

970001-EI

Exhibit B

REDACTED DOCUMENTS

(SUBMITTED SEPARATELY)

DOCUMENT NUMBER-DATE  
06847 JUL-85  
FPSC-RECORDS/REPORTING

COMPANY

FILE  
PERIOD: UPS CAPACITY CHARGES  
12 MONTHS ENDED MARCH 31, 1996  
AUDITOR  
WORKPAPER NO.  
DATE: 5-14-97

① April 96

② May 96

③ June 96

④ July 96

⑤ August 96

⑥ September 96

⑦ Total

April 96 May 96 June 96 July 96 August 96 September 96 Total

Total Budgeted Capacity Charge Per Invoice 43-1  
April Actual True-Up 2-1  
April Administration Cost  
Prev Months A-1

UPS Capacity 8/96  
88 UPS Capacity Per Ck Request  
Difference

88 UPS Capacity Per Ck Request  
Interest Expense  
82 Previous Mos Adj  
88 Previous Mos Adj  
A&A Previous Adjustment

Check Issued To Southern Co. Services  
Less Interest Expense See memo 1

UPS Capacity Charge on Filing

43-1	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2-1	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
43-1	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
43-1	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
43-1	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
43-1	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
43-1	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
43-1	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
43-1	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
43-1	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

[REDACTED]

NOTES: 1

Source: Southern Co Services Invoice  
Check Request. Capacity Charge

UNIT POWER SALES AGREEMENT - FPL & JEA  
DETERMINATION OF TOTAL NET INVESTMENT - SPECIFIC  
GEORGIA POWER COMPANY - SCHERER PLANT

JUNE, 1996

UNIT 3

- (1) GROSS INVESTMENT (\$):  
PRODUCTION - UNIT (SPECIFIC)  
TRANSMISSION - GSU (SPECIFIC)  
TOTAL
- (2) ACCUMULATED DEPRECIATION (\$):  
PRODUCTION - UNIT (SPECIFIC)  
TRANSMISSION - GSU (SPECIFIC)  
TOTAL
- (3) NET INVESTMENT (\$):  
PRODUCTION - UNIT (SPECIFIC)  
TRANSMISSION - GSU (SPECIFIC)  
TOTAL
- (4) GENERAL PLANT (\$):  
PRODUCTION - UNIT (SPECIFIC)  
TRANSMISSION - GSU (SPECIFIC)  
TOTAL
- (5) WORKING CAPITAL (\$):  
PRODUCTION - UNIT (SPECIFIC)  
TRANSMISSION - GSU (SPECIFIC)  
TOTAL
- (6) ACCUMULATED DEFERRED INCOME TAX (\$):  
PRODUCTION - UNIT (SPECIFIC)  
TRANSMISSION - GSU (SPECIFIC)  
TOTAL
- (7) TOTAL NET INVESTMENT - SPECIFIC (\$)

REFERENCES

[REDACTED]

[REDACTED]

43-1/3-2

pg. 2

**UNIT POWER SALES AGREEMENT - FPL & JEA**  
**DETERMINATION OF TOTAL NET INVESTMENT - COMMON**  
**GEORGIA POWER COMPANY - SCHERER PLANT**

JUNE, 1998

**UNIT 3**

- (1) GROSS INVESTMENT (\$):  
 PRODUCTION - UNIT (COMMON)  
 TRANSMISSION - GSU (COMMON)  
 TOTAL
- (2) ACCUMULATED DEPRECIATION (\$):  
 PRODUCTION - UNIT (COMMON)  
 TRANSMISSION - GSU (COMMON)  
 TOTAL
- (3) NET INVESTMENT (\$):  
 PRODUCTION - UNIT (COMMON)  
 TRANSMISSION - GSU (COMMON)  
 TOTAL
- (4) GENERAL PLANT (\$):  
 PRODUCTION - UNIT (COMMON)  
 TRANSMISSION - GSU (COMMON)  
 TOTAL
- (5) WORKING CAPITAL (\$):  
 PRODUCTION - UNIT (COMMON)  
 TRANSMISSION - GSU (COMMON)  
 TOTAL
- (6) ACCUMULATED DEFERRED INCOME TAX (\$):  
 PRODUCTION - UNIT (COMMON)  
 TRANSMISSION - GSU (COMMON)  
 TOTAL
- (7) TOTAL NET INVESTMENT - COMMON (\$)

