



June 27, 1997

Ms Blanca S Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
4075 Esplanade Way, Room 110
Tallahassee, Florida 32399-0850

**RE: Florida Power & Light Company's Request
for Confidential Classification in the Environmental
Cost Recovery Clause Audit - Docket No. 970007-EI;
Audit Control No. 97-064-4-1**

Dear Ms Bayó

In accordance with Rule 25-22 006, Florida Administrative Code, and Chapter 366 093, Florida Statutes, Florida Power & Light Company ("FPL") hereby submits for filing

The original and fifteen (15) copies of FPL's Request For Confidential Classification In The Environmental Cost Recovery Clause Audit, including the following exhibits

One copy of Exhibit A, the confidential documents referred to in FPL's Request, submitted for filing in a separate, sealed folder marked "EXHIBIT A - CONFIDENTIAL."

Three (3) copies of Exhibit B, the same documents referred to in FPL's Request in which the information contended by FPL to be confidential has been redacted, submitted for filing in three separate folders marked "EXHIBIT B."

The original and fifteen (15) copies of Exhibit C, FPL's justification and identification matrix, submitted for filing as an attachment to FPL's Request.

The original and fifteen (15) copies of Exhibit D, an affidavit in support of FPL's Request, submitted for filing as attachments to FPL's Request, and

One copy of Exhibit E, a computer diskette containing FPL's identification and justification matrix (in Microsoft Word 6 0), submitted for filing as an attachment to FPL's request

X-ref 06066-97

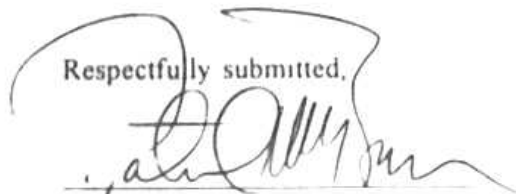
DOCUMENT NUMBER	DATE	DOCUMENT NUMBER	DATE
06066-97	JUL-15	6620	JUL-15
		6621	JUL-15

Ms Blanca S Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
June 27, 1997
Page 2

Pursuant to Rule 25-22 006(3)(d), FPL requests confidential treatment of these documents pending resolution of FPL's Request for Confidential Classification

If you or your Staff have any questions regarding this filing, please contact me

Respectfully submitted,



Patrick M Bryan
700 Universe Boulevard
Building D-3
Juno Beach, Florida 33408
(561) 691-7101

Attorney for Florida Power
& Light Company

PMB/ak

Enclosures

Exhibit C
Justification Matrix

LIST OF CONFIDENTIAL WORKPAPERS

Environmental Cost Recovery Clause

EXHIBIT C

COMPANY: FPL
 TITLE: LIST OF CONFIDENTIAL WORKPAPERS
 AUDIT: ENVIRONMENTAL COST RECOVERY CLAUSE
 DATE: June 27, 1997

FLORIDA
 STATUTE
 366.093(3)
 Section:

BOOK NO.	WKPAPER NO.	DESCRIPTION	NO. OF PAGES	CONF Y/N	LINE NO./ COLUMN NO.	FLORIDA STATUTE 366.093(3) Section:
N/A	9-1	INTERNAL AUDIT NOTES	2	Y - pg 1-2	entire pages	b
N/A	9-2	INTERNAL AUDIT NOTES	1	Y - pg 1	entire page	b
N/A	9-3	INTERNAL AUDIT NOTES	1	Y - pg 1	entire page	b
N/A	9-4	INTERNAL AUDIT NOTES	1	Y - pg 1	entire page	b
N/A	9-5	INTERNAL AUDIT NOTES	1	Y - pg 1	entire page	b
N/A	9-6	INTERNAL AUDIT NOTES	2	Y - pg 1-2	entire pages	b

Exhibit D

AFFIDAVIT OF GUY L. CASACELI

EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

STATE OF FLORIDA)
)
COUNTY OF PALM BEACH)

AFFIDAVIT OF GUY L. CASACELI

Before me the undersigned authority personally appeared Guy L. Casaceli who, being first duly sworn, deposes and says

1 My name is Guy L. Casaceli. I am currently employed by Florida Power & Light Company (FPL) as Manager, Internal Auditing. I have personal knowledge of the matters stated in this affidavit.

