
312 254	AUXILIARY BOILER FUEL SYSTEM	6,873	17.0	404.29	12.5	5,053.88
312 257	STM GENBLR/RSG BLOWDOWN COOLING SYS	3,509	40.0	87.73	12.5	1,098.57
312 260	FW PRE-WARNING/STEAM TURBINE BYPASS	625,328	13.0	48,102.15	12.5	601,276.82
312 262	REHEAT STEAM SYSTEM	340,472	14.8	23,035.35	3.9	90,382.93
<b>Subtotal</b>	<b>STEAM SYSTEMS AND EQUIPMENT</b>	<b>1,462,830</b>	<b>15.8</b>	<b>92,698.88</b>	<b>9.3</b>	<b>858,733.39</b>
312 351	CONDENSATE SYSTEM	529,256	31.9	16,579.13	12.4	208,209.00

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 Plant Data As Of 12/31/96

Est. Capital Recovery Date \* 2009

Account Number	Description	Plant In Service Balance At 12/31/96	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e
312 352	CONDENSATE RECOVERY SYSTEM	96,590	40.0	1,064.76	12.5	20,809.39
312 353	MAIN FEEDWATER SYSTEM	842,608	29.6	28,472.96	11.9	238,039.15
312 354	MAIN FEEDWATER PUMP SYSTEM	831,339	28.4	31,501.93	9.6	302,964.97
312 355	HEATER VENTS AND DRAINS SYSTEM	257,612	36.8	8,994.20	11.2	78,060.23
312 356	CHEMICAL FEED SYSTEM	48,625	40.0	1,215.63	12.5	15,195.32
312 360	CONDENSATE TRANSFER SYSTEM	64,452	40.0	1,611.32	12.5	20,141.26
312 362	WATER SAMPLING AND ANALYZING SYSTEM	34,000	20.3	1,674.00	7.9	12,283.89
<b>Subtotal</b>	<b>CONDENSATE AND FEEDWATER SYSTEMS</b>	<b>2,674,542</b>	<b>29.8</b>	<b>69,713.93</b>	<b>11.1</b>	<b>864,693.18</b>
312 421	ASPIRATING/SEAL AIR SYSTEM	143,558	23.8	6,040.93	9.4	58,997.55
312 422	BOILER DUCTS	1,824,725	20.1	96,415.19	12.2	1,175,182.51
312 423	AIR HEATER	985,110	14.2	69,134.80	7.9	543,874.34
312 424	FORCED DRAFT FAN	782,891	23.2	33,734.10	12.4	418,878.84
312 427	SOOT BLOWER SYSTEM	368,802	19.6	19,784.82	2.2	42,887.35
312 428	CHEMICAL WASH SYSTEM	202,061	26.2	7,715.78	6.0	48,175.65
312 429	BOILER CONTROL SYSTEM	826,279	23.4	35,299.57	11.8	419,299.64
312 431	LIME SLURRY SYSTEM	71,019	30.0	2,363.44	2.9	6,024.59
312 432	SOOT/ROUST COLLECTOR SYSTEM	520,329	24.0	21,665.95	12.5	270,896.15
312 434	STACK	632,491	18.9	49,332.53	10.0	491,829.43
312 447	COMPONENT/CLOSED COOLING WATER SYSTEM	230,873	32.1	7,190.36	12.2	87,769.65
<b>Subtotal</b>	<b>BOILER AUXILIARY SYSTEMS</b>	<b>7,016,338</b>	<b>20.1</b>	<b>348,967.27</b>	<b>10.2</b>	<b>3,559,300.50</b>
312 521	HEAVY OIL SUPPLY SYSTEM	388,948	28.0	14,272.19	12.5	178,401.88
312 523	DIESEL (LIGHT) OIL SUPPLY SYSTEM	1,592	40.0	39.81	12.5	487.50
<b>Subtotal</b>	<b>FUEL SUPPLY SYSTEMS</b>	<b>400,540</b>	<b>26.0</b>	<b>14,312.00</b>	<b>12.5</b>	<b>178,899.48</b>
312 621	HEAVY OIL FIRING SYSTEM	1,029,049	30.6	33,679.10	9.4	316,108.11
312 623	LIGHT OIL FIRING SYSTEM	39	39.8	0.98	12.4	12.19
<b>Subtotal</b>	<b>FUEL FIRING SYSTEMS</b>	<b>1,029,088</b>	<b>30.6</b>	<b>33,680.08</b>	<b>9.4</b>	<b>316,120.30</b>
312 743	AIR QUALITY CONTROL SYSTEM	52,084	20.0	2,604.40	12.5	32,555.00



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Est. Capital Recovery Date =

2009

Account Number	Description	Plant In Service Balance At 1/23/96		Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b				
Subtotal 312.7	WASTE MANAGEMENT SYSTEMS	52,088	20.0	2,604.40	12.5	32,555.00	
312	BOILER PLANT EQUIPMENT	25,427,530	18.7	1,382,252.32	8.6	11,682,939.10	
Subtotal 314.171	TURBINE GENERATOR CONCRETE PEDESTAL	213,460	40.0	5,325.50	12.5	68,708.25	
Subtotal 314.1	TURBINE GENERATOR PEDESTAL	213,460	40.0	5,325.50	12.5	68,708.25	
314.271	STEAM TURBINE	8,650,804	19.5	341,104.60	12.1	4,115,735.39	
314.272	GENERATOR	2,150,884	25.2	85,364.79	12.5	1,087,058.88	
Subtotal 314.2	TURBINE GENERATOR SYSTEMS	8,801,688	20.6	426,469.39	12.2	5,192,794.05	
314.365	CHLORINATION SYSTEM	21,689	40.0	542.23	12.5	6,777.81	
314.366	INTAKE STRUCTURE	392,884	30.2	13,023.25	5.3	68,550.89	
314.367	CONDENSER COOLING WATER DISCH. STRUCTURE	62,795	40.0	1,569.88	12.5	19,623.44	
314.368	COOLING WATER TUNNEL/CONDUIT SYSTEM	303,137	33.1	9,168.71	12.5	114,608.83	
314.369	INTAKE SCREENS SYSTEM	90,451	39.6	2,295.67	12.2	27,791.97	
314.370	SCREEN WASH SYSTEM	28,488	40.0	712.21	12.5	8,902.50	
314.371	CONDENSER	2,173,139	27.3	79,881.21	12.2	874,288.85	
314.372	CONDENSER AIR REMOVAL SYSTEM	27,219	40.0	680.48	12.5	8,505.94	
314.373	CONDENSE/HEAT EXCH. TUBE CLEANING SYS	565,254	22.0	25,693.37	12.5	321,187.04	
314.374	CONDENSATE PUMP SYSTEM	146,032	19.2	7,592.53	11.9	90,703.08	
314.375	CONDENSER COOLING WATER PUMP SYSTEM	333,824	40.0	8,340.83	12.5	104,257.51	
314.377	PRIMING & SCAVENGING SYSTEM	45,564	34.2	1,331.88	12.5	16,848.41	
Subtotal 314.3	CONDENSING SYSTEMS	4,182,276	27.8	150,625.05	11.7	1,781,826.07	
314.481	TURBINE CONTROL SYSTEM	625,027	37.8	16,528.56	11.6	191,293.26	
314.482	TURBINE STEAM PIPING AND VALVE SYSTEM	1,475,097	36.2	40,707.18	8.7	355,649.92	
314.483	TURBINE GLAND SEAL SYSTEM	74,393	34.9	2,129.63	7.4	15,828.55	
314.484	TURBINE DRAIN SYSTEM	61,648	28.4	2,173.25	6.6	14,307.37	
314.485	TURBINE GEAR ASSEMBLY	18,599	36.4	510.91	8.9	4,549.20	

SCHEDULE IV

Florida Power & Light Company  
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Est. Capital Recovery Date = 2009

Account Number	Description	Plant In Service Balance At 12/31/96	Average Service Life	Annular Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e
314.466	TURBINE GENERATOR SPECIAL TOOLS & EQUIPMENT	18,315	40.0	457.88	12.5	5,723.44
314.467	EXCITER	122,811	40.0	3,065.30	12.5	38,315.96
314.468	GENERATOR SEAL OIL SYSTEM	44,086	38.4	1,148.09	10.9	12,513.94
314.469	GENERATOR COOLING AND PURGE SYSTEM	127,139	38.8	3,277.72	11.3	37,002.25
314.470	GENERATOR LIQUID COOLING SYSTEM	27,554	31.8	866.62	4.3	3,717.02
314.472	TURBINE LUBE OIL STORAGE & TRANSFER	195,856	18.4	10,125.02	11.5	116,000.79
314.473	TURBINE LUBE OIL SYSTEM	216,082	23.8	9,088.07	8.1	73,384.85
314.476	TURBINE GENERATOR SUPERVISORY SYSTEM	189,137	18.3	10,323.29	9.2	95,032.65
<b>Subtotal</b>		<b>3,185,554</b>	<b>31.7</b>	<b>100,399.72</b>	<b>9.8</b>	<b>963,319.36</b>
314.801	TURBINE CRANE STRUCTURE	173,482	40.0	4,337.07	12.6	54,213.13
314.802	TURBINE CRANE TROLLEY	29,535	38.5	760.70	11.0	8,450.75
314.803	TURBINE CRANE MAIN HOIST	10,110	30.0	337.01	2.5	842.51
314.804	TURBINE CRANE AUXILIARY HOIST	7,615	30.0	253.84	2.3	634.59
<b>Subtotal</b>		<b>220,742</b>	<b>38.8</b>	<b>5,694.62</b>	<b>11.3</b>	<b>84,140.98</b>
314	TURBOGENERATOR UNITS	16,813,720	24.1	688,525.28	11.7	8,038,787.71
<b>Subtotal</b>		<b>16,232</b>	<b>40.0</b>	<b>405.80</b>	<b>12.5</b>	<b>5,072.50</b>
315.1	STRUCTURAL SUPPORTS	18,232	40.0	405.80	12.5	5,072.50
315.281	125 VOLT DC DISTRIBUTION SYSTEM	89,092	39.8	2,237.50	12.5	27,868.58
315.287	AUXILIARY/STATION SERVICE TRANSFORMER	554,590	17.5	31,768.16	12.5	307,114.43
315.288	STARTUP TRANSFORMER	110,528	40.0	2,763.20	12.5	34,540.00
315.289	VITAL AC DISTRIBUTION SYSTEM	89,054	30.3	2,941.46	12.5	36,788.14
315.290	INSTRUMENT AC DISTRIBUTION SYSTEM	61,518	40.0	1,537.90	12.5	19,223.75
315.291	STATION BATTERY SYSTEM	63,532	15.1	3,945.43	10.0	39,554.86
<b>Subtotal</b>		<b>968,302</b>	<b>21.4</b>	<b>45,194.65</b>	<b>12.3</b>	<b>555,169.76</b>
315.381	STATION GROUNDING SYSTEM	40,545	40.0	1,013.63	12.5	12,670.31

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Est. Capital Recovery Date =

2009

Account Number	Description	Plant In Service Balance At 12/31/98	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e
315.382	CONDUIT AND RACEWAY SYSTEM	489,710	35.1	13,371.69	12.5	187,145.89
315.383	GENERATOR BUS	108,345	38.4	2,787.50	12.5	34,593.76
<b>Subtotal</b>	<b>CONDUCTORS, CONDUITS AND INSULATORS</b>	<b>616,600</b>	<b>35.9</b>	<b>17,152.82</b>	<b>12.5</b>	<b>214,409.98</b>
315.481	CONTROL BOARDS	198,255	38.9	5,092.80	12.5	83,658.80
315.482	GENERATOR VOLTAGE REGULATOR SYSTEM	165,863	15.5	10,733.02	12.5	134,162.73
<b>Subtotal</b>	<b>SWITCHING, CONTROL AND PROTECTIVE SYSTEM</b>	<b>364,118</b>	<b>23.0</b>	<b>15,825.82</b>	<b>12.5</b>	<b>197,822.83</b>
315.581	120/208 POWER DISTRIBUTION SYSTEM	81,518	40.0	1,537.80	12.5	19,223.75
315.582	480 VOLT POWER DISTRIBUTION SYSTEM	227,733	29.7	10,022.09	12.5	125,275.83
315.585	4.16KV POWER DISTRIBUTION SYSTEM	270,728	33.4	8,086.10	12.5	101,201.08
<b>Subtotal</b>	<b>SWITCHEARS AND MOTOR CONTROL CENTERS</b>	<b>829,877</b>	<b>32.0</b>	<b>19,656.09</b>	<b>12.5</b>	<b>245,700.86</b>
315.681	LOAD CONTROL AND METERING SYSTEM	154,984	15.3	10,135.28	12.5	128,688.84
315.683	ANNUNCIATOR/SOCDATA ACQUISITION SYSTEM	185,704	19.8	9,888.18	11.0	110,287.57
315.684	GENERATOR PROTECTION SYSTEM	115,249	18.6	6,205.39	10.2	83,180.50
<b>Subtotal</b>	<b>INFORMATION SYSTEMS</b>	<b>455,937</b>	<b>17.7</b>	<b>26,328.83</b>	<b>11.4</b>	<b>300,148.91</b>
315	ACCESSORY ELECTRIC EQUIPMENT	3,081,148	24.6	124,564.01	12.2	1,518,324.42
<b>Subtotal</b>	<b>INSTRUMENT AIR SYSTEM</b>	<b>202,818</b>	<b>33.3</b>	<b>6,099.21</b>	<b>5.8</b>	<b>35,090.01</b>
316.193	FREEZE PROTECTION SYSTEM	30,242	30.0	1,008.07	2.5	2,520.17
<b>Subtotal</b>	<b>STATION SERVICE EQUIPMENT</b>	<b>233,060</b>	<b>32.8</b>	<b>7,107.28</b>	<b>5.3</b>	<b>37,610.18</b>
316	MISCELLANEOUS POWER PLANT EQUIPMENT	233,060	32.8	7,107.28	5.3	37,610.18

## SCHEDULE V

### Detail Forecast Analysis

Column (a)	FPL's Plant Balance at 12/31/96
Column (b)	Vintage Year is year placed in service
Column (c)	Age of Survivors at study date using half-year convention
Column (d)	Age Weight - at detail level: Plant balance X Age of survivors at study date; at composite level: sum of detail.
Column (e)	Replacement Interval
Column (f)	Override Date for known future retirements
Column (g)	Calculated Date is date of property retirement and/or replacements
Column (h)	Average Service Life at detail level: retirement year - vintage year; at composite level: plant investment / annual accrual;
Column (i)	Annual Accrual at detail level: Plant Balance / average service life; at composite level: sum of detail.
Column (j)	Average Remaining Life at detail level: average service life - age of survivors at time of study. Composite level: Projected Unrecovered Capital / Total Annual Accrual
Column (k)	Projected Unrecovered Capital at detail level: (average remaining life / average service life) X plant balance; at composite level: sum of detail.

SCHEDULE V

Florida Power & Light Company  
 Depreciation Rates  
 For Fort Myers Common  
 Plant Data As Of 12/31/98

Est. Capital Recovery Date = 2007

Account Number	Description	Plant In Service Balance At 12/31/98	Age At Time Of Study (Years)	Vintage Year	Age Weight (3-Yrs)	Replacement Interval (Years)	Overdue Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
311	STRUCTURES AND IMPROVEMENTS	13,149,874	18.3	1958	240,090.34				22.6	582,878.64	9.3	5,434,732.24
311 1	SITE PREPARATION	50,253	37.7	1969	1,895,460				48.0	1,046.66	10.5	10,990.01
311 101	INITIAL SITE PREPARATION	50,253	37.7	1969	1,895,460				48.0	1,046.66	10.5	10,990.01
311 0051	SITE PREPARATION	46,642	38.5	1958	1,797,257		2007	2007	49.0	952.69	10.5	10,003.29
311 0051	SITE PREPARATION	3,571	27.5	1969	98,203		2007	2007	36.0	93.97	10.5	946.72
311 2	SITE FACILITIES	2,930,538	22.8	1958	68,857,534				30.3	96,637.44	9.6	943,280.47
311 201	SITE DRAINAGE SYSTEM	101,281	23.9	1969	2,419,442				25.3	4,000.42	9.7	38,824.95
311 1019	PIPING, RUN 4 INCHES OR LARGER	8,207	38.5	1958	315,970	20		1998	40.0	205.16	1.5	307.76
311 1019	PIPING, RUN 4 INCHES OR LARGER	8,685	35.5	1961	315,418	20		2001	40.0	222.13	4.5	909.58
311 1019	PIPING, RUN 4 INCHES OR LARGER	47,040	27.5	1989	1,293,600	20		2007	38.0	1,237.89	10.5	12,997.89
311 1021	CATCH BASINS/HOLDING TANK	5,651	38.5	1958	217,564			2007	49.0	115.33	10.5	1,210.83
311 1021	CATCH BASINS/HOLDING TANK	24,057	1.5	1995	37,436			2007	12.0	2,078.75	10.5	21,837.38
311 1022	MANHOLES	5,416	38.5	1958	208,516			2007	49.0	110.53	10.5	1,160.57
311 1022	MANHOLES	1,125	27.5	1969	30,938			2007	36.0	28.61	10.5	310.86
311 202	YARD LIGHTING SYSTEM	89,375	19.4	1969	1,729,793				23.1	3,863.17	6.5	25,183.70
311 1036	TRANSFORMER	7,512	38.5	1958	289,212	25		2007	48.0	153.31	10.5	1,608.71
311 1037	YARD LIGHTING FIXTURES & POLES	11,562	38.5	1958	445,137	20		1996	40.0	289.05	1.5	433.58
311 1037	YARD LIGHTING FIXTURES & POLES	3,979	27.5	1989	109,423	20		2007	36.0	104.71	10.5	1,069.46
311 1037	YARD LIGHTING FIXTURES & POLES	8,872	18.5	1978	123,432	20		1998	20.0	333.60	1.5	500.40
311 1037	YARD LIGHTING FIXTURES & POLES	8,482	14.5	1982	122,989	20		2002	20.0	424.10	5.5	2,332.55
311 1037	YARD LIGHTING FIXTURES & POLES	51,168	12.5	1984	639,600	20		2004	20.0	2,558.40	7.5	19,188.00
311 203	ROADWAYS	220,336	26.6	1969	5,367,534				33.7	6,541.40	9.0	59,006.93

SCHEDULE E V

Est Capital Recovery Date = 2007

Florida Power & Light Company  
 Depreciation Rates  
 For Fort Meyers Common  
 Plant Data As Of 12/31/96

Account Number	Description	Plant In Service At 12/31/96	Age At Time Of Study (Years)	Replacement Interval (Years)	Overide Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
a	b	c	d	e	f	g	h	i	j	k
311 1049	ROAD WITH CURBS & GUTTERS	50,547	38.5	25		2007	48.0	1,031.57	10.5	10,831.50
311 1048	ROAD WITH CURBS & GUTTERS	41,500	27.5	25		2007	38.0	1,094.21	10.5	11,489.21
311 1049	ROAD WITH CURBS & GUTTERS	48,389	19.5	25		2002	25.0	1,935.58	5.5	10,845.58
311 1049	ROAD WITH CURBS & GUTTERS	38,595	18.5	25		2007	27.0	1,429.44	10.5	15,009.17
311 1050	PARKING LOT	5,807	38.5	25		2007	48.0	118.51	10.5	1,244.36
311 1050	PARKING LOT	35,420	27.5	25		2007	38.0	932.11	10.5	9,787.11
311 204	SITE FIRE PROTECTION	198,690	24.8				33.5	5,924.45	9.6	56,702.86
311 1059	PUMP COMPLETE	6,650	1974	20		2007	33.0	201.52	10.5	2,115.91
311 1059	PUMP COMPLETE	8,568	1987	20		2007	20.0	428.40	10.5	4,498.20
311 1060	TANK	1,209	1974	20		2007	33.0	36.64	10.5	361.66
311 1062	CONTROLINSTRUMENTATION SYSTEM	4,584	1989	20		2007	38.0	120.63	10.5	1,268.63
311 1062	CONTROLINSTRUMENTATION SYSTEM	2,902	1974	20		2007	33.0	87.94	10.5	923.36
311 1063	PIPING, RUN 4 INCHES OR LARGER	22,985	1958	20		1998	40.0	574.13	1.5	861.19
311 1063	PIPING, RUN 4 INCHES OR LARGER	25,793	1969	20		2007	38.0	678.78	10.5	7,127.01
311 1064	HYDRANTS	1,486	1958	20		1998	40.0	37.40	1.5	58.10
311 1064	HYDRANTS	3,811	1989	20		2007	38.0	95.03	10.5	997.78
311 1067	FOAM GENERATOR SYSTEM-FIXED	80,458	1974	20		2007	33.0	1,832.00	10.5	19,236.00
311 1068	FOAM PIPING SYSTEM	80,458	1974	20		2007	33.0	1,832.00	10.5	19,236.00
311 205	YARD IMPROVEMENTS	184,697	18.1				25.1	7,362.46	9.2	67,455.96
311 1085	LANDSCAPING	11,231	1989	10		1999	10.0	1,123.10	2.5	2,907.75
311 1087	FLAGPOLE, TALLER THAN 60'	1,836	1985			2007	22.0	83.45	10.5	878.27
311 1088	SURFACING AND PAVING	15,810	1958			2007	49.0	318.57	10.5	3,345.00
311 1088	SURFACING AND PAVING	4,471	1972			2007	35.0	127.74	10.5	1,341.30
311 1088	SURFACING AND PAVING	5,006	1974			2007	33.0	151.70	10.5	1,582.82
311 1088	SURFACING AND PAVING	113,155	1980			2007	27.0	4,265.00	10.5	44,782.50
311 1088	SURFACING AND PAVING	17,505	1984			2007	23.0	763.70	10.5	8,018.80
311 1088	SURFACING AND PAVING	1,358	1985			2007	22.0	61.73	10.5	648.14
311 1089	SIGNS	2,750	1987	20		2007	20.0	137.50	10.5	1,443.75
311 1090	RETAINING WALL	4,008	1986			2007	21.0	190.86	10.5	2,004.00

SCHEDULE V

Est. Capital Recovery Date = 2007

Florida Power & Light Company  
 Depreciation Rates  
 For Fort Myers Common  
 Plant Data As Of 12/31/96

Account Number	Description	Plant In Service Balance At 12/31/96 a	Age At Time Of Study (Years) Vintage Year b	Age Weight (\$-Yrs) c	Replacement Interval (Years) d	Override Date (If Req.) e	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
311 1092	SIDEWALKS, CURBS, GUTTERS, STEPS & HANDRAIL	680	1958	38.5	26,180		2007	49.0	13.88	10.5	145.71
311 1095	SPRINKLER SYSTEM, COMPLETE	3,625	1958	38.5	139,563	10	1998	40.0	90.63	1.5	135.94
311 1095	SPRINKLER SYSTEM, COMPLETE	657	1984	32.5	21,353	10	2004	40.0	16.43	7.5	123.19
311 1095	SPRINKLER SYSTEM, COMPLETE	745	1988	30.5	22,723	10	2007	41.0	18.17	10.5	190.79
311 206	SITE SEWAGE TREATMENT SYSTEM	11,130		38.5	428,508			42.3	282.92	3.8	1,007.98
311 1117	PIPING, RUN 4 INCHES OR LARGER	5,120	1958	38.5	197,120	20	1998	40.0	128.00	1.5	192.00
311 1119	SEPTIC TANK, INCL. EXCAVATION	3,339	1958	38.5	128,552		2007	49.0	68.14	10.5	715.50
311 1120	SEPTIC TANK DRAIN FIELDS	2,671	1958	38.5	102,834	20	1998	40.0	66.78	1.5	100.16
311 207	FENCES AND SPECIAL ENCLOSURES	242,703		15.2	3,700,918			21.5	11,273.40	8.9	100,157.28
311 1141	PERIMETER FENCES	1,459	1958	38.5	56,172	20	1998	40.0	36.48	1.5	54.71
311 1141	PERIMETER FENCES	13,583	1983	33.5	455,031	20	2003	40.0	339.58	6.5	2,207.24
311 1141	PERIMETER FENCES	5,922	1985	31.5	186,543	20	2007	42.0	141.00	10.5	1,480.50
311 1141	PERIMETER FENCES	207	1969	27.5	5,693	20	2007	38.0	5.45	10.5	57.20
311 1141	PERIMETER FENCES	1,109	1978	18.5	20,517	20	1998	20.0	55.45	1.5	83.18
311 1141	PERIMETER FENCES	30,708	1980	16.5	508,682	20	2000	20.0	1,535.40	3.5	5,373.90
311 1141	PERIMETER FENCES	6,841	1982	14.5	99,195	20	2002	20.0	342.05	5.5	1,881.28
311 1141	PERIMETER FENCES	5,625	1987	9.5	53,438	20	2007	20.0	281.25	10.5	2,953.13
311 1141	PERIMETER FENCES	99,725	1989	7.5	747,938	20	2007	18.0	5,540.28	10.5	58,172.92
311.1142	POWER OPERATOR FOR GATE	2,287	1987	29.5	67,487	10	1997	30.0	76.23	0.5	38.12
311.1143	SPECIAL ENCLOSURE FENCES OR BARRIER	42,132	1989	27.5	1,158,830	20	2007	38.0	1,108.74	10.5	11,841.74
311.1143	SPECIAL ENCLOSURE FENCES OR BARRIER	17,070	1989	7.5	128,025	20	2007	18.0	948.33	10.5	9,957.50
311.1144	GATES AND TURNSTILES	2,762	1987	29.5	81,479	15	1997	30.0	92.07	0.5	46.03
311.1144	GATES AND TURNSTILES	3,840	1980	16.5	63,360	15	2007	27.0	142.22	10.5	1,493.33
311 1144	GATES AND TURNSTILES	9,433	1989	7.5	70,748	15	2004	15.0	628.67	7.5	4,716.50
311 208	WATERFRONT IMPROVEMENT (NOT COOLING)	1,278,036		24.9	31,789,578			33.8	37,820.20	10.5	397,111.93
311 1151	CHANNEL IMPROVEMENTS, INCL EXC & RIPRAP	52,475	1958	38.5	2,020,288		2007	49.0	1,070.92	10.5	11,244.64
311 1151	CHANNEL IMPROVEMENTS, INCL EXC & RIPRAP	133,289	1969	27.5	3,665,448		2007	38.0	3,507.61	10.5	36,829.86
311 1151	CHANNEL IMPROVEMENTS, INCL EXC & RIPRAP	40,000	1971	25.5	1,020,000		2007	36.0	1,111.11	10.5	11,686.67



SCHEDULE V

Florida Power & Light Company  
 Depreciation Rates  
 For Fort Myers Common  
 Plant Data As Of 12/31/96

Est. Capital Recovery Date = 2007

Account Number	Description	Plant In Service Balance As 12/31/96	Year	Age At Time Of Study (Years)	Age Weight (\$-Yrs)	Replacement Interval (Years)	Override Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
311 1153	DOCK, WHARF OR PIER	317,107	1971	25.5	8,086,229			2007	36.0	8,808.53	10.5	92,489.54
311 1153	DOCK, WHARF, OR PIER	454,075	1974	22.5	10,216,088			2007	33.0	13,759.85	10.5	144,478.41
311 1154	BOLLARD/CLEAT/TIEDOWN	2,800	1964	32.5	93,600			2007	43.0	66.98	10.5	703.26
311 1155	RETAINING WALL/BULK-HEAD/SHEET PILE	70	1962	34.5	2,415			2007	45.0	1.56	10.5	18.33
311 1155	RETAINING WALL/BULK-HEAD/SHEET PILE	48,103	1989	27.5	1,322,833			2007	38.0	1,265.87	10.5	13,291.62
311 1155	RETAINING WALL/BULK-HEAD/SHEET PILE	51,535	1992	4.5	232,133			2007	15.0	3,439.00	10.5	36,118.50
311 1156	DOLPHIN, CLUSTER	74,561	1958	38.5	2,870,599			2007	49.0	1,521.65	10.5	15,977.36
311 1156	DOLPHIN, CLUSTER	40,041	1974	22.5	900,923			2007	33.0	1,213.36	10.5	12,740.32
311 1156	DOLPHIN, CLUSTER	10,125	1983	13.5	136,668			2007	24.0	421.88	10.5	4,429.69
311 1157	BOAT RAMP	6,602	1980	18.5	108,933			2007	27.0	244.52	10.5	2,567.44
311 1158	FENDER SYSTEM, COMPLETE	6,302	1967	29.5	185,909			2007	40.0	157.55	10.5	1,654.28
311 1159	NAVIGATION AIDS	4,187	1972	24.5	102,582			2007	35.0	119.03	10.5	1,256.10
311 1190	FOUNDATION/PILE	36,636	1974	22.5	224,310			2007	33.0	1,110.18	10.5	11,656.91
311 210	PONDS (NOT COOLING)	604,286		20.9	12,659,531				30.8	19,588.02	10.1	197,849.20
311 1190	PIPING, ALL UNDER 4 INCHES	4,676	1974	22.5	105,210	25		1999	25.0	187.04	2.5	487.60
311 1191	PIPING, RUN 4 INCHES OR LARGER	19,810	1974	22.5	445,725	25		1999	25.0	782.40	2.5	1,981.00
311 1191	PIPING, RUN 4 INCHES OR LARGER	4,128	1984	12.5	51,900	25		2007	23.0	179.49	10.5	1,854.52
311 1194	SEPARATOR	13,965	1974	22.5	314,213			2007	33.0	423.18	10.5	4,443.41
311 1199	LINER COMPLETE	7,602	1989	27.5	209,055	20		2007	36.0	200.05	10.5	2,100.55
311 1201	POND	68,414	1969	27.5	1,081,385			2007	38.0	1,800.37	10.5	18,903.37
311 1201	POND	60,456	1974	22.5	1,360,260			2007	33.0	1,832.00	10.5	19,238.00
311 1201	POND	425,235	1977	19.5	8,292,083			2007	30.0	14,174.50	10.5	148,832.25
311 3	STATION BUILDING	2,072,757		15.9	31,939,960				21.1	64,240.85	9.6	944,133.37
311 302	BOAT HOUSE	25,554		16.5	421,641				27.0	946.45	10.5	9,937.66
311 2002	SUPERSTRUCTURE, INC STEEL AND CONCRETE	20,126	1980	16.5	381,579			2007	27.0	856.52	10.5	8,993.44
311 2018	HEATING SYSTEM	1,320	1980	16.5	21,760	25		2007	27.0	48.89	10.5	513.33
311 2019	HOIST	1,108	1980	16.5	18,282			2007	27.0	41.04	10.5	430.89



SCHEDULE V

Florida Power & Light Company  
 Depreciation Rates  
 F. J. Fort Myers Common  
 Plant Data As Of 12/31/96

Est. Capital Recovery Date \* 2007

Account Number	Plant In Service Balance At 12/31/96	Vintage Year	Age At Time Of Study (Years)	Weight (\$-Yrs)	Replacement Interval (Years)	Overhaul Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
311 303	65,802		36.4	2,394,812				45.4	1,450.76	9.4	13,625.00
311 2054	28,789	1958	38.5	1,108,377			2007	49.0	587.53	10.5	6,169.07
311 2054	6,616	1969	27.5	187,440			2007	38.0	179.37	10.5	1,883.37
311 2055	1,871	1958	38.5	64,334			2007	49.0	34.10	10.5	358.07
311 2056	6,677	1958	38.5	257,085	20		1998	40.0	166.93	1.5	250.39
311 2056	1,581	1989	27.5	43,478	20		2007	38.0	41.61	10.5	436.86
311 2059	1,612	1958	38.5	62,062	25		2007	48.0	32.80	10.5	345.43
311 2059	382	1969	27.5	10,505	25		2007	38.0	105.55	10.5	105.55
311 2060	2,772	1958	38.5	106,722	25		2007	49.0	56.57	10.5	594.00
311 2060	656	1969	27.5	18,040	25		2007	38.0	17.26	10.5	181.26
311 2062	306	1969	27.5	10,890	15		1999	30.0	13.20	2.5	33.00
311 2076	11,684	1958	38.5	449,834			2007	49.0	238.45	10.5	2,503.71
311 2076	2,766	1989	27.5	76,065			2007	38.0	72.79	10.5	764.29
311 305	572,846		6.5	3,731,901				17.0	33,683.83	10.5	353,880.10
311 2157	136,113	1990	6.5	684,735			2007	17.0	6,008.65	10.5	84,069.79
311 2158	51,364	1990	6.5	333,866			2007	17.0	3,021.41	10.5	31,724.82
311 2160	57,764	1990	6.5	375,598	20		2007	17.0	3,399.08	10.5	35,690.12
311 2161	22,857	1990	6.5	148,571	20		2007	17.0	1,344.53	10.5	14,117.56
311 2162	6,420	1990	6.5	41,730	20		2007	17.0	377.65	10.5	3,965.29
311 2163	51,364	1990	6.5	333,866	25		2007	17.0	3,021.41	10.5	31,724.82
311 2164	400	1969	27.5	11,000	20		2007	38.0	10.53	10.5	110.53
311 2164	62,920	1990	6.5	408,980	20		2007	17.0	3,701.18	10.5	38,862.35
311 2166	14,125	1990	6.5	91,813	15		2007	17.0	830.88	10.5	8,724.26
311 2167	6,420	1990	6.5	41,730	15		2007	17.0	377.65	10.5	3,965.29
311 2169	8,990	1990	6.5	58,435			2007	17.0	528.82	10.5	5,552.65
311 2172	11,557	1990	6.5	73,121	25		2007	17.0	679.82	10.5	7,138.15
311 2180	142,532	1990	6.5	926,458			2007	17.0	6,384.24	10.5	68,034.47
311 306	13,373		38.5	514,862				47.4	281.87	8.9	2,521.96
311 2210	4,664	1958	38.5	167,264			2007	49.0	99.27	10.5	1,042.29

Florida Power & Light Company  
 Depreciation Rates  
 For Fort Myers Common  
 Plant Data As Of 12/31/98

Account Number	Description	Plant In Service Balance At 12/31/98	Vintage Year	Age At Time Of Study (Years)	Weight (\$ Yrs)	Replacement Interval (Years)	Overwrite Date (If Req)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
311 2211	BUILDING APPURTENANCES(EACH ELEV)	4,664	1958	38.5	187,264			2007	49.0	99.27	10.5	1,042.29
311 2212	ROOF (EACH LEVEL)	809	1958	38.5	31,147	20		1998	40.0	20.23	1.5	30.34
311 2216	LIGHTING SYSTEM COMPLETE	1,135	1958	38.5	43,098	20		998	40.0	28.38	1.5	42.56
311 2227	HOIST	729	1958	38.5	28,087			2007	49.0	14.88	10.5	156.21
311 2232	SUBSTRUCTURE FOUNDATION WORK	972	1958	38.5	37,422			2007	49.0	19.84	10.5	208.29
311 312	HYDROGEN STORAGE BUILDING #1	4,100		38.5	157,850				49.0	83.67	10.5	878.57
311 9697	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	1,968	1958	38.5	75,768			2007	49.0	40.16	10.5	421.71
311 9819	SUBSTRUCTURE FOUNDATION WORK	2,132	1958	38.5	82,082			2007	49.0	42.51	10.5	456.86
311 313	HYDROGEN STORAGE BUILDING #2	8,128		27.5	251,021				38.0	340.22	10.5	2,522.22
311 9831	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	4,564	1969	27.5	125,510			2007	38.0	120.11	10.5	1,281.11
311 9833	ROOF (EACH LEVEL)	913	1969	27.5	25,100	20		2007	38.0	24.03	10.5	252.28
311 9834	FLOOR COVERING (EACH ELEV)	913	1969	27.5	25,108			2007	38.0	24.03	10.5	252.28
311 9853	SUBSTRUCTURE FOUNDATION WORK	2,738	1969	27.5	75,295			2007	38.0	72.08	10.5	756.55
311 316	PAINT AND OIL STORAGE BUILDING	11,070		38.5	426,197				47.1	234.81	8.6	2,028.71
311 9722	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	6,919	1958	38.5	266,382			2007	49.0	141.20	10.5	1,482.64
311 9733	BUILDING APPURTENANCES(EACH ELEV)	277	1958	38.5	10,665			2007	49.0	5.85	10.5	59.36
311 9734	ROOF (EACH LEVEL)	1,107	1958	38.5	42,820	20		1998	40.0	27.88	1.5	41.51
311 9737	PLUMBING SYSTEM COMPLETE	830	1958	38.5	31,955	25		2007	49.0	18.94	10.5	177.86
311 9738	LIGHTING SYSTEM COMPLETE	830	1958	38.5	31,955	20		1998	40.0	20.75	1.5	31.13
311 9754	SUBSTRUCTURE FOUNDATION WORK	1,107	1958	38.5	42,620			2007	49.0	22.59	10.5	237.21
311 318	RESULTS LAB	75,130		23.8	1,787,812				27.6	2,721.37	8.5	23,080.19
311 0130	INTERNAL PARTITIONS	2,550	1976	16.5	47,175			2007	29.0	87.93	10.5	923.28
311 0131	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	9,477	1958	38.5	364,865			2007	49.0	183.41	10.5	2,030.79
311 0131	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	6,335	1976	18.5	117,198			2007	29.0	218.45	10.5	2,293.71
311 0132	BUILDING APPURTENANCES(EACH ELEV)	1,521	1958	38.5	58,559			2007	49.0	31.04	10.5	325.93
311 0132	BUILDING APPURTENANCES(EACH ELEV)	17,586	1976	18.5	325,583			2007	29.0	608.83	10.5	6,371.69