REFERENCES

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

WORK PAPERS: EXHIBIT C  
 GEORGIA POWER COMPANY  
 SCHERER PLANT  
 JUNE, 1998

43-1/3-2

6/11/97

COMPANY: FPL  
TITLE: UPS CAPACITY CHARGES  
PERIOD: 12 MONTHS ENDED MARCH 31, 1996  
AUDITOR: RG  
WORKPAPER NO:  
DATE:

5-14-97 (1) (2) (3) (4) (5) (6) (7)

	October 96	Nov. 96	Dec. 96	Jan. 97	February 97	March 97	Total
Total Budgeted Capacity Charge Per Invoice	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
April Actual True-Up	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
April Administration Cost	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
Prev. Months Adj.	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
UPS Capacity 6/96	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
88 UPS Capacity Per Ck Request	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
Difference	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
88 UPS Capacity Per Ck Request	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
Interest Expense	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
82 Previous Mos Adj	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
88 Previous Mos Adj	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
A&A Previous Adjustment	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
Check Issued To Southern Co. Services	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
Less Interest Expense <i>see note A.</i>	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
UPS Capacity Charge on Filing	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

(A3)

[REDACTED]

Note A

Services: Southern Co. Services Truncated  
check Request Capacity Charge

**ACH TRANSFER**

FPL

CHECK REQUEST

REQUESTOR'S NAME

SIGN NAME

PRINT NAME

REQUESTOR'S LOCN 9 5 5

DATE 5-JUNE-96

PHONE 442-5537

MAIL STATION	BUILDING
DEPT LOCN	CODE
SYMBOL	PS
LFO	

PLANS VENDOR NUMBER  
V 002959

FOR EMPLOYEE PAYMENT ONLY  
Social Security No. & CD

Please complete date and initial this area if vendor number not in PASS.

Date: \_\_\_\_\_ Initial: \_\_\_\_\_

Please issue a check in the amount of \$ [REDACTED]

PAYABLE TO ADDRESS/ P.O. BOX  
SOUTHERN COMPANY SERVICES, INC.  
P.O. BOX 2025  
BIRMINGHAM STATE ALABAMA ZIP 35202

PURPOSE AND NECESSITY  
LPS CAPACITY CHARGES FOR THE MONTH OF JUNE, 1996

REMARKS  
PER ATTACHED INSTRUCTIONS, PLEASE INITIATE THIS ACH TRANSFER ON THE MORNING OF THURSDAY, JUNE 13, 1996. PAYMENT DUE FRIDAY, JUNE 14, 1996

INVOICE DATED: MAY 31, 1996

VEHICLE/ WORK ORDER	BULK ER	ACCOUNT NO. / COMP. SECT. UC	CHARGE LOCATION	EAC	SALES TAX NO.	DISTRIBUTION AMOUNT	DESCRIPTION
W	E	A 242 13 3	L 049	742		(43-1/2)	88 LPS CAPACITY 6/96
W	E	A 431 04 0	L 054	700			INTEREST EXPENSE
W	E	A 242 13 3	L 049	742		43-1/2	82 PREVIOUS MOS. ADJ.
W	E	A 242 13 3	L 049	742		43-1/2	88 PREVIOUS MOS. ADJ.
W	E	A 242 13 3	L 049	742			A&A PREVIOUS MOS. ADJ.
W	E	A	L	X			
W	E	A	L	X			
W	E	A	L	X			
W	E	A	L	X			
W	E	A	L	X			
W	E	A	L	X			
<b>TOTAL</b>				X			

APPROVED BY: [REDACTED] DATE: [REDACTED]

PRINT NAME: [REDACTED] PRINT POSITION/TITLE: [REDACTED]

AUTHORIZED BY: [REDACTED] DATE: 6/6/96

PRINT NAME: [REDACTED] PRINT POSITION/TITLE: [REDACTED]

U. V. LAMARQUE SUPERVISOR PURCHASED PUMPS ALUMIN

NO. PS-0696-08-05

ACQ USE ONLY

ACQ USE ONLY

APPROVED BY: [REDACTED] DATE: 6/6/96

PRINT NAME: [REDACTED] PRINT POSITION/TITLE: [REDACTED]