2 All matters identified as exempt from disclosure pursuant to 366.093(3)(b) consist of information related to internal auditing controls and reports of internal auditors. The confidentiality of the information has been maintained by FPL.

3 The obtained materials should remain confidential for a period of not less than 18 months and should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can maintain the confidential nature of these documents.

4 Affiant says nothing further.


Guy L. Casaceli

SWORN TO AND SUBSCRIBED before me this 24th day of June, 1997, by Guy L. Casaceli, who is personally known to me or who has produced _____ (type of identification) as identification and who did take an oath.


Notary Public, State of Florida

My Commission Expires:



Anita Kabara
My Commission CC639166
Expires March 29, 2000

Exhibit E

**COMPUTER DISKETTE
OF FPL'S
IDENTIFICATION AND JUSTIFICATION MATRIX**

June 27, 1997

Aug

970007-EI

Exhibit B

REDACTED DOCUMENTS

(SUBMITTED SEPARATELY)

RECEIVED
06624 JUL-15
1963

Confidential WP 9 page 1 thru 7

COMPANY:
TITLE:
PERIOD:
DATE:
AUDITOR:
WP NO.

FPL
REVIEW OF INTERNAL AUDITS
1996 AND PART OF 1997
MAY 14, 1997
RKY

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

9
20024 JRS/NG
JRS/NG

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

Citi-Det, 2

PAC

NATURAL GAS COST - DOLLARS					NATURAL GAS VOLUMES - MMBTU			
MONTH	A3 SCHEDULE GAS TOTAL (1)	CITRUS INVOICE TOTAL (2)	SPOT MARKET GAS COST ESTIMATE (3)	TOTAL MINUS CITRUS MINUS SPOT** (4)	MONTH	(NET OF FUEL)		
						A3 SCHEDULE GAS TOTAL (1)	CITRUS INVOICE TOTAL (2)	SPOT MARKET GAS VOLUME ESTIMATE (3)
Apr-96	\$ 56,569,143			\$ 15,369,048	Apr-96	17,322,391		1,664,414
May-96	\$ 70,383,558			\$ 19,859,797	May-96	23,328,584		1,835,549
Jun-96	\$ 63,740,887			\$ 16,158,842	Jun-96	22,328,581		2,955,890
Jul-96	\$ 72,034,862			\$ 17,441,530	Jul-96	21,053,751		1,152,228
Aug-96	\$ 75,358,772			\$ 23,571,658	Aug-96	25,133,213		4,265,382
Sep-96	\$ 59,787,536			\$ 18,705,506	Sep-96	24,870,789		4,173,983
Oct-96	\$ 53,416,173			\$ 20,334,619	Oct-96	22,299,183		5,446,567
Nov-96	\$ 45,923,566			\$ 10,130,576	Nov-96	14,370,537		1,071,881
Dec-96	\$ 48,994,225			\$ 4,632,544	Dec-96	11,295,707		0
Jan-97	\$ 44,665,493			\$ 8,023,862	Jan-97	8,691,369		0
Feb-97	\$ 50,010,807			\$ 9,624,069	Feb-97	15,153,867		359,663
Mar-97	\$ 54,974,740			\$ 17,031,757	Mar-97	22,050,084		2,790,980
TOTAL	\$ 695,839,764		\$ 188,065,116	\$ 180,883,808	TOTAL	227,898,036		25,716,306