SCHEDULE V

Est. Capital Recovery Date = 2007

Florida Power & Light Company  
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Account Number	Description	Plant In Service Balance At 12/31/96 a	Age At Time Of Study (Years) Vintage Year b	Age Weight (\$-Yrs) c	Replacement Interval (Years) d	Override Date (If Req.) e	Calculated Date f	Average Service Life g	Annual Accrual h	Average Remaining Life i	Projected Unrecovered Capital j
311 0133	ROOF (EACH LEVEL)	1,141	1958	38.5	43,929	20	1996	40.0	28.53	1.5	42.79
311 0134	FLOOR COVERING (EACH ELEV)	4,748	1993	3.5	16,618		2007	14.0	339.14	10.5	3,561.00
311 0136	PLUMBING SYSTEM COMPLETE	2,550	1978	18.5	47,175	25	2003	25.0	102.00	6.5	683.00
311 0137	LIGHTING SYSTEM COMPLETE	2,550	1978	18.5	47,175	20	1996	20.0	127.50	1.5	191.25
311 0139	HVAC AIR CONDITIONER	3,825	1978	18.5	70,763	15	2007	29.0	131.90	10.5	1,384.91
311 0139	HVAC AIR CONDITIONER	3,795	1982	14.5	54,883	15	1997	15.0	252.33	0.5	126.17
311 0139	HVAC AIR CONDITIONER	1,690	1987	9.5	16,055	15	2002	15.0	112.67	5.5	619.67
311 0139	HVAC AIR CONDITIONER	2,926	1989	7.5	21,945	15	2004	15.0	195.07	7.5	1,463.00
311 0153	SUBSTRUCTURE FOUNDATION WORK	14,434	1958	38.5	555,709		2007	49.0	294.57	10.5	3,093.00
311 319	STORES BUILDING	143,722		18.1	2,600,671			20.9	6,881.48	7.5	51,562.70
311 0160	SUPERSTRUCTURE, INC STEEL AND CONCRETE	42,914	1970	28.5	1,137,221		2007	37.0	1,159.84	10.5	12,178.30
311 0161	BUILDING APPURTENANCES(EACH ELEV)	232	1960	36.5	8,468		2007	47.0	4.94	10.5	51.83
311 0161	BUILDING APPURTENANCES(EACH ELEV)	685	1978	18.5	12,673		2007	29.0	23.62	10.5	248.02
311 0161	BUILDING APPURTENANCES(EACH ELEV)	11,164	1980	16.5	184,206		2007	27.0	413.48	10.5	4,341.56
311 0161	BUILDING APPURTENANCES(EACH ELEV)	265	1983	13.5	3,578		2007	24.0	11.04	10.5	115.94
311 0162	ROOF (EACH LEVEL)	5,960	1970	26.5	157,940	20	2007	37.0	161.08	10.5	1,691.35
311 0163	FLOOR COVERING (EACH ELEV)	951	1990	6.5	6,182		2007	17.0	55.94	10.5	587.38
311 0165	PLUMBING SYSTEM COMPLETE	1,945	1970	26.5	51,543	25	2007	37.0	52.57	10.5	551.96
311 0166	LIGHTING SYSTEM COMPLETE	3,549	1970	26.5	94,049	20	2007	37.0	95.92	10.5	1,007.15
311 0168	HVAC AIR CONDITIONER	3,717	1970	26.5	98,501	15	2000	30.0	123.90	3.5	433.65
311 0168	HVAC AIR CONDITIONER	38,423	1984	12.5	455,288	15	1999	15.0	2,428.20	2.5	6,070.50
311 0168	HVAC AIR CONDITIONER	857	1985	11.5	9,856	15	2000	15.0	57.13	3.5	199.97
311 0168	HVAC AIR CONDITIONER	21,074	1998	0.5	10,537	15	2007	11.0	1,915.82	10.5	20,116.09
311 0182	SUBSTRUCTURE FOUNDATION WORK	13,986	1970	26.5	370,629		2007	37.0	278.00	10.5	3,969.00
311 322	I AND C SHOP	78,066		11.6	909,072			19.9	3,920.83	8.9	34,766.43
311 0247	SUPERSTRUCTURE, INC STEEL AND CONCRETE	35,387	1982	14.5	513,112		2007	25.0	1,415.48	10.5	14,862.54
311 0247	SUPERSTRUCTURE, INC STEEL AND CONCRETE	4,053	1987	9.5	38,504		2007	20.0	202.65	10.5	2,127.83
311 0249	ROOF (EACH LEVEL)	1,737	1987	9.5	16,502	20	2007	20.0	86.85	10.5	911.93
311 0249	ROOF (EACH LEVEL)	12,403	1992	4.5	55,814	20	2007	15.0	826.87	10.5	8,682.10
311 0253	LIGHTING SYSTEM COMPLETE	5,250	1982	14.5	76,125	20	2002	20.0	262.50	5.5	1,443.75

SCHEDULE V

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Florida Power & Light Company  
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Account Number	Description	Plant In Service Balance At 12/31/96 a	Age At Time Of Study (Years) Vintage Year b	Age Weight (\$-Yrs) c	Replacement Interval (Years) d	Override Date (If Req.) e	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
311 0255	HVAC AIR CONDITIONER	5,508	1982	14.5	79,868	15	1997	15.0	367.20	0.5	183.80
311 0255	HVAC AIR CONDITIONER	2,363	1983	13.5	31,901	15	1998	15.0	157.53	1.5	236.30
311 0255	HVAC AIR CONDITIONER	2,680	1991	5.5	14,740	15	2007	16.0	167.50	10.5	1,758.75
311 0269	SUBSTRUCTURE FOUNDATION WORK	8,685	1987	9.5	82,508		2007	20.0	434.25	10.5	4,559.63
311 326	EMERGENCY GENERATOR BUILDING	5,820		8.5	49,470			19.0	306.32	10.5	3,216.32
311 2472	ROOF (EACH LEVEL)	5,820	1988	8.5	49,470	20	2007	19.0	306.32	10.5	3,216.32
311 327	SERVICE BUILDING	478,119		25.5	12,232,210			28.7	16,678.44	8.3	137,799.34
311 2521	INTERNAL PARTITIONS	979	1958	38.5	37,692		2007	49.0	19.98	10.5	209.79
311 2521	INTERNAL PARTITIONS	4,384	1975	21.5	94,256		2007	32.0	137.00	10.5	1,438.50
311 2521	INTERNAL PARTITIONS	7,706	1981	15.5	119,443		2007	26.0	296.38	10.5	3,112.04
311 2522	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	80,380	1958	38.5	3,094,630		2007	49.0	1,640.41	10.5	17,224.29
311 2522	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	4,458	1960	38.5	162,717		2007	47.0	94.85	10.5	995.94
311 2522	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	7,293	1975	21.5	158,800		2007	32.0	227.91	10.5	2,393.02
311 2522	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	12,316	1980	18.5	203,214		2007	27.0	456.15	10.5	4,789.56
311 2522	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	37,408	1981	15.5	579,824		2007	26.0	1,438.77	10.5	15,107.08
311 2523	BUILDING APPURTENANCES(EACH ELEV)	36,449	1958	38.5	1,403,287		2007	49.0	743.86	10.5	7,810.50
311 2523	BUILDING APPURTENANCES(EACH ELEV)	451	1970	28.5	11,852		2007	37.0	12.19	10.5	127.99
311 2523	BUILDING APPURTENANCES(EACH ELEV)	4,045	1975	21.5	86,968		2007	32.0	126.41	10.5	1,327.27
311 2523	BUILDING APPURTENANCES(EACH ELEV)	650	1977	19.5	12,675		2007	30.0	21.67	10.5	227.50
311 2523	BUILDING APPURTENANCES(EACH ELEV)	889	1978	18.5	16,447		2007	29.0	30.86	10.5	321.88
311 2523	BUILDING APPURTENANCES(EACH ELEV)	7,650	1979	17.5	133,875		2007	28.0	273.21	10.5	2,868.75
311 2523	BUILDING APPURTENANCES(EACH ELEV)	5,486	1980	16.5	90,519		2007	27.0	203.19	10.5	2,133.44
311 2523	BUILDING APPURTENANCES(EACH ELEV)	8,490	1981	15.5	131,595		2007	26.0	326.54	10.5	3,428.65
311 2523	BUILDING APPURTENANCES(EACH ELEV)	5,893	1982	14.5	65,449		2007	25.0	235.72	10.5	2,475.06
311 2524	ROOF (EACH LEVEL)	5,408	1958	38.5	210,441	20	1998	40.0	136.65	1.5	204.98
311 2524	ROOF (EACH LEVEL)	1,434	1970	26.5	38,001	20	2007	37.0	38.76	10.5	406.95
311 2524	ROOF (EACH LEVEL)	2,384	1975	21.5	51,256	20	2007	32.0	74.50	10.5	782.25
311 2524	ROOF (EACH LEVEL)	4,672	1980	16.5	77,068	20	2000	20.0	233.80	3.5	817.60
311 2524	ROOF (EACH LEVEL)	12,470	1981	15.5	193,265	20	2001	20.0	623.50	4.5	2,805.75
311 2525	FLOOR COVERING (EACH ELEV)	11,745	1958	38.5	452,183		2007	49.0	239.89	10.5	2,516.79

SCHEDULE V

Est. Capital Recovery Date = 2007

Florida Power & Light Company  
 Depreciation Rates  
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 Plant Data As Of 12/31/96

Account Number	Description	Plant In Service Balance At 12/31/96 a	Age At Time Of Study (Years) Vintage Year b	Age Weight (\$-Yrs) c	Replacement Interval (Years) d	Override Date (If Req.) e	Calculated Date f	Average Service Life g	Annual Accrual h	Average Remaining Life i	Projected Unrecovered Capital j
311 2525	FLOOR COVERING (EACH ELEV)	1,709	1977	19.5	33,326		2007	30.0	56.97	10.5	598.15
311 2525	FLOOR COVERING (EACH ELEV)	3,513	1979	17.5	61,478		2007	28.0	125.46	10.5	1,317.38
311 2525	FLOOR COVERING (EACH ELEV)	8,462	1980	16.5	139,623		2007	27.0	313.41	10.5	3,290.78
311 2525	FLOOR COVERING (EACH ELEV)	3,550	1981	15.5	55,025		2007	26.0	136.54	10.5	1,433.65
311 2525	FLOOR COVERING (EACH ELEV)	3,325	1982	14.5	48,213		2007	25.0	133.00	10.5	1,396.50
311 2527	PLUMBING SYSTEM COMPLETE	22,620	1958	38.5	870,870	25	2007	49.0	461.63	10.5	4,847.14
311 2527	PLUMBING SYSTEM COMPLETE	989	1983	13.5	13,352	25	2007	24.0	41.21	10.5	432.69
311 2527	PLUMBING SYSTEM COMPLETE	539	1984	12.5	6,738	25	2007	23.0	23.43	10.5	246.07
311 2527	PLUMBING SYSTEM COMPLETE	24,507	1991	5.5	134,789	25	2007	16.0	1,531.69	10.5	16,082.72
311 2528	LIGHTING SYSTEM COMPLETE	35,601	1958	38.5	1,370,639	20	1998	40.0	890.03	1.5	1,335.04
311 2528	LIGHTING SYSTEM COMPLETE	2,146	1969	27.5	59,015	20	2007	38.0	56.47	10.5	592.97
311 2528	LIGHTING SYSTEM COMPLETE	4,696	1975	21.5	100,964	20	2007	32.0	146.75	10.5	1,540.66
311 2528	LIGHTING SYSTEM COMPLETE	13,155	1979	17.5	230,213	20	1999	20.0	657.75	2.5	1,644.38
311 2528	LIGHTING SYSTEM COMPLETE	465	1980	16.5	8,003	20	2000	20.0	24.25	3.5	84.66
311 2528	LIGHTING SYSTEM COMPLETE	2,495	1981	15.5	38,673	20	2001	20.0	124.75	4.5	561.38
311 2528	LIGHTING SYSTEM COMPLETE	4,064	1982	14.5	56,926	20	2002	20.0	203.20	5.5	1,117.60
311 2530	HVAC AIR CONDITIONER	1,911	1960	36.5	69,752	15	2007	47.0	40.66	10.5	426.93
311 2530	HVAC AIR CONDITIONER	6,101	1967	29.5	179,980	15	1997	30.0	203.37	0.5	101.68
311 2530	HVAC AIR CONDITIONER	1,804	1975	21.5	38,786	15	2007	32.0	56.38	10.5	591.94
311 2530	HVAC AIR CONDITIONER	1,690	1977	19.5	32,955	15	2007	30.0	56.33	10.5	591.50
311 2530	HVAC AIR CONDITIONER	962	1979	17.5	16,835	15	2007	28.0	34.36	10.5	360.75
311 2530	HVAC AIR CONDITIONER	2,868	1981	15.5	44,454	15	2007	26.0	110.31	10.5	1,158.23
311 2530	HVAC AIR CONDITIONER	3,126	1985	11.5	35,972	15	2000	15.0	206.53	3.5	729.67
311 2530	HVAC AIR CONDITIONER	27,852	1986	10.5	292,446	15	2001	15.0	1,856.80	4.5	8,355.66
311 2530	HVAC AIR CONDITIONER	8,559	1995	1.5	12,839	15	2007	12.0	713.25	10.5	7,489.13
311 2532	HVAC HEAT PUMP/COMPRESSOR	920	1988	6.5	7,620	15	2003	15.0	61.33	6.5	398.67
311 2533	HVAC DUCTWORK	2,257	1975	21.5	48,526	25	2000	25.0	90.26	3.5	315.96
311 2544	SUPSTRUCTURE FOUNDATION WORK	14,012	1956	38.5	539,462		2007	49.0	285.96	10.5	3,002.57
311 2544	SUBSTRUCTURE FOUNDATION WORK	7,854	1975	21.5	168,861		2007	32.0	245.44	10.5	2,577.09
311 2544	SUBSTRUCTURE FOUNDATION WORK	4,247	1980	16.5	70,076		2007	27.0	157.30	10.5	1,651.61
311 328	WAREHOUSE #1	3,075		19.5	59,963			30.0	102.50	10.5	1,076.25
311 2574	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	3,075	1977	19.5	59,963		2007	30.0	102.50	10.5	1,076.25

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SCHED A/E V

Est. Capital Recovery Date \* 2007

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Account Number	Description	Plant In Service Balance At 12/31/96	Age At Time Of Study (Years)	Age Weight (3-Yrs)	Replacement Interval (Years)	Overhaul Date (If Req)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
a	b	c	d	e	f	g	h	i	j	k	
311 331	PICNIC SHELTER	50,478	20.2	1,017,748				28.9	1,874.58	10.4	19,542.08
311 2729	INTERNAL PARTITIONS	1,650	11.5	18,975			2007	22.0	75.00	10.5	787.50
311 2730	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	11,042	36.5	403,033			2007	47.0	234.94	10.5	2,468.83
311 2730	SUPERSTRUCTURE, INC. STEEL AND CONCRET	13,195	11.5	151,743			2007	22.0	598.77	10.5	6,297.81
311 2731	BUILDING APPURTENANCES(EACH ELEV)	1,650	11.5	18,975			2007	22.0	75.00	10.5	787.50
311 2732	ROOF (EACH LEVEL)	4,800	11.5	58,825	20		2007	22.0	225.00	10.5	2,362.50
311 2733	FLOOR COVERING (EACH ELEV)	1,650	11.5	18,975			2007	22.0	75.00	10.5	787.50
311 2735	PLUMBING SYSTEM COMPLETE	2,418	36.5	86,257	25		2007	47.0	51.45	10.5	540.19
311 2735	PLUMBING SYSTEM COMPLETE	1,650	11.5	18,975	25		2007	22.0	75.00	10.5	787.50
311 2736	LIGHTING SYSTEM COMPLETE	808	36.5	29,419	20		2000	40.0	20.15	3.5	70.53
311 2736	LIGHTING SYSTEM COMPLETE	1,650	11.5	18,975	20		2007	22.0	75.00	10.5	787.50
311 2749	SUBSTRUCTURE FOUNDATION WORK	3,224	36.5	117,878			2007	47.0	68.60	10.5	720.26
311 2749	SUBSTRUCTURE FOUNDATION WORK	6,593	11.5	75,820			2007	22.0	298.68	10.5	3,148.68
311 333	SERVICE ISLAND	104,808	5.5	576,434				16.0	6,550.39	10.5	68,778.85
311 2793	LIGHTING SYSTEM COMPLETE	5,713	1991	31,422	20		2007	18.0	357.08	10.5	3,748.16
311 2796	FOUNDATION	18,446	1991	80,453			2007	16.0	1,027.88	10.5	10,782.69
311 2797	PIPING, ALL UNDER 4 INCHES	15,588	1991	85,789			2007	16.0	974.88	10.5	10,236.19
311 2799	PUMP COMPLETE	15,110	1991	83,105	25		2007	16.0	944.38	10.5	9,815.94
311 2800	TANK	7,450	1991	40,975			2007	16.0	465.63	10.5	4,889.00
311 2802	CONTROL/INSTRUMENTATION SYSTEM	10,612	1991	58,368	20		2007	16.0	683.25	10.5	6,964.13
311 2803	SHELTER ASSEMBLY	33,877	1991	186,324	30		2007	16.0	2,117.31	10.5	22,231.78
311 340	CONTROL ROOM BUILDING	128,042	18.3	2,059,472				21.0	6,011.73	8.2	49,260.82
311 9795	INTERNAL PARTITIONS	4,200	1987	39,900			2007	20.0	210.00	10.5	2,205.00
311 9796	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	24,217	1958	932,355			2007	49.0	494.22	10.5	5,189.36
311 9796	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	20,996	1987	169,462			2007	20.0	1,049.80	10.5	11,022.90
311 9797	BUILDING APPURTENANCES(EACH ELEV)	1,620	1987	15,390			2007	20.0	81.00	10.5	850.50
311 9797	BUILDING APPURTENANCES(EACH ELEV)	1,060	1991	5,830			2007	16.0	68.25	10.5	695.63
311 9798	ROOF (EACH LEVEL)	12,600	1967	119,700	20		2007	20.0	630.00	10.5	6,615.00



SCHEDULE V

Florida Power & Light Company  
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Est. Capital Recovery Date = 2007

Account Number	Description	Plant In Service Balance At 12/31/96	Vintage Year	Age At Time Of Study (Years)	Age Weight (\$-Yrs)	Replacement Interval (Years)	Override Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
311 9799	FLOOR COVERING (EACH ELEV)	2,010	1958	38.7	77,385			2007	49.0	41.02	10.5	430,71
311 9799	FLOOR COVERING (EACH ELEV)	2,100	1987	9.5	19,950			2007	20.0	105.00	10.5	1,102.50
311 9799	FLOOR COVERING (EACH ELEV)	1,873	1991	5.5	10,302			2007	16.0	117.06	10.5	1,229.16
311 9802	LIGHTING SYSTEM COMPLETE	534	1989	27.5	14,685	20		2007	38.0	14.05	10.5	147.55
311 9804	HVAC AIR CONDITIONER	4,457	1990	16.5	73,541	15		2007	27.0	165.07	10.5	1,733.26
311 9804	HVAC AIR CONDITIONER	2,104	1982	14.5	30,508	15		1997	15.0	140.27	0.5	70.13
311 9804	HVAC AIR CONDITIONER	4,815	1983	13.5	65,003	15		1998	15.0	321.00	1.5	481.50
311 9804	HVAC AIR CONDITIONER	22,143	1989	7.5	168,073	15		2004	15.0	1,476.20	7.5	11,071.50
311 9806	HVAC HEAT PUMP/COMPRESSOR	8,537	1983	13.5	115,250	15		1998	15.0	588.13	1.5	853.70
311 9807	HVAC DUCTWORK	4,834	1983	13.5	65,259			2007	24.0	201.42	10.5	2,114.88
311 9807	HVAC DUCTWORK	1,256	1987	9.5	11,832			2007	20.0	62.80	10.5	659.40
311 9808	FIRE PROTECTION SYS COMPLETE	6,686	1982	14.5	96,947	25		2007	25.0	267.44	10.5	2,808.12
311 350	MISCELLANEOUS BUILDINGS	229,821		9.5	2,184,183				18.1	12,671.64	10.5	133,054.30
311 3105	CEMS BUILDING/SHELTER, COMPLETE	61,945	1994	2.5	154,863			2007	13.0	4,755.00	10.5	50,032.50
311 3110	BUILDING/SHELTER, COMPLETE	10,099	1958	38.5	389,812			2007	49.0	208.10	10.5	2,164.07
311 3110	BUILDING/SHELTER, COMPLETE	22,136	1982	14.5	320,872			2007	25.0	685.44	10.5	9,297.12
311 3110	BUILDING/SHELTER, COMPLETE	86,879	1985	11.5	999,109			2007	22.0	3,949.05	10.5	41,464.96
311 3110	BUILDING/SHELTER, COMPLETE	26,118	1989	7.5	195,885			2007	18.0	1,451.00	10.5	15,235.50
311 3110	BUILDING/SHELTER, COMPLETE	22,644	1991	5.5	124,542			2007	16.0	1,415.25	10.5	14,860.13
311 368	FUEL OIL TERMINAL CONTROL BUILDING	74,805		20.9	1,564,841				20.8	3,598.75	10.2	38,770.75
311 6243	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	25,149	1958	38.5	968,237			2007	49.0	513.24	10.5	5,389.07
311 6245	ROOF (EACH LEVEL)	34,882	1994	2.5	87,205	20		2007	13.0	2,683.23	10.5	28,173.92
311 6251	HVAC AIR CONDITIONER	2,200	1985	11.5	25,300	15		2000	15.0	148.67	3.5	513.33
311 6265	SUBSTRUCTURE FOUNDATION WORK	12,574	1958	38.5	484,099			2007	49.0	258.61	10.5	2,694.43
311 4	COOLING SYSTEMS	1,187,105		17.2	20,404,693				25.0	47,433.31	10.5	495,634.20
311 404	CONDENSER COOLING WATER CANAL SYSTEM	1,160,124		17.0	19,727,182				25.0	46,482.31	10.5	487,617.96

SCHEDULE V

Est. Capital Recovery Date = 2007

Florida Power & Light Company  
 Depreciation Rates  
 For Fort Myers Common  
 Plant Data As Of 12/31/96

Account Number	Description	Plant In Service Balance At 12/31/96 a	Age At Time Of Study (Years) Vintage Year b	Age Weight (\$-/rs) c	Replacement Interval (Years) d	Override Date (If Req.) e	Calculated Date f	Average Service Life g	Annual Accrual h	Average Remaining Life i	Projected Unrecovered Capital j
311 4091	RIP RAP	86,190	1958	38.5	3,318,315		2007	49.0	1,758.98	10.5	18,469.29
311 4091	RIP RAP	28,157	1969	27.5	774,318		2007	38.0	740.97	10.5	7,780.22
311 4091	RIP RAP	558,201	1984	12.5	6,977,513		2007	23.0	24,269.81	10.5	254,830.89
311 4091	RIP RAP	42,841	1992	4.5	192,785		2007	15.0	2,856.07	10.5	29,988.70
311 4096	CONTROL/INSTRUMENTATION SYSTEM	1,983	1958	38.5	76,346	20	1998	40.0	49.58	1.5	74.36
311 4097	INTAKE CANAL, INC EARTHWORK, FILL, ETC.	15,011	1958	38.5	577,924		2007	49.0	306.35	10.5	3,216.64
311 4097	INTAKE CANAL, INC EARTHWORK, FILL, ETC.	33,243	1969	27.5	914,183		2007	38.0	874.82	10.5	9,185.57
311 4099	DISCHARGE CANAL, INC EARTHWORK, FILL, ETC.	28,382	1958	38.5	1,092,707		2007	49.0	579.22	10.5	6,081.86
311 4099	DISCHARGE CANAL, INC EARTHWORK, FILL, ETC.	27,329	1969	27.5	751,548		2007	38.0	719.18	10.5	7,551.43
311 4099	DISCHARGE CANAL, INC EARTHWORK, FILL, ETC.	295,991	1985	11.5	3,403,897		2007	22.0	13,454.14	10.5	141,268.43
311 4100	DISCHARGE CANAL CULVERTS/TUNNELS	42,796	1958	38.5	1,647,646		2007	49.0	873.39	10.5	9,170.57
311 408	POND/LAKE/RESERVOIR CANAL (COOLING)	11,163		12.1	135,464			20.1	554.80	10.5	5,825.40
311 4191	OIL SPILL CONTROL BOOM SYSTEM	5,682	1977	19.5	110,799		2007	30.0	189.40	10.5	1,988.70
311 4191	OIL SPILL CONTROL BOOM SYSTEM	5,481	1992	4.5	24,685		2007	15.0	365.40	10.5	3,838.70
311 413	OPEN INTAKE COOLING WATER SYSTEM	15,818		34.3	542,247			39.9	396.20	6.0	2,390.90
311 4264	CONTROL/INSTRUMENTATION SYSTEM	172	1958	38.5	6,622	20	1998	40.0	4.30	1.5	6.45
311 4265	DRIVE, ELEC. MOTOR, COMPLETE	7,691	1958	38.5	296,104	20	1998	40.0	192.28	1.5	288.41
311 4280	WELL	2,492	1958	38.5	95,942		2007	49.0	50.86	10.5	534.00
311 4280	WELL	3,245	1969	27.5	89,238		2007	38.0	85.39	10.5	898.64
311 4280	WELL	2,218	1972	24.5	54,341		2007	35.0	63.37	10.5	665.40
311 5	RAW AND TREATED WATER SYSTEMS	1,214,131		19.9	24,169,132			21.5	58,530.94	3.7	210,886.48
311 501	RAW WATER SUPPLY SYSTEM	144,519		17.1	2,470,568			18.0	8,039.03	8.5	68,272.65
311 6020	CONTROL/INSTRUMENTATION SYSTEM	172	1958	38.5	6,622	20	1998	40.0	4.30	1.5	6.45
311 6024	PIPING, RUN 4 INCHES OR LARGER	8,344	1974	22.5	187,740	25	1999	25.0	333.76	2.5	834.40
311 6026	TANK	10,466	1958	38.5	402,941		2007	49.0	213.59	10.5	2,242.71
311 6026	TANK	15,136	1969	27.5	416,240		2007	38.0	398.32	10.5	4,182.32



SCHEDULE V

Est. Capital Recovery Data \* 2007

Florida Power & Light Company  
 Depreciation Rates  
 For Fort Myers Common  
 Plant Data As Of 1/31/96

Account Number	Description	Plant In Service Balance At 1/31/96	Age At Time Of Study (Years)	Vintage Year	Weight (S-Yrs)	Age Weight	Replacement Interval (Years)	Override Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k	l
311 6030	RAW WATER WELL	2,774	1958	38.5	108,799	10	10	1998	1998	40.0	89.35	1.5	104.03
311 6030	RAW WATER WELL	48,018	1969	27.5	1,320,440	10	10	1999	1999	30.0	1,800.53	2.5	4,001.33
311 6030	RAW WATER WELL	59,611	1996	0.5	29,808	10	10	2007	2007	11.0	5,419.18	10.5	56,901.41
311 502	WATER TREATMENT SYSTEM	21,412		27.5	588,830					30.0	713.73	2.5	1,784.33
311 6059	CHLORINATOR	21,412	1969	27.5	588,830	10	10	1999	1999	30.0	713.73	2.5	1,784.33
311 504	WASTE WATER TREATMENT SYSTEM	890,608		18.1	16,101,349					20.3	43,903.85	2.3	100,354.31
311 6086	CONTROLINSTRUMENTATION SYSTEM	5,214	1979	17.5	91,245	20	20	1999	1999	20.0	260.70	2.5	651.75
311 6086	CONTROLINSTRUMENTATION SYSTEM	22,621	1966	10.5	237,521	20	20	2007	2007	21.0	1,077.19	10.5	11,310.50
311 6086	CONTROLINSTRUMENTATION SYSTEM	2,088	1968	8.5	17,833	20	20	2007	2007	19.0	110.42	10.5	1,159.42
311 6088	FOUNDATION	16,987	1966	10.5	199,154	10	10	2007	2007	21.0	903.19	10.5	9,483.50
311 6089	PIPING, ALL UNDER 4 INCHES	228,791	1977	19.5	4,422,425	10	10	1997	1997	20.0	11,338.55	0.5	5,669.78
311 6089	PIPING, ALL UNDER 4 INCHES	18,439	1979	17.5	322,683	10	10	1999	1999	20.0	921.95	2.5	2,304.88
311 6089	PIPING, ALL UNDER 4 INCHES	40,181	1988	10.5	471,901	10	10	2007	2007	21.0	1,913.38	10.5	20,090.50
311 6090	PIPING, RUN 4 INCHES OR LARGER	30,116	1971	25.5	787,858	10	10	2001	2001	30.0	1,003.87	4.5	4,517.40
311 6090	PIPING, RUN 4 INCHES OR LARGER	2,099	1974	22.5	47,228	10	10	2004	2004	30.0	89.87	7.5	524.75
311 6090	PIPING, RUN 4 INCHES OR LARGER	440,243	1977	19.5	8,584,739	10	10	1997	1997	20.0	22,012.15	0.5	11,006.08
311 6091	PUMP COMPLETE	3,084	1979	17.5	53,620	10	10	1999	1999	20.0	153.20	2.5	393.00
311 6092	TANK	60,131	1986	10.5	631,376	15	15	2007	2007	21.0	2,883.38	10.5	30,065.50
311 6097	SKIMMER	3,041	1969	27.5	83,628	15	15	1999	1999	30.0	101.37	2.5	253.42
311 6097	SKIMMER	17,603	1984	12.5	220,038	15	15	1999	1999	15.0	1,173.53	2.5	2,933.83
311 505	DOMESTIC WATER SYSTEM (POTABLE)	157,592		31.8	5,008,365					40.7	3,874.33	10.4	40,475.19
311 6112	CONTROLINSTRUMENTATION SYSTEM	912	1958	38.5	35,112	20	20	1998	1998	40.0	22.80	1.5	34.20
311 6112	CONTROLINSTRUMENTATION SYSTEM	2,178	1969	27.5	59,895	20	20	2007	2007	38.0	57.32	10.5	601.82
311 6114	PIPING, ALL UNDER 4 INCHES	3,219	1959	36.5	123,932			2007	2007	49.0	65.69	10.5	689.79
311 6114	PIPING, ALL UNDER 4 INCHES	2,047	1974	22.5	46,058			2007	2007	33.0	62.03	10.5	651.32
311 6115	PIPING, RUN 4 INCHES OR LARGER	39,203	1969	27.5	1,078,083			2007	2007	38.0	1,031.66	10.5	10,832.41
311 6118	VALVE, SPECIAL	2,262	1969	7.5	18,965			2007	2007	18.0	125.67	10.5	1,319.50
311 6121	ELEVATED WATER TANK, INCL FOUNDATION	78,467	1958	38.5	2,943,980			2007	2007	49.0	1,560.55	10.5	16,385.79

SCHEDULE V

Est. Capital Recovery Date = 2007

Florida Power & Light Company  
 Depreciation Rates  
 For Fort Myers Common  
 Plant Data As Of 12/31/96

Account Number	Description	Plant In Service Balance At 12/31/96 a	Age At Time Of Study (Years) Vintage Year b	Age Weight (\$-Yrs) c	Replacement Interval (Years) d	Override Date (If Req.) e	Calculated Date f	Average Service Life g	Annual Accrual h	Average Remaining Life i	Projected Unrecovered Capital j
311 6121	ELEVATED WATER TANK, INCL. FOUNDATION	31,304	1974	22.5	704,340		2007	33.0	948.61	10.5	9,980.38
311 6	SECURITY SYSTEMS	87,579		8.4	735,231			15.0	5,839.37	9.1	53,138.24
311 601	ACCESS CONTROL SYSTEM	87,579		8.4	735,231			15.0	5,839.37	9.1	53,138.24
311 7229	TRANSFORMER, SPECIAL	40,725	1996	0.5	20,363	20	2007	11.0	3,702.27	10.5	38,873.86
311 7232	CCTV MONITORING SYSTEM	11,089	1980	16.5	182,969	20	2000	20.0	554.45	3.5	1,940.58
311 7232	CCTV MONITORING SYSTEM	17,176	1982	14.5	249,052	20	2002	20.0	858.80	5.5	4,723.40
311 7238	TURNSTILE	6,653	1980	16.5	109,775		2007	27.0	246.41	10.5	2,587.28
311 7238	TURNSTILE	11,936	1982	14.5	173,072		2007	25.0	477.44	10.5	5,013.12
311 7	FUEL UNLOADING AND STORAGE FACILITIES	5,607,511		18.8	93,088,133			20.2	276,948.07	10.0	2,776,469.41
311 701	FUEL OIL STORAGE SYSTEM	2,190,229		9.3	20,452,808			15.3	142,890.37	10.3	1,474,224.48
311 7753	FOUNDATION	18,041	1958	38.5	694,579		2007	49.0	368.18	10.5	3,865.93
311 7753	FOUNDATION	21,459	1969	27.5	590,123		2007	38.0	564.71	10.5	5,929.46
311 7754	HEATING SYSTEM	17,218	1958	38.5	662,893	15	2003	45.0	382.62	6.5	2,467.04
311 7754	HEATING SYSTEM	38,270	1969	27.5	997,425	15	1999	30.0	1,209.00	2.5	3,022.90
311 7754	HEATING SYSTEM	205,386	1993	3.5	718,851	15	2007	14.0	14,670.43	10.5	154,039.50
311 7755	TANK	118,703	1958	38.5	4,570,086		2007	49.0	2,422.51	10.5	25,436.36
311 7755	TANK	251,143	1969	27.5	6,908,433		2007	38.0	6,609.03	10.5	68,394.78
311 7756	CONTROL/INSTRUMENTATION SYSTEM	4,043	1958	38.5	155,656	20	1998	40.0	101.08	1.5	151.61
311 7756	CONTROL/INSTRUMENTATION SYSTEM	4,022	1978	18.5	74,407	20	1998	20.0	201.10	1.5	301.65
311 7757	DIKE OR DAM	6,488	1958	38.5	249,788		2007	49.0	132.41	10.5	1,390.29
311 7757	DIKE OR DAM	10,375	1969	27.5	285,313		2007	38.0	273.03	10.5	2,866.78
311 7757	DIKE OR DAM	7,713	1984	12.5	96,413		2007	23.0	335.35	10.5	3,521.15
311 7759	LINER, COMPLETE	126,967	1990	6.5	825,206		2007	17.0	7,468.85	10.5	78,420.79
311 7759	LINER, COMPLETE	152,869	1993	3.5	535,042		2007	14.0	10,919.21	10.5	114,651.75
311 7759	LINER, COMPLETE	291,273	1994	2.5	728,183		2007	13.0	22,405.62	10.5	235,258.96
311 7759	LINER, COMPLETE	647,173	1995	1.5	1,270,760		2007	12.0	70,597.75	10.5	741,276.38

SCHEDULE V

Est. Capital Recovery Date = 2007

Florida Power & Light Company  
 Depreciation Rules  
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 Plant Data As Of 12/31/95

Account Number	Description	Plant In Service Balance At 12/31/95	Age At Time Of Study (Years)	Vintage Year	Age Weight (\$-Yrs)	Replacement Interval (Years)	Override Date (If Req)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
311 7762	PIPING, RUN 4 IN OR LARGER	37,883	1959	27.5	1,041,783	30		1999	30.0	1,262,777	2.5	3,158,927
311 7765	CATHODIC PROTECTION EQUIPMENT	33,203	1995	1.5	49,805	20		2007	12.0	2,765,927	10.5	29,052,633
311 702	LIGHT/DIESEL OIL STORAGE SYSTEM	15,036		38.5	578,887				49.8	308,011	10.3	3,177,827
311 7769	FOUNDATION	14,785	1958	38.5	569,223			2007	49.0	301,773	10.5	3,168,211
311 7771	CONTROL/INSTRUMENTATION SYSTEM	251	1958	38.5	9,664	20		1998	40.0	6,287	1.5	9,411
311 703	FUEL OIL/GAS TRANSFER SYSTEM	3,109,322		21.9	68,067,740				28.0	119,696,947	9.6	1,153,575,347
311 7783	CONTROL/INSTRUMENTATION SYSTEM	5,193	1958	38.5	199,931	20		1998	40.0	1,298,833	1.5	194,747
311 7783	CONTROL/INSTRUMENTATION SYSTEM	4,314	1968	28.5	122,949	20		2007	39.0	110,827	10.5	1,181,487
311 7783	CONTROL/INSTRUMENTATION SYSTEM	360,316	1974	22.5	8,107,155	20		2007	33.0	10,915,737	10.5	114,646,647
311 7783	CONTROL/INSTRUMENTATION SYSTEM	5,454	1978	18.5	100,899	20		1998	20.0	272,707	1.5	409,057
311 7783	CONTROL/INSTRUMENTATION SYSTEM	35,772	1995	1.5	53,659	20		2007	12.0	2,981,007	10.5	31,300,507
311 7784	DRIVE/ELEC. MOTOR, COMPLETE	1,3297	1958	38.5	511,935	20		1998	40.0	332,437	1.5	498,647
311 7784	DRIVE/ELEC. MOTOR, COMPLETE	3,070	1969	27.5	84,425	20		2007	36.0	80,797	10.5	848,297
311 7787	PIPING, ALL UNDER 4 INCHES	8,383	1958	38.5	322,746	20		1998	40.0	209,587	1.5	314,367
311 7787	PIPING, ALL UNDER 4 INCHES	17,455	1969	27.5	480,013	20		2007	38.0	459,347	10.5	4,823,097
311 7788	PIPING, RUN 4 INCHES OR LARGER	218,646	1958	38.5	8,417,871	20		1998	40.0	5,466,157	1.5	8,198,237
311 7788	PIPING, RUN 4 INCHES OR LARGER	15,274	1960	36.5	557,501	20		2000	40.0	381,857	3.5	1,356,487
311 7788	PIPING, RUN 4 INCHES OR LARGER	645	1968	28.5	18,383	20		2007	36.0	16,547	10.5	173,657
311 7788	PIPING, RUN 4 INCHES OR LARGER	36,235	1969	27.5	968,963	20		2007	36.0	927,247	10.5	9,795,997
311 7788	PIPING, RUN 4 INCHES OR LARGER	174,284	1974	22.5	3,920,940	20		2007	33.0	5,267,737	10.3	55,447,647
311 7788	PIPING, RUN 4 INCHES OR LARGER	93,358	1989	7.5	700,185	20		2007	18.0	5,186,587	10.5	54,458,837
311 7788	PIPING, RUN 4 INCHES OR LARGER	55,334	1990	6.5	359,871	20		2007	17.0	3,254,947	10.5	34,178,887
311 7788	PIPING, RUN 4 INCHES OR LARGER	223,726	1992	4.5	1,006,778	20		2007	15.0	14,915,707	10.5	156,609,607
311 7788	PIPING, RUN 4 INCHES OR LARGER	44,358	1995	1.5	66,537	20		2007	12.0	3,696,507	10.5	38,813,257
311 7788	PIPING, RUN 4 INCHES OR LARGER	16,281	1996	0.5	8,141	20		2007	11.0	1,480,097	10.5	15,540,957
311 7789	PUMP COMPLETE	12,151	1958	38.5	467,814	25		2007	49.0	247,967	10.5	2,603,797
311 7789	PUMP COMPLETE	4,605	1969	27.5	126,838	25		2007	38.0	121,187	10.5	1,272,437
311 7789	PUMP COMPLETE	11,956	1974	22.5	269,010	25		1999	25.0	478,247	10.5	1,195,607
311 7789	PUMP COMPLETE	43,076	1995	1.5	64,817	25		2007	12.0	3,569,637	10.5	37,693,257
311 7790	STRAINER, > 4 INCH PIPE SIZE	7,035	1958	38.5	270,848	30		2007	49.0	143,577	10.5	1,507,507