AUTHORIZED BY: [REDACTED] DATE: 6/6/96

PRINT NAME: [REDACTED] PRINT POSITION/TITLE: [REDACTED]

U. V. LAMARQUE SUPERVISOR PURCHASED PUMPS ALUMIN

(A)

(B)

43-1/2

43-1

Southern Company Services, Inc.  
64 Penmetar Center East  
Atlanta, Georgia 30346

Southern Company Services   
the southern electric system

1988 AGREEMENT

**FLORIDA POWER & LIGHT COMPANY**  
**MIAMI, FLORIDA**

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, and Savannah Electric and Power Company, and in accordance with rate schedules on file with the Federal Energy Regulatory Commission, submits this invoice for UNIT POWER SALES ELECTRIC CAPACITY to be delivered during the month of JUNE 1996 as follows:

SEND REMITTANCE TO: Southern Company Services, Inc.  
Attention: Treasury Department

Invoice No. 88-UPS0696FPL

WE CHARGE YOUR ACCOUNT WITH:

Unit	Monthly Capacity Rate (\$/KW-MO)	Monthly Capacity Purchased (KW)	Monthly Charges (\$/MO)
<b>BUDGET CHARGES FOR JUNE 1996:</b>			
Miller Unit 1 (Ala)	42-1/3-1	[REDACTED]	\$ [REDACTED]
Miller Unit 2 (Ala)	43-1/5-1	[REDACTED]	\$ [REDACTED]
Miller Unit 3 (Ala)	[REDACTED]	[REDACTED]	[REDACTED]
Miller Unit 4 (Ala)	[REDACTED]	[REDACTED]	[REDACTED]
Scherer Unit 3 (GaPC)	43-1/3-2	[REDACTED]	[REDACTED]
Scherer Unit 3 (Gulf)	43-1/3-2	[REDACTED]	[REDACTED]
Coordination And Scheduling Service Charges			\$ [REDACTED]
Total Production Charges			\$ [REDACTED]
Transmission Charge: For Miller Sales		[REDACTED]	[REDACTED]
For Scherer Sales		[REDACTED]	[REDACTED]
Total Transmission Charges		[REDACTED]	[REDACTED]
Total Budgeted Capacity Charges			\$ [REDACTED]
<b>ADJUSTMENTS FOR JUNE 1996:</b>			
APRIL Actual Capacity Charge True-Up	43-1/1	[REDACTED]	[REDACTED]
APRIL Administrative Cost	44-2/2-1	[REDACTED]	[REDACTED]
Interest Charges	44-2/2-2	[REDACTED]	[REDACTED]
Previous Months Adjustment	44-2/2-3	[REDACTED]	[REDACTED]
<b>TOTAL CAPACITY CHARGES DUE SOUTHERN FOR JUNE 1996</b>			\$ [REDACTED]

43-1/2

**UNIT POWER SALES  
ACTUAL CAPACITY CHARGES FOR  
THE MONTH OF APRIL 1996**

**FLORIDA POWER & LIGHT  
(1988 AGREEMENT)**

①  
**MONTHLY  
CAPACITY RATE**  
-----  
(\$/KW-MO)

②  
**MONTHLY  
CAPACITY PURCHASED**  
-----  
(KW)

③  
**MONTHLY  
CHARGES**  
-----  
(\$/MO)

UNIT  
-----

**PRODUCTION:**  
-----

MILLER UNIT 1 (ALA)  
MILLER UNIT 2 (ALA)  
MILLER UNIT 3 (ALA)  
MILLER UNIT 4 (ALA)  
SCHERER UNIT 3 (GaPC)  
SCHERER UNIT 3 (GULF)

43-4/8-4  
43-1/3-5  
43-1/3-6

[REDACTED]

[REDACTED]

[REDACTED]

**COORDINATION AND SCHEDULING CHARGES**

Total Production Charges

[REDACTED]

[REDACTED]

[REDACTED]

**TRANSMISSION:**  
-----

FOR MILLER SALES  
FOR SCHERER SALES

Total Transmission Charges

[REDACTED]

[REDACTED]

[REDACTED]