** COST OF SPOT GAS TRANSPORTATION, REBUNDLED GAS SUPPLY AND MISC ITEMS
 ** REBUNDLED GAS VOLUME



Arg spot purchase 2.3848 (150,000,000) 70,641,130 T :-



4/2
2,122

PBC

CITRUS TRADING CONTRACT - "FUTURES" MARKET RELATED PURCHASES

MONTH	CITRUS FUTURES			
	CITRUS INVOICE	TRANSACTIONS COST	VOLUME	UNIT PRICE
	TOTAL	(DOLLARS) (INCLUDED IN COL. 1)	(MMBTU)	(\$/MMBTU)
	(1)	(2)	(3)	(4)
Apr-96	\$ [REDACTED]	\$ [REDACTED]	[REDACTED]	\$ [REDACTED]
May-96	\$ [REDACTED]	\$ [REDACTED]	[REDACTED]	\$ [REDACTED]
Jun-96	\$ [REDACTED]	\$ [REDACTED]	[REDACTED]	\$ [REDACTED]
Jul-96	\$ [REDACTED]	\$ [REDACTED]	[REDACTED]	\$ [REDACTED]
Aug-96	\$ [REDACTED]	\$ [REDACTED]	[REDACTED]	\$ [REDACTED]
Sep-96	\$ [REDACTED]	\$ [REDACTED]	[REDACTED]	\$ [REDACTED]
Oct-96	\$ [REDACTED]	\$ [REDACTED]	[REDACTED]	\$ [REDACTED]
Nov-96	\$ [REDACTED]	\$ [REDACTED]	[REDACTED]	\$ [REDACTED]
Dec-96	\$ [REDACTED]	\$ [REDACTED]	[REDACTED]	\$ [REDACTED]
Jan-97	\$ [REDACTED]	\$ [REDACTED]	[REDACTED]	\$ [REDACTED]
Feb-97	\$ [REDACTED]	\$ [REDACTED]	[REDACTED]	\$ [REDACTED]
Mar-97	\$ [REDACTED]	\$ [REDACTED]	[REDACTED]	\$ [REDACTED]
TOTAL	\$ [REDACTED]	\$ [REDACTED]	[REDACTED]	\$ [REDACTED]

Confidential

9-2
2/2/82

THERMAL UPRATE PROJECT
ANALYSIS OF TEMPORARY PAYROLL COSTS

Name	SS Number	1995		1996 (A)		Totals		Total Temp Payroll
		ST	OT	ST	OT	ST	OT	
Andy Tiluskin	[REDACTED]	\$0 00	\$0 00	\$32,800 00	\$3,462 50	\$32,800 00	\$3,462 50	\$36,262 50
Dick Berks	[REDACTED]	\$0 00	\$0 00	\$15,428 00	\$0 00	\$15,428 00	\$0 00	\$15,428 00
John Guy	[REDACTED]	\$21,194 00	\$0 00	\$350 00	\$0 00	\$21,544 00	\$0 00	\$21,544 00
Ralph Campenella	[REDACTED]	\$35,532 00	\$784 00	\$25,004 00	\$252 00	\$60,536 00	\$1,036 00	\$61,572 00
Larry Coogan	[REDACTED]	\$18,560 00	\$98 00	\$13,824 00	\$0 00	\$32,384 00	\$98 00	\$32,480 00
Alan Dunston	[REDACTED]	\$44,532 00	\$578 00	\$42,624 00	\$0 00	\$87,156 00	\$578 00	\$87,732 00
Totals		\$119,818.00	\$1,456.00	\$130,030.00	\$3,714.50	\$249,848.00	\$5,170.50	\$255,018.50

Total 1995

\$121,274.00

Total 1996

\$133,744.50

Note: 1994 data not available in PRA

- (A) 1996 ST + OT traced to Detail Transaction Report 46-5
- For each Temp Employee Listed above (1) the pay periods on the transaction report were agreed to employment dates on Confidential employee profile data (no exceptions). (2) The employee ID # on the transaction report was agreed w/ the Confidential employee profile data & the employee names on the profile were checked to make sure they agreed w/ the list here (no exceptions). (3) the hourly rate on the Transaction report was agreed to the base salary on the Confidential employee profile (no exceptions).
- (4) Hours were traced to employer time sheets for 3 employees (Tiluskin, Campenella, Dunston)
See w/ (46-5 p 2) for finding.

F