SCHEDULE V

Est. Capital Recovery Date = 2007

Florida Power & Light Company

Depreciation Rates

For Fort Myers Common

Plant Data As Of 12/31/96

Account Number	Description	a	b	c	d	e	f	g	h	i	j	k
Plant In Service Balance At 12/31/96	Age At Time Of Study (Years)	Vintage Year	Age Weight (8-Yrs)	Replacement Interval (Years)	Overwrite Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital		
311 7790	STRAINER, > 4 INCH PIPE SIZE	3,987	1995	1.5	5,981	30	2007	332.25	10.5	3,488.83		
311 7791	VALVE, POWER OPERATED	55,729	1993	3.5	195,052	20	2007	3,990.64	10.5	41,796.75		
311 7794	TANK	342,301	1958	38.5	13,178,589		2007	6,985.73	10.5	73,350.21		
311 7794	TANK	378,635	1968	28.5	10,754,098		2007	9,657.31	10.5	101,401.73		
311 7794	TANK	387,754	1974	22.5	8,274,495		2007	11,144.08	10.5	117,012.64		
311 7796	MOISTURE SEPARATOR	36,771	1992	4.5	165,470	30	2007	2,451.40	10.5	25,739.70		
311 7799	HOSE HANDLING EQUIPMENT	38,930	1971	25.5	992,715	30	2001	1,297.67	4.5	5,839.50		
311 7799	HOSE HANDLING EQUIPMENT	190,200	1974	22.5	4,279,500	30	2004	6,340.00	7.5	47,550.00		
311 7801	CATHODIC PROTECTION EQUIPMENT	4,286	1990	36.5	156,439	20	2000	107.15	3.5	375.03		
311 7801	CATHODIC PROTECTION EQUIPMENT	4,003	1974	22.5	90,068	20	2007	121.30	10.5	1,273.66		
311 7801	CATHODIC PROTECTION EQUIPMENT	13,364	1978	18.5	247,234	20	1998	668.20	1.5	1,002.30		
311 7801	CATHODIC PROTECTION EQUIPMENT	15,650	1980	16.5	258,225	20	2000	782.50	3.5	2,738.75		
311 7801	CATHODIC PROTECTION EQUIPMENT	53,088	1993	3.5	185,808	20	2007	3,792.00	10.5	39,816.00		
311 7803	INSULATION-PIPING, RUN 4 IN OR LARGER	23,485	1989	27.5	645,838	20	2007	618.03	10.5	6,489.28		
311 7803	INSULATION-PIPING, RUN 4 IN OR LARGER	87,900	1990	6.5	571,350	20	2007	5,170.59	10.5	54,291.18		
311 7803	INSULATION-PIPING, RUN 4 IN OR LARGER	16,356	1995	1.5	24,534	20	2007	1,363.00	10.5	14,311.50		
311 7804	FOUNDATION	19,136	1995	1.5	28,707		2007	1,594.83	10.5	16,745.75		
311 7806	HEAT EXCHANGER, COMPLETE	27,787	1988	28.5	791,930	25	2007	712.49	10.5	7,481.12		
311 7806	HEAT EXCHANGER, COMPLETE	22,754	1995	1.5	34,131	25	2007	1,886.17	10.5	19,909.75		
311 708	HEAVY FUEL OIL/GAS UNLOADING STATION	292,924		13.6	3,988,700			14,252.75	20.6	145,481.87		
311 7900	CONTROLINSTRUMENTATION SYSTEM	661	1958	36.5	25,449	20	1968	16.53	1.5	24.79		
311 7900	CONTROLINSTRUMENTATION SYSTEM	279	1969	27.5	7,845	20	2007	7.32	10.5	78.82		
311 7900	CONTROLINSTRUMENTATION SYSTEM	2,074	1980	18.5	34,221	20	2000	103.70	3.5	362.95		
311 7900	CONTROLINSTRUMENTATION SYSTEM	1,638	1981	15.5	25,389	20	2001	81.90	4.5	368.55		
311 7900	CONTROLINSTRUMENTATION SYSTEM	3,479	1983	13.5	46,987	20	2003	173.95	6.5	1,130.88		
311 7903	PIPING, ALL UNDER 4 INCHES	711	1960	36.5	25,952		2007	15.13	10.5	158.84		
311 7904	PIPING, RUN 4 INCHES OR LARGER	12,235	1958	38.5	471,048	30	2007	249.69	10.5	2,621.79		
311 7904	PIPING, RUN 4 INCHES OR LARGER	563	1963	33.5	19,531	30	2007	13.25	10.5	139.13		
311 7912	OIL SPILL EQUIPMENT, MAJOR	46,499	1986	10.5	408,240	30	2007	2,214.24	10.5	23,249.50		
311 7912	OIL SPILL EQUIPMENT, MAJOR	56,867	1990	6.5	369,636	30	2007	3,345.12	10.5	35,123.74		
311 7914	PUMP COMPLETE	18,957	1958	38.5	729,845	25	2007	388.88	10.5	4,062.21		
311 7914	PUMP COMPLETE	12,017	1989	27.5	330,468	25	2007	316.24	10.5	3,320.49		

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Account Number	Description	Plant In Service Balance At 12/31/86	Age At Time Of Study (Years)	Age Weight (S-Yrs)	Replacement Interval (Years)	Override Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j
311 7917	INSULATION-PIPING, RUN 4 IN OR LARGER	19,990	1988	8.5	168,515	20	2007	19.0	1,031.05	10.5	10,828.05
311 7917	INSULATION-PIPING, RUN 4 IN OR LARGER	99,123	1990	8.5	644,300	20	2007	17.0	5,830.76	10.5	81,223.03
311 7919	DRIVE,ELEC MOTOR, COMPLETE	9,333	1958	38.5	359,321	20	1998	40.0	233.33	1.5	349.99
311 7919	DRIVE,ELEC MOTOR, COMPLETE	8,979	1969	27.5	244,173	20	2007	38.0	233.66	10.5	2,453.41
312	BOILER PLANT EQUIPMENT	504,428		8.8	4,602,414			14.9	35,228.01	9.5	334,420.96
312 2	STEAM SYSTEMS AND EQUIPMENT	290,781		7.8	2,279,613			13.2	21,993.91	10.0	218,258.25
312 254	AUXILIARY BOILER SYSTEM	221,595		9.5	2,108,847			13.3	16,871.91	9.8	162,377.25
312 1336	CONTROL PANEL	168,907	1968	0.5	84,454	10	2007	11.0	15,355.18	10.5	161,229.41
312 1344	PIPING, ALL UNDER 4 INCHES	6,054	1958	38.5	233,079	10	1998	40.0	151.35	1.5	227.03
312 1349	TANK	13,971	1958	38.5	537,684	10	1998	40.0	349.28	1.5	523.91
312 1354	BOILER PACKAGE (INCL BURNER & CONTROLS)	31,878	1958	38.5	1,227,226	10	1998	40.0	796.90	1.5	1,195.35
312 1354	BOILER PACKAGE (INCL BURNER & CONTROLS)	787	1968	30.5	24,004	10	2007	41.0	19.20	10.5	201.55
312 255	AUXILIARY BOILER FUEL SYSTEM	69,186		2.5	172,958			13.0	5,322.00	10.5	55,681.00
312 1393	TANK	11,535	1994	2.5	28,838	0	2007	13.0	687.11	10.5	9,316.70
312 1397	DIKE OR DAM	57,651	1994	2.5	144,128		2007	13.0	4,434.89	10.5	46,564.27
312 3	CONDENSATE AND FEEDWATER SYSTEMS	200,809		8.9	1,778,441			17.1	11,767.27	8.8	104,116.30
312 354	MAIN FEEDWATER PUMP SYSTEM	200,809		8.9	1,778,441			17.1	11,767.27	8.8	104,116.30
312 3254	DRIVE,ELEC MOTOR, ROTATING ASSY	38,860	1983	13.5	524,880	20	2003	20.0	1,944.00	6.5	12,636.00
312 3255	DRIVE, ELECTRIC MOTOR, STATIONARY ASSY	58,320	1983	13.5	787,320	20	2003	20.0	2,916.00	6.5	18,354.00
312 3259	PUMP ROTATING ASSY	103,609	1992	4.5	466,241	25	2007	15.0	6,907.27	10.5	72,526.30
312 4	BOILER AUXILIARY SYSTEMS	22,543		15.5	348,542			23.3	969.45	10.5	10,179.20

SCHEDULE V

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Account Number	Description	Plant In Service Balance At 12/31/96	Age (Years)	Age (Years) Study	Age (Years)	Weight (\$-Yrs)	Replacement Interval (Years)	Override (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k	l
312 431	LIME SLURRY SYSTEM	14,291	8.5	121,474	19.0	752.16	10.5	7,897.06					
312 4701	PUMP, COMPLETE	14,291	1988	8.5	121,474	30	2007	19.0	752.16	10.5	7,897.06		
312 436	DEMINERALIZED WATER SYSTEM	8,257	27.5	227,068	38.0	217.29	10.5	2,291.54					
312 4873	PIPING, RUN 4 INCHES OR LARGER	2,752	1989	27.5	75,080	25	2007	35.0	72.42	10.5	760.42		
312 4884	SHELTER ASSEMBLY	5,505	1989	27.5	151,368	2007	2007	38.0	144.87	10.5	1,521.12		
312.5	FUEL SUPPLY SYSTEMS	10,290	19.0	195,818	20.7	497.38	1.7	867.21					
312 521	HEAVY OIL SUPPLY SYSTEM	10,290	19.0	195,818	20.7	497.38	1.7	867.21					
312 6161	CONTROLINSTRUMENTATION SYSTEM	913	1975	21.5	19,630	20	2007	32.0	28.53	10.5	299.58		
312 6161	CONTROLINSTRUMENTATION SYSTEM	2,713	1977	19.5	52,304	20	1997	20.0	135.65	0.5	67.83		
312 6161	CONTROLINSTRUMENTATION SYSTEM	6,664	1978	18.5	123,284	20	1998	20.0	333.20	1.5	499.80		
314	TURBOGENERATOR UNITS	66,509	14.6	1,398,069	23.4	4,076.52	10.5	42,803.44					
314 3	CONDENSING SYSTEMS	68,514	17.1	1,170,254	25.9	2,648.48	10.5	27,809.05					
314 365	CHLORINATION SYSTEM	7,056	18.5	130,536	29.0	243.31	10.5	2,554.76					
314 4030	CHLORINATOR	7,056	1978	18.5	130,536	2007	2007	29.0	243.31	10.5	2,554.76		
314 372	CONDENSER AIR REMOVAL SYSTEM	5,234	6.5	34,021	17.0	307.68	10.5	3,232.76					
314 3578	SILENCER/MUFFLER	5,234	1990	6.5	34,021	2007	2007	17.0	307.68	10.5	3,232.76		



SCHEDULE V

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		a	b	c	d	e	f	g	h	i	j	k
314 374	CONDENSATE PUMP SYSTEM	19,903	27.5	547,333				38.0	523.77	10.5	5,499.52	
314 3630	DRIVE ELEC. MOTOR, ROTATING ASSY	8,588	1989	283,670	20		2007	38.0	252.32	10.5	2,649.32	
314 3631	DRIVE, ELECTRIC MOTOR, STATIONARY ASSY	8,588	1989	283,670	20		2007	38.0	252.32	10.5	2,649.32	
314 3636	PUMP IMPELLER, ALL	727	1989	19,993	25		2007	38.0	19.13	10.5	200.88	
314 377	PRESSING & SCAVENGING SYSTEM	38,321	12.6	458,364				23.1	1,573.52	10.5	18,522.01	
314 3733	VACUUM PUMP WITH MOTOR	799	1977	15,581			2007	30.0	28.63	10.5	279.65	
314 3733	VACUUM PUMP WITH MOTOR	34,279	1984	428,488			2007	23.0	1,490.39	10.5	15,649.11	
314 3733	VACUUM PUMP WITH MOTOR	1,243	1985	14,295			2007	22.0	56.50	10.5	593.25	
314 4	TURBINE GENERATOR AUXILIARIES	28,995	8.4	227,815				18.9	1,428.04	10.5	14,984.38	
314 466	TURBINE GENERATOR SPECIAL TOOLS & EQUIP	8,638	8.5	73,423				19.0	454.63	10.5	4,773.63	
314 5540	BOLT HEATERS, ELECTRIC	8,638	1988	73,423	25		2007	18.0	454.63	10.5	4,773.63	
314 467	EXCITER	10,000	7.5	75,000				18.0	555.58	10.5	5,833.33	
314 5563	REDUCTION GEAR	3,000	1989	22,500	25		2007	18.0	168.87	10.5	1,750.00	
314 5567	STATOR (MAIN EXCITER)	3,000	1989	22,500	25		2007	18.0	168.87	10.5	1,750.00	
314 5569	ROTOR (MAIN EXCITER)	4,000	1989	30,000	25		2007	18.0	222.22	10.5	2,333.33	
314 469	GENERATOR COOLING AND PURGE SYSTEM	8,357	9.5	79,392				20.0	417.85	10.5	4,387.43	
314 5637	CONTROL INSTRUMENTATION SYSTEM	8,357	1987	79,392	20		2007	20.0	417.85	10.5	4,387.43	
315	ACCESSORY ELECTRIC EQUIPMENT	793,178	11.7	9,313,681				16.8	47,122.14	9.4	442,747.12	
315 2	AUXILIARY POWER SYSTEMS	133,519	25.2	3,369,331				26.1	5,110.53	10.3	52,675.28	

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			Year	Terms Of Study (Years)							
		a	b	c	e	f	g	h	i	j	k
315 282	EMERGENCY (BLACK START) DIESEL ENGINE	47,164		9.5	446,422			15.1	3,125.72	10.3	32,089.15
315 1613	ENGINE AS FURNISHED BY MFG	8,610	1969	27.5	236,775	25	2007	38.0	226.58	10.5	2,379.08
315 1613	ENGINE AS FURNISHED BY MFG	32,715	1995	1.5	49,073	25	2007	12.0	2,726.25	10.5	28,625.63
315 1614	BATTERY	477	1969	27.5	13,118	15	1999	30.0	15.90	2.5	39.75
315 1615	GOVERNOR & SPEEDLOAD CONTROL SYSTEM	1,013	1969	27.5	27,858	30	1999	30.0	33.77	2.5	84.42
315 1616	TURBOCHARGER	417	1969	27.5	11,468	30	1999	30.0	13.90	2.5	34.75
315 1617	BEDPLATE IF SEP. FROM ENGINE OR TURBINE	834	1969	27.5	22,935	30	1999	30.0	27.80	2.5	89.50
315 1618	CONTROL/INSTRUMENTATION SYSTEM	1,728	1969	27.5	47,520	20	2007	38.0	45.47	10.5	477.47
315 1619	FOUNDATION	1,370	1969	27.5	37,875		2007	36.0	36.05	10.5	378.55
315 284	EMERGENCY (BLACK START) GENERATOR	31,577		27.5	668,370			38.0	830.08	10.5	8,725.23
315 1654	CABLE POWER #40 OR LARGER	9,831	1969	27.5	270,353	25	2007	38.0	258.71	10.5	2,716.46
315 1656	STATOR COMPLETE	6,911	1969	27.5	190,053	25	2007	38.0	181.87	10.5	1,909.82
315 1659	ROTOR COMPLETE	6,911	1969	27.5	190,053	25	2007	38.0	181.87	10.5	1,909.82
315 1660	EXCITER	6,911	1969	27.5	190,053	25	2007	38.0	181.87	10.5	1,909.82
315 1681	GENERATOR COOLING SYSTEM	1,013	1969	27.5	27,858	25	2007	38.0	26.66	10.5	279.81
315 285	EMERGENCY DIESEL FUEL SYSTEM	2,265		27.5	62,269			34.2	66.30	6.7	441.75
315 1661	FOUNDATION	417	1969	27.5	11,468		2007	38.0	10.97	10.5	115.22
315 1682	PIPING, ALL UNDER 4 INCHES	477	1969	27.5	13,118	30	1999	30.0	15.90	2.5	39.75
315 1688	CONTROL/INSTRUMENTATION SYSTEM	894	1969	27.5	24,585	20	2007	38.0	23.53	10.5	247.03
315 1689	DAY TANK	477	1969	27.5	13,118	30	1999	30.0	15.90	2.5	39.75
315 286	EMERGENCY DIESEL COOLING SYSTEM	2,602		27.5	73,756			38.0	70.58	10.5	741.08
315 1702	CONTROL/INSTRUMENTATION SYSTEM	894	1969	27.5	24,585	20	2007	38.0	23.53	10.5	247.03
315 1704	FAN/BLOWER, COMPLETE	477	1969	27.5	13,118	25	2007	38.0	12.55	10.5	131.80
315 1705	HEAT EXCHANGER, COMPLETE	1,311	1969	27.5	36,053	25	2007	38.0	34.50	10.5	362.25
315 288	STARTUP TRANSFORMER	48,931		38.5	1,918,494			49.0	1,016.95	10.5	10,878.07



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		a	b	c	d	e	f	g	h	i	j	k
315 1747	FOUNDATION	2,731	1958	38.5	105,144			2007	49.0	55.73	10.5	585.21
315 1748	TRANSFORMER	47,100	1958	38.5	1,813,350	25		2007	49.0	991.22	10.5	10,092.96
315 3	CONDUCTORS, CONDUITS AND INSULATORS	36,644		24.0	877,742				26.3	1,393.43	10.5	14,830.96
315 381	STATION GROUNDING SYSTEM	9,208		33.9	312,364				44.4	207.35	10.5	2,177.15
315 3775	GROUNDING GRID	1,948	1981	35.5	69,154	25		2007	46.0	42.35	10.5	444.65
315 3775	GROUNDING GRID	7,260	1983	33.5	243,210	25		2007	44.0	165.00	10.5	1,732.50
315 382	CONDUIT AND RACEWAY SYSTEM	27,436		20.6	565,378				23.1	1,188.08	10.5	12,453.81
315 3784	CONDUIT CONTINUOUS RUN 2" OR LARGER	14,876	1991	5.5	81,818	25		2007	16.0	929.75	10.5	9,762.33
315 3788	MANHOLES	12,560	1958	38.5	483,560	25		2007	49.0	256.33	10.5	2,691.43
315 5	SWITCHGEARS AND MOTOR CONTROL CENTERS	262,703		8.0	2,110,011				16.1	16,350.96	10.5	171,684.99
315 582	480 VOLT POWER DISTRIBUTION SYSTEM	262,703		8.0	2,110,011				16.1	16,350.96	10.5	171,684.99
315 7041	CABLE, POWER, #40 OR LARGER	17,090	1958	38.5	657,985	25		2007	49.0	348.78	10.5	3,662.14
315 7041	CABLE, POWER, #40 OR LARGER	44,822	1991	5.5	245,421	25		2007	16.0	2,763.88	10.5	29,283.19
315 7043	TRANSFORMER	978	1958	38.5	37,653	25		2007	49.0	19.96	10.5	209.57
315 7043	TRANSFORMER	1,260	1980	16.5	20,790	25		2007	27.0	46.67	10.5	490.00
315 7043	TRANSFORMER	5,106	1991	5.5	26,094	25		2007	16.0	319.75	10.5	3,352.13
315 7046	CIRCUIT BKR RATED 600 AMPS OR GREATER	10,016	1991	5.5	55,088	25		2007	16.0	626.00	10.5	6,573.00
315 7048	SWITCH, RATED < 500 ALIPI, IN A SECTION	34,840	1991	5.5	135,520	25		2007	16.0	1,540.00	10.5	16,170.00
315 7048	POWER CENTER SWITCHGEAR SECTION	8,383	1958	38.5	322,746	25		2007	49.0	171.08	10.5	1,796.36
315 7050	MOTOR CONTROL CENTER SWITCHGEAR SECTI	124,627	1993	3.5	436,195	25		2007	14.0	8,901.93	10.5	93,470.25
315 7052	CABLE, POWER, ALL UNDER #40	836	1958	38.5	32,263	25		2007	49.0	17.10	10.5	179.57
315 7054	DISTRIBUTION PANEL, INCL BUS	25,141	1991	5.5	136,276	25		2007	16.0	1,571.31	10.5	16,468.78

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		a	b	c	d	e	f	g	h	i	j	k
315 6	INFORMATION SYSTEMS	360,312		6 2	2,958,577				14 8	24,267 22	8 4	203,755 89
315 681	LOAD CONTROL AND METERING SYSTEM	93,377		16 5	1,539,823				20 0	4,668 85	3 5	16,385 94
315 7668	CONTROLLER	60,290	1979	17 5	1,055,075	20		1999	20 0	3,014 50	2 5	7,536 25
315 7669	REMOTE TERMINAL UNIT	15,449	1979	17 5	270,358	20		1999	20 0	772 45	2 5	1,831 13
315 7870	CONTROL PANEL	11,365	1987	9 5	107,968	20		2007	20 0	568 25	10 5	5,968 63
315 7874	CONTROLINSTRUMENTATION SYSTEM	2,717	1979	17 5	47,548	20		1999	20 0	135 85	2 5	339 63
315 7874	CONTROLINSTRUMENTATION SYSTEM	3,556	1980	16 5	58,674	20		2000	20 0	177 80	3 5	622 30
315 682	COMPUTER SYSTEMS	9,110		14 5	132,095				20 0	455 50	5 5	2,505 25
315 7687	COMPUTERMICROPROCESSOR	9,110	1982	14 5	132,095	20		2002	20 0	455 50	5 5	2,505 25
315 683	ANNUNCIATOR/SC/DA/AQUISITION SYSTEM	257,825		5 0	1,264,859				13 5	19,142 87	9 7	184,854 70
315 7712	CONTROLINSTRUMENTATION SYSTEM	118,066	1996	0 5	59,533	20		2007	11 0	10,824 18	10 5	113,653 91
315 7712	CONTROLINSTRUMENTATION SYSTEM	45,818	1981	15 5	710,179	20		2001	20 0	2,290 80	4 5	10,308 05
315 7714	LOGIC CABINET	8,000	1981	15 5	124,000	20		2001	20 0	400 00	4 5	1,800 00
315 7715	PRINTER	4,456	1980	6 5	28,984	20		2007	17 0	282 12	10 5	2,752 24
315 7718	COMPUTERMICROPROCESSOR	80,485	1992	4 5	362,183	20		2007	15 0	5,365 87	10 5	58,339 50
316	MISCELLANEOUS POWER PLANT EQUIPMENT	697,966		15 6	10,915,580				19 1	36,502 57	6 1	223,592 34
316 1	STATON SERVICE EQUIPMENT	697,966		15 6	10,915,580				19 1	36,582 57	6 1	223,592 34
316 162	DRY LAYUP SYSTEM	160		26 5	4,234				36 9	4 34	10 5	45 52
316 4837	DEHUMIDIFIER	51	1986	28 5	1,454	25		2007	39 0	1 31	10 5	13 73
316 4837	DEHUMIDIFIER	109	1971	25 5	2,760	25		2007	36 0	3 03	10 5	31 79

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	a	b	c	d	e	f	g	h	i	j	k
316 183 STATION/SERVICE AIR SYSTEM	157,093	1969	27.5	4,320,059	25		2007	38.0	4,134,02	10.5	43,407.27
316 0521 COMPRESSOR AIR, RECIPROCATING, COMPLETE	26,689	1969	27.5	733,948	25		2007	36.0	702,34	10.5	7,374.59
316 0522 DRIVE/ELEC MOTOR, COMPLETE	2,636	1969	27.5	72,490	20		2007	36.0	69,37	10.5	728.37
316 0525 PIPING, 1/4 UNDER 4 INCHES	124,143	1969	27.5	3,413,933	25		2007	36.0	3,266,92	10.5	34,302.87
316 0527 TANK	3,295	1969	27.5	90,613	25		2007	38.0	86,71	10.5	910.46
316 0530 CONTROL/INSTRUMENTATION SYSTEM	330	1969	27.5	9,075	20		2007	38.0	8,68	10.5	91.18
316 184 INSTRUMENT AIR SYSTEM	9,160		9.5	87,266				20.0	459,40	10.5	4,823.70
316 0581 CONTROL/INSTRUMENTATION SYSTEM	9,160	1967	9.5	87,266	20		2007	20.0	459,40	10.5	4,823.70
316 186 INTRA-SITE/OFF-SITE COMMUNICATION SYSTEM	286,857		10.9	3,113,724				15.5	18,568.54	5.2	87,003.77
316 031 PBX CARD (DIR INDIAL)	9,668	1969	7.5	72,660	15		2004	15.0	645,87	7.5	4,844.00
316 032 PBX CARD FOR TIE LINE	2,058	1969	7.5	15,435	15		2004	15.0	137,20	7.5	1,029.00
316 038 PHONE, PORTABLE	6,570	1969	7.5	49,275	15		2004	15.0	438,00	7.5	3,285.00
316 038 PHONE, PORTABLE	2,009	1994	2.5	5,023	15		2007	13.0	154,54	10.5	1,622.85
316 041 RADIO MOBILE UNIT	15,044	1993	3.5	52,654	15		2007	14.0	1,074,57	10.5	11,283.00
316 049 CONTROL/INSTR SYSTEM	1,050	1972	24.5	25,871	15		2002	30.0	35,27	5.5	193.87
316 044 PHONE RECORDER EQUIPMENT	19,874	1992	4.5	89,883	15		2007	15.0	1,331,60	10.5	13,981.80
316 0653 PUBLIC ADDRESS SYSTEM (GAITRONCS)	14,532	1969	27.5	399,830	15		1999	30.0	484,40	2.5	1,211.00
316 0657 CONTROL/INSTRUMENTATION SYSTEM	1,046	1982	14.5	15,197	15		1997	15.0	69,73	0.5	34.87
316 0657 CONTROL/INSTRUMENTATION SYSTEM	4,556	1983	13.5	61,508	15		1998	15.0	303,73	1.5	455.60
316 0657 CONTROL/INSTRUMENTATION SYSTEM	159,330	1984	12.5	1,991,625	15		1999	15.0	10,822.00	2.5	28,555.00
316 0657 CONTROL/INSTRUMENTATION SYSTEM	1,871	1988	8.5	16,754	15		2003	15.0	131,40	8.5	854.10
316 0657 CONTROL/INSTRUMENTATION SYSTEM	370	1989	7.5	2,775	15		2004	15.0	24,87	7.5	185.00
316 0657 CONTROL/INSTRUMENTATION SYSTEM	32,859	1992	4.5	147,866	15		2007	15.0	2,190.00	10.5	23,001.30
316 0658 PHONES	4,195	1969	27.5	115,363	15		1999	30.0	139,83	2.5	349.58
316 0658 PHONES	11,597	1992	4.5	52,187	15		2007	15.0	773.13	10.5	6,117.90
316 187 TRANSPORTATION EQUIPMENT	756		1.6	1,190				11.2	67.32	9.9	668.20
316 010 TRACTOR	696	1996	0.5	349	15		2007	11.0	63.45	10.5	666.27

SCHEDULE V

Est. Capital Recovery Date = 2007

Florida Power & Light Company  
 Depreciation Rates  
 For Fort Myers Common  
 Plant Data As Of 1/23/1996

Account Number	Description	Plant In Service Balance At 12/31/96	Age At Term Of Study (Years)	Age Weight (8-Yrs)	Replacement Interval (Years)	Override Date (If Ring)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital	
		a	b	c	d	e	f	g	h	i	j	k
316.327	TRUCK PLATFORM	58	1982	14.5	841	15	1987	15.0	3.87	0.5	1.93	
316.189	LABORATORY AND TEST EQUIPMENT	53,355		19.3	1,027,990			25.6	2,086.73	7.9	16,468.05	
316.016	FUME HOOD	4,256	1991	5.5	23,408	15	2007	16.0	266.00	10.5	2,793.00	
316.082	DISTILLING APPARATUS	663	1990	6.5	4,310	15	2007	17.0	39.00	10.5	409.50	
316.1001	CABINETS/COUNTERS	230	1968	28.5	6,555	20	2007	39.0	5.90	10.5	61.92	
316.1001	CABINETS/COUNTERS	818	1969	27.5	22,495	20	2007	38.0	21.53	10.5	228.03	
316.1001	CABINETS/COUNTERS	1,104	1970	26.5	29,256	20	2007	37.0	29.84	10.5	313.30	
316.1001	CABINETS/COUNTERS	3,194	1971	25.5	81,447	20	2007	36.0	88.72	10.5	931.58	
316.1001	CABINETS/COUNTERS	1,721	1973	23.5	40,444	20	2007	34.0	50.82	10.5	531.49	
316.1001	CABINETS/COUNTERS	9,621	1974	22.5	216,473	20	2007	33.0	291.55	10.5	3,081.23	
316.1001	CABINETS/COUNTERS	6,355	1977	19.5	123,923	20	1997	20.0	317.75	0.5	158.86	
316.1001	CABINETS/COUNTERS	1,580	1981	15.5	24,480	20	2001	20.0	79.00	4.5	355.50	
316.1001	CABINETS/COUNTERS	2,967	1982	14.5	43,312	20	2002	20.0	149.35	5.5	821.43	
316.1001	CABINETS/COUNTERS	2,772	1984	12.5	34,650	20	2004	20.0	138.60	7.5	1,039.50	
316.610	AIR COMPRESSOR	12,704	1974	22.5	285,840	20	2007	33.0	364.87	10.5	4,042.18	
316.610	AIR COMPRESSOR	1,558	1979	17.5	27,265	20	1999	20.0	77.90	2.5	194.75	
316.615	DRILL PRESS	355	1970	28.5	9,408	20	2007	37.0	9.99	10.5	100.74	
316.615	DRILL PRESS	412	1973	23.5	9,682	20	2007	34.0	12.12	10.5	127.24	
316.615	DRILL PRESS	1,137	1975	21.5	24,446	20	2007	32.0	35.53	10.5	373.08	
316.615	DRILL PRESS	761	1985	11.5	8,752	20	2007	22.0	34.59	10.5	363.20	
316.615	DRILL PRESS	1,127	1988	10.5	11,834	20	2007	21.0	53.67	10.5	563.50	
316.190	TOOLS, SHOP, AND GARAGE EQUIPMENT	36,610		12.8	468,910			17.7	2,070.76	6.3	12,092.36	
316.060	CRANE HOIST ASSMB	7,014	1991	5.5	38,577	25	2007	16.0	438.38	10.5	4,602.94	
316.063	JIB CRANE	1,433	1991	5.5	7,852	30	2007	16.0	89.56	10.5	940.41	
316.069	POWER SAW FIXED	5,499	1992	4.5	24,746	20	2007	15.0	366.60	10.5	3,849.30	
316.077	TANK, OIL/GAS STORAGE	187	1993	3.5	855	20	2007	14.0	13.36	10.5	140.25	
316.0833	MILLING MACHINE	4,078	1983	13.5	55,053	15	1998	15.0	271.87	1.5	407.80	
316.627	MILLING MACHINE	4,865	1974	22.5	109,463	15	2004	30.0	162.17	7.5	1,216.25	
316.627	MILLING MACHINE	2,652	1976	20.5	54,366	15	2007	31.0	85.55	10.5	898.26	
316.627	MILLING MACHINE	13	1977	19.5	254	15	2007	30.0	0.43	10.5	4.5	

SCHEDULE V

Est. Capital Recovery Date = 2007

Florida Power & Light Company  
 Depreciation Rates  
 For Fort Myers Common  
 Plant Data A Of 12/31/96

Account Number	Description	Plant In Service Balance At 12/31/96 a	Age At Time Of Study (Years) Vintage Year b	Age Weight (\$-Yrs) c	Replacement Interval (Years) d	Override Date (If Req.) e	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
316 627	MILLING MACHINE	6,563	1982	14.5	95,164	15	1997	15.0	437.53	0.5	218.77
316 627	MILLING MACHINE	1,315	1983	13.5	17,753	15	1998	15.0	87.67	1.5	131.50
316 630	LATHE,METAL	1,650	1971	25.5	42,075	15	2001	30.0	55.00	4.5	247.50
316 630	LATHE,METAL	803	1977	19.5	15,659	15	2007	30.0	26.77	10.5	281.05
316 630	LATHE,METAL	538	1983	13.5	7,263	15	1998	15.0	35.87	1.5	53.80
316 192	STORES EQUIPMENT	144,722		12.2	1,765,039			16.5	8,787.08	5.1	44,451.59
316 079	FORK LIFT 4001 LBS TO 8000 LBS	45,142	1987	9.5	428,849	15	2002	15.0	3,009.47	5.5	16,552.07
316 084	ELECTRIC STACKER	4,260	1968	28.5	121,410	15	1998	30.0	142.00	1.5	213.00
316 084	ELECTRIC STACKER	23,225	1991	5.5	127,738	15	2007	16.0	1,451.56	10.5	15,241.41
316 1842	ELECTRIC STACKER	297	1970	26.5	7,871	15	2000	30.0	9.90	3.5	34.65
316 201	CRANES	1,257	1977	19.5	24,512	15	2007	30.0	41.90	10.5	439.95
316 324	FORK LIFT	1,303	1970	26.5	34,530	15	2000	30.0	43.43	3.5	152.02
316 324	FORK LIFT	4,398	1975	21.5	94,514	15	2007	32.0	137.38	10.5	1,442.44
316 324	FORK LIFT	11,141	1977	19.5	217,250	15	2007	30.0	371.37	10.5	3,899.35
316 324	FORK LIFT	37,102	1983	13.5	500,877	15	1998	15.0	2,473.47	1.5	3,710.20
316 324	FORK LIFT	16,599	1984	12.5	207,488	15	1999	15.0	1,106.60	2.5	2,766.50
316 195	VACUUM CLEANING EQUIPMENT	9,245		13.8	127,148			22.2	416.88	9.0	3,731.88
316 0791	VACUUM PUMP WITH MOTOR	132	1968	28.5	3,782	20	2007	39.0	3.38	10.5	35.54
316 0791	VACUUM PUMP WITH MOTOR	249	1970	26.5	6,590	20	2007	37.0	6.73	10.5	70.66
316 0791	VACUUM PUMP WITH MOTOR	690	1972	24.5	16,660	20	2007	35.0	19.43	10.5	204.00
316 0791	VACUUM PUMP WITH MOTOR	78	1977	19.5	1,521	20	1997	20.0	3.90	0.5	1.95
316 0791	VACUUM PUMP WITH MOTOR	337	1978	18.5	6,235	20	1998	20.0	16.85	1.5	25.28
316 0791	VACUUM PUMP WITH MOTOR	451	1979	17.5	7,893	20	1999	20.0	22.55	2.5	56.38
316 0791	VACUUM PUMP WITH MOTOR	504	1980	16.5	8,316	20	2000	20.0	25.20	3.5	88.20
316 0791	VACUUM PUMP WITH MOTOR	427	1983	13.5	5,765	20	2003	20.0	21.35	6.5	138.78
316 0791	VACUUM PUMP WITH MOTOR	84	1984	12.5	1,050	20	2004	20.0	4.20	7.5	31.50
316 0791	VACUUM PUMP WITH MOTOR	3,165	1985	11.5	36,398	20	2007	22.0	143.86	10.5	1,510.57
316 0791	VACUUM PUMP WITH MOTOR	3,138	1986	10.5	32,949	20	2007	21.0	149.43	10.5	1,569.00

SCHEDULE V

Florida Power & Light Company  
 Depreciation Rules  
 For Fort Myers Unit 1  
 Plant Data As Of 12/31/96

Est. Capital Recovery Date 2003

Account Number	Description	Plant In Service Balance At 12/31/96	Vintage Year	Age At Time Of Study (Years)	Age Weight (\$-Yrs)	Replacement Interval (Years)	Overmode Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
311	STRUCTURES AND IMPROVEMENTS	693,946		38.5	26,690,741				44.9	15,443.94	6.5	100,365.56
311.3	STATION BUILDINGS	687,101		38.5	26,452,368				45.0	15,269.44	6.5	99,251.36
311.329	TURBINE GENERATOR BUILDING	687,101		38.5	26,452,368				45.0	15,269.44	6.5	99,251.36
311.2626	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	336,344	1958	38.5	12,949,244			2003	45.0	7,474.31	6.5	48,583.02
311.2627	BUILDING APPURTENANCES(EACH ELEV)	4,081	1958	38.5	157,119			2003	45.0	90.69	6.5	589.48
311.2628	ROOF (EACH LEVEL)	6,827	1958	38.5	282,840			2003	45.0	151.71	6.5	966.12
311.2631	PLUMBING SYSTEM COMPLETE	33,082	1958	38.5	1,272,887	25		2000	45.0	734.71	6.5	4,775.62
311.2631	PLUMBING SYSTEM COMPLETE	334	1981	35.5	11,857	25		2003	42.0	7.95	6.5	51.69
311.2632	LIGHTING SYSTEM COMPLETE	29,196	1958	38.5	1,124,046	25		2003	45.0	648.80	6.5	4,217.20
311.2638	ELEVATOR	40,995	1958	38.5	1,578,358			2003	45.0	911.00	6.5	5,921.50
311.2640	FIRE PROTECTION SYS COMPLETE	2,592	1958	38.5	99,792	25		2003	45.0	57.60	6.5	374.40
311.2648	SUBSTRUCTURE FOUNDATION WORK	233,670	1958	38.5	8,986,295			2003	45.0	5,192.67	6.5	33,752.32
311.4	COOLING SYSTEMS	6,383		34.6	220,566				38.9	164.23	6.5	1,087.47
311.413	OPENINTAKE COOLING WATER SYSTEM	6,383		34.6	220,566				38.9	164.23	6.5	1,087.47
311.4271	PIPING, RUN 4 INCHES OR LARGER	1,259	1978	18.5	23,202	25		2003	25.0	50.36	6.5	327.34
311.4272	PUMP COMPLETE	5,124	1958	38.5	197,274	25		2003	45.0	113.87	6.5	740.13
311.7	FUEL UNLOADING AND STORAGE FACILITIES	462		38.5	17,787				45.0	10.27	6.5	66.73
311.702	LIGHTDIESEL OIL STORAGE SYSTEM	462		38.5	17,787				45.0	10.27	6.5	66.73
311.7769	FOUNDATION	462	1958	38.5	17,787			2003	45.0	10.27	6.5	66.73
312	BOILER PLANT EQUIPMENT	5,451,623		27.0	255,416,061				24.1	392,661.10	5.8	2,164,624.09