**TOTAL ACTUAL CAPACITY CHARGES**

Capacity Charges Without Adjustment Paid in APRIL 1996

Adjustment for APRIL 1996 Actual Capacity Charges

(Actual Capacity Charges less Capacity Charges Already Paid)

[REDACTED]

43-1  
2

43-1  
2-1



FLORIDA POWER & LIGHT  
UPS CAPACITY INTEREST CALCULATION

	① UNDERPAYMENT ( OVERPAYMENT ) (\$)	② INTEREST ON UNDERPAYMENTS * (\$)	③ INTEREST ON OVERPAYMENTS * (\$)	④ TOTAL INTEREST (\$)
FOR JUNE 1996 INVOICE				
ALABAMA POWER COMPANY				
MILLER UNIT 1				
TRUE-UP				
PREVIOUS MONTH ADJUSTMENT				
MILLER UNIT 2				
TRUE-UP				
PREVIOUS MONTH ADJUSTMENT				
MILLER UNIT 3				
TRUE-UP				
PREVIOUS MONTH ADJUSTMENT				
MILLER UNIT 4				
TRUE-UP				
PREVIOUS MONTH ADJUSTMENT				
TRANSMISSION				
TRUE-UP				
TOTAL				
GEORGIA POWER COMPANY				
SCREER UNIT 3				
TRUE-UP				
PREVIOUS MONTH ADJUSTMENT				
TRANSMISSION				
TRUE-UP				
TOTAL				
GULF POWER COMPANY				
SCREER UNIT 3				
TRUE-UP				
PREVIOUS MONTH ADJUSTMENT				
TRANSMISSION				
PREVIOUS MONTH ADJUSTMENT				
TOTAL				
MISSISSIPPI POWER COMPANY				
TRANSMISSION				
PREVIOUS MONTH ADJUSTMENT				
TOTAL				
TOTAL CAPACITY				

\* THE INTEREST ON FPAI UNDERPAYMENTS AND OVERPAYMENTS WAS CALCULATED USING THE PRIME RATE.

43-1  
2-2

SUMMARY OF PREVIOUS MONTH ADJUSTMENTS

JUNE 1996 INVOICE

ALABAMA POWER COMPANY

The following data items were revised for Miller units 1, 2, 3, and 4 for December 1995: gross investment, accumulated depreciation, depreciation expense, A&G, property taxes, and cost of money. Total Company general plant gross investment, accumulated depreciation, depreciation expense, and A&G were also revised for December 1995.

Fixed and variable O&M were revised for January and February 1996 for Miller units 1, 2, 3, and 4. Fuel burn was revised for January 1996 for Miller units 1, 2, 3, and 4. Also, accumulated depreciation for Miller unit 3 step-up substations was revised for March 1996.

	①	②	③	④
MILLER UNIT 1	$\frac{43-1}{2}$	$\frac{12-1}{2-3}$	$\frac{43-1}{2-3}$	$\frac{43-1}{2}$
MILLER UNIT 2				
MILLER UNIT 3				
MILLER UNIT 4				
TOTAL	$\frac{43-1}{2}$			

$\frac{43-1}{2}$

ALABAMA POWER COMPANY  
 ADJUSTMENT FOR JUNE 1996 INVOICE  
 1995 MILLER UNIT 1

FPL 88	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
PREVIOUS RATE	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
KW SOLD	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
BILLED AMOUNT	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
REVISED RATE	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
KW SOLD	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
REVISED AMOUNT	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
\$ DIFFERENCE	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

43-1  
 2-2

43-1  
 2-3  
 1

ALABAMA POWER COMPANY  
 ADJUSTMENT FOR JUNE 1996 INVOICE  
 1095 MILLER UNIT 2

FPL-05	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
PREVIOUS RATE	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
KV SOLD BILLED AMOUNT	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
REVISED RATE	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
KV SOLD REVISED AMOUNT	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
\$ DIFFERENCE	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

22

ALABAMA POWER COMPANY  
 ADJUSTMENT FOR JUNE 1996 INVOICE  
 1995 MILLER UNIT 3

FPL-88	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
PREVIOUS RATE	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
KW SOLD	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
BILLED AMOUNT	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
REVISED RATE	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
KW SOLD	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
REVISED AMOUNT	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
\$ DIFFERENCE	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