SCHEDULE V

Est. Capital Recovery Date 2003

Florida Power & Light Company  
 Depreciation Rates  
 For Fort Myers Unit 1  
 Plant Data As Of 12/31/96

Account Number	Description	Plant In Service Balance At 12/31/96 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight (\$-Yrs) <sup>1</sup> d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
312 1	STEAM GENERATING EQUIPMENT	3,796,085		30.8	117,071,776				28.4	133,855.70	5.1	681,383.48
312 121	BOILER STRUCTURE	1,357,414		32.7	44,346,831				30.2	44,902.72	5.1	230,371.30
312 0059	FOUNDATION	2,478	1958	38.5	95,403			2003	45.0	55.07	6.5	357.93
312 0061	STRUCTURAL METAL AND TRUSSES	293,791	1958	38.5	11,310,954			2003	45.0	6,528.89	6.5	42,436.48
312 0062	STAIRS, LADDERS, CATWALKS AND HANDRAILS	201,148	1958	38.5	7,744,198			2003	45.0	4,469.98	6.5	29,054.71
312 0062	STAIRS, LADDERS, CATWALKS AND HANDRAILS	59,376	1984	12.5	742,200			2003	19.0	3,125.05	6.5	20,312.84
312 0063	BOILER INNER CASING	38,687	1958	38.5	1,489,450	0		2003	45.0	859.71	6.5	5,588.12
312 0064	BOILER INSULATION	93,527	1958	38.5	3,600,790	20		1998	40.0	2,338.18	1.5	3,507.26
312 0064	BOILER INSULATION	62,542	1990	6.5	406,523	20		2003	13.0	4,810.92	6.5	31,271.00
312 0064	BOILER INSULATION	122,501	1991	5.5	673,756	20		2003	12.0	10,206.42	6.5	66,354.71
312 0064	BOILER INSULATION	9,587	1992	4.5	43,142	20		2003	11.0	871.55	6.5	5,685.05
312 0065	BOILER OUTER CASING	238,953	1958	38.5	9,199,691	20		1998	40.0	5,973.83	1.5	8,960.74
312 0066	BRICKWORK & REFRACTORY	159,490	1958	38.5	6,140,365	20		1998	40.0	3,987.25	1.5	5,980.88
312 0067	HANGERS, SUPPORTS & TUBE GUIDES	75,334	1958	38.5	2,900,359	0		2003	45.0	1,674.09	6.5	10,881.58
312 122	BOILER PRESSURE PARTS	2,438,671		29.8	72,724,945				27.4	88,952.98	5.1	451,012.18
312 0085	HEADER, 4 INCHES OR LARGER	3,687	1958	38.5	141,950	0		2003	45.0	81.93	6.5	532.57
312 0085	HEADER, 4 INCHES OR LARGER	288,405	1987	9.5	2,739,848	0		2003	18.0	18,025.31	6.5	117,164.53
312 0085	PIPING, ALL UNDER 4 INCHES	30,001	1958	38.5	1,155,039	0		2003	45.0	666.89	6.5	4,333.48
312 0087	PIPING, RUN 4 INCHES OR LARGER	1,667	1958	38.5	64,180	0		2003	45.0	37.04	6.5	240.79
312 0088	SILENCER/MUFFLER	23,334	1958	38.5	898,359	0		2003	45.0	518.53	6.5	3,370.47
312 0090	VALVE, SAFETY	23,334	1958	38.5	898,359	0		2003	45.0	518.53	6.5	3,370.47
312 0092	INSULATION-EQUIPMENT	62,541	1958	38.5	2,407,829	20		1998	40.0	1,563.53	1.5	2,345.29
312 0093	DESUPERHEATER	88,335	1958	38.5	3,400,698	20		1998	40.0	2,208.38	1.5	3,312.56
312 0094	WATER WALL SECTION	480,570	1958	38.5	18,886,945	30		2003	45.0	10,901.56	6.5	70,860.11
312 0094	WATER WALL SECTION	412,908	1989	7.5	3,096,810	30		2003	14.0	29,493.43	6.5	191,707.29
312 0095	ECONOMIZER SECTION	81,393	1958	38.5	3,133,631	20		1998	40.0	2,034.83	1.5	3,052.24
312 0096	BOILER DRUM	99,708	1958	38.5	3,838,758	0		2003	45.0	2,215.73	6.5	14,402.27



## SCHEDULE V

Est. Capital Recovery Date 2003

Florida Power & Light Company  
 Depreciation Rates  
 For Fort Myers Unit 1  
 Plant Data As Of 12/31/98

Account Number	Description	Plant In Service Balance At 12/31/98 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weigh. (\$-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
312 0097	SUPERHEATER SECTION	471,113	1958	38.5	18,137,851	20		1998	40.0	11,777.83	1.5	17,886.74
312 0098	REHEATER SECTION	314,075	1958	38.5	12,091,888	20		1998	40.0	7,851.88	1.5	11,777.81
312 0100	DOWNCOMERS	47,600	1958	38.5	1,832,600	0		2003	45.0	1,057.78	6.5	8,875.56
312 2	STEAM SYSTEMS AND EQUIPMENT	572,374		29.0	16,608,521				26.7	21,466.00	6.5	138,589.65
312 251	MAIN STEAM PIPING	138,525		32.0	4,435,953				27.3	5,078.07	6.5	32,822.33
312 1262	CONTROL/INSTRUMENTATION SYSTEM	1,377	1958	38.5	53,015	20		1998	40.0	34.43	1.5	51.64
312 1265	PIPING, RUN 4 INCHES OR LARGER	111,512	1958	38.5	4,293,212	0		2003	45.0	2,478.04	6.5	16,107.29
312 1266	SILENCER/MUFFLER	25,636	1993	3.5	89,726	0		2003	10.0	2,563.60	6.5	16,663.40
312 252	EXTRACTION STEAM SYSTEM	84,873		38.4	3,257,435				44.6	1,902.72	6.2	11,872.59
312 1287	CONTROL/INSTRUMENTATION SYSTEM	908	1958	38.5	34,958	20		1998	40.0	22.70	1.5	34.05
312 1291	PIPING, RUN 4 INCHES OR LARGER	78,877	1958	38.5	3,036,765	0		2003	45.0	1,752.82	6.5	11,393.34
312 1297	INSULATION PIPING RUN 4 IN OR LARGER	5,088	1980	38.5	185,712	20		2000	40.0	127.20	3.5	445.20
312 253	AUXILIARY/DESUPERHEATER STEAM SYSTEM	80,886		6.5	525,759				13.0	6,222.00	6.5	40,443.00
312 1320	DESUPERHEATER STATION, AS FURN. BY VENDO	80,886	1990	6.5	525,759	20		2003	13.0	6,222.00	6.5	40,443.00
312 258	STM GENBLR/HRSG BLOWDOWN TREATMENT S	10,572		18.5	195,582				25.0	422.68	6.5	2,748.72
312 1472	PIPING, RUN 4 INCHES OR LARGER	10,572	1978	18.5	195,582	0		2003	25.0	422.68	6.5	2,748.72
312 262	REHEAT STEAM SYSTEM	257,518		31.8	8,191,792				32.8	7,842.33	6.5	50,703.01
312 1512	CONTROL/INSTRUMENTATION SYSTEM	2,177	1958	38.5	83,815	20		1998	40.0	54.43	1.5	81.64
312 1515	PIPING, RUN 4 INCHES OR LARGER	189,871	1958	38.5	7,310,034	0		2003	45.0	4,219.36	6.5	27,425.81
312 1517	VALVE, SPECIAL	47,052	1986	10.5	494,046	0		2003	17.0	2,767.76	6.5	17,990.47
312 1519	VALVE, POWER OPERATED	18,418	1980	16.5	303,897	0		2003	23.0	800.78	6.5	5,305.09



## SCHEDULE V

Est. Capital Recovery Date 2003

Florida Power &amp; Light Company

Depreciation Rates

For Fort Myers Unit 1

Plant Data As Of 12/31/96

Account Number	Description	Plant In Service Balance At 12/31/96 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight (8-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
312 3	CONDENSATE AND FEEDWATER SYSTEMS	1,451,108		29.7	43,058,521				29.9	48,559.93	5.4	262,162.33
312 351	CONDENSATE SYSTEM	242,863		33.6	8,170,881				30.4	7,994.56	6.5	51,675.31
312 3160	HEAT EXCHANGER, SHELL	63,601	1958	38.5	2,448,639	25		2003	45.0	1,413.36	6.5	9,186.81
312 3161	HEAT EXCHANGER, TUBE BUNDLE	63,601	1958	38.5	2,448,639	25		2003	45.0	1,413.36	6.5	9,186.81
312 3162	PIPING, ALL UNDER 4 INCHES	1,158	1958	38.5	44,506	0		2003	45.0	25.69	6.5	166.98
312 3163	PIPING, RUN 4 INCHES OR LARGER	68,385	1958	38.5	2,632,053	0		2003	45.0	1,519.22	6.5	8,874.94
312 3164	TANK	5,829	1961	35.5	206,930	0		2003	42.0	138.79	6.5	902.11
312 3167	CONTROL/INSTRUMENTATION SYSTEM	2,314	1958	38.5	89,069	20		1998	40.0	57.85	1.5	88.78
312 3170	VENT CONDENSER	4,801	1958	38.5	184,839	0		2003	45.0	106.69	6.5	693.48
312 3172	INSULATION - EQUIPMENT	33,198	1993	3.5	118,186	20		2003	10.0	3,319.60	6.5	21,577.40
312 352	CONDENSATE RECOVERY SYSTEM	97,185		38.5	3,741,623				44.9	2,162.73	6.4	13,919.98
312 3189	CONTROL/INSTRUMENTATION SYSTEM	1,102	1958	38.5	42,427	20		1998	40.0	27.55	1.5	41.33
312 3196	PIPING, RUN 4 INCHES OR LARGER	93,286	1958	38.5	3,591,511	0		2003	45.0	2,073.02	6.5	13,474.64
312 3199	TANK	2,797	1958	38.5	107,885	0		2003	45.0	62.16	6.5	404.01
312 353	MAIN FEEDWATER SYSTEM	693,424		23.5	16,309,688				25.7	26,978.39	5.2	141,204.93
312 3221	CONTROL/INSTRUMENTATION SYSTEM	4,015	1958	38.5	154,578	20		1998	40.0	100.38	1.5	150.56
312 3224	HEAT EXCHANGER, SHELL	25,440	1958	38.5	979,440	20		1998	40.0	636.00	1.5	954.00
312 3224	HEAT EXCHANGER, SHELL	81,871	1981	15.5	1,269,001	20		2003	22.0	3,721.41	6.5	24,189.16
312 3224	HEAT EXCHANGER, SHELL	79,627	1982	14.5	1,157,492	20		2003	21.0	3,801.29	6.5	24,708.36
312 3225	HEAT EXCHANGER, TUBE BUNDLE	25,440	1958	38.5	979,440	20		1998	40.0	636.00	1.5	954.00
312 3225	HEAT EXCHANGER, TUBE BUNDLE	145,550	1981	15.5	2,256,025	20		2003	22.0	8,615.91	6.5	43,003.41
312 3225	HEAT EXCHANGER, TUBE BUNDLE	128,118	1982	14.5	1,857,711	20		2003	21.0	6,100.86	6.5	39,655.57
312 3226	PIPING, ALL UNDER 4 INCHES	1,156	1958	38.5	44,506	20		1998	40.0	28.90	1.5	43.35
312 3227	PIPING, RUN 4 INCHES OR LARGER	184,819	1958	38.5	7,115,532	20		1998	40.0	4,620.48	1.5	6,930.71
312 3231	VALVE, POWER OPERATED	10,289	1958	38.5	398,127	20		1998	40.0	257.23	1.5	385.84
312 3232	INSULATION EQUIPMENT	6,699	1982	14.5	100,036	15		1997	15.0	459.93	0.5	229.97

SCHEDULE V

Florida Power & Light Company  
 Depreciation Rates  
 For Fort Myers Unit 1  
 Plant Data As Of 1/31/96

Est. Capital Recovery Data 2003

Account Number	Description	Plant In Service Balance At 12/31/96	Age At Time Of Study (Years)	Age Weight (8-Yrs)	Replacement Interval (Years)	Overdue Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital	
		a	b	c	d	e	f	g	h	i	j	
312.354	MAIN FEEDWATER PUMP SYSTEM	279,345	38.5	10,754,784					42.6	8,552.58	4.1	27,070.98
312.323	CONTROLINSTRUMENTATION SYSTEM	2,240	38.5	86,240	20		1998	1998	40.0	56.00	1.5	84.00
312.324	DRIVE-ELEC MOTOR, ROTATING ASSY	60,983	38.5	2,347,078	20		1998	1998	40.0	1,524.08	1.5	2,288.11
312.325	DRIVE, ELECTRIC MOTOR, STATIONARY ASSY	60,983	38.5	2,347,078	20		1998	1998	40.0	1,524.08	1.5	2,288.11
312.325	FOUNDATION	2,771	38.5	108,084	0		2003	2003	45.0	81.58	6.5	400.28
312.325	PUMP ROTATING ASSY	76,204	38.5	2,933,854	25		2003	2003	45.0	1,693.42	6.5	11,007.24
312.326	PUMP STATIONARY ASSY	76,204	38.5	2,933,854	25		2003	2003	45.0	1,693.42	6.5	11,007.24
312.355	HEATER VENTS AND DRAINS SYSTEM	78,719	36.7	2,813,411					40.3	1,905.87	5.2	9,951.28
312.328	CONTROLINSTRUMENTATION SYSTEM	801	38.5	30,839	20		1998	1998	40.0	20.03	1.5	30.04
312.330	PIPING, ALL UNDER 4 INCHES	4,883	38.5	187,228	0		2003	2003	45.0	108.07	6.5	702.43
312.332	PIPING, RUN 4 INCHES OR LARGER	41,764	38.5	1,607,914	0		2003	2003	45.0	928.09	6.5	6,032.58
312.332	PIPING, RUN 4 INCHES OR LARGER	2,828	16.5	48,882	0		2003	2003	23.0	122.98	8.5	790.22
312.338	VALVE, POWER OPERATED	3,548	16.5	58,542	20		2000	2000	20.0	177.40	3.5	620.50
312.331	PUMP COMPLETE	8,479	38.5	326,442	25		2003	2003	45.0	188.42	6.5	1,224.74
312.331	DRIVE-ELEC. MOTOR, COMPLETE	14,436	38.5	555,786	20		1998	1998	40.0	360.90	1.5	541.35
312.356	CHEMICAL FEED SYSTEM	16,535	17.8	291,829					17.2	864.10	8.1	5,888.54
312.334	PIPING, ALL UNDER 4 INCHES	4,874	38.5	177,901	0		2003	2003	43.0	113.35	6.5	738.77
312.338	PUMP, CHEMICAL FEED INCL MOTOR	2,313	22.5	52,043	25		1999	1999	25.0	92.52	2.5	231.30
312.338	PUMP, CHEMICAL FEED INCL MOTOR	8,989	5.5	49,495	25		2003	2003	12.0	746.92	6.5	4,874.46
312.339	TANK, CHEMICAL FEED	349	35.5	12,390	0		2003	2003	42.0	8.31	6.5	54.01
312.360	CONDENSATE TRANSFER SYSTEM	16,474	38.5	634,250					43.5	378.71	5.0	1,893.95
312.344	CONTROLINSTRUMENTATION SYSTEM	188	38.5	7,238	20		1998	1998	40.0	4.70	1.5	7.05
312.344	DRIVE-ELEC MOTOR, COMPLETE	2,394	38.5	92,169	20		1998	1998	40.0	59.85	1.5	89.78
312.343	PUMP COMPLETE	1,959	38.5	75,422	20		1998	1998	40.0	48.08	1.5	73.46
312.345	TANK	11,833	38.5	459,421	0		2003	2003	45.0	265.18	6.5	1,723.66
312.362	WATER SAMPLING AND ANALYZING SYSTEM	28,503	12.0	341,855					17.6	1,622.99	6.5	10,549.40

SCHEDULE V

Est. Capital Recovery Date 2003

Florida Power & Light Company  
 Depreciation Rates  
 For Fort Myers Unit 1  
 Plant Data As Of 12/31/96

Account Number	Description	Plant In Service Balance At 12/31/96 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight (\$-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
312 3516	ANALYZER, SODIUM	10,158	1984	12.5	126,950	20		2003	19.0	534.53	6.5	3,474.42
312 3517	ANALYZER, DISSOLVED OXYGEN	1,735	1965	31.5	54,653	20		2003	38.0	45.66	6.5	298.78
312 3517	ANALYZER, DISSOLVED OXYGEN	10,482	1968	8.5	89,182	20		2003	15.0	699.47	6.5	4,548.53
312 3518	ANALYZER, HYDRAZINE	6,180	1965	11.5	71,070	20		2003	18.0	343.33	6.5	2,231.67
312.4	BOILER AUXILIARY SYSTEMS	2,281,422		23.2	52,882,932				17.8	127,993.59	5.8	710,553.48
312 422	BOILER DUCTS	578,973		21.2	12,307,521				19.4	29,924.61	6.2	184,132.15
312 4343	DUCTWORK INSULATION AND OUTER CASING	273,437	1990	6.5	1,777,341	0		2003	13.0	21,033.62	6.5	138,718.50
312 4348	DAMPER DRIVE ASSEMBLY	14,904	1968	38.5	573,604	0		2003	45.0	331.20	6.5	2,152.80
312 4349	DAMPER	42,145	1958	38.5	1,622,583	0		2003	45.0	938.56	6.5	6,087.61
312 4352	FORCED DRAFT FAN OUTLET DUCT	148,145	1958	38.5	5,703,583	0		2003	45.0	3,292.11	6.5	21,398.72
312 4353	INDUCED DRAFT FAN OUTLET DUCT	43,831	1958	38.5	1,587,494	0		2003	45.0	971.02	6.5	6,331.14
312 4363	ANALYZER, OPACITY	39,608	1978	18.5	732,748	20		1998	20.0	1,980.40	1.5	2,970.60
312 4363	ANALYZER, OPACITY	14,087	1992	4.5	63,437	20		2003	11.0	1,281.55	6.5	8,330.05
312 4364	CONTROL/INSTRUMENTATION SYSTEM	3,806	1958	38.5	146,531	20		1998	40.0	95.15	1.5	142.73
312 423	AIR HEATER	393,108		28.5	11,192,881				19.2	20,506.78	2.2	44,982.48
312 4301	INSULATION EQUIPMENT	8,175	1958	38.5	314,738	20		1998	40.0	204.38	1.5	306.58
312 4392	STRUCTURAL SUPPORT	19,054	1958	38.5	733,579	0		2003	45.0	423.42	6.5	2,752.24
312 4394	HEATER BUNDLES/BASKETS	87,157	1958	38.5	3,355,545	8		1998	40.0	2,178.93	1.5	3,266.39
312 4394	HEATER BUNDLES/BASKETS	101,790	1990	6.5	661,635	8		1998	8.0	12,723.75	1.5	19,085.63
312 4395	STEAM COILS	11,593	1958	38.5	448,331	20		1998	40.0	289.83	1.5	434.74
312 4396	APH BASKET CLEANING EQUIPMENT	5,440	1958	38.5	209,440	20		1998	40.0	136.00	1.5	204.00
312 4396	APH BASKET CLEANING EQUIPMENT	34,225	1978	18.5	633,163	20		1998	20.0	1,711.25	1.5	2,566.88
312 4398	ROTOR, AIR HEATER	87,157	1958	38.5	3,355,545	25		2003	45.0	1,936.82	6.5	12,589.34
312 4399	BEARING ASSEMBLY, RADIAL	21,790	1958	38.5	838,915	0		2003	45.0	484.22	6.5	3,147.44
312 4404	CONTROL/INSTRUMENTATION SYSTEM	16,727	1958	38.5	643,990	20		1998	40.0	418.18	1.5	627.26
312 424	FORCED DRAFT FAN	101,488		38.5	3,907,289				42.6	2,383.30	4.1	9,731.28

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SCHEDULE V

Florida Power & Light Company  
 Depreciation Rates  
 For Fort Myers Unit 1  
 Plant Data As Of 12/31/66

Est. Capital Recovery Date 2003

Account Number	Description	Plant In Service Balance At 12/31/66	Age At Time Of Study (Years)	Vintage Year	Replacement Interval (Years)	Override Data (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j
312 4427	DRIVE,ELEC. MOTOR, ROTATING ASSY	19,534	1958	38.5	752,059	20	1968	40.0	488.35	1.5	732.53
312 4428	DRIVE, ELECTRIC MOTOR, STATIONARY ASSY	24,418	1958	38.5	940,093	20	1968	40.0	610.45	1.5	915.88
312 4430	FANBLOWER, ROTATING ASSY	19,534	1958	38.5	752,059	25	2003	45.0	434.09	6.5	2,821.58
312 4431	FANBLOWER, STATIONARY ASSY	29,302	1958	38.5	1,128,127	25	2003	45.0	651.16	6.5	4,232.51
312 4432	FOUNDATION	2,664	1958	38.5	102,564	0	2003	45.0	59.20	6.5	364.80
312 4434	PIPING, ALL UNDER 4 INCHES	3,807	1958	38.5	150,420	0	2003	45.0	88.82	6.5	564.34
312 4444	DRIVE COUPLING, MECHANICAL	878	1958	38.5	37,578	20	1968	40.0	24.40	1.5	36.60
312 4452	CONTROL-INSTRUMENTATION SYSTEM	1,153	1958	38.5	44,391	20	1968	40.0	28.83	1.5	43.24
312 425	INDUCED DRAFT FAN	123,674		38.5	4,781,450			42.0	2,899.75	4.1	12,033.53
312 4485	DRIVE,ELEC. MOTOR, ROTATING ASSY	24,230	1958	38.5	932,855	20	1968	40.0	605.75	1.5	808.63
312 4486	DRIVE, ELECTRIC MOTOR, STATIONARY ASSY	30,289	1958	38.5	1,168,127	20	1968	40.0	757.23	1.5	1,135.84
312 4488	FANBLOWER, ROTATING ASSY	24,230	1958	38.5	932,855	25	2003	45.0	538.44	6.5	3,489.89
312 4489	FANBLOWER, STATIONARY ASSY	36,348	1958	38.5	1,398,321	25	2003	45.0	807.60	6.5	5,249.98
312 4490	FOUNDATION	2,522	1958	38.5	97,097	0	2003	45.0	58.04	6.5	364.29
312 4492	PIPING, ALL UNDER 4 INCHES	4,848	1958	38.5	186,571	0	2003	45.0	107.89	6.5	699.98
312 4500	DRIVE COUPLING, MECHANICAL	1,211	1958	38.5	48,624	25	2003	45.0	28.91	6.5	174.92
312 427	SOOT BLOWER SYSTEM	88,234		38.5	3,397,008			44.4	1,988.84	5.9	11,871.42
312 4601	CONTROL-INSTRUMENTATION SYSTEM	10,038	1958	38.5	388,463	20	1968	40.0	250.98	1.5	378.43
312 4602	PIPING, ALL UNDER 4 INCHES	9,008	1958	38.5	348,608	0	2003	45.0	200.18	6.5	1,301.16
312 4603	PIPING, RUN 4 INCHES OR LARGER	18,948	1958	38.5	632,421	0	2003	45.0	378.58	6.5	2,447.76
312 4609	RETRACTABLE SOOT BLOWER ASSEMBLY	52,242	1958	38.5	2,011,317	25	2003	45.0	1,160.93	6.5	7,548.07
312 428	CHEMICAL WASH SYSTEM	29,109		38.5	1,120,697			44.9	647.82	6.4	4,167.84
312 4632	CONTROL-INSTRUMENTATION SYSTEM	346	1958	38.5	13,321	20	1968	40.0	8.65	1.5	12.98
312 4637	PIPING, ALL UNDER 4 INCHES	9,068	1958	38.5	372,219	30	2003	45.0	214.84	6.5	1,396.49
312 4638	PIPING, RUN 4 INCHES OR LARGER	9,060	1958	38.5	348,810	30	2003	45.0	201.33	6.5	1,308.67
312 4640	TANK	10,035	1958	38.5	380,348	30	2003	45.0	223.00	6.5	1,449.50

SCHEDULE V

Est. Capital Recovery Date 2003

Florida Power & Light Company  
 Depreciation Rates  
 For Fort Myers Unit 1  
 Plant Data As Of 12/31/96

Account Number	Description	Plant In Service Balance At 12/31/96 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight (\$-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
312 429	BOILER CONTROL SYSTEM	214,341		17.8	3,614,159				16.2	13,244.43	5.8	77,395.68
312 4665	TRANSMITTER, MAJOR	59,758	1994	2.5	149,395	20		2003	9.0	6,839.78	6.5	43,158.56
312 4667	COMPUTER/MICROPROCESSER	5,522	1981	15.5	85,591	20		2003	22.0	251.00	6.5	1,631.50
312 4668	RECORDER	1,933	1960	36.5	70,555	20		2000	40.0	48.33	3.5	169.14
312 4668	RECORDER	7,421	1982	14.5	107,605	20		2003	21.0	353.38	6.5	2,296.98
312 4668	RECORDER	13,237	1983	13.5	178,700	20		2003	20.0	661.65	6.5	4,302.03
312 4668	RECORDER	44,090	1968	8.5	374,765	20		2003	15.0	2,939.33	6.5	19,105.67
312 4671	CONTROL/INSTRUMENTATION SYSTEM	68,385	1958	38.5	2,632,823	20		1998	40.0	1,709.63	1.5	2,564.44
312 4671	CONTROL/INSTRUMENTATION SYSTEM	12,896	1981	15.5	199,688	20		2003	22.0	586.18	6.5	3,810.18
312 4671	CONTROL/INSTRUMENTATION SYSTEM	1,099	1983	13.5	14,837	20		2003	20.0	54.95	6.5	357.18
312 431	LIME SLURRY SYSTEM	41,636		38.2	1,588,628				44.5	934.75	6.4	8,020.05
312 4687	CONTROL/INSTRUMENTATION SYSTEM	447	1958	38.5	17,210	20		1998	40.0	11.18	1.5	16.76
312 4691	PIPING, ALL UNDER 4 INCHES	12,485	1958	38.5	480,673	30		2003	45.0	277.44	6.5	1,803.39
312 4692	PIPING, RUN 4 INCHES OR LARGER	9,060	1958	38.5	348,810	30		2003	45.0	201.33	6.5	1,308.67
312 4696	AGITATOR	5,352	1958	38.5	208,052	30		2003	45.0	118.93	6.5	773.07
312 4697	TANK, SLURRY MIXING	5,944	1958	38.5	228,844	30		2003	45.0	132.09	6.5	858.58
312 4698	TANK SLURRY, SERVICE	5,944	1958	38.5	228,844	30		2003	45.0	132.09	6.5	858.58
312 4698	TANK SLURRY, SERVICE	2,406	1964	32.5	78,195	30		2003	38.0	61.69	6.5	401.00
312 432	SOOT/DUST COLLECTOR SYSTEM	8,616		4.5	38,772				11.0	763.27	6.5	5,091.27
312 4723	PIPING, RUN 4 INCHES OR LARGER	8,616	1992	4.5	38,772	0		2003	11.0	763.27	6.5	5,091.27
312 434	STACK	624,014		13.2	8,248,205				11.9	52,270.27	6.5	339,756.88
312 4793	LIGHTING SYSTEM COMPLETE	22,648	1990	6.5	147,212	20		2003	13.0	1,742.15	6.5	11,324.00
312 4796	LADDER AND PLATFORMS	11,495	1958	38.5	442,558	0		2003	45.0	255.44	6.5	1,660.39
312 4801	SUBSTRUCTURE FOUNDATION WORK	68,082	1958	38.5	2,544,157	0		2003	45.0	1,468.49	6.5	9,545.18
312 4802	OUTSHELL CONCRETE WORK	71,181	1958	38.5	2,740,469	0		2003	45.0	1,581.80	6.5	10,281.70
312 4804	EMISSION MONITORING ANALYZER	208,214	1994	2.5	520,535	10		2003	9.0	23,134.89	6.5	150,378.78
312 4805	MASONRY, LINER	34,508	1958	38.5	1,328,558	0		2003	45.0	766.84	6.5	4,984.49

SCHEDULE V

Est. Capital Recovery Date 2003

Florida Power & Light Company  
 Depreciation Rates  
 For Fort Myers Unit 1  
 Plant Data As Of 12/31/96

Account Number	Description	Plant In Service Balance At 12/31/96 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight (\$-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
312 4811	CONTROL/INSTRUMENTATION SYSTEM	38,883	1994	2.5	97,208	20		2003	9.0	4,320.33	6.5	28,082.17
312 4812	CEM-COMP/MICROPROCESSOR	171,003	1994	2.5	427,508	20		2003	9.0	19,000.33	6.7	123,502.17
312 447	COMPONENT/CLOSED COOLING WATER SYSTEM	77,227		32.5	2,508,321				32.0	2,409.97	6.5	15,571.08
312 5070	CONTROL/INSTRUMENTATION SYSTEM	750	1958	38.5	28,875	20		1998	40.0	18.75	1.5	28.13
312 5074	HEAT EXCHANGER, SHELL	4,290	1958	38.5	165,165	25		2003	45.0	95.33	6.5	619.67
312 5075	HEAT EXCHANGER, TUBE BUNDLE	15,564	1988	8.5	132,294	25		2003	15.0	1,037.60	6.5	6,744.40
312 5077	PIPING, RUN 4 INCHES OR LARGER	54,001	1958	38.5	2,079,039	0		2003	45.0	1,200.02	6.5	7,800.14
312 5078	PUMP COMPLETE	949	1958	38.5	36,537	30		2003	45.0	21.09	6.5	137.08
312 5081	TANK	1,673	1958	38.5	64,411	0		2003	45.0	37.18	6.5	241.66
312 5	FUEL SUPPLY SYSTEMS	274,225		23.5	6,438,971				17.0	16,081.89	6.2	100,163.54
312 521	HEAVY OIL SUPPLY SYSTEM	272,513		23.4	6,373,059				17.0	16,053.78	6.2	99,918.80
312 6137	DRIVE,ELEC. MOTOR, COMPLETE	10,423	1958	38.5	401,288	20		1998	40.0	260.58	1.5	390.86
312 6142	FOUNDATION	24,525	1958	38.5	944,213	0		2003	45.0	545.00	6.5	3,542.50
312 6148	PIPING, RUN 4 INCHES OR LARGER	61,063	1958	38.5	2,350,926	0		2003	45.0	1,358.96	6.5	8,820.21
312 6149	PUMP COMPLETE	18,690	1974	22.5	419,850	25		1999	25.0	748.40	2.5	1,868.00
312 6152	STRAINER, > 4 INCH PIPE SIZE	5,335	1958	38.5	205,388	0		2003	45.0	118.56	6.5	770.81
312 6153	TANK	36,784	1958	38.5	1,416,184	0		2003	45.0	817.42	6.5	5,313.24
312 6158	INSULATION EQUIPMENT	48,627	1993	3.5	163,195	20		2003	10.0	4,882.70	6.5	30,307.55
312 6159	RETAINING ENCLOSURE	6,497	1958	38.5	250,135	0		2003	45.0	144.38	6.5	938.46
312 6161	CONTROL/INSTRUMENTATION SYSTEM	1,139	1958	38.5	43,852	20		1998	40.0	28.48	1.5	42.71
312 6161	CONTROL/INSTRUMENTATION SYSTEM	217	1963	33.5	7,270	20		2003	40.0	5.43	6.5	35.28
312 6161	CONTROL/INSTRUMENTATION SYSTEM	1,386	1972	24.5	34,202	20		2003	31.0	45.03	6.5	292.71
312 6162	METER, MAJOR	1,613	1966	30.5	49,197	20		2003	37.0	43.59	6.5	283.36
312 6162	METER, MAJOR	58,234	1995	1.5	87,351	20		2003	8.0	7,279.25	6.5	47,315.13
312 523	DIESEL (LIGHT) OIL SUPPLY SYSTEM	1,712		38.5	65,912				44.9	38.11	6.4	244.94
312 6224	CONTROL/INSTRUMENTATION SYSTEM	22	1958	38.5	847	20		1998	40.0	0.55	1.5	0.83



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		a	b	c	d	e	f	g	h	i	j	k
312 6232	PUMP COMPLETE	1,690	1958	38.5	65,065	25		2003	45.0	37.56	6.5	244.11
312 6	FUEL FIRING SYSTEMS	1,055,275		18.2	19,221,989				24.4	43,268.30	6.5	281,204.63
312 620	BURNER MANAGEMENT SYSTEM	1,945		33.5	65,158				40.0	48.63	6.5	318.06
312 7258	CONTROLINSTRUMENTATION SYSTEM	1,945	1983	33.5	65,158	20		2003	40.0	48.63	6.5	318.06
312 621	HEAVY OIL FIRING SYSTEM	1,053,330		18.2	19,156,831				24.4	43,219.87	6.5	280,888.57
312 7273	CONTROLINSTRUMENTATION SYSTEM	314	1958	38.5	12,089	20		1998	40.0	7.85	1.5	11.78
312 7277	PIPING, RUN 4 INCHES OR LARGER	34,141	1958	38.5	1,314,429	0		2003	45.0	758.69	6.5	4,831.48
312 7281	OIL BURNER GUNS, SET OF	1,016,875	1979	17.5	17,830,313	15		2003	24.0	42,453.13	6.5	275,945.31
312 7	WASTE MANAGEMENT SYSTEMS	21,134		6.5	137,371				13.0	1,625.69	6.5	10,587.00
312 743	AIR QUALITY CONTROL SYSTEM	21,134		6.5	137,371				13.0	1,625.69	6.5	10,587.00
312 8886	EMISSION MONITORING ANALYZER	21,134	1990	6.5	137,371	20		2003	13.0	1,625.69	6.5	10,587.00
314	TURBOGENERATOR UNITS	6,387,343		32.9	209,768,427				30.0	212,189.08	5.2	1,097,165.99
314 1	TURBINE GENERATOR PEDESTAL	118,226		36.5	4,551,701				45.0	2,627.24	6.5	17,077.09
314 171	TURBINE GENERATOR CONCRETE PEDESTAL	118,226		36.5	4,551,701				45.0	2,627.24	6.5	17,077.09
314 0506	CONCRETE PEDESTAL	118,226	1958	38.5	4,551,701			2003	45.0	2,627.24	6.5	17,077.09
314 2	TURBINE GENERATOR SYSTEMS	3,156,176		36.0	113,610,634				34.0	52,939.46	4.0	368,201.32

SCHEDULE V

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		a	b	c	d	e	f	g	h	i	j	k
314 271	STEAM TURBINE	2,521,046		35.4	89,158,326				32.0	78,825.47	3.5	276,460.32
314 1536	CASING OR SHELL	404,828	1958	38.5	15,589,728	0		2003	45.0	8,998.40	6.5	58,489.60
314 1537	CASING INSULATION	72,464	1987	9.5	688,406	10		1997	10.0	7,246.40	0.5	3,823.20
314 1538	LAGGING AND ENCLOSURES	45,693	1958	38.5	1,759,181	0		2003	45.0	1,015.40	6.5	6,600.10
314 1539	BEARING ASSEMBLY, RADIAL	42,725	1958	38.5	1,644,913	0		2003	45.0	949.44	6.5	6,171.39
314 1540	BEARING ASSEMBLY, THRUST	20,725	1958	38.5	797,913	0		2003	45.0	460.56	6.5	2,993.61
314 1541	HIGH PRESSURE SPINDLE OR SHAFT	202,783	1958	38.5	7,807,146	0		2003	45.0	4,508.29	6.5	29,290.86
314 1544	HP BLADING-ROTATING(ROW/PRESS STAGE)	165,160	1958	38.5	6,358,690	25		2003	45.0	3,670.22	6.5	23,856.44
314 1545	HP BLADING-STATIONARY(ROW/PRESS STAGE)	165,160	1958	38.5	6,358,690	25		2003	45.0	3,670.22	6.5	23,856.44
314 1546	SOLE/BEARING PLATE	36,348	1958	38.5	1,399,298	0		2003	45.0	807.73	6.5	5,250.27
314 1547	GLAND SEAL ASSEMBLY	33,797	1968	38.5	1,301,185	0		2003	45.0	751.04	6.5	4,881.79
314 1548	CONTROL INSTALLATION AT TURBINE	67,275	1968	38.5	2,590,088	20		1998	40.0	1,681.86	1.5	2,522.81
314 1550	PIPING, FURNISHED BY MFG.	39,855	1968	38.5	1,534,418	0		2003	45.0	685.67	6.5	5,756.83
314 1554	IP BLADING-ROTATING(ROW/PRESS STAGE)	156,870	1958	38.5	6,039,495	20		1998	40.0	3,921.75	1.5	5,882.83
314 1555	IP BLADING-STATIONARY(ROW/PRESS STAGE)	156,870	1958	38.5	6,039,495	25		2003	45.0	3,488.00	6.5	22,659.00
314 1559	LP BLADING-ROTATING(ROW/PRESS STAGE)	355,168	1958	38.5	13,674,736	20		1998	40.0	8,879.70	1.5	13,318.55
314 1560	LP BLADING-STATIONARY(ROW/PRESS STAGE)	355,168	1958	38.5	13,674,736	25		2003	45.0	7,893.07	6.5	51,304.93
314 1561	NOZZLE BLOCK	200,017	1987	9.5	1,900,182	10		1997	10.0	20,001.70	0.5	10,000.85
314 272	GENERATOR	635,130		38.5	24,482,508				45.0	14,113.99	6.5	91,741.00
314 1571	STATOR HOUSING	125,942	1958	38.5	4,848,767	25		2003	45.0	2,798.71	6.5	18,191.62
314 1573	ROTOR(EXCLUDING FAN/BLOWER)	270,093	1958	38.5	10,398,581	25		2003	45.0	6,002.07	6.5	39,013.43
314 1574	BEARING ASSEMBLY	10,203	1958	38.5	392,816	25		2003	45.0	226.73	6.5	1,473.77
314 1575	END BELL	10,203	1958	38.5	392,816	25		2003	45.0	226.73	6.5	1,473.77
314 1576	COLLECTOR RINGS	26,145	1958	38.5	1,006,583	25		2003	45.0	581.00	6.5	3,776.50
314 1577	SOLE/BEARING PLATE	23,276	1958	38.5	896,126	25		2003	45.0	517.24	6.5	3,362.09
314 1578	COLLECTOR RING BRUSH RIGGING	32,203	1958	38.5	1,239,816	25		2003	45.0	715.62	6.5	4,651.54
314 1580	MAIN LEAD CONNECTORS	11,797	1958	38.5	454,185	25		2003	45.0	262.16	6.5	1,704.01
314 1583	HYDROGEN FAN/BLOWER BLADING	6,290	1958	38.5	319,165	25		2003	45.0	164.22	6.5	1,197.44
314 1586	ROTOR RETAINING RINGS	54,202	1958	38.5	2,086,777	25		2003	45.0	1,204.49	6.5	7,829.18
314 1587	ROTOR COILS	44,000	1958	38.5	1,694,000	25		2003	45.0	977.78	6.5	6,355.58



SCHEDULE V

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	a	b	c	d	e	f	g	h	i	j	k
314 1588 INSULATION EQUIPMENT	18,778	1958	38.5	722,876	25		2003	45.0	417.24	6.5	2,712.09
314.3 CONDENSING SYSTEMS	1,418,970		29.7	42,169,650				28.4	69,895.13	5.9	294,716.18
314.365 CHLORINATION SYSTEM	25,279		38.5	973,242				40.5	623.43	2.0	1,276.83
314.4020 CONTROLINSTRUMENTATION SYSTEM	350	1958	38.5	13,475	20		1998	40.0	8.75	1.5	13.13
314.4024 PIPING, ALL UNDER 4 INCHES	21,654	1958	38.5	841,379	20		1998	40.0	546.35	1.5	819.53
314.4031 HOIST	3,075	1958	38.5	118,346	25		2003	45.0	68.33	6.5	444.17
314.366 INTAKE STRUCTURE	151,642		34.3	5,202,426				36.4	4,160.35	6.1	25,483.92
314.4050 INTAKE CRANE STRUCTURE AND DRIVE	9,028	1958	38.5	347,578	0		2003	45.0	200.82	6.5	1,304.04
314.4051 CRANE CONTROL SYSTEM	957	1958	38.5	36,845	20		1998	40.0	23.93	1.5	35.89
314.4052 INTAKE CRANE TROLLEY ASSEMBLY	5,023	1958	38.5	193,386	30		2003	45.0	111.82	6.5	725.54
314.4053 INTAKE CRANE HOIST ASSEMBLY	5,023	1958	38.5	193,386	30		2003	45.0	111.82	6.5	725.54
314.4054 CATHODIC PROTECTION EQUIPMENT	9,952	1958	38.5	383,152	20		1998	40.0	248.80	1.5	373.20
314.4054 CATHODIC PROTECTION EQUIPMENT	320	1981	35.5	11,360	20		2003	42.0	7.82	6.5	49.52
314.4054 CATHODIC PROTECTION EQUIPMENT	21,500	1985	11.5	247,250	20		2003	18.0	1,194.44	6.5	7,763.89
314.4057 INTAKE CONCRETE STRUCTURE	93,923	1958	38.5	3,600,638	0		2003	45.0	2,078.29	6.5	13,508.86
314.4057 INTAKE CONCRETE STRUCTURE	3,881	1972	24.5	95,085	0		2003	31.0	125.19	6.5	813.76
314.4058 AUXILIARY HOIST	957	1958	38.5	36,845	30		2003	45.0	21.27	6.5	138.23
314.4060 CONTROLINSTRUMENTATION SYSTEM	1,478	1950	38.5	56,903	20		1998	40.0	36.95	1.5	55.43
314.387 CONDENSER COOLING WATER DISCH. STRUCTU	29,138		38.5	1,121,736				44.9	549.08	6.4	4,146.30
314.4079 FOUNDATION	6,410	1958	38.5	248,785	0		2003	45.0	142.44	6.5	925.89
314.4081 DISCHARGE CONCRETE STRUCTURE	22,144	1958	38.5	852,544	0		2003	45.0	492.09	6.5	3,198.58
314.4082 STOP LOGS, COMPLETE	582	1958	38.5	27,407	10		1998	40.0	14.55	1.5	21.83
314.368 COOLING WATER TUNNEL/CONDUIT SYSTEM	85,593		38.5	3,295,331				44.9	1,904.77	6.4	12,259.28
314.4117 FOUNDATION	58,866	1958	38.5	2,266,341	0		2003	45.0	1,308.13	6.5	8,502.87

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314 4120	CONDENSER INLET CONDUITS	9,196	1958	38.5	354,046	0		2003	45.0	204.36	6.5	1,328.21
314 4121	CONDENSER DISCHARGE CONDUITS	16,557	1958	38.5	637,445	0		2003	45.0	367.93	6.5	2,381.57
314 4122	CONTROL/INSTRUMENTATION SYSTEM	974	1958	38.5	37,499	20		1998	40.0	24.35	1.5	36.53
314 389	INTAKE SCREENS SYSTEM	122,623		14.4	1,768,816				15.2	8,074.92	6.2	49,912.50
314 4137	TRASH RAKES	10,428	1972	24.5	255,486	25		1997	25.0	417.12	0.5	208.56
314 4138	TRASH RAKE HOIST	1,501	1958	38.5	57,789	30		2003	45.0	33.36	6.5	216.81
314 4139	TRASH RACK (GRIZZLEY)	7,002	1958	38.5	269,577	25		2003	45.0	155.60	6.5	1,011.40
314 4140	TRAVELING SCREEN ASSEMBLY	5,752	1958	38.5	221,452	25		2003	45.0	127.82	6.5	830.84
314 4140	TRAVELING SCREEN ASSEMBLY	12,648	1992	4.5	58,916	25		2003	11.0	1,149.82	6.5	7,473.62
314 4141	TRAVELING SCREEN PANELS	37,710	1989	7.5	282,825	25		2003	14.0	2,693.57	6.5	17,503.21
314 4141	TRAVELING SCREEN PANELS	35,504	1992	4.5	159,768	25		2003	11.0	3,227.64	6.5	20,979.64
314 4145	TRAVELING SCREENS HOUSING	11,504	1958	38.5	442,904	0		2003	45.0	255.64	6.5	1,661.69
314 4146	CONTROL/INSTRUMENTATION SYSTEM	574	1958	38.5	22,099	20		1998	40.0	14.35	1.5	21.53
314 370	SCREEN WASH SYSTEM	18,594		38.5	715,670				40.0	464.66	1.5	697.28
314 4164	DRIVE,ELEC. MOTOR, COMPLETE	3,677	1958	38.5	141,565	20		1998	40.0	91.93	1.5	137.69
314 4166	PIPING, RUN 4 INCHES OR LARGER	9,192	1958	38.5	353,892	20		1998	40.0	229.80	1.5	344.70
314 4167	PUMP COMPLETE	5,515	1958	38.5	212,328	20		1998	40.0	137.88	1.5	206.81
314 4173	CONTROL/INSTRUMENTATION SYSTEM	210	1958	38.5	8,085	20		1998	40.0	5.25	1.5	7.88
314 371	CONDENSER	617,597		24.9	15,389,946				25.3	24,415.66	6.5	158,014.56
314 3535	CONTROL/INSTRUMENTATION SYSTEM	5,497	1958	38.5	211,635	20		1998	40.0	137.43	1.5	208.14
314 3535	CONTROL/INSTRUMENTATION SYSTEM	1,901	1976	20.5	38,971	20		2003	27.0	70.41	6.5	457.65
314 3536	FOUNDATION	1,224	1958	38.5	47,124	0		2003	45.0	27.20	6.5	176.80
314 3540	CONDENSER SECTION SHELL/CASING	219,681	1958	38.5	8,457,719	0		2003	45.0	4,881.80	6.5	31,731.70
314 3541	TUBE SUPPORTS	20,353	1958	38.5	783,591	0		2003	45.0	452.29	6.5	2,939.88
314 3542	TUBES, IN A WATER BOX	258,734	1984	12.5	3,234,175	25		2003	19.0	13,617.58	6.5	88,514.26
314 3543	TUBE SHEET	22,742	1958	38.5	875,567	0		2003	45.0	505.38	6.5	3,284.96
314 3544	WATER BOX	14,524	1958	38.5	559,174	0		2003	45.0	322.76	6.5	2,097.91
314 3545	HOTWELL, FOR A CONDENSER SECTION	6,609	1958	38.5	257,527	0		2003	45.0	148.64	6.5	966.19

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314 3546	PIPING, FURNISHED WITH CONDENSER	10,855	1958	38.5	410,218	35		2003	45.0	238.78	6.5	1,538.08
314 3548	CONDENSER NECK ASSY. (SEPARATE SHELL)	4,777	1958	38.5	183,915	30		2003	45.0	106.16	6.5	690.01
314 3549	CATHODIC PROTECTION EQUIPMENT	50,820	1990	6.5	330,330	20		2003	13.0	3,809.23	6.5	25,410.00
314 372	CONDENSER AIR REMOVAL SYSTEM	21,094		25.6	540,834				20.7	1,017.23	6.5	6,592.78
314 3575	PIPING, RUN 4 INCHES OR LARGER	12,961	1958	38.5	468,999	30		2003	45.0	268.02	6.5	1,872.14
314 3578	SILENCER/MUFFLER	7,979	1992	4.5	35,908	30		2003	11.0	725.36	6.5	4,714.86
314 3580	CONTROL/INSTRUMENTATION SYSTEM	154	1958	38.5	5,929	20		1998	40.0	3.85	1.5	5.78
314 374	CONDENSATE PUMP SYSTEM	75,812		38.5	2,818,766				44.3	1,709.91	5.8	9,960.11
314 3630	DRIVE,ELEC. MOTOR, ROTATING ASSY.	4,107	1958	38.5	158,120	20		1998	40.0	102.68	1.5	154.01
314 3631	DRIVE, ELECTRIC MOTOR,STATIONARY ASSY.	4,107	1958	38.5	158,120	20		1998	40.0	102.68	1.5	154.01
314 3632	FOUNDATION	12,210	1958	38.5	470,065			2003	45.0	271.33	6.5	1,763.87
314 3633	PIPING, ALL UNDER 4 INCHES	5,667	1958	38.5	218,160			2003	45.0	125.93	6.5	818.57
314 3634	PIPING, RUN 4 INCHES OR LARGER	12,210	1958	38.5	470,065			2003	45.0	271.33	6.5	1,763.87
314 3635	PUMP BOWL, ALL	3,890	1958	38.5	148,765	25		2003	45.0	88.44	6.5	561.89
314 3636	PUMP IMPELLER, ALL	3,485	1958	38.5	134,173	25		2003	45.0	77.44	6.5	503.39
314 3637	PUMP SHAFT, COMPLETE	2,615	1958	38.5	100,878	25		2003	45.0	58.11	6.5	377.72
314 3638	PUMP STATIONARY ASSY.	14,825	1958	38.5	570,783	25		2003	45.0	329.44	6.5	2,141.39
314 3639	STRAINER, > 4 INCH PIPE SIZE	11,835	1958	38.5	455,648	25		2003	45.0	263.00	6.5	1,709.50
314 3642	CONTROL/INSTRUMENTATION SYSTEM	661	1958	38.5	33,149	20		1998	40.0	21.53	1.5	32.29
314 375	CONDENSER COOLING WATER PUMP SYSTEM	244,202		38.5	9,401,778				42.1	5,804.45	3.6	20,731.21
314 3662	DRIVE,ELEC. MOTOR, ROTATING ASSY	32,404	1958	38.5	1,247,554	20		1998	40.0	810.10	1.5	1,215.15
314 3663	DRIVE, ELECTRIC MOTOR,STATIONARY ASSY	32,404	1958	38.5	1,247,554	20		1998	40.0	810.10	1.5	1,215.15
314 3665	PIPING, RUN 4 INCHES OR LARGER	40,172	1958	38.5	1,546,622	25		2003	45.0	892.71	6.5	5,802.62
314 3666	PUMP IMPELLER, ALL	8,742	1958	38.5	336,567	25		2003	45.0	194.27	6.5	1,262.73
314 3667	PUMP SHAFT, COMPLETE	8,742	1958	38.5	336,567	25		2003	45.0	194.27	6.5	1,262.73
314 3668	PUMP STATIONARY ASSY	48,599	1958	38.5	1,871,062	25		2003	45.0	1,079.68	6.5	7,019.80
314 3670	VALVE, POWER OPERATED	66,400	1958	38.5	2,633,400	20		1998	40.0	1,710.00	1.5	2,565.00
314 3671	CONTROL/INSTRUMENTATION SYSTEM	2,773	1958	38.5	106,761	20		1998	40.0	69.33	1.5	103.99

SCHEDULE V

Est. Capital Recovery Date 2003

Florida Power & Light Company  
 Depreciation Rates  
 For Fort Mynra Unit 1  
 Plant Data As Of 12/31/96

Account Number	Description	Plant In Service Balance At 12/31/96 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight (\$-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
314 3672	THRUST BEARING, KINGSBURY	1,966	1958	38.5	75,691			2003	45.0	43.69	6.5	263.98
314 377	PRIMING & SCAVENGING SYSTEM	27,398		30.7	841,135				25.6	1,070.47	5.2	5,611.41
314 3724	CONTROL/INSTRUMENTATION SYSTEM	10,773	1958	38.5	414,781	20		1998	40.0	269.33	1.5	403.99
314 3726	PIPING, ALL UNDER 4 INCHES	6,781	1958	38.5	261,069	25		2003	45.0	150.69	6.5	979.48
314 3728	SILENCER/MUFFLER	6,285	1992	4.5	28,283	20		2003	11.0	571.36	6.5	3,713.86
314 3733	VACUUM PUMP WITH MOTOR	1,139	1958	38.5	43,652			2003	45.0	25.31	6.5	164.52
314 3735	STEAM AIR EJECTOR ASSY	2,420	1958	38.5	93,170			2003	45.0	53.78	6.5	349.56
314 4	TURBINE GENERATOR AUXILIARIES	1,541,491		28.8	44,335,528				24.2	63,715.76	6.3	400,633.38
314 461	TURBINE CONTROL SYSTEM	122,897		36.7	4,507,467				38.9	3,163.22	4.1	12,908.27
314 5428	PIPING, ALL UNDER 4 INCHES	53,042	1958	38.5	2,042,117	30		2003	45.0	1,178.71	6.5	7,661.62
314 5434	CONTROL/INSTRUMENTATION SYSTEM	1,295	1958	38.5	49,658	20		1998	40.0	32.38	1.5	48.56
314 5434	CONTROL/INSTRUMENTATION SYSTEM	8,618	1984	12.5	107,725	20		2003	19.0	453.58	6.5	2,948.26
314 5445	GOVERNOR	68,942	1958	38.5	2,307,767	20		1998	40.0	1,498.55	1.5	2,247.83
314 462	TURBINE STEAM PIPING AND VALVE SYSTEM	292,339		38.5	11,255,052				44.9	6,505.65	6.4	41,671.79
314 5468	PIPING, RUN 4 INCHES OR LARGER	289,020	1958	38.5	11,127,270	30		2003	45.0	6,422.67	6.5	41,747.33
314 5470	CONTROL/INSTRUMENTATION SYSTEM	3,319	1958	38.5	127,782	20		1998	40.0	82.98	1.5	124.46
314 463	TURBINE GLAND SEAL SYSTEM	70,219		38.5	2,703,433				44.9	1,562.64	6.4	10,057.40
314 5480	HEAT EXCHANGER, COMPLETE	25,315	1958	38.5	974,628	25		2003	45.0	562.56	6.5	3,656.61
314 5482	PIPING, RUN 4 INCHES OR LARGER	40,987	1958	38.5	1,578,000	30		2003	45.0	910.82	6.5	5,920.34
314 5484	TANK	3,119	1958	38.5	120,082	30		2003	45.0	69.31	6.5	450.52
314 5487	CONTROL/INSTRUMENTATION SYSTEM	798	1958	38.5	30,723	20		1998	40.0	19.95	1.5	29.93
314 464	TURBINE DRAIN SYSTEM	10,987		4.5	49,442				11.0	998.82	6.5	6,492.32

SCHEDULE V

Florida Power & Light Company  
 Depreciation Rates  
 For Fort Myers Unit 1  
 Plant Data As Of 12/31/96

Est. Capital Recovery Date: 1.003

Account Number	Description	Plant In Service Balance At 12/31/96	Vintage Year	Age At Time Of Study (Years)	Age Weight (\$-Yrs)	Replacement Interval (Years)	Override Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
314 5507	SILENCER/MUFFLER	10,387	1992	4.5	49,442			2003	11.0	998.82	6.5	6,492.32
314 465	TURNING GEAR ASSEMBLY	15,806		38.5	608,532				42.0	378.96	3.5	1,308.87
314 5518	CONTROINSTRUMENTATION SYSTEM	183	1958	38.5	7,046	20		1998	40.0	4.58	1.5	8.86
314 5519	DRIVE,ELEC. MOTOR, COMPLETE	8,927	1958	38.5	343,690	20		1996	40.0	223.18	1.5	334.76
314 5520	ENCLOSURE	1,276	1958	38.5	49,126			2003	45.0	28.36	6.5	184.31
314 5522	TURNING GEAR-INCL REDUCTION	5,420	1958	38.5	208,670	30		2003	45.0	120.44	6.5	782.09
314 466	TURBINE GENERATOR SPECIAL TOOLS & EQUIP	42,209		17.9	758,731				16.6	2,550.69	6.5	16,579.44
314 5536	TURBINE SHELTER ASSY.	15,942	1958	38.5	613,787			2003	45.0	354.27	6.5	2,302.73
314 5540	BOLT HEATERS, ELECTRIC	26,357	1991	5.5	144,864	25		2003	12.0	2,198.42	6.5	14,276.71
314 467	EXCITER	76,961		34.8	2,676,511				36.5	2,110.27	6.5	13,621.36
314 5554	CONTROINSTRUMENTATION SYSTEM	763	1958	38.5	29,376	20		1998	40.0	19.08	1.5	28.81
314 5558	ENCLOSURE	13,711	1956	38.5	527,874	25		2003	45.0	304.69	6.5	1,860.48
314 5557	FANBLOWER, COMPLETE	1,913	1958	38.5	73,651	25		2003	45.0	42.51	6.5	278.32
314 5560	HEATING SYSTEM	9,879	1987	9.5	93,851	25		2003	18.0	617.44	6.5	4,013.34
314 5563	REDUCTION GEAR	4,782	1958	38.5	184,107	25		2003	45.0	108.27	6.5	690.73
314 5567	STATOR (MAIN EXCITER)	13,711	1956	38.5	527,874	25		2003	45.0	304.69	6.5	1,860.48
314 5566	ROTOR (MAIN EXCITER)	21,362	1956	38.5	822,437	25		2003	45.0	474.71	6.5	3,085.62
314 5571	BRUSH RIGGING	1,913	1958	38.5	73,651	25		2003	45.0	42.51	6.5	278.32
314 5572	BEARING ASSEMBLY	3,507	1958	38.5	135,020	25		2003	45.0	77.93	6.5	506.57
314 5574	COUPLING COMPLETE WITH FASTNERS	5,420	1958	38.5	208,670	25		2003	45.0	120.44	6.5	782.09
314 468	GENERATOR SEAL OIL SYSTEM	30,039		38.5	1,179,603				44.9	681.84	6.4	4,355.21
314 5609	CONTROINSTRUMENTATION SYSTEM	350	1958	38.5	13,475	20		1998	40.0	8.75	1.5	13.13
314 5610	D. C. EMERGENCY OIL PUMP W/MOTOR	17,217	1958	38.5	682,855	25		2003	45.0	382.80	6.5	2,486.80
314 5611	SEAL OIL VACUUM TANK AND SUPPORTS	6,927	1958	38.5	343,690	25		2003	45.0	198.38	6.5	1,289.46
314 5612	VACUUM PUMP WITH MOTOR	4,145	1958	38.5	159,583	25		2003	45.0	92.11	6.5	598.72

SCHEDULE V

Est. Capital Recovery Date 2003

Florida Power & Light Company  
 Depreciation Rates  
 For Fort Myers Unit 1  
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Account Number	Description	Plant In Service Balance At 12/31/96 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight (\$-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
314 469	GENERATOR COOLING AND PURGE SYSTEM	209,482		38.5	8,065,060				44.4	4,719.35	5.9	27,787.57
314 5632	HEAT EXCHANGER, TUBE BUNDLE	78,961	1958	38.5	3,039,999	30		2003	45.0	1,754.89	6.5	11,405.48
314 5634	PIPING, RUN 4 INCHES OR LARGER	44,603	1958	38.5	1,717,216	30		2003	45.0	991.18	6.5	8,442.86
314 5637	CONTROL/INSTRUMENTATION SYSTEM	2,380	1958	38.5	91,630	20		1998	40.0	59.50	1.3	89.25
314 5638	DRYER	13,711	1958	38.5	527,874	25		2001	45.0	304.89	6.5	1,980.48
314 5639	CARBON DIOXIDE SUPPLY SYSTEM	7,333	1958	38.5	282,321	25		2003	45.0	162.96	6.5	1,059.21
314 5640	HYDROGEN SUPPLY SYSTEM	41,789	1958	38.5	1,608,107	25		2003	45.0	928.20	6.5	6,033.30
314 5641	HYDROGEN DETECTION SYSTEM	20,725	1958	38.5	797,913	20		1998	40.0	518.13	1.5	777.19
314 472	TURBINE LUBE OIL STORAGE & TRANSFER	225,458		17.0	3,832,413				15.2	14,803.55	6.5	96,223.09
314 5694	PIPING, RUN 4 INCHES OR LARGER	82,878	1958	38.5	3,190,803	30		2003	45.0	1,841.73	6.5	11,971.27
314 5699	FIRE PROTECTION SYS COMPLETE	142,580	1982	4.5	641,610	30		2003	11.0	12,961.82	6.5	84,251.82
314 473	TURBINE LUBE OIL SYSTEM	257,281		27.4	7,060,296				22.4	11,468.15	6.4	73,309.57
314 5710	DRIVE,ELEC. MOTOR, COMPLETE	6,058	1958	38.5	233,233	20		1998	40.0	151.45	1.5	227.18
314 5713	HEAT EXCHANGER, COMPLETE	8,375	1958	38.5	322,438	30		2003	45.0	186.11	6.5	1,209.72
314 5715	PIPING, ALL UNDER 4 INCHES	88,646	1958	38.5	3,335,871	30		2003	45.0	1,925.47	6.5	12,515.53
314 5716	PUMP COMPLETE	14,347	1958	38.5	552,360	30		2003	45.0	318.82	6.5	2,072.34
314 5719	CONTROL/INSTRUMENTATION SYSTEM	3,409	1958	38.5	131,247	20		1998	40.0	85.23	1.5	127.84
314 5719	CONTROL/INSTRUMENTATION SYSTEM	2,028	1988	30.5	81,854	20		2003	37.0	54.81	6.5	358.27
314 5720	FILTERING/CONDITIONING UNIT	5,098	1958	38.5	196,273	30		2003	45.0	113.29	6.5	736.38
314 5720	FILTERING/CONDITIONING UNIT	83,200	1982	4.5	374,400	30		2003	11.0	7,563.64	6.5	49,183.64
314 5721	RESERVOIR	2,184	1958	38.5	84,084	30		2003	45.0	48.53	6.5	315.47
314 5723	VAPOR EXTRACTOR INCL. DRIVE	730	1958	38.5	28,105	30		2003	45.0	14.22	6.5	105.44
314 5726	PIPING, RUN 4 INCHES OR LARGER	45,208	1958	38.5	1,740,431	30		2003	45.0	1,004.58	6.5	8,529.76
314 476	TURBINE GENERATOR SUPERVISORY SYSTEM	187,123		6.8	1,638,988				12.7	14,775.02	6.5	96,037.54
314 5746	CONTROL PANEL	9,031	1982	14.5	130,950	20		2003	21.0	430.05	6.5	2,795.31
314 5747	RECORDER	27,194	1982	14.5	394,313	20		2003	21.0	1,294.95	6.5	8,417.19
314 5748	SUPERVISORY INSTR (PROBES, PROX., ETC.)	9,031	1982	14.5	130,950	20		2003	21.0	430.05	6.5	2,795.31



SCHEDULE V

Florida Power & Light Company  
 Depreciation Rates  
 For Fort Myers Unit 1  
 Plant Data As Of 1/23/1996

Est. Capital Recovery Date 2003

Account Number	Description	Plant In Service Balance At 1/23/1996	Vintage Year	Age At Time Of Study (Years)	Age Weight (\$-Yrs)	Replacement Interval (Years)	Override Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
314 5748	SUPERVISORY INSTR (PROBES, PROX., ETC )	29,694	1971	5.5	163,317	20		2003	12.0	2,474.50	6.5	16,084.25
314 5749	SENSOR MAJOR	9,031	1982	14.5	130,950	20		2003	21.0	430.05	6.5	2,795.31
314 5750	MONITOR/AMPLIFIER	9,031	1982	14.5	130,950	20		2003	21.0	430.05	6.5	2,795.31
314 5752	CONTROL/INSTRUMENTATION SYSTEM	22,999	1982	14.5	333,486	20		2003	21.0	1,095.19	6.5	7,118.74
314 5752	CONTROL/INSTRUMENTATION SYSTEM	62,081	1995	1.5	93,122	20		2003	8.0	7,760.13	6.5	50,440.81
314 5754	ANNUNCIATOR/INSTRUMENT PAN	8,031	1982	14.5	130,950	20		2003	21.0	430.05	6.5	2,795.31
314 8	TURBINE GANTRY CRANE SYSTEMS	132,480		38.5	5,100,484				44.0	3,011.49	5.5	16,533.02
314 801	TURBINE CRANE STRUCTURE	105,201		38.5	4,050,240				44.6	2,359.87	6.1	14,346.35
314 9130	DRIVE/ELEC. MOTOR, COMPLETE	4,501	1958	38.5	173,289	20		1998	40.0	112.53	1.5	168.79
314 9133	CRANE SUPERSTRUCTURE	67,791	1958	38.5	2,609,954			2003	45.0	1,508.47	6.5	9,782.03
314 9134	CRANE SUBSTRUCTURE, INCLUDING RAILS	28,346	1958	38.5	1,091,321			2003	45.0	629.91	6.5	4,094.42
314 9135	POWER CABLE REEL	2,244	1958	38.5	86,394	20		1998	40.0	56.10	1.5	84.15
314 9136	POWER & CONTROL CABLE FURNISHED BY MFG	1,122	1958	38.5	43,197	25		2003	45.0	24.93	6.5	162.07
314 9137	CONTROL/INSTRUMENTATION SYSTEM	1,197	1958	38.5	46,085	20		1998	40.0	29.93	1.5	44.89
314 802	TURBINE CRANE TROLLEY	15,240		38.5	588,741				40.5	376.14	2.0	758.55
314 9151	REDUCTION GEAR	627	1958	38.5	24,140	30		2003	45.0	13.93	6.5	90.57
314 9152	TROLLEY STRUCTURE	1,122	1958	38.5	43,197	30		2003	45.0	24.93	6.5	162.07
314 9153	DRIVE/ELEC. MOTOR, COMPLETE	13,491	1958	38.5	519,404	20		1998	40.0	337.28	1.5	505.91
314 803	TURBINE CRANE MAIN HOIST	5,259		38.5	202,473				45.0	1,686	6.5	759.64
314 9163	REDUCTION GEAR	627	1958	38.5	24,140	30		2003	45.0	13.93	6.5	90.57
314 9164	MAIN HOOK AND SHEAVE	627	1958	38.5	24,140	30		2003	45.0	13.93	6.5	90.57
314 9165	HOIST DRUM	3,376	1958	38.5	130,053	30		2003	45.0	75.07	6.5	487.93
314 9166	HOIST CABLE, COMPLETE	627	1958	38.5	24,140	30		2003	45.0	13.93	6.5	90.57
314 804	TURBINE CRANE AUXILIARY HOIST	6,760		38.5	261,030				42.7	158.62	4.2	673.48

SCHEDULE V

Florida Power & Light Company  
 Depreciation Rates  
 For Fort Myers Unit 1  
 Plant Data As Of 1/31/96

Est. Capital Recovery Date 2003

Account Number	Description	Plant In Service Balance At 1/31/96	Vintage Year	Age At Time Of Study (Years)	Weight (\$-Yrs)	Replacement Interval (Years)	Override Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
314 9179	REDUCTION GEAR	530	1958	38.5	20,405	30		2003	45.0	11.78	6.5	76.56
314 9180	HOIST DRUM	2,860	1958	38.5	110,110	30		2003	45.0	63.56	6.5	413.11
314 9181	HOIST CABLE, COMPLETE	530	1958	38.5	20,405	30		2003	45.0	11.78	6.5	76.56
314 9182	DRIVE/ELEC MOTOR, COMPLETE	2,860	1958	38.5	110,110	20		1998	40.0	71.50	1.5	107.25
315	ACCESSORY ELECTRIC EQUIPMENT	1,269,968		28.5	33,623,744				25.4	50,051.48	6.2	310,898.87
315 1	STRUCTURAL SUPPORTS	31,306		38.5	1,205,281				45.0	695.69	6.5	4,521.98
315 181	GENERATOR BUS STRUCTURAL SUPPORT SYST	31,306		38.5	1,205,281				45.0	695.69	6.5	4,521.98
315 0514	GENERATOR LEADS SUPPORTS	31,306	1958	38.5	1,205,281			2003	45.0	695.69	6.5	4,521.98
315.2	AUXILIARY POWER SYSTEMS	176,173		20.5	4,678,117				27.0	8,513.75	6.5	42,150.51
315 281	125 VOLT DC DISTRIBUTION SYSTEM	15,153		38.5	583,391				44.8	337.14	6.4	2,173.10
315 1601	CABLE POWER, #40 OR LARGER	1,080	1958	38.5	41,580	25		2003	45.0	24.00	6.5	158.00
315 1602	LOAD CENTER, INCL BUS, SWITCHES, ETC	12,847	1958	38.5	494,810	25		2003	45.0	285.49	6.5	1,855.68
315 1603	CABLE POWER, ALL UNDER #40	1,080	1958	38.5	41,580	25		2003	45.0	24.00	6.5	158.00
315 1604	CONTROL/INSTRUMENTATION SYSTEM	146	1958	38.5	5,821	20		1998	40.0	3.65	1.5	5.48
315 287	AUXILIARY/STATION SERVICE TRANSFORMER	58,366		38.5	2,170,861				44.9	1,254.55	6.4	8,085.84
315 1726	CABLE POWER, #40 OR LARGER	8,038	1958	38.5	309,386	25		2003	45.0	178.58	6.5	1,160.76
315 1728	CONTROL/INSTRUMENTATION SYSTEM	550	1958	38.5	21,175	20		1998	40.0	13.75	1.5	20.03
315 1729	FOUNDATION	12,172	1958	38.5	468,822			2003	45.0	270.49	6.5	1,758.18
315 1730	TRANSFORMER	35,628	1958	38.5	1,371,878	25		2003	45.0	791.73	6.5	5,146.27
315 288	STARTUP TRANSFORMER	19,911		38.5	768,574				44.8	444.30	6.3	2,805.35



SCHEDULE V

Est. Capital Recovery Date 2003

Florida Power & Light Company  
 Depreciation Rates  
 For Fort Myers Unit 1  
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Account Number	Description	Plant In Service Balance At 12/31/96	Vintage Year	Age At Time Of Study (Years)	Age Weight (\$-Yrs)	Replacement Interval (Years)	Override Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
315 1744	CABLE POWER, #4/0 OR LARGER	9,726	1958	38.5	374,451	25		2003	45.0	218.13	6.5	1,404.87
315 1746	CONTROL/INSTRUMENTATION SYSTEM	661	1958	38.5	25,449	20		1998	40.0	16.53	1.5	24.79
315 1747	FOUNDATION	9,524	1958	38.5	366,674			2003	45.0	211.64	6.5	1,375.69
315 289	VITAL AC DISTRIBUTION SYSTEM	26,350		12.5	329,375				19.0	1,386.84	6.5	9,014.47
315 1787	INVERTER	26,350	1984	12.5	329,375	25		2003	19.0	1,386.84	6.5	9,014.47
315 291	STATION BATTERY SYSTEM	58,373		14.1	825,916				18.9	3,090.92	6.5	20,071.69
315 1795	CABLE POWER, #4/0 OR LARGER	1,143	1958	38.5	44,006	25		2003	45.0	25.40	6.5	165.10
315 1796	CONTROL/INSTRUMENTATION SYSTEM	154	1958	38.5	5,929	20		1998	40.0	3.85	1.5	5.78
315 1798	BATTERY	22,178	1987	9.5	210,691	15		2003	16.0	1,386.13	6.5	9,009.81
315 1799	BATTERY RACK	367	1958	38.5	14,130	15		2003	45.0	8.16	6.5	53.01
315 1800	BATTERY CHARGER	4,082	1982	34.5	140,829	25		2003	41.0	99.56	6.5	647.15
315 1800	BATTERY CHARGER	29,306	1984	12.5	368,325	25		2003	19.0	1,542.42	6.5	10,025.74
315 1801	CABLE POWER, ALL UNDER #4/0	1,143	1958	38.5	44,006	25		2003	45.0	25.40	6.5	165.10
315 3	CONDUCTORS, CONDUITS AND INSULATORS	236,391		37.8	8,930,236				42.9	5,506.20	6.5	35,790.30
315 381	STATION GROUNDING SYSTEM	16,421		38.5	632,209				45.0	364.91	6.5	2,371.92
315 3775	GROUNDING GRID	16,421	1958	38.5	632,209	25		2003	45.0	364.91	6.5	2,371.92
315 362	CONDUIT AND RACEWAY SYSTEM	198,941		38.5	7,659,230				45.0	4,420.91	6.5	28,735.92
315 3784	CONDUIT CONTINUOUS RUN 2" OR LARGER	40,165	1958	38.5	1,547,123	25		2003	45.0	893.00	6.5	5,804.50
315 3785	CONDUIT LESS THAN 2"	60,277	1958	38.5	2,320,665	25		2003	45.0	1,338.49	6.5	8,706.68
315 3786	CABLE TRAY, CONTINUOUS RUN	27,352	1958	38.5	1,053,052	25		2003	45.0	607.82	6.5	3,950.84
315 3787	DUCT BANK, CONTINUOUS RUN	71,127	1958	38.5	2,738,390	25		2003	45.0	1,580.60	6.5	10,273.90
315 363	GENERATOR BUS	21,029		30.4	638,797				29.2	720.38	6.5	4,682.46

## SCHEDULE V

Est Capital Recovery Date 2003

Florida Power & Light Company  
 Depreciation Rates  
 For Fort Myers Unit 1  
 Plant Data As Of 12/31/96

Account Number	Description	Plant In Service Balance At 12/31/96 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight (\$-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
315 3796	ISOPHASE BUS, COMPLETE	15,335	1958	38.5	590,398	25		2003	45.0	340.78	8.5	2,215.08
315 3801	GROUNDING TRANSFORMER	5,694	1988	8.5	48,399	25		2003	15.0	379.62	6.5	2,467.40
315 4	SWITCHING, CONTROL AND PROTECTIVE SYSTE	229,759		23.9	5,488,205				28.3	8,729.91	5.3	48,271.91
315 481	CONTROL BOARDS	83,780		38.5	3,225,530				40.0	2,094.50	1.5	3,141.75
315 5815	MAIN (BTG/RTG) CONTROL BOARD	80,944	1958	38.5	3,116,344	20		1998	40.0	2,023.60	1.5	3,035.40
315 5820	CONTROL BOARD, INCL WIRE & TUBING	2,836	1958	38.5	109,186	20		1998	40.0	70.90	1.5	108.35
315 482	GENERATOR VOLTAGE REGULATOR SYSTEM	145,979		15.5	2,262,675				22.0	6,635.41	8.5	43,130.16
315 5833	CONTROL/INSTRUMENTATION SYSTEM	145,979	1981	15.5	2,262,675	20		2003	22.0	6,635.41	6.5	43,130.16
315 5	SWITCHGEARS AND MOTOR CONTROL CENTERS	260,549		38.7	9,560,012				41.4	8,289.67	8.5	40,786.50
315 581	120/208 POWER DISTRIBUTION SYSTEM	3,208		38.5	123,509				44.9	71.39	6.4	459.64
315 7018	DISTRIBUTION PANEL, INCL BUS	2,715	1958	38.5	104,528	25		2003	45.0	60.33	6.5	392.17
315 7026	CABLE, POWER, ALL UNDER #4/0	458	1958	38.5	17,633	25		2003	45.0	10.18	6.5	66.18
315 7027	CONTROL/INSTRUMENTATION SYSTEM	35	1958	38.5	1,348	20		1998	40.0	0.88	1.5	1.31
315 582	460 VOLT POWER DISTRIBUTION SYSTEM	49,469		29.0	1,434,230				30.9	1,599.09	6.4	10,300.91
315 7041	CABLE, POWER, #4/0 OR LARG	10,938	1958	38.5	421,113	25		2003	45.0	243.07	6.5	1,579.93
315 7043	TRANSFORMER	6,532	1982	14.5	94,714	25		2003	21.0	311.05	6.5	2,021.81
315 7044	CONTROL/INSTRUMENTATION SYSTEM	745	1958	38.5	28,683	20		1998	40.0	18.63	1.5	27.94
315 7048	CIRCUIT BKR. RATED 600 AMPS OR GREATER	13,642	1958	38.5	525,217	25		2003	45.0	303.16	6.5	1,970.51
315 7046	CIRCUIT BKR. RATED 600 AMPS OR GREATER	13,085	1982	14.5	189,443	25		2003	21.0	622.14	6.5	4,043.93
315 7049	POWER CENTER SWITCHGEAR SECTION	4,547	1958	38.5	175,060	25		2003	45.0	101.04	6.5	656.79
315 584	2.4KV POWER DISTRIBUTION SYSTEM	207,872		38.5	8,003,073				45.0	4,619.39	6.5	30,025.95

SCHEDULE V

Florida Power & Light Company  
 Depreciation Rates  
 For Fort Myers Unit 1  
 Plant Data As Of 12/31/96