43-1  
 2  
 2

P3

ALABAMA POWER COMPANY  
 ADJUSTMENT FOR JUNE 1996 INVOICE  
 1995 MILLER UNIT 4

FPL-00	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
PREVIOUS RATE	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
KWH SOLD (BILLED AMOUNT)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
REVISED RATE	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
KWH SOLD (REVISED AMOUNT)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
\$ DIFFERENCE	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

43-1

43-1  
 2-3

P4

ALABAMA POWER COMPANY  
 ADJUSTMENT FOR JUNE 1996 INVOICE  
 1996 MILLER UNIT 1

FPL-88	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
PREVIOUS RATE	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
KW SOLD	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
BILLED AMOUNT	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
REVISED RATE	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
KW SOLD	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
REVISED AMOUNT	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
\$ DIFFERENCE	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

43-1  
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43-1  
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 P1

ALABAMA POWER COMPANY  
 ADJUSTMENT FOR JUNE 1996 INVOICE  
 1996 MILLER UNIT 2

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
FPL-08	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
PREVIOUS RATE	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
KW SOLD	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
BILLED AMOUNT	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
REVISED RATE	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
KW SOLD	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
REVISED AMOUNT	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
\$ DIFFERENCE	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

43-7



ALABAMA POWER COMPANY  
 ADJUSTMENT FOR JUNE 1996 INVOICE  
 1996 MILLER UNIT 3

FPL-08	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
PREVIOUS RATE	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
KM SOLD BILLED AMOUNT	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
REVISED RATE	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
KM SOLD REVISED AMOUNT	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
% DIFFERENCE	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

43-1  
 -2-3

ALABAMA POWER COMPANY  
 ADJUSTMENT FOR JUNE 1996 INVOICE  
 1996 MILLER UNIT 4

FPL 88	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
PREVIOUS RATE	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
KV SOLD	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
BILLED AMOUNT	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
REVISED RATE	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
KV SOLD	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
REVISED AMOUNT	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
\$ DIFFERENCE	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

43-1  
 2

43-1  
 2-3  
 2  
 P4

UNIT POWER SALES AGREEMENT  
DETERMINATION OF MONTHLY CAPACITY CHARGES  
ALABAMA POWER COMPANY - MILLER PLANT

JUNE, 1996

	UNIT 1	UNIT 2	UNIT 3	UNIT 4	REFERENCES
(1) NET DEPENDABLE CAPACITY (MW)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
(2) TOTAL NET INVESTMENT - SPECIFIC (3)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
(3) TOTAL NET INVESTMENT - COMMON (3)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
(4) TOTAL NET INVESTMENT (3)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
(5) RETURN ON INVESTMENT (A) (%)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
(6) ASSOCIATED INCOME TAX (%)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
(7) RETURN ON INVESTMENT (3)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
(8) ASSOCIATED INCOME TAX (3)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
(9) RETURN ON INV & ASSOC INCOME TAX (3)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
(10) TOTAL FIXED EXPENSE (3)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
(11) TOTAL FIXED CHARGES (3)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
(12) TOTAL FIXED CHARGES (\$/KW-MO)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
(13) FIXED CHARGES ASSOC W/ LOSSES (\$/KW-MO)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
(14) TOTAL FIXED CHARGES ASSOC W/ LOSSES (\$/KW-MO)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
(15) MONTHLY CAPACITY CHARGES (\$/KW-MO)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

① UNIT 1

② UNIT 2

③ UNIT 3

④ UNIT 4

⑤ REFERENCES

P. 13

P.

(4) + (5)  
(4) + (6)

$$\frac{43-1}{2}$$

$$\frac{43-1}{2}$$

$$\frac{43-1}{2}$$

$$\frac{43-1}{2}$$

④ [REDACTED] RETURN ON COMMON EQUITY.