Est. Capital Recovery Date 2003

Account Number	Description	Plant In Service Balance At 12/31/96	Age At Time Of Study (Years)	Vintage Year	Age Weight (\$-Yrs)	Replacement Interval (Years)	Overide Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
315 7093	CABLE POWER #40 OR LARGER	29,919	1958	38.5	1,151,682	25		2003	45.0	664.87	6.5	4,321.83
315 7096	TRANSFORMER	17,734	1958	38.5	682,759	25		2003	45.0	394.09	6.5	2,561.58
315 7101	POWER CENTER SWITCHGEAR SECTION	103,854	1958	38.5	3,998,379	25		2003	45.0	2,307.87	6.5	15,001.13
315 7102	MOTOR CONTROL CENTER SWITCHGEAR SECTI	56,365	1958	38.5	2,170,053	25		2003	45.0	1,252.56	6.5	8,141.61
315 6	INFORMATION SYSTEMS	335,790		11.2	3,783,093				15.0	22,316.06	6.3	141,375.67
315 681	LOAD CONTROL AND METERING SYSTEM	2,529		20.5	51,845				27.0	93.67	6.5	608.83
315 7673	RECORDER	2,529	1976	20.5	51,845	20		2003	27.0	93.67	6.5	608.83
315 683	ANNUNCIATOR/SOE/DATA ACQUISITION SYSTEM	179,221		7.8	1,403,766				14.2	12,638.04	6.5	82,147.15
315 7710	RECORDER, OSCILLOGRAPH/	0	1984	0.0	0	20		2003	6.5	0.00	6.5	0.00
315 7713	RECORDER	15,653	1980	6.5	101,745	20		2003	13.0	1,204.06	6.5	7,828.50
315 7714	LOGIC CABINET	65,343	1987	9.5	620,759	20		2003	16.0	4,083.94	6.5	26,545.59
315 7715	PRINTER	1,423	1990	6.5	9,250	20		2003	13.0	109.46	6.5	711.50
315 7716	ANNUNCIATOR PANEL (NOT PART OF BOARD)	14,266	1987	9.5	135,527	20		2003	16.0	691.63	6.5	5,795.56
315 7717	DISPLAY TERMINAL	7,115	1990	6.5	46,246	20		2003	13.0	547.31	6.5	3,557.50
315 7718	COMPUTERMICROPROCESSOR	75,421	1990	6.5	480,237	20		2003	13.0	5,801.62	6.5	37,710.50
315 684	GENERATOR PROTECTION SYSTEM	154,040		15.0	2,307,462				16.1	9,584.35	6.1	58,619.69
315 7732	RELAY NEGATIVE SEQUENCE	15,525	1956	38.5	597,713	20		1998	40.0	368.13	1.5	582.19
315 7732	RELAY, NEGATIVE SEQUENCE	1,024	1972	24.5	25,068	20		2003	31.0	33.03	6.5	214.71
315 7732	RELAY, NEGATIVE SEQUENCE	8,436	1985	11.5	97,014	20		2003	16.0	468.67	6.5	3,046.33
315 7734	CONTROL/INSTRUMENTATION SYSTEM	10,141	1958	38.5	390,429	20		1998	40.0	253.53	1.5	380.29
315 7734	CONTROL/INSTRUMENTATION SYSTEM	6,270	1960	36.5	228,655	20		2000	40.0	156.75	3.5	548.63
315 7734	CONTROL/INSTRUMENTATION SYSTEM	531	1964	32.5	17,258	20		2003	39.0	13.62	6.5	88.50
315 7734	CONTROL/INSTRUMENTATION SYSTEM	62,081	1984	12.5	776,013	20		2003	19.0	3,267.42	6.5	21,228.24
315 7734	CONTROL/INSTRUMENTATION SYSTEM	50,032	1993	3.5	175,112	20		2003	10.0	5,003.20	6.5	32,520.80

SCHEDULE V

Est. Capital Recovery Date 2003

Florida Power & Light Company  
 Depreciation Rates  
 For Fort Myers Unit 1  
 Plant Data As Of 12/31/96

Account Number	Description	Plant In Service Balance At 12/31/96 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight (\$-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
316	MISCELLANEOUS POWER PLANT EQUIPMENT	202,454		36.4	7,365,453				39.3	5,147.77	6.4	32,868.57
316 1	STATION SERVICE EQUIPMENT	202,454		36.4	7,365,453				39.3	5,147.77	6.4	32,868.57
316 183	STATION/SERVICE AIR SYSTEM	30,517		38.5	1,174,908				44.7	682.64	6.2	4,235.41
316 0521	COMPRESSOR,AIR, RECIPROCATING, COMPLETE	10,059	1958	38.5	387,272	25		2003	45.0	223.53	6.5	1,452.97
316 0522	DRIVE,ELEC. MOTOR, COMPLETE	993	1958	38.5	38,231	20		1998	40.0	24.83	1.5	37.24
316 0523	FOUNDATION	936	1958	38.5	38,038			2003	45.0	20.80	6.5	135.20
316 0525	PIPING, ALL UNDER 4 INCHES	13,556	1958	38.5	521,908	25		2003	45.0	301.24	6.5	1,958.09
316 0527	TANK	2,486	1958	38.5	95,711	25		2003	45.0	55.24	6.5	359.09
316 0530	CONTROL/INSTRUMENTATION SYSTEM	621	1958	38.5	23,009	20		1998	40.0	15.53	1.5	23.29
316 0535	AFTERCOOLER	1,866	1958	38.5	71,841	25		2003	45.0	41.47	6.5	269.53
316 184	INSTRUMENT AIR SYSTEM	171,937		38.0	6,190,547				38.5	4,465.13	6.4	28,631.16
316 0555	COMPRESSOR,AIR, RECIPROCATING, COMPLETE	11,501	1958	38.5	442,789	25		2003	45.0	255.58	6.5	1,661.26
316 0558	DRIVE,ELEC. MOTOR, COMPLETE	1,350	1958	38.5	51,975	20		1998	40.0	33.75	1.5	50.63
316 0558	FILTER, SPECIAL ASSEMBLY	852	1958	38.5	32,802	25		2003	45.0	18.93	6.5	123.07
316 0561	CONTROL/INSTRUMENTATION SYSTEM	1,788	1958	38.5	68,838	20		1998	40.0	44.70	1.5	67.05
316 0562	PIPING, ALL UNDER 4 INCHES	135,811	1958	38.5	5,228,724	25		2003	45.0	3,018.02	6.5	19,617.14
316 0568	COMPRESSOR, AIR - STATIONARY ASSEMBLY	14,301	1988	8.5	121,559	25		2003	15.0	953.40	6.5	6,197.10
316 0570	DRYER	646	1958	38.5	32,571	25		2003	45.0	18.80	6.5	122.20
316 0572	AFTERCOOLER	1,523	1958	38.5	58,636	25		2003	45.0	33.84	6.5	218.99
316 0573	PNEUMATIC/INSTRUMENT TUBING	3,965	1958	38.5	152,653	30		2003	45.0	88.11	5.5	572.72

SCHEDULE V

Florida Power & Light Company  
Depreciation Rates  
For Fort Myers Unit 2  
Plant Data As Of 12/31/96

Est. Capital Recovery Date = 2008

Account Number	Description	Plant In Service Balance At 12/31/96	Age At Time Of Study (Years)	Vintage Year	Age Weight (P-Yrs)	Replacement Interval (Years)	Overhaul Date (If Req)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
311	STRUCTURES AND IMPROVEMENTS	1,744,328	25.6	1969	44,593,742				38.2	48,195.83	12.3	591,955.46
311.3	STATION BUILDINGS	1,471,533	26.7	1969	39,241,680				38.1	38,562.50	12.2	471,788.97
311.326	EMERGENCY GENERATOR BUILDING	12,012	27.5	1969	330,331				40.0	300.31	12.5	3,753.76
311.2470	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	6,006	27.5	1969	185,165			2009	40.0	150.15	12.5	1,876.86
311.2471	BUILDING APPURTENANCES(EACH ELEV)	601	27.5	1969	16,528			2009	40.0	15.03	12.5	187.81
311.2472	ROOF (EACH LEVEL)	1,802	27.5	1969	49,555	20		2009	40.0	45.05	12.5	563.13
311.2492	SUBSTRUCTURE FOUNDATION WORK	3,603	27.5	1969	99,093	20		2009	40.0	90.08	12.5	1,125.94
311.329	TURBINE GENERATOR BUILDING	1,352,808	26.6	1969	35,979,436				38.3	35,354.51	12.5	441,931.27
311.2626	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	508,528	27.5	1969	13,829,520			2009	40.0	12,683.20	12.5	158,290.00
311.2627	BUILDING APPURTENANCES(EACH ELEV)	127,659	27.5	1969	3,510,823			2009	40.0	3,191.48	12.5	39,863.44
311.2627	BUILDING APPURTENANCES(EACH ELEV)	61,274	7.5	1969	459,555			2009	20.0	3,063.70	12.5	38,298.25
311.2631	PLUMBING SYSTEM COMPLETE	66,770	27.5	1969	1,836,175	25		2009	40.0	1,869.25	12.5	20,865.83
311.2632	LIGHTING SYSTEM COMPLETE	44,072	27.5	1969	1,210,605	20		2009	40.0	1,100.55	12.5	13,758.88
311.2638	ELEVATOR	38,790	27.5	1969	1,011,725			2009	40.0	919.75	12.5	11,498.89
311.2640	FIRE PROTECTION SYS COMPLETE	16,224	27.5	1969	448,160	25		2009	40.0	465.60	12.5	5,070.00
311.2648	SUBSTRUCTURE FOUNDATION WORK	483,639	27.5	1969	13,575,073			2009	40.0	12,348.88	12.5	154,262.19
311.340	CONTROL ROOM BUILDING	33,442	27.5	1969	919,655				30.4	1,098.35	2.9	3,237.36
311.9800	HVAC CONTROL SYSTEM	1,968	27.5	1969	54,065	20		2009	40.0	48.15	12.5	614.38
311.9804	HVAC AIR CONDITIONER	15,738	27.5	1969	432,795	15		1999	30.0	524.60	2.5	1,311.50
311.9808	HVAC HEAT PUMP/COMPRESSOR	15,738	27.5	1969	432,795	15		1999	30.0	524.60	2.5	1,311.50
311.346	BOILER BUILDING	73,173	27.5	1969	2,012,258				40.0	1,828.33	12.5	22,866.56
311.9487	LIGHTING SYSTEM COMPLETE	73,173	27.5	1969	2,012,258	20		2009	40.0	1,829.33	12.5	22,866.56
311.4	COOLING SYSTEMS	195,933	24.8	1969	4,852,459				35.2	5,567.96	12.5	69,599.38

SCHEDULE V

Florida Power & Light Company  
 Depreciation Rates  
 For Fort Myers Unit 2  
 Plant Data As Of 12/31/98

Est. Capital Recovery Data = 2008

Account Number	Description	Plant In Service Balance As 12/31/98	Age At Time Of Study (Years)	Age Weight (8-Yrs)	Replacement Interval (Years)	Override Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j
311 413	OPENINTAKE COOLING WATER SYSTEM	195,923	24.8	4,952,459				35.2	5,587.98	12.5	89,599.38
311 4265	DRIVE/ELEC MOTOR, COMPLETE	19,845	1989	540,238	20		2009	40.0	491.13	12.5	8,139.06
311 4269	HEADER, 4 INCHES OR LARGER	28,785	1989	200,888			2009	20.0	1,339.25	12.5	16,740.83
311 4270	PIPING, ALL UNDER 4 INCHES	19,388	1989	533,115	25		2009	40.0	494.03	12.5	8,058.13
311 4271	PIPING, RUN 4 INCHES OR LARGER	80,024	1989	2,200,860	25		2009	40.0	2,000.80	12.5	25,007.50
311 4272	PUMP COMPLETE	33,453	1989	919,958	25		2009	40.0	838.33	12.5	10,454.08
311 4275	STRAINER, > 4 INCH PIPE SIZE	16,640	1989	457,600			2009	40.0	416.00	12.5	5,200.00
311 7	FUEL UNLOADING AND STORAGE FACILITIES	78,862	9.5	499,603				19.0	4,045.37	12.5	50,567.11
311 703	FUEL OIL/GAS TRANSFER SYSTEM	23,058	6.5	149,877				19.0	1,213.58	12.5	15,169.74
311 7803	INSULATION-PIPING, RUN 4 IN OR LARGER	23,058	1980	149,877	20		2009	19.0	1,213.58	12.5	15,169.74
311 798	HEAVY FUEL OIL/GAS UNLOADING STATION	53,804	6.5	349,726				19.0	2,831.79	12.5	35,397.37
311 7917	INSULATION-PIPING, RUN 4 IN OR LARGER	53,804	1990	349,726	20		2009	19.0	2,831.79	12.5	35,397.37
312	BOILER PLANT EQUIPMENT	25,427,530	16.0	407,537,306				18.7	1,262,252.32	8.6	11,862,939.10
312 1	STEAM GENERATING EQUIPMENT	12,792,104	15.3	198,042,335				18.4	780,577.78	7.3	5,720,837.25
312 121	BOILER STRUCTURE	5,963,029	8.9	53,527,073				13.7	438,082.65	9.4	4,101,211.00
312 0060	DAMPER	74,315	1989	2,043,963	10		1999	30.0	2,477.17	2.5	8,182.82
312 0060	DAMPER	798,247	1996	398,124	10		2006	10.0	79,624.70	9.5	758,434.65
312 0061	STRUCTURAL METAL AND TRUSSES	965,007	1989	26,537,693	0		2009	40.0	24,125.18	12.5	301,564.89
312 0062	STAIRS, LADDERS, CATWALKS AND HANDRAILS	135,467	1989	3,728,168	0		2009	40.0	3,387.43	12.5	42,342.81
312 0062	STAIRS, LADDERS, CATWALKS AND HANDRAILS	59,411	1984	742,638	0		2009	25.0	2,378.44	12.5	29,705.03

SCHEDULE V

Florida Power & Light Company  
 Depreciation Rates  
 For Fort Myers Unit 2  
 Plant Data As Of 12/31/06

Est. Capital Recovery Date \* 2009

Account Number	Description	Plant In Service Balance As 12/31/06	Age At Time Of Study (Years)	Vintage Year	Age Weight (5-Yrs)	Replacement Interval (Years)	Override Data (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
312 0063	BOILER INNER CASING	100,536	1969	27.5	2,764,740	0		2009	40.0	2,513.40	12.5	31,417.50
312 0064	BOILER INSULATION	431,744	1991	5.5	2,374,562	10		2001	10.0	43,174.40	4.5	194,264.80
312 0064	BOILER INSULATION	571,452	1962	4.5	2,571,534	10		2002	10.0	57,145.20	5.5	314,298.00
312 0064	BOILER INSULATION	98,534	1994	2.5	248,835	10		2004	10.0	9,853.40	7.5	74,650.50
312 0064	BOILER INSULATION	834,723	1966	0.5	417,362	10		2006	10.0	83,472.30	9.5	782,980.85
312 0065	BOILER OUTER CASING	0	1982	0.0	0	20		2009	12.5	0.00	12.5	0.00
312 0065	BOILER OUTER CASING	1,152,713	1968	0.5	578,357	20		2009	13.0	68,670.23	12.5	1,108,377.88
312 0066	BRICKWORK & REFRACTORY	155,482	1969	27.5	4,276,030	10		1999	30.0	5,183.07	2.5	12,857.67
312 0067	HANGERS, SUPPORTS & TUBE GUIDES	184,175	1969	27.5	5,064,840	0		2009	40.0	4,604.40	12.5	57,555.00
312 0068	DAMPER DRIVE ASSEMBLY	58,078	1969	27.5	1,597,145	0		2009	40.0	1,451.95	12.5	18,149.38
312 0068	DAMPER DRIVE ASSEMBLY	374,704	1968	0.5	187,352	0		2009	13.0	26,823.38	12.5	360,292.31
312 122	BOILER PRESSURE PARTS	6,798,475		21.0	142,515,262				19.8	343,695.11	4.7	1,819,426.19
312 0085	HEADER, 4 INCHES OR LARGER	390,638	1989	27.5	10,742,573	10		1999	30.0	13,021.30	2.5	32,553.25
312 0085	HEADER, 4 INCHES OR LARGER	105,212	1986	0.5	52,806	10		2006	10.0	10,521.20	9.5	99,951.40
312 0086	PIPING, ALL UNDER 4 INCHES	67,268	1989	27.5	1,849,870	10		1999	30.0	2,342.27	2.5	5,805.67
312 0086	PIPING, ALL UNDER 4 INCHES	74,744	1983	13.5	1,008,044	10		2003	20.0	3,737.20	8.5	24,291.80
312 0087	PIPING, RUN 4 INCHES OR LARGER	115,942	1989	27.5	3,188,405	10		1999	30.0	3,664.73	2.5	9,081.83
312 0087	PIPING, RUN 4 INCHES OR LARGER	141,042	1980	16.5	2,327,183	10		2000	20.0	7,052.10	3.5	24,082.35
312 0089	VALVE, SPECIAL	63,671	1983	13.5	859,559	10		2003	20.0	3,183.95	6.5	20,893.08
312 0092	INSULATION-EQUIPMENT	295,933	1989	27.5	8,138,158	10		1999	30.0	9,864.43	2.5	24,891.08
312 0093	DESUPERHEATER	133,913	1989	27.5	3,671,908	10		1999	30.0	4,450.43	2.5	11,128.06
312 0094	WATER WALL SECTION	838,841	1989	27.5	23,913,128	10		1999	30.0	27,894.70	2.5	69,736.75
312 0094	WATER WALL SECTION	702,350	1991	5.5	3,882,925	10		2001	10.0	70,235.00	4.5	318,057.50
312 0094	WATER WALL SECTION	256,248	1982	4.5	1,153,116	10		2002	10.0	25,624.80	5.5	140,936.40
312 0095	ECONOMIZER SECTION	180,033	1989	27.5	4,417,406	10		1999	30.0	5,354.43	2.5	13,388.08
312 0095	ECONOMIZER SECTION	621,015	1986	0.5	310,508	10		2006	10.0	62,101.50	8.5	589,964.25
312 0096	BOILER DRUM	459,279	1989	27.5	12,630,173	10		1999	30.0	15,309.30	2.5	38,273.25
312 0097	SUPERHEATER SECTION	1,325,254	1989	27.5	36,444,485	10		1999	30.0	44,173.13	2.5	110,437.63
312 0098	REHEATER SECTION	671,573	1989	27.5	18,468,258	10		1999	30.0	22,365.77	2.5	55,964.42
312 0100	DOWNCOMERS	377,318	1969	27.5	10,376,245	10		1999	30.0	12,577.27	2.5	31,443.17
312 2	STEAM SYSTEMS AND EQUIPMENT	1,462,830		11.1	16,187,040				15.8	92,897	9.3	658,733



SCHEDULE V

Florida Power & Light Company  
 Depreciation Rates  
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Account Number	Description	Plant In Service Balance At 12/31/98	Age/Alt	Time Of Study (Years)	Vintage Year	Age Weight (\$-Yrs)	Replacement Interval (Years)	Override Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
a	b	c	d	e	f	g	h	i	j	k	l	m	n
312.251	MAIN STEAM PIPING	208,003	23.8	27.5	1989	4,935,245	10		1999	21.3	8,813.57	2.1	20,263.72
312.1262	CONTROLINSTRUMENTATION SYSTEM	3,208	27.5	27.5	1989	88,165	10		1999	30.0	108.87	2.5	287.17
312.1265	PIPING, RUN 4 INCHES OR LARGER	82,485	27.5	27.5	1989	2,543,338	10		1999	30.0	3,082.83	2.5	7,707.08
312.1269	VALVE, POWER OPERATED	70,810	27.5	27.5	1989	1,841,775	10		1999	30.0	2,353.87	2.5	8,884.17
312.1272	INSULATION-PIPING, RUN 4 IN OR LARGER	42,702	8.5	8.5	1988	382,987	10		1988	10.0	4,270.20	1.5	8,405.30
312.252	EXTRACTION STEAM SYSTEM	96,324	27.5	27.5	1989	2,648,911				40.0	2,408.11	12.5	30,101.25
312.1287	CONTROLINSTRUMENTATION SYSTEM	1,352	27.5	27.5	1989	37,180	20		2009	40.0	33.80	12.5	427.50
312.1290	PIPING, ALL UNDER 4 INCHES	3,799	27.5	27.5	1989	104,473	0		2009	40.0	94.98	12.5	1,187.19
312.1291	PIPING, RUN 4 INCHES OR LARGER	71,229	27.5	27.5	1989	1,868,798	0		2009	40.0	1,780.73	12.5	22,259.08
312.1295	VALVE, POWER OPERATED	18,844	27.5	27.5	1989	548,460	0		2009	40.0	488.60	12.5	6,232.50
312.253	AUXILIARY/DESUPERHEATER STEAM SYSTEM	181,321	15.1	15.1	1989	2,744,276				20.5	8,844.68	12.5	110,558.32
312.1311	CONTROLINSTRUMENTATION SYSTEM	155	27.5	27.5	1989	4,283	20		2009	40.0	3.88	12.5	48.44
312.1313	PIPING, ALL UNDER 4 INCHES	864	27.5	27.5	1989	28,910	0		2009	40.0	24.10	12.5	301.25
312.1314	PIPING, RUN 4 INCHES OR LARGER	88,238	27.5	27.5	1989	1,878,490	0		2009	40.0	1,705.90	12.5	21,323.75
312.1318	VALVE, POWER OPERATED	28,927	27.5	27.5	1989	765,483	20		2009	40.0	723.18	12.5	8,039.89
312.1320	DESUPERHEATER STATION/LAS FURN BY VENO	0	1989	0.0	1989	0	20		2009	12.5	0.00	12.5	0.00
312.1320	DESUPERHEATER STATION/LAS FURN BY VENO	83,039	1989	0.5	1989	41,520	20		2009	13.0	6,387.82	12.5	79,845.19
312.254	AUXILIARY BOILER FUEL SYSTEM	6,873	4.5	4.5	1989	30,929				17.0	404.29	12.5	5,053.68
312.1350	VALVE, SPECIAL	6,873	1982	4.5	1982	30,929	0		2009	17.0	404.29	12.5	5,053.68
312.257	STM GENBURNRSG BLOWDOWN COOLING SYS	3,509	27.5	27.5	1989	96,488				40.0	87.73	12.5	1,086.57
312.1442	CONTROLINSTRUMENTATION SYSTEM	39	1989	27.5	1989	1,073	20		2009	40.0	0.98	12.5	12.19
312.1452	TANK	3,470	1989	27.5	1989	95,425	0		2009	40.0	86.75	12.5	1,084.38
312.260	FW PRE-WARNING/STEAM TURBINE BYPASS	625,328	0.5	0.5	1989	312,865				13.0	48,102.15	12.5	601,276.92



SCHEDULE V

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Account Number	Description	Plant In Service Balance As 12/31/98	Vintage Year	Age At Time Of Study (Years)	Age Weight (\$-Yrs)	Replacement Interval (Years)	Override Date (If Req)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
312 1326	CONTROLINSTRUMENTATION SYSTEM	75,039	1996	0.5	37,520	20		2009	13.0	5,772.23	12.5	72,152.88
312 1328	PIPING, RUN 4 INCHES OR LARGER	550,269	1998	0.5	275,145	0		2009	13.0	42,329.92	12.5	529,124.04
312 262	REHEAT STEAM SYSTEM	340,472		15.9	5,427,516				14.8	23,036.35	3.9	90,382.93
312 1512	CONTROLINSTRUMENTATION SYSTEM	2,974	1989	27.5	81,785	10		1999	30.0	98.13	2.3	247.83
312 1515	PIPING, RUN 4 INCHES OR LARGER	142,428	1989	27.5	3,916,770	10		1999	30.0	4,747.60	2.5	11,869.00
312 1519	VALVE, POWER OPERATED	5,939	1989	27.5	163,323	10		1999	30.0	197.87	2.5	494.92
312 1519	VALVE, POWER OPERATED	18,429	1980	18.5	304,079	10		2000	20.0	921.45	3.5	3,225.08
312 1520	INSULATION EQUIPMENT	81,568	1994	2.5	203,820	10		2004	10.0	8,158.80	7.5	81,178.00
312 1521	INSULATION-PIPING, RUN 4 IN OR LARGER	89,134	1988	8.5	757,639	10		1988	10.0	8,913.40	1.5	13,370.10
312 3	CONDENSATE AND FEEDWATER SYSTEMS	2,674,542		21.9	58,678,704				29.8	86,713.93	11.1	994,893.18
312 351	CONDENSATE SYSTEM	529,256		22.8	12,080,516				31.9	16,579.13	12.4	208,208.00
312 3160	HEAT EXCHANGER, SHELL	122,904	1969	27.5	3,382,335	25		2009	40.0	3,074.85	12.5	38,435.63
312 3161	HEAT EXCHANGER, TUBE BUNDLE	122,904	1969	27.5	3,382,335	25		2009	40.0	3,074.85	12.5	38,435.63
312 3162	PIPING, ALL UNDER 4 INCHES	15,451	1982	14.5	224,040	0		2009	27.0	572.28	12.5	7,153.24
312 3163	PIPING, RUN 4 INCHES OR LARGER	100,518	1989	27.5	2,764,245	0		2009	40.0	2,512.95	12.5	31,411.88
312 3168	VALVE, POWER OPERATED	42,813	1989	27.5	1,177,358	0		2008	40.0	1,070.33	12.5	13,379.06
312 3168	VALVE, POWER OPERATED	27,721	1985	11.5	318,782	0		2009	24.0	1,155.64	12.5	14,436.02
312 3167	CONTROLINSTRUMENTATION SYSTEM	12,939	1989	27.5	355,822	20		2009	40.0	323.48	12.5	4,043.44
312 3167	CONTROLINSTRUMENTATION SYSTEM	3,447	1972	24.5	84,452	20		2009	37.0	93.18	12.5	1,164.53
312 3167	CONTROLINSTRUMENTATION SYSTEM	2,943	1982	14.5	42,674	20		2002	20.0	147.15	5.5	809.33
312 3172	INSULATION - EQUIPMENT	77,438	1992	4.5	348,462	20		2009	17.0	4,555.08	12.5	58,838.24
312 352	CONDENSATE RECOVERY SYSTEM	60,590		27.5	1,831,226				40.0	1,694.78	12.5	20,809.39
312 3189	CONTROLINSTRUMENTATION SYSTEM	15,139	1989	27.5	416,323	20		2009	40.0	379.48	12.5	4,730.94
312 3166	PIPING, RUN 4 INCHES OR LARGER	33,067	1989	27.5	909,343	0		2009	40.0	828.68	12.5	10,333.44
312 3189	TANK	6,028	1989	27.5	165,770	0		2009	40.0	150.70	12.5	1,883.75
312 3203	HEAT EXCHANGER, SHELL	8,178	1986	27.5	189,895	0		2008	40.0	154.45	12.5	1,930.63
312 3204	HEAT EXCHANGER, TUBE BUNDLE	6,178	1989	27.5	169,895	0		2009	40.0	154.45	12.5	1,930.63

SCHEDULE V

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		a	b	c	d	e	f	g	h	i	j	k
312 353	MAIN FEEDWATER SYSTEM	842,868	1969	21.4	18,068,975	20		2009	29.6	28,472.96	11.9	338,039.15
312 3221	CONTROLINSTRUMENTATION SYSTEM	13,138	1969	27.5	361,323	20		2009	40.0	328.48	12.5	4,105.94
312 3224	HEAT EXCHANGER, SHELL	231,517	1969	27.5	8,366,716	20		2009	40.0	5,787.93	12.5	72,349.06
312 3225	HEAT EXCHANGER, TUBE BUNDLE	115,759	1969	27.5	3,183,373	20		2009	40.0	2,893.98	12.5	36,174.69
312 3225	HEAT EXCHANGER, TUBE BUNDLE	119,151	1966	10.5	1,251,086	20		2008	20.0	5,957.55	9.5	58,598.73
312 3226	PIPING, ALL UNDER 4 INCHES	81,470	1969	27.5	2,240,425	20		2009	40.0	2,030.75	12.5	25,459.36
312 3226	PIPING, ALL UNDER 4 INCHES	2,487	1974	22.5	55,958	0		2009	35.0	71.06	12.5	868.21
312 3227	PIPING, RUN 4 INCHES OR LARGER	81,470	1969	27.5	2,240,425	0		2009	40.0	2,030.75	12.5	25,459.36
312 3230	VALVE, SPECIAL	58,711	1991	5.5	322,911	20		2009	18.0	3,261.72	12.5	40,771.53
312 3231	VALVE, POWER OPERATED	61,366	1969	27.5	1,687,585	20		2009	40.0	1,534.15	12.5	19,176.88
312 3232	INSULATION EQUIPMENT	77,569	1962	4.5	346,191	20		2009	17.0	4,564.59	12.5	57,057.35
312 354	MAIN FEEDWATER PUMP SYSTEM	831,339	1969	19.8	16,465,552	20		2009	26.4	31,501.93	9.6	302,984.97
312 3253	CONTROLINSTRUMENTATION SYSTEM	3,586	1969	27.5	98,815	20		2009	40.0	89.65	12.5	1,120.93
312 3254	DRIVE,ELEC. MOTOR, ROTATING ASSY.	54,964	1963	13.5	742,264	20		2003	20.0	2,749.20	8.5	17,869.80
312 3254	DRIVE,ELEC. MOTOR, ROTATING ASSY.	4,573	1991	5.5	25,152	20		2009	18.0	284.06	12.5	3,175.89
312 3254	DRIVE,ELEC. MOTOR, ROTATING ASSY.	66,908	1962	4.5	301,077	20		2009	17.0	3,935.65	12.5	49,195.59
312 3254	DRIVE,ELEC. MOTOR, ROTATING ASSY.	4,558	1993	3.5	15,953	20		2009	18.0	284.88	12.5	3,050.94
312 3255	DRIVE, ELECTRIC MOTOR,STATIONARY ASSY.	43,487	1981	15.5	673,736	20		2001	20.0	2,173.35	4.5	9,780.08
312 3255	DRIVE, ELECTRIC MOTOR,STATIONARY ASSY.	81,060	1963	13.5	1,094,310	20		2003	20.0	4,063.00	8.5	26,344.50
312 3255	DRIVE, ELECTRIC MOTOR,STATIONARY ASSY.	4,573	1991	5.5	25,152	20		2009	18.0	254.48	12.5	3,175.89
312 3255	DRIVE, ELECTRIC MOTOR,STATIONARY ASSY.	6,837	1993	3.5	23,930	20		2009	16.0	427.31	12.5	5,341.41
312 3259	PUMP ROTATING ASSY.	114,742	1969	27.5	3,155,405	25		2009	40.0	2,868.55	12.5	35,856.88
312 3260	PUMP STATIONARY ASSY	78,885	1969	27.5	2,109,338	25		2009	40.0	1,972.13	12.5	24,651.56
312 3263	DRIVE COUPLING, MECHANICAL	25,100	1969	27.5	690,250	20		2009	40.0	827.50	12.5	7,843.75
312 3265	COUPLING, HYDRAULIC, STATIONARY ASSY.	82,616	1969	27.5	2,271,940	0		2009	40.0	2,065.40	12.5	25,817.50
312 3266	COUPLING, HYDRAULIC, ROTATING ASSY.	82,616	1969	27.5	2,271,940	25		2009	40.0	2,065.40	12.5	25,817.50
312 3267	BEARING ASSEMBLY	14,343	1969	27.5	394,433	25		2009	40.0	358.58	12.5	4,482.19
312 3268	SEAL COOLER	14,343	1969	27.5	394,433	25		2006	40.0	358.58	12.5	4,482.19
312 3269	LUBE OIL COOLER	14,343	1969	27.5	394,433	25		2009	40.0	358.58	12.5	4,482.19
312 3270	HYDRAULIC COUPLING COOLER	3,372	1969	27.5	92,730	25		2009	40.0	84.30	12.5	1,053.75
312 3279	DRIVE, ELEC. MOTOR, COMPLETE	130,435	1964	12.5	1,630,438	20		2004	20.0	6,521.75	7.5	48,913.13

SCHEDULE V

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Account Number	Description	Plant In Service Balance At 12/31/96	Age At Time Of Study (Years)	Age Weight (1-Yrs)	Replacement Interval (Years)	Overhaul Date (If Req.)	Calculated Date	Average Service Life	Annual Account	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j
312 355	HEATER VENTS AND DRAINS SYSTEM	257,612	26.1	6,714,073				36.8	6,994.20	11.2	78,060.23
312 3296	CONTROL/INSTRUMENTATION SYSTEM	15,136	1989	416,323	20		2009	40.0	378.48	12.5	4,730.94
312 3301	PIPING, ALL UNDER 4 INCHES	98,948	1989	2,083,320	0		2009	40.0	2,421.20	12.5	30,265.00
312 3301	PIPING, ALL UNDER 4 INCHES	2,050	1973	48,175	0		2009	38.0	56.94	12.5	711.81
312 3302	PIPING, RUN 4 INCHES OR LARGER	25,170	1989	682,175	0		2009	40.0	629.25	12.5	7,865.83
312 3309	VALVE, POWER OPERATED	52,167	1989	1,434,593	20		2009	40.0	1,304.18	12.5	16,302.19
312 3313	PUMP COMPLETE	7,514	1973	176,579	25		1998	25.0	300.56	1.5	450.84
312 3313	PUMP COMPLETE	18,972	1978	388,926	25		2001	25.0	738.88	4.5	3,414.90
312 3314	DRIVE/ELEC MOTOR, COMPLETE	11,295	1989	310,613	20		2009	40.0	282.38	12.5	3,529.89
312 3314	DRIVE/ELEC MOTOR, COMPLETE	28,457	1976	583,389	20		2009	33.0	662.33	12.5	10,779.17
312 356	CHEMICAL FEED SYSTEM	48,625	27.5	1,337,186				40.0	1,215.63	12.5	15,185.32
312 3332	CONTROL/INSTRUMENTATION SYSTEM	232	1989	6,380	20		2009	40.0	5.80	12.5	72.50
312 3334	PIPING, ALL UNDER 4 INCHES	22,007	1989	605,193	0		2009	40.0	550.18	12.5	8,877.19
312 3338	PUMP, CHEMICAL FEED INCL MOTOR	20,386	1989	725,615	25		2009	40.0	659.65	12.5	8,245.63
312 360	CONDENSATE TRANSFER SYSTEM	64,452	27.5	1,772,432				40.0	1,611.32	12.5	20,141.26
312 3448	CONTROL/INSTRUMENTATION SYSTEM	15,139	1989	416,323	20		2009	40.0	378.48	12.5	4,730.94
312 3449	DRIVE/ELEC MOTOR, COMPLETE	1,147	1989	31,543	20		2009	40.0	28.68	12.5	358.44
312 3452	PIPING, RUN 4 INCHES OR LARGER	13,030	1989	358,325	20		2009	40.0	325.75	12.5	4,071.88
312 3453	PUMP COMPLETE	3,633	1989	99,908	20		2009	40.0	90.83	12.5	1,135.31
312 3455	TANK	18,847	1989	545,793	0		2009	40.0	498.16	12.5	6,202.19
312 3458	FOUNDATION	11,858	1989	320,540	0		2009	40.0	291.40	12.5	3,642.50
312 362	WATER SAMPLING AND ANALYZING SYSTEM	34,000	12.3	418,742				20.3	1,674.00	7.9	13,283.86
312 3516	ANALYZER, SODIUM	15,124	1981	234,422	20		2001	20.0	756.20	4.5	3,402.90
312 3517	ANALYZER, DISSOLVED OXYGEN	10,918	1988	92,803	20		2009	21.0	519.90	12.5	6,488.81
312 3518	ANALYZER, HYDRAZINE	7,958	1985	91,517	20		2005	20.0	397.90	8.5	3,382.15
312 4	BOILER AUXILIARY SYSTEMS	7,916,338	15.1	105,971,901				20.1	348,667.27	10.2	3,559,300.50

SCHEDULE V

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Account Number	Description	Plant In Service Balance At 12/31/96	Vintage Year	Age At Time Of Study (Years)	Age Weight (8-Yrs)	Replacement Interval (Years)	Overmode Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
312 421	ASPIRATING-SEAL AIR SYSTEM	143,558	1988	15.9	2,277,823	20		2009	23.4	6,040.83	8.4	56,957.55
312 4323	DRIVE-ELEC. MOTOR, COMPLETE	49,247	1988	8.5	418,800	20		2009	21.0	2,345.10	12.5	29,313.89
312 4324	FANBLOWER, COMPLETE	17,454	1988	8.5	148,359	25		2009	21.0	831.14	12.5	10,389.29
312 4325	PIPING, ALL UNDER 4 INCHES	27,831	1989	27.5	785,353	30		1999	30.0	927.70	2.5	2,319.25
312 4326	PIPING, RUN 4 INCHES OR LARGER	27,831	1989	27.5	785,353	30		1999	30.0	927.70	2.5	2,319.25
312 4328	PIPING, RUN 4 INCHES OR LARGER	21,195	1988	8.5	180,158	30		2009	21.0	1,009.29	12.5	12,816.07
312 422	BOILER DUCTS	1,934,725	1969	14.5	27,979,059	0		2009	20.1	96,415.19	12.2	1,175,182.51
312 4343	DUCTWORK INSULATION AND OUTER CASING	113,714	1969	27.5	3,127,135	0		2009	40.0	2,842.85	12.5	35,535.63
312 4343	DUCTWORK INSULATION AND OUTER CASING	59,372	1994	2.5	148,430	0		2009	15.0	3,958.13	12.5	49,478.87
312 4347	INSULATION EQUIPMENT	134,058	1969	27.5	3,688,540	20		2009	40.0	3,351.40	12.5	41,892.50
312 4347	INSULATION EQUIPMENT	82,139	1994	2.5	158,348	20		2009	15.0	4,142.80	12.5	51,782.50
312 4354	AIR HEATER OUTLET DUCT TO WINDBOX	90,022	1969	27.5	2,475,005	10		1999	30.0	3,000.73	2.5	7,501.83
312 4355	AIR HTR. OUTLET DUCT TO DUST COLLECTOR	0	1969	0.0	0	15		1999	2.5	0.00	2.5	0.00
312 4355	AIR HTR. OUTLET DUCT TO DUST COLLECTOR	600,944	1990	0.5	400,472	15		2009	13.0	61,811.08	12.5	770,138.46
312 4359	ECONOMIZER OUTLET DUCT	508,858	1969	27.5	13,938,595	0		2009	40.0	12,871.45	12.5	158,383.13
312 4360	ANALYZER, COMBUSTIBLE/FLUE	26,920	1973	23.5	632,620	20		2009	36.0	747.78	12.5	9,347.22
312 4360	ANALYZER, COMBUSTIBLE/FLUE	19,507	1978	20.5	399,894	20		2009	33.0	591.12	12.5	7,389.02
312 4361	DUST COLLECTOR OUTLET DUCT	96,801	1969	27.5	2,658,178	0		2009	40.0	2,416.53	12.5	30,208.58
312 4363	ANALYZER, OPAACITY	13,843	1992	4.5	82,294	20		2009	17.0	814.29	12.5	10,178.88
312 4364	CONTROL/INSTRUMENTATION SYSTEM	19,889	1969	27.5	293,948	20		2009	40.0	267.23	12.5	3,340.31
312 423	AIR HEATER	985,110	1969	12.5	12,317,021	0		2009	14.2	69,134.80	7.9	543,874.34
312 4366	HOIST	5,323	1969	27.5	148,303	0		2009	40.0	133.08	12.5	1,603.44
312 4391	INSULATION EQUIPMENT	20,867	1969	27.5	568,343	10		1999	30.0	688.90	2.5	1,722.25
312 4392	STRUCTURAL SUPPORT	48,223	1969	27.5	1,326,133	10		1999	30.0	1,907.43	2.5	4,018.58
312 4393	CASING, AIR HEATER	378,247	1968	0.5	188,124	10		2006	10.0	37,024.70	9.5	357,434.65
312 4394	HEATER BUNDLES/BASKETS	157,898	1990	0.5	78,949	10		2006	10.0	15,789.80	9.5	150,003.10
312 4395	STEAM COILS	35,738	1969	27.5	982,795	10		1999	30.0	1,191.27	2.5	2,878.17
312 4396	APH BASKET CLEANING EQUIPMENT	13,778	1969	27.5	378,895	10		1999	30.0	459.27	2.5	1,148.17

SCHEDULE V

Est. Capital Recovery Date \* 2009

Florida Power & Light Company  
 Depreciation Rates  
 For Fort Myers Unit 2  
 Plant Data As Of 12/31/96

Account Number	Description	Plant in Service Balance At 12/31/96	Vintage Year	Age At Time Of Study (Years)	Age Weight (\$-Yrs)	Replacement Interval (Years)	Overwrite Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
312 4396	APH BASKET CLEANING EQUIPMENT	43,949	1977	19.5	657,006	10		1997	20.0	2,197.45	0.5	1,098.73
312 4398	ROTOR AIR HEATER	220,450	1969	27.5	6,062,375	10		1999	30.0	7,348.33	2.5	18,370.83
312 4399	BEARING ASSEMBLY, RADIAL	55,112	1969	27.5	1,515,900	10		1999	30.0	1,837.07	2.5	4,592.67
312 4404	CONTROL/INSTRUMENTATION SYSTEM	7,725	1969	27.5	212,438	10		1999	30.0	257.50	2.5	643.75
312 424	FORCED DRAFT FAN	782,891		13.6	10,629,230				23.2	33,734.10	12.4	418,978.64
312 4427	DRIVE/ELEC MOTOR, ROTATING ASSY	3,180	1969	27.5	87,670	20		2009	40.0	79.70	12.5	969.25
312 4427	DRIVE/ELEC MOTOR, ROTATING ASSY	18,236	1962	4.5	82,062	20		2009	17.0	1,072.71	12.5	13,408.82
312 4427	DRIVE/ELEC MOTOR, ROTATING ASSY	2,797	1964	2.5	8,993	20		2009	15.0	199.47	12.5	2,330.83
312 4428	DRIVE, ELECTRIC MOTOR, STATIONARY ASSY	13,569	1969	27.5	373,698	20		2009	40.0	338.73	12.5	4,246.56
312 4428	DRIVE, ELECTRIC MOTOR, STATIONARY ASSY	75,782	1962	4.5	341,019	20		2009	17.0	4,457.78	12.5	55,722.09
312 4428	DRIVE, ELECTRIC MOTOR, STATIONARY ASSY	11,925	1964	2.5	28,813	20		2009	15.0	795.00	12.5	8,937.50
312 4430	FAN/BLOWER, ROTATING ASSY	348,311	1969	7.5	2,612,333	25		2009	20.0	17,415.55	12.5	217,664.38
312 4431	FAN/BLOWER, STATIONARY ASSY	13,638	1969	27.5	375,045	25		2009	40.0	340.05	12.5	4,261.84
312 4432	FOUNDATION	23,938	1969	27.5	658,295	0		2009	40.0	598.45	12.5	7,480.83
312 4440	DAMPER DRIVE ASSEMBLY	13,638	1969	27.5	375,045	20		2009	40.0	340.95	12.5	4,261.88
312 4440	DAMPER DRIVE ASSEMBLY	13,277	1967	9.5	127,082	20		2009	22.0	608.05	12.5	7,600.57
312 4441	DAMPER	29,456	1969	27.5	582,540	20		2009	40.0	511.40	12.5	6,362.50
312 4441	DAMPER	35,059	1967	9.5	333,081	20		2009	22.0	1,593.59	12.5	19,919.89
312 4442	FORCED DRAFT FAN INLET DUCT	23,815	1969	27.5	654,913	0		2009	40.0	595.38	12.5	7,442.19
312 4445	HYDRAULIC COUPLING CONTROL DRIVE	8,041	1969	27.5	221,128	20		2009	40.0	201.03	12.5	2,512.81
312 4446	COUPLING, HYDRAULIC, STATIONARY ASSY	33,462	1969	27.5	920,205	0		2009	40.0	836.55	12.5	10,456.88
312 4447	COUPLING, HYDRAULIC, ROTATING ASSY	33,462	1969	27.5	920,205	0		2009	40.0	836.55	12.5	10,456.88
312 4451	LUBE OIL SYSTEM	23,815	1969	27.5	654,913	25		2009	40.0	565.38	12.5	7,442.19
312 4452	CONTROL/INSTRUMENTATION SYSTEM	27,821	1969	27.5	743,078	20		2009	40.0	675.53	12.5	8,444.08
312 4452	CONTROL/INSTRUMENTATION SYSTEM	1,921	1971	25.5	48,986	20		2009	38.0	50.53	12.5	631.91
312 4453	VIBRATION ANALYSIS SYSTEM	29,328	1967	9.5	278,616	20		2009	22.0	1,333.09	12.5	16,603.64
312 4454	HOIST	8,082	1969	27.5	222,530	30		1999	30.0	298.73	2.5	674.33
312 427	SOOT BLOWER SYSTEM	368,802		22.0	8,518,168				19.6	19,784.62	2.2	42,987.35
312 4601	CONTROL/INSTRUMENTATION SYSTEM	2,875	1969	27.5	81,813	10		1999	30.0	89.17	2.5	247.82
312 4601	CONTROL/INSTRUMENTATION SYSTEM	17,145	1983	13.5	231,458	10		2003	20.0	857.25	8.5	5,572.13
312 4602	PIPING, ALL UNDER 4 INCHES	99,032	1968	8.5	841,772	10		1998	10.0	9,903.20	1.5	14,854.80

SCHEDULE V

Est. Capital Recovery Date = 2009

Florida Power & Light Company  
 Depreciation Rates  
 For Fort Myers Unit 2  
 Plant Data As Of 1/23/1998

Account Number	Plant In Service Balance At 1/23/1998	Vintage Year	Age At Time Of Study (Years)	Age Weight (\$-Yrs)	Replacement Interval (Years)	Overhead Data (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
	a	b	c	d	e	f	g	h	i	j	k
312 4603 PIPING, RUN 4 INCHES OR LARGER	85,450	1989	27.5	1,799,875	10		1999	30.0	2,181.87	2.5	5,454.17
312 4609 RETRACTABLE SOOT BLOWER ASSEMBLY	202,300	1989	27.5	5,463,250	10		1999	30.0	8,743.33	2.5	18,868.33
312 428 CHEMICAL WASH SYSTEM	202,081		22.2	4,487,002				26.2	7,715.78	8.0	48,175.85
312 4632 CONTROL/INSTRUMENTATION SYSTEM	308	1989	27.5	8,488	20		2009	40.0	7.73	12.5	98.56
312 4637 PIPING, ALL UNDER 4 INCHES	88,987	1989	27.5	2,447,143	30		1999	30.0	2,968.23	2.5	7,415.58
312 4637 PIPING, ALL UNDER 4 INCHES	50,837	1989	8.5	331,091	30		2009	19.0	2,890.89	12.5	33,511.18
312 4640 TANK	61,828	1989	27.5	1,700,270	30		1999	30.0	2,080.83	2.5	5,152.33
312 429 BOILER CONTROL SYSTEM	826,279		14.3	11,782,771				23.4	35,299.57	11.8	419,299.64
312 4663 CONTROL PANEL	195,039	1989	27.5	5,383,573	20		2009	40.0	4,875.98	12.5	60,949.89
312 4667 COMPUTER/MICROPROCESSOR	133,715	1986	10.5	1,404,008	20		2006	20.0	8,685.75	9.5	83,514.83
312 4687 COMPUTER/MICROPROCESSOR	360,269	1989	8.5	2,341,749	20		2009	19.0	18,081.53	12.5	237,019.08
312 4688 RECORDER	5,187	1983	13.5	70,025	20		2003	20.0	259.35	8.5	1,885.78
312 4688 RECORDER	33,433	1988	8.5	234,181	20		2008	21.0	1,582.05	12.5	18,900.80
312 4671 CONTROL/INSTRUMENTATION SYSTEM	71,965	1989	27.5	1,879,038	20		2009	40.0	1,799.13	12.5	22,488.08
312 4671 CONTROL/INSTRUMENTATION SYSTEM	7,712	1974	22.5	173,520	20		2009	35.0	220.34	12.5	2,754.29
312 4671 CONTROL/INSTRUMENTATION SYSTEM	1,105	1983	13.5	14,918	20		2003	20.0	55.25	8.5	359.13
312 4671 CONTROL/INSTRUMENTATION SYSTEM	17,854	1989	8.5	151,759	20		2009	21.0	850.19	12.5	10,827.38
312 431 LIME SLURRY SYSTEM	71,019		27.5	1,953,024				30.0	2,363.44	2.5	8,024.59
312 4687 CONTROL/INSTRUMENTATION SYSTEM	484	1989	27.5	12,760	20		2009	40.0	11.80	12.5	145.00
312 4691 PIPING, ALL UNDER 4 INCHES	27,272	1989	27.5	749,880	30		1999	30.0	908.07	2.5	2,272.87
312 4698 AGITATOR	13,433	1989	27.5	369,408	30		1999	30.0	447.77	2.5	1,119.42
312 4697 TANK SLURRY MIXING	14,825	1989	27.5	410,438	30		1999	30.0	487.50	2.5	1,243.75
312 4698 TANK SLURRY, SERVICE	14,825	1989	27.5	410,438	30		1999	30.0	487.50	2.5	1,243.75
312 432 SOOT/DAUST COLLECTOR SYSTEM	520,329		13.0	6,752,778				24.0	21,855.95	12.5	270,699.15
312 4720 DUCTWORK, WITH INSULATION	32,815	1989	27.5	896,913	0		2009	40.0	815.38	12.5	10,182.19
312 4722 PIPING, ALL UNDER 4 INCHES	422	1989	27.5	11,805	0		2009	40.0	10.55	12.5	131.88
312 4723 PIPING, RUN 4 INCHES OR LARGER	18,418	1989	27.5	533,995	0		2009	40.0	485.45	12.5	6,068.13



Florida Power & Light Company  
 Depreciation Rates  
 For Fort Myers Unit 2  
 Plant Data As Of 1/23/06

Account Number	Description	Plant In Service Balance	Age At Time Of Study (Years)	Weight (P-Yrs)	Replacement Interval (Years)	Overdue Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j
312 4723	PIPING, RUN 4 INCHES OR LARGER	3,641	1977	19.5	71,000	0	2009	32.0	113.78	12.5	1,422.27
312 4723	PIPING, RUN 4 INCHES OR LARGER	32,011	1992	4.5	144,050	0	2009	17.0	1,853.00	12.5	23,537.50
312 4727	CASING	18,307	1989	27.5	448,443	20	2009	40.0	407.68	12.5	5,065.94
312 4728	CYCLONE SEPARATORS	207,894	1988	10.5	2,183,837	25	2009	23.0	8,843.22	12.5	113,040.22
312 4728	CYCLONE SEPARATORS	180,833	1987	9.5	1,717,914	25	2009	22.0	8,719.68	12.5	102,746.02
312 4729	HOPPER	16,307	1989	27.5	448,443	25	2009	40.0	407.68	12.5	5,065.94
312 4730	CARBON REJECTION BLOWER	10,781	1989	27.5	296,478	20	2009	40.0	289.53	12.5	3,369.06
312 434	STACK	932,491		15.2	14,175,864			18.9	48,332.53	10.0	481,820.43
312 4793	LIGHTING SYSTEM COMPLETE	41,137	1990	6.5	267,391	20	2009	19.0	2,165.11	12.5	27,063.82
312 4798	LADDER AND PLATFORMS	36,208	1909	27.5	985,720	0	2000	40.0	905.20	12.5	11,315.00
312 4801	SUBSTRUCTURE FOUNDATION WORK	47,871	1989	27.5	1,316,453	0	2009	40.0	1,196.78	12.5	14,959.89
312 4802	OUTSHELL CONCRETE WORK	247,499	1989	27.5	8,808,223	0	2009	40.0	8,187.48	12.5	77,343.44
312 4804	EMISSION MONITORING ANALYZER	203,863	1994	2.5	508,159	10	2004	10.0	20,368.30	7.5	152,747.26
312 4805	MASONRY, LINER	108,825	1989	27.5	2,987,188	0	2009	40.0	2,715.63	12.5	33,945.31
312 4809	ANALYZER, OPACTY	42,190	1978	18.5	780,515	20	1996	20.0	2,109.50	1.5	3,164.25
312 4811	CONTROL/INSTRUMENTATION SYSTEM	38,033	1994	2.5	95,083	20	2009	15.0	2,535.53	12.5	31,894.17
312 4812	CEM-COMP/MICROPROCESSOR	167,265	1994	2.5	418,163	20	2009	15.0	11,151.00	12.5	139,387.90
312 447	COMPONENT/CLOSED COOLING WATER SYSTEM	230,973		22.1	5,099,131			32.1	7,190.36	12.2	87,700.65
312 5079	CONTROL/INSTRUMENTATION SYSTEM	618	1989	27.5	16,985	20	2009	40.0	15.45	12.5	193.13
312 5071	DRIVE/ELEC. MOTOR, COMPLETE	4,733	1989	27.5	130,158	20	2009	40.0	118.33	12.5	1,479.06
312 5074	HEAT EXCHANGER, SHELL	39,954	1989	27.5	1,098,735	25	2009	40.0	898.85	12.5	12,485.83
312 5075	HEAT EXCHANGER, TUBE BUNDLE	73,884	1989	10.5	773,682	25	2009	23.0	3,203.65	12.5	40,045.65
312 5078	PIPING, ALL UNDER 4 INCHES	19,880	1989	27.5	546,700	0	2009	40.0	497.00	12.5	6,212.50
312 5077	PIPING, RUN 4 INCHES OR LARGER	74,287	1989	27.5	2,042,893	0	2009	40.0	1,857.18	12.5	23,214.89
312 5078	PUMP COMPLETE	6,336	1989	27.5	179,740	30	1999	30.0	217.87	2.5	544.67
312 5081	TANK	818	1989	27.5	22,495	0	2009	40.0	20.45	12.5	255.63
312 5083	VALVE, POWER OPERATED	10,463	1989	27.5	287,733	0	2009	40.0	281.58	12.5	3,269.69
312 5	FUEL SUPPLY SYSTEMS	400,540		21.0	8,413,760			26.0	14,312.00	12.5	178,899.48



SCHEDULE V

Est. Capital Recovery Date = 2009

Florida Power & Light Company  
 Depreciation Rates  
 For Fort Myers Unit 2  
 Plant Data As Of 12/31/96

Account Number	Plant In Service Balance As 12/31/96	Vintage Year	Age At Time Of Study (Years)	Age Weight (\$-Yrs)	Replacement Interval (Years)	Overdue Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
	a	b	c	d	e	f	g	h	i	j	k
312 521 HEAVY OIL SUPPLY SYSTEM	308,848		21.0	8,369,979				28.0	14,272.19	12.5	178,401.96
312 6137 DRIVE-ELEC. MOTOR, COMPLETE	31,835	1969	27.5	878,213	20		2009	40.0	798.38	12.5	9,879.89
312 6142 FOUNDATION	30,723	1969	27.5	844,863	0		2009	40.0	768.08	12.5	9,600.94
312 6145 HEAT EXCHANGER, SHELL	7,732	1969	27.5	212,630	0		2009	40.0	193.30	12.5	2,416.25
312 6146 HEAT EXCHANGER, TUBE BUNDLE	7,732	1969	27.5	212,630	0		2009	40.0	193.30	12.5	2,416.25
312 6147 PIPING, ALL UNDER 4 INCHES	38,270	1969	27.5	1,052,425	0		2009	40.0	956.75	12.5	11,959.36
312 6148 PIPING, RUN 4 INCHES OR LARGER	71,244	1969	27.5	1,969,210	0		2009	40.0	1,781.10	12.5	22,263.75
312 6149 PUMP COMPLETE	31,835	1969	27.5	878,213	25		2009	40.0	798.38	12.5	9,879.89
312 6153 TANK	37,899	1969	27.5	1,036,448	0		2009	40.0	932.23	12.5	11,777.81
312 6157 VALVE, POWER OPERATED	18,155	1969	27.5	489,263	0		2009	40.0	453.88	12.5	5,673.44
312 6158 INSULATION EQUIPMENT	47,787	1992	4.5	215,042	20		2009	17.0	2,811.00	12.3	35,137.50
312 6160 INSULATION-PIPING, RUN 4 IN OR LARGER	15,659	1969	27.5	430,823	0		2009	40.0	391.48	12.5	4,893.44
312 6161 CONTROL-INSTRUMENTATION SYSTEM	2,318	1969	27.5	63,745	20		2009	40.0	57.95	12.5	734.38
312 6162 METER, MAJOR	57,769	1965	1.5	86,654	20		2009	14.0	4,128.30	12.5	51,578.46
312 623 DIESEL (LIGHT) OIL SUPPLY SYSTEM	1,582		27.5	43,781				40.0	39.81	12.5	497.50
312 624 CONTROL-INSTRUMENTATION SYSTEM	39		27.5	1,073	20		2009	40.0	0.96	12.5	12.19
312 6232 PUMP COMPLETE	1,553	1969	27.5	42,708	25		2009	40.0	38.83	12.5	485.31
312.6 FUEL FIRING SYSTEMS	1,029,088		21.2	21,842,906				30.6	33,680.06	9.4	318,120.30
312 621 HEAVY OIL FIRING SYSTEM	1,029,049		21.2	21,841,833				30.6	33,679.10	9.4	318,108.11
312 7273 CONTROL-INSTRUMENTATION SYSTEM	2,627	1969	27.5	72,243	20		2009	40.0	65.69	12.5	820.94
312 7276 PIPING, ALL UNDER 4 INCHES	19,125	1969	27.5	525,938	0		2009	40.0	478.13	12.5	5,978.56
312 7277 PIPING, RUN 4 INCHES OR LARGER	38,291	1969	27.5	998,003	0		2009	40.0	907.28	12.5	11,340.94
312 7279 VALVE, POWER OPERATED	10,882	1969	27.5	299,255	5		1999	30.0	362.73	2.5	908.83
312 7280 INSULATION-PIPING, RUN 4 IN OR LARGER	16,663	1969	27.5	458,233	20		2009	40.0	416.58	12.5	5,207.19
312 7281 OIL BURNER GUNS, SET OF	21,030	1969	27.5	578,325	15		1999	30.0	701.00	2.5	1,752.50
312 7282 BURNER, COMPLETE	922,431	1976	20.5	18,906,836	15		2008	30.0	30,747.70	9.5	282,103.15
312 623 LIGHT OIL FIRING SYSTEM	39		27.5	1,073				38.8	0.98	12.4	12.19

SCHEDULE V

Est. Capital Recovery Date \* 2009

Florida Power & Light Company  
 Depreciation Rates  
 For Fort Myers Unit 2  
 Plant Data As Of 12/31/96

Account Number	Description	a	b	c	d	e	f	g	h	i	j	k
		Plant In Service Balance As 12/31/96	Vintage Year	Age At Time Of Study (Years)	Age Weight (\$-Yrs)	Replacement Interval (Years)	Override Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
312 7319	CONTROL/INSTRUMENTATION SYSTEM	39	1989	27.5	1.073	20		2009	40.0	0.98	12.5	12.19
312 7	WASTE MANAGEMENT SYSTEMS	52 098		7.5	390.600				20.0	2,604.40	12.5	32,555.00
312 743	AIR QUALITY CONTROL SYSTEM	52,088		7.5	390,960				20.0	2,604.40	12.5	32,555.00
312 8886	EMISSION MONITORING ANALYZER	52,088	1989	7.5	390,660	20		2009	20.0	2,604.40	12.5	32,555.00
314	TURBOGENERATOR UNITS	16,613,720		16.1	300,220,331				24.1	668,525.28	11.7	8,038,787.71
314 1	TURBINE GENERATOR PEDESTAL	213,460		27.5	5,870,150				40.0	5,336.50	12.5	66,708.25
314 171	TURBINE GENERATOR CONCRETE PEDESTAL	213,400	1989	27.5	5,870,150			2009	40.0	5,336.50	12.5	66,708.25
314 0606	CONCRETE PEDESTAL	8,801,688		15.1	132,956,964				20.6	428,469.39	12.2	5,182,796.06
314 2	TURBINE GENERATOR SYSTEMS	6,650,604		14.1	93,505,274				19.5	341,104.80	12.1	4,115,735.39
314 1536	CASING OR SHELL	405,033	1989	27.5	11,138,408	0		2009	40.0	10,125.83	12.5	128,372.81
314 1537	CASING INSULATION	22,801	1989	27.5	631,428	10		1999	30.0	765.37	2.5	1,913.42
314 1537	CASING INSULATION	100,099	1988	8.5	650,842	10		1998	10.0	10,009.62	1.5	15,014.85
314 1539	BEARING ASSEMBLY, RADIAL	42,708	1989	27.5	1,174,470	0		2009	40.0	1,067.70	12.5	13,346.25
314 1540	BEARING ASSEMBLY, THRUST	20,865	1989	27.5	568,388	0		2009	40.0	516.63	12.5	6,457.81
314 1541	HIGH PRESSURE SPINDLE OR SHAFT	203,205	1989	27.5	5,538,138	0		2009	40.0	5,080.13	12.5	63,501.56
314 1542	HIGH PRESSURE TURBINE WHEEL	101,258	1989	27.5	2,784,595	20		2009	40.0	2,531.45	12.5	31,643.13
314 1543	HIGH PRESSURE DIAPHRAGM	101,258	1989	27.5	2,784,595	25		2009	40.0	2,531.45	12.5	31,643.13
314 1544	HP BLADING-ROTATING(ROW/PRESS STAGE)	165,319	1989	27.5	4,548,273	25		2009	40.0	4,132.98	12.5	51,962.19
314 1545	HP BLADING-STATIONARY(ROW/PRESS STAGE)	165,319	1989	27.5	4,548,273	25		2009	40.0	4,132.98	12.5	51,962.19

SCHEDULE V

Est. Capital Recovery Date \* 2009

Florida Power & Light Company  
 Depreciation Rates  
 For Fort Myers Unit 2  
 Plant Data As Of 12/31/86

Account Number	Description	Plant In Service Balance	Age At Time Of Study (Years)	Age Weight (\$/Yr)	Replacement Interval (Years)	Override (If Rec.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
a	b	c	d	e	f	g	h	i	j	k	l
314 1546	SOLE/BEARING PLATE	36,508	27.5	1,003,970	0		2009	40.0	912.70	12.5	11,428.75
314 1547	GLAND SEAL ASSEMBLY	67,505	27.5	1,856,388	0		2009	40.0	1,687.83	12.5	21,085.31
314 1548	COUPLING COMPLETE WITH FASTENERS	7,577	27.5	208,368	0		2009	40.0	189.43	12.5	2,367.81
314 1550	PIPING, FURNISHED BY MFG.	38,852	27.5	1,098,680	0		2009	40.0	988.80	12.5	12,485.00
314 1552	INTERMEDIATE PRESSURE TURBINE WHEEL	78,527	27.5	2,158,483	25		2009	40.0	1,983.18	12.5	24,539.89
314 1553	INTERMEDIATE PRESSURE DIAPHRAGM	58,895	27.5	1,619,613	25		2009	40.0	1,472.38	12.5	18,404.69
314 1553	INTERMEDIATE PRESSURE DIAPHRAGM	124,423	0.5	82,212	25		2009	13.0	9,571.00	12.5	119,837.50
314 1554	IP BLADING-ROTATING (ROW/PRESS STAGE)	117,790	27.5	3,239,225	20		2009	40.0	2,944.75	12.5	38,809.38
314 1554	IP BLADING-ROTATING (ROW/PRESS STAGE)	95,711	5.5	531,911	20		2009	18.0	5,372.83	12.5	67,180.42
314 1555	IP BLADING-STATIONARY (ROW/PRESS STAGE)	157,053	27.5	4,318,958	25		2009	40.0	3,828.33	12.5	49,079.06
314 1556	LOW PRESSURE SPINDLE OR SHAFT	355,437	27.5	9,774,518	25		2009	40.0	8,885.93	12.5	111,074.06
314 1557	LOW PRESSURE TURBINE WHEEL	177,718	27.5	4,887,245	25		2009	40.0	4,442.85	12.5	55,538.88
314 1558	LOW PRESSURE DIAPHRAGM	177,718	27.5	4,887,245	25		2009	40.0	4,442.85	12.5	55,538.88
314 1559	LP BLADING-ROTATING (ROW/PRESS STAGE)	330,003	27.5	9,075,083	20		2009	40.0	8,250.08	12.5	103,125.94
314 1559	LP BLADING-ROTATING (ROW/PRESS STAGE)	2,088,155	0.5	1,493,078	20		2009	13.0	220,704.23	12.5	2,871,302.88
314 1560	LP BLADING-ROTATING (ROW/PRESS STAGE)	357,503	27.5	9,831,333	25		2009	40.0	8,837.66	12.5	111,719.69
314 1561	NOZZLE BLOCK	90,328	27.5	2,500,465	10		1999	30.0	3,030.87	2.5	7,577.17
314 1563	INSULATION-PIPING, RUN 4 IN OR LARGER	62,578	5.5	344,179	20		2009	18.0	3,476.56	12.5	43,458.04
314 272	GENERATOR	2,150,884	18.3	39,451,710				25.2	85,364.79	12.5	1,087,059.68
314 1571	STATOR HOUSING	115,764	27.5	3,183,510	25		2009	40.0	2,894.10	12.5	36,178.25
314 1572	STATOR COIL	424,912	27.5	11,888,080	25		2009	40.0	10,822.80	12.5	132,785.00
314 1573	ROTOR (EXCLUDING FAN BLOWER)	268,020	27.5	7,315,550	25		2009	40.0	6,650.50	12.5	83,131.25
314 1574	BEARING ASSEMBLY	10,332	27.5	284,130	25		2009	40.0	258.30	12.5	3,228.75
314 1575	END BELL	10,332	27.5	284,130	25		2009	40.0	258.30	12.5	3,228.75
314 1576	COLLECTOR RINGS	26,176	27.5	718,840	25		2009	40.0	654.40	12.5	8,180.00
314 1577	SOLE/BEARING PLATE	23,420	27.5	644,050	25		2009	40.0	585.50	12.5	7,318.75
314 1578	COLLECTOR RING BRUSH RIGGING	32,375	27.5	890,313	25		2009	40.0	809.38	12.5	10,117.19
314 1580	MAIN LEAD CONNECTORS	11,710	27.5	322,025	25		2009	40.0	292.75	12.5	3,659.38
314 1581	MAIN LEAD CONNECTION BOX	4,133	27.5	113,658	25		2009	40.0	103.33	12.5	1,291.56
314 1582	CURRENT TRANSFORMER, MAIN	48,907	27.5	1,344,943	20		2009	40.0	1,222.68	12.5	15,283.44
314 1583	HYDROGEN FAN BLOWER BLADING	8,208	27.5	227,315	25		2009	40.0	208.65	12.5	2,583.13
314 1584	STATOR CORE	295,838	27.5	8,135,545	25		2009	40.0	7,395.95	12.5	92,448.38
314 1586	ROTOR RETAINING RINGS	0	0.0	0	25		2009	12.5	0.00	12.5	0.00

SCHEDULE V

Est. Capital Recovery Date = 2009

Florida Power & Light Company  
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 Plant Data As Of 12/31/98

Account Number	Description	Plant In Service Balance At 12/31/98	Vintage Year	Age At Time Of Study (Years)	Age Weight (5-Yrs)	Replacement Interval (Years)	Override Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
314 1586	ROTOR RETAINING RINGS	293,819	1990	0.5	148,810	25		2009	13.0	27,588.08	12.5	282,325.86
314 1587	ROTOR COILS	44,085	1989	27.5	1,212,338	25		2009	40.0	1,102.13	12.5	12,778.56
314 1588	INSULATION EQUIPMENT	534,995	1991	5.5	2,942,473	25		2009	18.0	28,721.94	12.5	371,524.31
314 3	CONDENSING SYSTEMS	4,182,278		18.4	77,250,889				27.8	150,825.05	11.7	1,761,826.07
314 365	CHLORINATION SYSTEM	21,689		27.5	586,448				40.0	542.23	12.5	6,777.81
314 4024	PIPING, ALL UNDER 4 INCHES	21,689	1989	27.5	586,448	20		2009	40.0	542.23	12.5	6,777.81
314 366	INTAKE STRUCTURE	392,884		25.8	10,155,692				30.2	13,025.25	5.3	88,550.89
314 4049	FOUNDATION	44,163	1989	27.5	1,214,483	0		2009	40.0	1,104.08	12.5	13,800.94
314 4050	INTAKE CRANE STRUCTURE AND DRIVE	39,858	1989	27.5	1,098,845	0		2009	40.0	998.95	12.5	12,488.88
314 4051	CRANE CONTROL SYSTEM	4,489	1989	27.5	123,448	20		2009	40.0	112.23	12.5	1,482.81
314 4052	INTAKE CRANE TROLLEY ASSEMBLY	25,098	1989	27.5	890,195	30		1999	30.0	836.80	2.5	2,091.50
314 4053	INTAKE CRANE HOIST ASSEMBLY	25,165	1989	27.5	892,038	30		1999	30.0	838.83	2.5	2,097.08
314 4054	CATHODIC PROTECTION EQUIPMENT	24,454	1995	11.5	281,221	20		2005	20.0	1,222.70	8.5	10,362.85
314 4057	INTAKE CONCRETE STRUCTURE	217,859	1989	27.5	5,991,123	30		1999	30.0	7,201.97	2.5	18,154.92
314 4058	AUXILIARY HOIST	11,098	1991	5.5	84,339	30		2009	18.0	649.89	12.5	8,123.81
314 367	CONDENSER COOLING WATER DISCH. STRUCTUR	62,795		27.5	1,726,883				40.0	1,569.88	12.5	19,823.44
314 4079	FOUNDATION	9,359	1989	27.5	257,373	0		2009	40.0	233.88	12.5	2,824.89
314 4081	DISCHARGE CONCRETE STRUCTURE	53,436	1989	27.5	1,469,490	0		2009	40.0	1,325.90	12.5	16,898.75
314 368	COOLING WATER TUNNEL CONDUIT SYSTEM	303,137		23.8	7,254,877				33.1	9,163.71	12.5	114,808.83
314 4117	FOUNDATION	92,262	1989	27.5	2,537,205	0		2009	40.0	2,300.55	12.5	28,831.88
314 4119	VALVE, POWER OPERATED	6,918	1989	27.5	181,985	25		2009	40.0	165.45	12.5	2,068.13
314 4119	VALVE, POWER OPERATED	47,017	1992	4.5	211,577	25		2009	17.0	2,765.71	12.5	34,571.32
314 4120	CONDENSER INLET CONDUITS	48,700	1989	27.5	1,284,250	0		2009	40.0	1,167.50	12.5	14,503.75
314 4121	CONDENSER DISCHARGE CONDUITS	110,540	1989	27.5	3,038,850	0		2009	40.0	2,763.50	12.5	34,543.75

SCHEDULE V

Est. Capital Recovery Date = 2009

Florida Power & Light Company  
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Account Number	Description	a	b	c	d	e	f	g	h	i	j	k
Plant In Service Balance At 12/31/96	Vintage Year	Age At Time Of Study (Years)	Age Weight (\$-Yrs)	Replacement Interval (Years)	Override Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital		
314 369	INTAKE SCREENS SYSTEM	90,451		27.4	2,478,888		38.6	2,285.87	12.2	27,791.97		
314 4137	TRASH RAKES	11,079	1969	27.5	304,873	25	2009	278.98	12.5	3,482.18		
314 4137	TRASH RAKES	4,259	1971	25.5	108,605	25	2009	112.08	12.5	1,400.09		
314 4138	TRASH RAKE HOIST	2,374	1969	27.5	65,285	30	1999	79.13	2.5	197.83		
314 4139	TRASH RACK (GRIZZLY)	11,079	1969	27.5	304,873	25	2009	278.98	12.5	3,482.19		
314 4140	TRAVELING SCREEN ASSEMBLY	18,202	1969	27.5	500,555	25	2009	455.05	12.5	5,688.13		
314 4141	TRAVELING SCREEN PANELS	16,202	1969	27.5	500,555	25	2009	455.05	12.5	5,688.13		
314 4144	TRASH PTF SEPARATE FROM INTAKE STRUCTU	7,054	1969	27.5	192,985	0	2009	178.35	12.5	2,204.38		
314 4145	TRAVELING SCREENS HOUSING	18,202	1969	27.5	500,555	0	2009	455.05	12.5	5,688.13		
314 370	SCREEN WASH SYSTEM	28,488		27.5	783,421		48.0	712.21	12.5	8,602.50		
314 4164	DRIVE/ELEC. MOTOR, COMPLETE	6,987	1969	27.5	192,143	20	2009	174.68	12.5	2,183.44		
314 4165	PIPING, ALL UNDER 4 INCHES	11,021	1969	27.5	303,078	20	2009	275.53	12.5	3,444.06		
314 4187	PUMP COMPLETE	10,480	1969	27.5	288,200	20	2009	282.00	12.5	3,275.00		
314 371	CONDENSER	2,175,139		16.7	38,270,683		27.3	79,681.21	12.2	874,268.85		
314 3535	CONTROL INSTRUMENTATION SYSTEM	24,104	1969	27.5	682,860	20	2009	602.80	12.5	7,532.50		
314 3540	CONDENSER SECTION SHELL/CASING	487,426	1969	27.5	13,878,215	0	2009	12,435.65	12.5	155,445.83		
314 3511	TUBE SUPPORTS	48,017	1969	27.5	1,265,408	0	2009	1,150.43	12.5	14,380.31		
314 3542	TUBES, IN A WATER BOX	1,389,887	1965	11.5	15,983,701	25	2009	57,911.98	12.5	723,899.48		
314 3543	TUBE SHEET	51,496	1969	27.5	1,418,140	0	2009	1,287.40	12.5	16,087.50		
314 3544	WATER BOX	32,870	1969	27.5	503,825	0	2009	821.75	12.5	10,271.88		
314 3545	HO-TWELL, FOR A CONDENSER SECTION	15,339	1969	27.5	421,823	0	2009	383.48	12.5	4,793.44		
314 3545	HOTWELL, FOR A CONDENSER SECTION	9,787	1963	13.5	132,125	0	2009	378.42	12.5	4,705.29		
314 3548	PIPING, FURNISHED WITH CONDENSER	24,104	1963	27.5	682,860	35	2004	688.09	7.5	5,165.14		
314 3548	CONDENSER HECK ASSY. (SEPARATE SHELL)	10,957	1969	27.5	301,318	30	1999	365.23	2.5	813.08		
314 3549	CATHODIC PROTECTION EQUIPMENT	73,152	1985	11.5	841,248	20	2005	3,657.60	8.5	31,089.60		
314 372	CONDENSER AIR REMOVAL SYSTEM	2,219		27.5	748,523		40.0	690.48	12.5	8,505.94		
314 3574	PIPING, ALL UNDER 4 INCHES	12,793	1969	27.5	351,808	0	2009	319.83	12.5	3,967.81		
314 3575	PIPING, RUN 4 INCHES OR LARGER	14,426	1969	27.5	398,715	0	2009	360.85	12.5	4,308.13		

SCHEDULE V

Florida Power & Light Company  
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 Plant Data As Of 12/31/96

Est. Capital Recovery Date \*

2009

Account Number	Description	Plant In Service Balance As 12/31/96	Age At Time Of Study (Years)	Vintage Year	Age Weight (5-Yr)	Replacement Interval (Years)	Override Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
314 373	CONDENSER/HEAT EXCH TUBE CLEANING SYS	565,254	9.5	1987	5,399,913	20		2009	22.0	25,693.37	12.5	321,167.04
314 3602	CONTROLINSTRUMENTATION SYSTEM	22,300	9.5	1987	211,850	20		2009	22.0	1,013.64	12.5	12,670.45
314 3603	DRIVE/ELEC MOTOR, COMPLETE	11,150	9.5	1987	105,925	20		2009	22.0	506.82	12.5	6,335.23
314 3604	PIPING, ALL UNDER 4 INCHES	87,000	9.5	1987	821,500	25		2009	22.0	4,409.09	12.5	95,113.64
314 3606	VALVE, SPECIAL	22,300	9.5	1987	211,850	30		2009	22.0	1,013.64	12.5	12,670.45
314 3609	RECIRCULATION PUMP	44,600	9.5	1987	423,700	25		2009	22.0	2,027.27	12.5	25,340.91
314 3612	SORTER/COLLECTOR	367,904	9.5	1987	3,495,088	25		2009	22.0	16,722.91	12.5	209,036.36
314 374	CONDENSATE PUMP SYSTEM	148,032	11.3		1,648,104				19.2	7,592.53	11.9	90,703.09
314 3630	DRIVE/ELEC MOTOR, ROTATING ASSY	49,301	3.5	1993	172,554	20		2009	16.0	3,081.31	12.5	38,516.41
314 3630	DRIVE/ELEC MOTOR, ROTATING ASSY	899	1.5	1995	1,344	20		2009	14.0	64.00	12.5	800.00
314 3631	DRIVE, ELECTRIC MOTOR, STATIONARY ASSY	20,601	3.5	1993	72,104	20		2009	16.0	1,287.56	12.5	16,094.53
314 3631	DRIVE, ELECTRIC MOTOR, STATIONARY ASSY	24,714	1.5	1995	37,371	20		2009	14.0	1,765.29	12.5	22,068.07
314 3635	PUMP BOWL, ALL	2,180	27.5	1989	59,950	25		2009	40.0	54.50	12.5	681.25
314 3636	PUMP IMPELLER, ALL	1,453	27.5	1989	39,958	25		2009	40.0	39.33	12.5	454.06
314 3637	PUMP SHAFT, COMPLETE	28,545	27.5	1989	784,998	25		2009	40.0	713.63	12.5	8,920.31
314 3638	PUMP STATIONARY ASSY	9,595	27.5	1989	263,598	25		2009	40.0	239.63	12.5	2,965.31
314 3638	PUMP STATIONARY ASSY	8,797	24.5	1972	214,547	25		1997	25.0	350.20	0.5	175.14
314 375	CONDENSER COOLING WATER PUMP SYSTEM	333,624	27.5		9,174,663				40.0	8,340.63	12.5	104,267.51
314 3662	DRIVE/ELEC MOTOR, ROTATING ASSY	36,699	27.5	1989	1,008,223	20		2009	40.0	917.48	12.5	11,468.44
314 3663	DRIVE, ELECTRIC MOTOR, STATIONARY ASSY	36,699	27.5	1989	1,008,223	20		2009	40.0	917.48	12.5	11,468.44
314 3666	PUMP IMPELLER, ALL	26,990	27.5	1989	733,975	25		2009	40.0	667.25	12.5	8,340.63
314 3667	PUMP SHAFT, COMPLETE	100,087	27.5	1989	2,752,393	25		2009	40.0	2,502.18	12.5	31,277.19
314 3668	PUMP STATIONARY ASSY	100,087	27.5	1989	2,752,393	25		2009	40.0	2,502.18	12.5	31,277.19
314 3672	THRUST BEARING, KINGSBURY	18,681	27.5	1989	458,728			2009	40.0	417.03	12.5	5,212.81
314 3673	LUBE WATER SYSTEM	18,681	27.5	1989	458,728			2009	40.0	417.03	12.5	5,212.81
314 377	PUMPING & SCAVENGING SYSTEM	45,564	22.0		1,044,816				34.2	1,331.89	12.5	16,648.41
314 3733	VACUUM PUMP WITH MOTOR	16,015	14.5	1982	232,218			2009	27.0	593.15	12.5	7,414.35



SCHEDULE V

Florida Power & Light Company  
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Account Number	Description	a	b	c	d	e	f	g	h	i	j	k
		Plant In Service Balance At 12/31/96	Vintage Year	Age At Study (Years)	Age Weight (P-Yrs)	Replacement Interval (Years)	Overhead Date (if Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital

314 4	TURBINE GENERATOR AUXILIARIES	3,185,554	24.5	78,071,899	812,598			2009	40.0	738.73	9.6	953,319.36
314 2735	STEAM AIR EJECTOR ASSY	29,549	1989	27.5					40.0		12.5	9,234.06
314 461	TURBINE CONTROL SYSTEM	625,027	26.8	16,799,263					37.8	16,526.56	11.6	191,293.26
314 5425	PIPING, ALL UNDER 4 INCHES	30,309	1989	27.5	833,498			1989	30.0	1,010.30	2.5	2,525.75
314 5434	CONTROL/INSTRUMENTATION SYSTEM	202,516	1989	27.5	5,509,190			2009	40.0	5,062.90	12.5	63,296.25
314 5435	COMPUTER/MICROPROCESSOR	199,761	1989	27.5	5,493,428			2009	40.0	4,994.03	12.5	62,425.21
314 5440	START UP CONSOLE	30,309	1989	27.5	833,498			2009	40.0	757.73	12.5	9,471.56
314 5441	CONTROL BOARD	30,309	1989	27.5	833,498			2009	40.0	757.73	12.5	9,471.56
314 5442	HYDRAULIC DRIVES	17,910	1989	27.5	492,525			2009	40.0	447.75	12.5	5,598.88
314 5443	FILTRATION SYSTEM COMPLETE	30,309	1989	27.5	833,498			2009	40.0	757.73	12.5	9,471.56
314 5445	GOVERNOR	59,828	1989	27.5	1,648,020			2009	40.0	1,498.20	12.5	18,727.50
314 5446	RECORDER	17,265	1983	13.5	233,348			2003	20.0	804.25	8.5	5,617.63
314 5446	RECORDER	6,391	1992	4.5	28,760			2009	17.0	375.94	12.5	4,899.26
314 462	TURBINE STEAM PIPING AND VALVE SYSTEM	1,475,097	27.5	40,565,169					38.2	40,707.18	8.7	305,649.82
314 5468	PIPING, RUN 4 INCHES OR LARGER	319,708	1989	27.5	8,544,415			1989	30.0	10,356.87	2.5	25,892.17
314 5468	VALVE, POWER OPERATED	778,145	1989	27.5	21,398,988			2009	40.0	19,453.63	12.5	243,170.31
314 5468	CROSSOVER PIPING	117,868	1989	27.5	3,240,765			1989	30.0	3,928.20	2.5	9,820.50
314 5470	CONTROL/INSTRUMENTATION SYSTEM	196,027	1989	27.5	5,390,743			2009	40.0	4,900.88	12.5	61,258.44
314 5472	INSULATION-PIPING, RUN 4 IN OR LARGER	72,373	1989	27.5	1,990,256			2004	35.0	2,087.80	7.5	15,508.50
314 463	TURBINE GLAND SEAL SYSTEM	74,383	27.5	2,045,808					31.8	2,129.63	7.4	15,828.55
314 5480	HEAT EXCHANGER, COMPLETE	14,465	1989	27.5	397,788			2009	40.0	361.63	12.5	4,520.31
314 5481	PIPING, ALL UNDER 4 INCHES	689	1989	27.5	18,948			1989	30.0	22.87	2.5	57.42
314 5482	PIPING, RUN 4 INCHES OR LARGER	23,420	1989	27.5	644,050			1989	30.0	780.67	2.5	1,951.67
314 5487	CONTROL/INSTRUMENTATION SYSTEM	17,910	1989	27.5	492,525			2009	40.0	447.75	12.5	5,598.88
314 5488	VAPOR EXTRACTOR INCL. DRIVE	8,266	1989	27.5	227,315			1989	30.0	275.53	2.5	688.63
314 5490	INSULATION EQUIPMENT	2,066	1989	27.5	56,815			2009	40.0	51.65	12.5	645.63
314 5491	INSULATION-PIPING, RUN 4 IN OR LARGER	7,577	1989	27.5	208,368			2009	25.0	208.368	12.5	2,367.81



SCHEDULE V

Florida Power & Light Company  
 Depreciation Rates  
 For Fort Myers Unit 2  
 Plant Data As Of 12/31/96

Est. Capital Recovery Data - 2009

Account Number	Description	Plant In Service Balance As 12/31/96	Age At Time Of Study (Years)	Vintage Year	Replacement Interval (Years)	Overide Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j
314 464	TURBINE DRAIN SYSTEM	61,648	22.3	1969	30		1999	28.4	2,173.25	6.6	14,307.37
314 5505	PIPING, ALL UNDER 4 INCHES	38,575	27.5	1983			2009	30.0	1,285.83	2.5	3,214.58
314 5507	SILENCER/AMPLIFIER	23,073	13.5	1983			2009	28.0	887.42	12.5	11,082.79
314 465	TURNING GEAR ASSEMBLY	19,599	27.5	1969	30		1999	36.4	510.91	8.9	4,549.29
314 5518	CONTROL/INSTRUMENTATION SYSTEM	2,755	27.5	1969	20		2009	40.0	68.89	12.5	860.84
314 5519	DRIVE/ELEC. MOTOR, COMPLETE	8,955	27.5	1969	20		2009	40.0	223.89	12.5	2,798.44
314 5520	ENCLOSURE	1,378	27.5	1969			2009	40.0	34.45	12.5	430.63
314 5522	TURNING GEAR-INCL REDUCTION & BULL GEAR	5,511	27.5	1969	30		1999	30.0	183.70	2.5	458.25
314 466	TURBINE GENERATOR SPECIAL TOOLS & EQUIPM	18,315	27.5	1969			2009	40.0	457.88	12.5	5,723.44
314 5536	TURBINE SHELTER ASSY	18,315	27.5	1969			2009	40.0	457.88	12.5	5,723.44
314 467	EXCITER	122,811	27.5	1969			2009	40.0	3,065.30	12.5	38,315.96
314 5554	CONTROL/INSTRUMENTATION SYSTEM	18,598	27.5	1969	20		2009	40.0	464.95	12.5	5,811.88
314 5558	ENCLOSURE	13,777	27.5	1969	25		2009	40.0	344.43	12.5	4,305.31
314 5558	FILTER, SPECIAL ASSEMBLY	2,088	27.5	1969	25		2009	40.0	51.85	12.5	645.63
314 5559	HEAT EXCHANGER, COMPLETE	2,088	27.5	1969	25		2009	40.0	51.85	12.5	645.63
314 5563	REDUCTION GEAR	4,822	27.5	1969	25		2009	40.0	120.55	12.5	1,508.88
314 5567	ROTOR (MAIN EXCITER)	13,777	27.5	1969	25		2009	40.0	344.43	12.5	4,305.31
314 5569	ROTOR (MAIN EXCITER)	21,354	27.5	1969	25		2009	40.0	533.95	12.5	6,873.13
314 5570	ROTOR (PILOT EXCITER)	20,665	27.5	1969	25		2009	40.0	518.63	12.5	6,457.81
314 5571	BRUSH RIGGING	2,088	27.5	1969	25		2009	40.0	51.85	12.5	645.63
314 5572	BEARING ASSEMBLY	3,444	27.5	1969	25		2009	40.0	86.10	12.5	1,078.25
314 5573	DIODES AND FUSES	14,465	27.5	1969	25		2009	40.0	361.63	12.5	4,520.31
314 5574	COUPLING COMPLETE WITH FASTNERS	5,511	27.5	1969	25		2009	40.0	137.78	12.5	1,722.19
314 468	GENERATOR SEAL OIL SYSTEM	44,086	27.5	1969	30		1999	38.4	1,148.09	10.9	12,513.84
314 5604	PIPING, ALL UNDER 4 INCHES	5,511	27.5	1969			1999	30.0	183.70	2.5	458.25

SCHEDULE V

Florida Power & Light Company  
 Depreciation Rates  
 For Fort Myers Unit 2  
 Plant Data As Of 12/31/96

Est. Capital Recovery Date \*

2009

Account Number	Plant In Service Balance At 12/31/96	Vintage Year	Age At Time Of Study (Years)	Age Weight (5-Yrs)	Replacement Interval (Years)	Override Date (If Rtd.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
314 5609	8,266	1969	27.5	227,315	20		2009	40.0	208.65	12.5	2,543.13
314 5610	17,221	1969	27.5	473,578	25		2009	40.0	430.33	12.5	3,381.56
314 5611	8,955	1969	27.5	244,203	25		2009	40.0	223.88	12.5	2,798.44
314 5612	4,133	1969	27.5	113,658	25		2009	40.0	103.33	12.5	1,291.58
314 4689	127,130		27.5	3,496,325				38.8	3,277.72	11.3	37,002.25
314 5633	11,907	1969	27.5	327,443	30		1999	30.0	396.90	2.5	982.25
314 5637	20,685	1969	27.5	568,268	20		2009	40.0	516.63	12.5	8,457.81
314 5638	13,777	1969	27.5	378,868	25		2009	40.0	344.43	12.5	4,305.31
314 5639	12,842	1969	27.5	353,155	25		2009	40.0	321.05	12.5	4,013.13
314 5640	47,283	1969	27.5	1,300,283	25		2009	40.0	1,182.08	12.5	14,775.94
314 5641	20,685	1969	27.5	568,268	20		2009	40.0	516.63	12.5	8,457.81
314 470	27,554		27.5	757,737				31.8	898.82	4.3	3,717.02
314 5662	1,378	1969	27.5	37,895	20		2008	40.0	34.45	12.5	430.63
314 5663	2,755	1969	27.5	75,783	25		2009	40.0	68.88	12.5	860.94
314 5665	9,644	1969	27.5	265,210	30		1999	30.0	321.47	2.5	803.67
314 5666	689	1969	27.5	18,948	30		1999	30.0	22.97	2.5	57.42
314 5668	1,378	1969	27.5	37,895	25		2009	40.0	34.45	12.5	430.63
314 5689	11,021	1969	27.5	303,078	30		1999	30.0	387.37	2.5	818.42
314 5673	689	1969	27.5	18,948	25		2009	40.0	17.23	12.5	215.31
314 472	185,856		8.4	1,565,131				18.4	10,125.02	11.5	116,000.73
314 5693	19,287	1969	27.5	530,393	30		1999	30.0	642.90	2.5	1,807.25
314 5696	12,369	1969	27.5	340,973	30		1999	30.0	413.30	2.5	1,033.25
314 5699	154,170	1992	4.5	683,765	30		2009	17.0	8,068.82	12.5	113,360.29
314 473	216,092		18.6	4,011,865				23.8	9,088.07	8.1	73,384.95
314 5710	8,199	1969	27.5	170,473	20		2009	40.0	154.98	12.5	1,837.19
314 5713	15,843	1969	27.5	435,683	30		1999	30.0	528.10	2.5	1,320.25
314 5715	58,141	1969	27.5	1,598,878	30		1999	30.0	1,638.03	2.5	4,845.08

SCHEDULE V

Est. Capital Recovery Date \* 2009

Florida Power & Light Company  
 Depreciation Rates  
 For Fort Myers Unit 2  
 Plant Data As Of 12/31/06

Account Number	Description	Plant In Service Balance At 12/31/06	Vintage Year	Age At Time Of Study (Years)	Age Weight (#-Yrs)	Replacement Interval (Years)	Override Date (If Req)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
u	c	d	e	f	g	h	i	j	k	l	m	n
314 5716	PUMP COMPLETE	14,465	1969	27.5	397,786	30		1969	30.0	482.17	2.5	1,206.42
314 5719	CONTROL/INSTRUMENTATION SYSTEM	1,378	1969	27.5	37,895	20		2009	40.0	34.45	12.5	430.63
314 5720	FILTERING/CONDITIONING UNIT	28,837	1969	27.5	787,516	30		1969	30.0	954.57	2.5	2,389.42
314 5720	FILTERING/CONDITIONING UNIT	1,008	1971	25.5	25,704	30		2001	30.0	33.60	4.5	151.20
314 5720	FILTERING/CONDITIONING UNIT	87,666	1991	5.5	482,163	30		2009	18.0	4,870.33	12.5	60,879.17
314 5721	RESERVOIR	2,066	1969	27.5	56,815	30		1969	30.0	68.87	2.5	172.17
314 5723	VAPOR EXTRACTOR INCL. DRIVE	609	1969	27.5	19,948	30		1999	30.0	22.97	2.5	57.42
314 476	TURBINE GENERATOR SUPERVISORY SYSTEM	189,137		9.8	1,668,992				18.3	10,323.26	9.2	65,032.65
314 5747	RECORDER	13,541	1962	14.5	196,345	20		2002	20.0	677.05	5.5	3,773.78
314 5747	RECORDER	9,845	1964	12.5	120,563	20		2004	20.0	482.25	7.5	3,616.88
314 5748	SUPERVISORY INSTR (PROBES, PROX., ETC.)	76,737	1962	14.5	1,112,687	20		2002	20.0	3,836.85	5.5	21,102.68
314 5748	SUPERVISORY INSTR (PROBES, PROX., ETC.)	17,198	1991	5.5	94,589	20		2009	18.0	955.44	12.5	11,943.06
314 5751	MICROPROCESSOR	68,568	1983	3.5	238,988	20		2009	18.0	4,265.50	12.5	53,668.75
314 5752	CONTROL/INSTRUMENTATION SYSTEM	2,308	1969	27.5	63,470	20		2009	40.0	57.70	12.5	721.25
314 5754	ANNUNCIATOR/INSTRUMENT PANEL	1,140	1969	27.5	31,350	20		2009	40.0	28.50	12.5	358.25
314 8	TURBINE GANTRY CRANE SYSTEMS	220,742		27.5	6,070,409				38.8	5,894.82	11.3	64,140.98
314 801	TURBINE CRANE STRUCTURE	173,492		27.5	4,770,757				40.0	4,337.07	12.5	54,213.13
314 9130	DRIVE/ELEC. MOTOR, COMPLETE	8,719	1969	27.5	236,773	20		2009	40.0	217.98	12.5	2,724.69
314 9133	CRANE SUPERSTRUCTURE	103,308	1969	27.5	2,840,970			2009	40.0	2,562.70	12.5	32,283.75
314 9134	CRANE SUBSTRUCTURE, INCLUDING RAILS	54,821	1969	27.5	1,510,328			2009	40.0	1,373.03	12.5	17,162.81
314 9135	POWER CABLE REEL	4,371	1969	27.5	120,203	20		2009	40.0	109.28	12.5	1,365.94
314 9136	POWER & CONTROL CABLE FURNISHED BY MFG	2,163	1969	27.5	59,483	25		2009	40.0	54.08	12.5	675.94
314 902	TURBINE CRANE TROLLEY	29,535		27.5	812,213				38.5	768.70	11.0	8,450.75
314 9151	REDUCTION GEAR	1,226	1969	27.5	33,090	30		1999	30.0	41.20	2.5	103.00
314 9152	TROLLEY STRUCTURE	2,163	1969	27.5	59,483	30		1999	30.0	72.10	2.5	180.25
314 9153	DRIVE/ELEC. MOTOR, COMPLETE	26,136	1960	27.5	718,740	20		2009	40.0	653.40	12.5	8,167.50

SCHEDULE V

Est. Capital Recovery Date = 2009

Florida Power & Light Company  
 Depreciation Rates  
 For Fort Myers Unit 2  
 Plant Data As Of 12/31/98

Account Number	Description	Plant In Service Balance At 12/31/98	Age At Time Of Study (Years)	Vintage Year	Replacement Interval (Years)	Overide Data (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	c	b	e	f	g	h	i	j	k
314 803	TURBINE CRANE MAIN HOIST	10,110	27.5	1969	30		1999	30.0	337.01	2.5	842.51
314 9183	REDUCTION GEAR	1,214	27.5	1969	30		1999	30.0	40.47	2.5	101.17
314 9164	MAIN HOOK AND SHEAV	1,214	27.5	1969	30		1999	30.0	40.47	2.5	101.17
314 9165	HOIST DRUM	8,468	27.5	1969	30		1999	30.0	215.80	2.5	539.00
314 9166	HOIST CABLE, COMPLETE	1,214	27.5	1969	30		1999	30.0	40.47	2.5	101.17
314 804	TURBINE CRANE AUXILIARY HOIST	7,815	27.5	209,414				30.0	253.84	2.5	634.59
314 9179	REDUCTION GEAR	1,037	27.5	28,518	30		1999	30.0	34.57	2.5	86.42
314 9180	HOIST DRUM	5,541	27.5	152,378	30		1999	30.0	184.70	2.5	481.75
314 9181	HOIST CABLE, COMPLETE	1,037	27.5	28,518	30		1999	30.0	34.57	2.5	86.42
315	ACCESSORY ELECTRIC EQUIPMENT	3,081,148	17.2	52,085,888				24.6	124,564.01	12.2	1,518,324.42
315 1	STRUCTURAL SUPPORTS	18,232	27.5	448,380				40.0	405.80	12.5	5,072.50
315 181	GENERATOR BUS STRUCTURAL SUPPORT SYSTE	18,232	27.5	448,380				40.0	405.80	12.5	5,072.50
315 0513	FOUNDATION	16,232	27.5	448,380			2009	40.0	405.80	12.5	5,072.50
315.2	AUXILIARY POWER SYSTEMS	968,302	12.9	12,491,174				21.4	45,194.85	12.3	555,169.76
315 281	125 VOLT DC DISTRIBUTION SYSTEM	89,082	27.3	2,434,547				39.8	2,237.50	12.5	27,968.58
315 1602	LOAD CENTER, INCL BUS, SWITCHES, ETC.	15,757	27.5	433,318	25		2009	40.0	393.93	12.5	4,924.06
315 1602	LOAD CENTER, INCL BUS, SWITCHES, ETC.	7,742	25.5	197,421	25		2009	38.0	203.74	12.5	2,546.71
315 1603	CABLE, POWER, ALL UNDER #40	61,518	27.5	1,891,890	25		2009	40.0	1,537.90	12.5	19,223.75
315 1611	INVERTER	4,077	27.5	112,118	25		2009	40.0	101.93	12.5	1,274.08
315 287	AUXILIARY STATION SERVICE TRANSFORMER	554,580	5.5	3,075,786				17.5	31,769.16	12.5	397,114.43

SCHEDULE V

Est. Capital Recovery Date = 2009

Florida Power & Light Company  
 Depreciation Rates  
 For Fort Myers Unit 2  
 Plant Data As Of 12/31/96

Account Number	Plant In Service Balance As 12/31/96	Vintage Year	Age At Time Of Study (Years)	Age Weight (2-Yr)	Replacement Interval (Years)	Override Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
	a	b	c	d	e	f	g	h	i	j	k
315 1725 FIBRE PROTECTION SYS COMPLETE	3,782	1969	27.5	104,280	25		2009	40.0	94.80	12.5	1,185.00
315 1729 FOUNDATION	17,641	1969	27.5	485,128			2009	40.0	441.03	12.5	5,512.81
315 1730 TRANSFORMER	529,355	1992	4.5	2,382,098	25		2009	17.0	31,138.53	12.5	389,231.62
315 1731 COOLING SYSTEM	3,782	1969	27.5	104,280	25		2009	40.0	94.80	12.5	1,185.00
315 298 STARTUP TRANSFORMER	110,528		27.5	3,039,520				40.0	2,763.20	12.5	34,540.00
315 1748 COOLING SYSTEM	110,528	1969	27.5	3,039,520	25		2009	40.0	2,763.20	12.5	34,540.00
315 289 VITAL AC DISTRIBUTION SYSTEM	89,054		20.8	1,648,301				30.3	2,941.46	12.5	36,768.14
315 1767 INVERTER	31,615	1988	8.5	268,728	25		2009	21.0	1,505.48	12.5	18,818.45
315 1768 CABLE POWER, ALL UNDER #4/0	57,439	1959	27.5	1,579,573	25		2009	40.0	1,435.98	12.5	17,949.89
315 290 INSTRUMENT AC DISTRIBUTION SYSTEM	61,516		27.5	1,661,690				40.0	1,537.90	12.5	19,223.75
315 1785 CABLE POWER, ALL UNDER #4/0	61,516	1969	27.5	1,661,690	25		2009	40.0	1,537.90	12.5	19,223.75
315 291 STATION BATTERY SYSTEM	63,532		6.3	401,330				16.1	3,945.43	10.0	39,554.86
315 1798 BATTERY	45,764	1991	5.5	251,702	15		2008	15.0	3,650.93	8.5	28,983.87
315 1799 BATTERY RACK	3,051	1991	5.5	16,781	15		2008	15.0	203.40	8.5	1,832.30
315 1800 BATTERY CHARGER	14,261	1988	8.5	121,219	25		2009	21.0	679.10	12.5	8,488.69
315 1801 CABLE POWER, ALL UNDER #4/0	456	1971	25.5	11,628	25		2009	38.0	12.00	12.5	150.00
315 3 CONDUCTORS, CONDUITS AND INSULATORS	618,600		25.6	15,783,836				35.6	17,152.82	12.5	214,409.96
315 381 STATION GROUNDING SYSTEM	40,545	1969	27.5	1,114,988				40.0	1,013.63	12.5	12,870.31
315 3775 GROUNDING GRID	40,545	1969	27.5	1,114,988	25		2009	40.0	1,013.63	12.5	12,870.31
315 382 CONDUIT AND RACEWAY SYSTEM	469,710		25.2	11,631,462				35.1	13,371.69	12.5	167,145.89
315 3784 CONDUIT CONTINUOUS RUN 2" OR LARGER	36,209	1969	27.5	2,370,748	25		2009	40.0	2,165.23	12.5	26,940.31

SCHEDULE V

Florida Power & Light Company  
 Depreciation Ratios  
 For Fort Myers Unit 2  
 Plant Data As Of 12/31/99

Est. Capital Recovery Date \* 2009

Account Number	Description	Plant In Service Balance At 12/31/99	Age At Time Of Study (Years)	Vintage Year	Age Weight (\$-Yrs)	Replacement Interval (Years)	Override Date (if Rec)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
315 3784	CONDUIT CONTINUOUS RUN 2" OR LARGER	29,512	1991	5.5	182,316	25		2009	18.0	1,839.56	12.5	20,494.44
315 3784	CONDUIT CONTINUOUS RUN 2" OR LARGER	17,482	1994	2.5	43,830	25		2009	15.0	1,163.47	12.5	14,543.33
315 3785	CONDUIT LESS THAN 2"	134,277	1999	27.5	3,692,818	25		2009	40.0	3,368.93	12.5	41,981.56
315 3786	CABLE TRAY, CONTINUOUS RUN	35,436	1999	27.5	974,490	25		2009	40.0	885.90	12.5	11,073.75
315 3787	DUCT BANK, CONTINUOUS RUN	196,824	1999	27.5	4,587,690	25		2009	40.0	4,170.60	12.5	52,132.50
315 383	GENERATOR BUS	108,345		26.7	2,837,388				38.4	2,787.50	12.5	34,583.76
315 3798	ISOPHASE BUS, COMPLETE	101,318	1999	27.5	2,786,245	25		2009	40.0	2,532.95	12.5	31,681.88
315 3801	GROUNDING TRANSFORMER	4,355	1999	7.5	32,963	25		2009	20.0	217.75	12.5	2,721.88
315 3902	GROUNDING RESISTORS	872	1999	27.5	19,480	25		2009	40.0	16.90	12.5	210.00
315 4	SWITCHING, CONTROL AND PROTECTIVE SYSTEM	364,118		18.8	6,127,531				23.0	15,825.82	12.5	197,822.63
315 481	CONTROL BOARDS	199,295		27.1	5,370,163				38.9	5,082.80	12.5	63,858.90
315 5815	MAIN (BTGRTO) CONTROL BOARD	177,578	1999	27.5	4,883,395	20		2009	40.0	4,439.45	12.5	55,483.13
315 5817	RECORDER PANELS, INCL WIRE	12,707	1999	27.5	348,443	20		2009	40.0	317.88	12.5	3,970.94
315 5820	CONTROL BOARD, INCL WIRE & TUBING	4,698	1999	27.5	129,140	20		2009	40.0	117.40	12.5	1,467.50
315 5822	ANNUNCIATOR PANEL	3,274	1994	2.5	8,185	20		2009	15.0	218.27	12.5	2,728.33
315 482	GENERATOR VOLTAGE REGULATOR SYSTEM	165,863		4.6	757,368				15.5	10,733.02	12.5	134,162.73
315 5836	AMPLIFYNE	63,467	1998	0.5	31,734	25		2009	13.0	4,882.08	12.5	61,025.96
315 5837	FIELD SWITCH-CIRCUIT BREAK	52,350	1988	8.5	444,975	25		2009	21.0	2,492.86	12.5	31,180.71
315 5838	FIELD RHEOSTAT	40,578	1996	0.5	20,289	25		2009	13.0	3,121.38	12.5	39,017.31
315 5842	CABLE, POWER, ALL UNDER 4/0	9,468	1999	27.5	280,370	25		2009	40.0	236.70	12.5	2,968.75
315 5	SWITCHGEARS AND MOTOR CONTROL CENTERS	629,977		23.1	14,548,970				32.0	19,656.09	12.5	245,700.66
315 581	120/208 POWER DISTRIBUTION SYSTEM	61,516		27.5	1,691,690				40.0	1,537.90	12.5	19,223.75
315 7028	CABLE, POWER, ALL UNDER #4/0	61,516	1989	27.5	1,691,690	25		2009	40.0	1,537.90	12.5	19,223.75



SCHEDULE V

Florida Power & Light Company  
 Depreciation Rates  
 For Fort Myers Unit 2  
 Plant Data As Of 1/23/06

Est. Capital Recovery Date = 2009

Account Number	Description	Plant In Service Balance As 1/23/06	Vintage Year	Age At Time Of Study (Years)	Age Weight (2-Yrs)	Replacement Interval (Years)	Overwrite Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
315 562	480 VOLT POWER DISTRIBUTION SYSTEM	297,733	1989	21.1	6,284,501	25		2009	29.7	10,022.09	12.5	125,278.83
315 7041	CABLE POWER, #40 OR LARGER	27,048	1989	27.5	743,820	25		2009	40.0	676.20	12.5	8,452.50
315 7042	FOUNDATION	810	1989	27.5	18,775			2009	40.0	15.25	12.5	190.63
315 7045	CIRCUIT BRK. RATED < 600 AMPS IN A SECT	33,737	1989	10.5	354,239	25		2009	23.0	1,468.83	12.5	18,335.33
315 7046	CIRCUIT BRK. RATED 600 AMPS OR GREATER	6,403	1989	27.5	178,083	25		2009	40.0	160.08	12.5	2,000.94
315 7048	CIRCUIT BRK. RATED 600 AMPS OR GREATER	57,810	1992	4.5	280,145	25		2009	17.0	3,400.59	12.5	42,507.35
315 7047	SWITCH, FUSED RATED 500 AMPS OR GREATER	48,102	1989	27.5	1,287,805	25		2009	40.0	1,152.55	12.5	14,408.88
315 7048	POWER CENTER SWITCHGEAR SECTIO	15,387	1989	27.5	422,593	25		2009	40.0	384.18	12.5	4,802.19
315 7050	MOTOR CONTROL CENTER SWITCHGEAR SECTIO	34,648	1989	27.5	952,785	25		2009	40.0	866.15	12.5	10,828.88
315 7051	LIGHTNING ARRESTOR (IN A CENTER)	5,122	1989	27.5	140,855	25		2009	40.0	128.05	12.5	1,600.63
315 7052	CABLE POWER, ALL UNDER #40	60,843	1989	27.5	1,687,983	25		2009	40.0	1,518.08	12.5	18,950.94
315 7055	ENCLOSURE	10,245	1989	27.5	281,738	25		2009	40.0	256.13	12.5	3,201.56
315 585	4 16KV POWER DISTRIBUTION SYSTEM	270,728		24.3	8,572,779				33.4	8,088.10	12.5	101,201.08
315 7121	CABLE POWER, #40 OR LARGER	18,114	1989	27.5	498,135	25		2009	40.0	452.85	12.5	5,660.83
315 7121	CABLE POWER, #40 OR LARGER	20,594	1991	5.5	113,267	25		2009	18.0	1,144.11	12.5	14,301.39
315 7121	CABLE POWER, #40 OR LARGER	18,767	1994	2.5	41,918	25		2009	15.0	1,117.80	12.5	13,972.50
315 7128	CIRCUIT BRK. RATED 600 AMPS OR GREATER	53,813	1989	27.5	1,479,858	25		2009	40.0	1,345.33	12.5	16,816.56
315 7127	SWITCH, FUSED RATED 500 AMPS OR GREATER	96,864	1989	27.5	2,663,760	25		2009	40.0	2,421.80	12.5	30,270.00
315 7130	MOTOR CONTROL CENTER SWITCHGEAR SECTIO	32,289	1989	27.5	887,820	25		2009	40.0	807.20	12.5	10,090.00
315 7135	NON-SEGORTED BUS, COMPLETE	21,525	1989	27.5	591,938	25		2009	40.0	538.13	12.5	6,726.56
315 7138	FIRE PROTECTION SYSTEM COMPLETE	10,783	1989	27.5	295,983	25		2009	40.0	269.08	12.5	3,303.44
315 8	INFORMATION SYSTEMS	465,917		7.1	3,287,783				17.7	26,328.83	11.4	300,148.91
315 681	LOAD CONTROL AND METERING SYSTEM	154,984		3.3	504,911				15.3	10,135.26	12.5	126,690.84
315 7668	CONTROLLER	104,717	1994	2.5	261,793	20		2009	13.0	6,081.13	12.5	87,264.17
315 7669	REMOTE TERMINAL UNIT	4,696	1989	27.5	129,140	20		2009	40.0	117.40	12.5	1,467.50
315 7669	REMOTE TERMINAL UNIT	12,000	1994	2.5	30,000	20		2009	15.0	600.00	12.5	10,000.00
315 7670	CONTROL PANEL	5,000	1994	2.5	12,500	20		2009	15.0	333.33	12.5	4,168.67



SCHEDULE V

Est. Capital Recovery Date = 2009

Florida Power & Light Company  
 Depreciation Rates  
 For Fort Myers Unit 2  
 Plant Data As Of 12/31/96

Account Number	Description	Plant in Service Balance At 12/31/96	Age At Time Of Study (Years)	Vintage Year	Replacement Interval (Years)	Overdue Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j
315 7674	CONTROL/INSTRUMENTATION SYSTEM	28,551	1994	2.5	71,378	20	2009	15.0	1,903.40	12.5	23,792.50
315 683	ANNUNCIATOR/SOE/DATE ACQUISITION SYSTEM	195,704		8.7	1,700,053			19.6	9,985.15	11.0	110,297.57
315 7710	RECORDER, OSCILLOGRAPH	2,214	1972	24.5	54,243	20	2009	37.0	59.84	12.5	747.87
315 7710	RECORDER, OSCILLOGRAPH	0	1984	0.0	0	20	2004	7.5	0.00	7.5	0.00
315 7710	RECORDER, OSCILLOGRAPH	1,382	1990	10.5	14,616	20	2006	20.0	69.60	9.5	661.20
315 7712	CONTROL/INSTRUMENTATION SYSTEM	64,144	1988	10.5	673,512	20	2006	20.0	3,207.20	9.5	30,468.40
315 7713	RECORDER	15,158	1990	6.5	98,527	20	2009	19.0	797.79	12.5	9,972.37
315 7714	LOGIC CABINET	23,557	1988	10.5	247,348	20	2008	20.0	1,177.85	9.5	11,189.58
315 7715	PRINTER	1,378	1990	6.5	8,957	20	2009	19.0	72.53	12.5	808.58
315 7716	ANNUNCIATOR PANEL (NOT PART OF BOARD)	7,938	1986	10.5	83,349	20	2006	20.0	398.90	9.5	3,770.55
315 7717	DISPLAY TERMINAL	6,890	1990	6.5	44,795	20	2009	19.0	302.63	12.5	4,532.89
315 7718	COMPUTER/MICROPROCESSOR	73,033	1990	6.5	474,715	20	2009	19.0	3,843.84	12.5	48,048.03
315 684	GENERATOR PROTECTION SYSTEM	115,249		9.4	1,082,829			18.6	8,205.39	10.2	63,160.50
315 7732	RELAY, NEGATIVE SEQUENCE	1,000	1972	24.5	25,970	20	2009	37.0	28.65	12.5	368.11
315 7732	RELAY, NEGATIVE SEQUENCE	8,760	1984	12.5	106,500	20	2004	20.0	438.00	7.5	3,285.00
315 7734	CONTROL/INSTRUMENTATION SYSTEM	5,322	1989	27.5	146,355	20	2009	40.0	133.05	12.5	1,063.13
315 7734	CONTROL/INSTRUMENTATION SYSTEM	48,867	1984	12.5	610,838	20	2004	20.0	2,443.35	7.5	18,325.13
315 7734	CONTROL/INSTRUMENTATION SYSTEM	10,828	1992	4.5	49,167	20	2009	17.0	642.71	12.5	8,033.82
315 7734	CONTROL/INSTRUMENTATION SYSTEM	40,314	1993	3.5	141,099	20	2009	16.0	2,519.63	12.5	31,495.31
316	MISCELLANEOUS POWER PLANT EQUIPMENT	233,060		27.5	6,408,151			32.8	7,107.28	5.3	37,610.18
316 1	STATION SERVICE EQUIPMENT	233,060		27.5	6,408,151			32.8	7,107.28	5.3	37,610.18
316 184	INSTRUMENT AIR SYSTEM	202,818		27.5	5,577,496			33.3	6,099.21	5.8	35,060.01
316 0555	COMPRESSOR/AIR, RECIPROCATING, COMPLETE	18,334	1989	27.5	504,185	25	2009	40.0	458.35	12.5	5,729.38
316 0558	DRIVE/ELEC MOTOR, COMPLETE	2,157	1990	27.5	59,318	20	2009	40.0	53.93	12.5	674.06
316 0558	FILTER, SPECIAL ASSEMBLY	1,348	1989	27.5	37,070	25	2009	40.0	33.70	12.5	421.25

SCHEDULE V

Florida Power & Light Company  
 Depreciation Rates  
 For Fort Myers Unit 2  
 Plant Data As Of 12/31/86

Est. Capital Recovery Date \*

2009

Account Number	Description	Plant In Service Balance At 12/31/86	Age At Time Of Study (Years)	Age Weight (\$-Yrs)	Replacement Interval (Years)	Override Date (If Rec)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital	
		a	b	c	d	e	f	g	h	i	j	k
316 0562	PIPING, ALL UNDER 4 INCHES	52,408	1989	27.5	1,441,165	25	2009	40.0	1,310.15	12.5	16,378.88	
316 0564	TANK, RECEIVER	1,348	1989	27.5	37,070	25	2009	40.0	33.70	12.5	421.25	
316 0570	DRYER	1,348	1989	27.5	37,070	25	2009	40.0	33.70	12.5	421.25	
316 0572	AFTERCooler	2,427	1989	27.5	86,743	25	2009	40.0	80.68	12.5	758.44	
316 0573	PNEUMATIC-INSTRUMENT TUBING	123,450	1989	27.5	3,394,875	30	1999	30.0	4,115.00	2.5	10,287.50	
316 193	FREEZE PROTECTION SYSTEM	30,242		27.5	831,655			30.0	1,008.07	2.5	2,520.17	
316 0760	HEATING SYSTEM	30,242	1989	27.5	831,655	15	1966	30.0	1,008.07	2.5	2,520.17	

**SCHEDULE VI**

**Interim Cost of Net Salvage Analysis**

Detailed analysis of the historical cost of net salvage for the fossil power plants by site on a total function basis has produced the following recommended net salvage rates.

<b>FERC ACCOUNT</b>	<b>NET SALVAGE PERCENTAGE</b>
311	-2%
312	-12%
314	-7%
315	-6%
316	0%