NOTES:  
(A) THE MONTHLY CAPACITY CHARGES ARE CALCULATED USING A

$$\frac{43-1}{3-1}$$

WORK PAPERS: EXHIBIT A  
ALABAMA POWER COMPANY  
MILLER PLANT  
JUNE, 1996

**UNIT POWER SALES AGREEMENT  
DETERMINATION OF TOTAL NET INVESTMENT - SPECIFIC  
ALABAMA POWER COMPANY - MILLER PLANT**

JUNE, 1998

(1) UNIT 1      (2) UNIT 2      (3) UNIT 3      (4) UNIT 4      (5) REFERENCES

	(1) UNIT 1	(2) UNIT 2	(3) UNIT 3	(4) UNIT 4	(5) REFERENCES
(1) GROSS INVESTMENT (8):	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
PRODUCTION - UNIT (SPECIFIC)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
TRANSMISSION - GSU (SPECIFIC)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
TOTAL	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
(2) ACCUMULATED DEPRECIATION (9):	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
PRODUCTION - UNIT (SPECIFIC)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
TRANSMISSION - GSU (SPECIFIC)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
TOTAL	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
(3) NET INVESTMENT (8):	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
PRODUCTION - UNIT (SPECIFIC)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
TRANSMISSION - GSU (SPECIFIC)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
TOTAL	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
(4) GENERAL PLANT (8):	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
PRODUCTION - UNIT (SPECIFIC)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
TRANSMISSION - GSU (SPECIFIC)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
TOTAL	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
(5) WORKING CAPITAL (8):	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
PRODUCTION - UNIT (SPECIFIC)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
TRANSMISSION - GSU (SPECIFIC)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
TOTAL	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
(6) ACCUMULATED DEFERRED INCOME TAX (9):	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
PRODUCTION - UNIT (SPECIFIC)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
TRANSMISSION - GSU (SPECIFIC)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
TOTAL	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
(7) TOTAL NET INVESTMENT - SPECIFIC (8)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

**UNIT POWER SALES AGREEMENT  
DETERMINATION OF TOTAL NET INVESTMENT - COMMON  
ALABAMA POWER COMPANY - SELLER PLANT**

	(1) JUN. 1998 UNIT 1	(2) JUN. 1998 UNIT 2	(3) UNIT 3	(4) UNIT 4	(5) REFERENCE
(1) GROSS INVESTMENT (6): PRODUCTION - UNIT (COMMON) TRANSMISSION - GSU (COMMON) TOTAL	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
(2) ACCUMULATED DEPRECIATION (8): PRODUCTION - UNIT (COMMON) TRANSMISSION - GSU (COMMON) TOTAL	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
(3) NET INVESTMENT (6): PRODUCTION - UNIT (COMMON) TRANSMISSION - GSU (COMMON) TOTAL	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
(4) GENERAL PLANT (6): PRODUCTION - UNIT (COMMON) TRANSMISSION - GSU (COMMON) TOTAL	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
(5) WORKING CAPITAL (6): PRODUCTION - UNIT (COMMON) TRANSMISSION - GSU (COMMON) TOTAL	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
(6) ACCUMULATED DEFERRED INCOME TAX (8): PRODUCTION - UNIT (COMMON) TRANSMISSION - GSU (COMMON) TOTAL	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
(7) TOTAL NET INVESTMENT - COMMON (6)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

WORK PAPERS: EXHIBIT C  
ALABAMA POWER COMPANY  
SELLER PLANT  
JUNE, 1998

- (1) GROSS INVESTMENT (6):  
PRODUCTION - UNIT (COMMON)  
TRANSMISSION - GSU (COMMON)  
TOTAL
- (2) ACCUMULATED DEPRECIATION (8):  
PRODUCTION - UNIT (COMMON)  
TRANSMISSION - GSU (COMMON)  
TOTAL
- (3) NET INVESTMENT (6):  
PRODUCTION - UNIT (COMMON)  
TRANSMISSION - GSU (COMMON)  
TOTAL
- (4) GENERAL PLANT (6):  
PRODUCTION - UNIT (COMMON)  
TRANSMISSION - GSU (COMMON)  
TOTAL
- (5) WORKING CAPITAL (6):  
PRODUCTION - UNIT (COMMON)  
TRANSMISSION - GSU (COMMON)  
TOTAL
- (6) ACCUMULATED DEFERRED INCOME TAX (8):  
PRODUCTION - UNIT (COMMON)  
TRANSMISSION - GSU (COMMON)  
TOTAL
- (7) TOTAL NET INVESTMENT - COMMON (6)

43-1  
3-1

**UNIT POWER SALES AGREEMENT  
DETERMINATION OF TOTAL FIXED EXPENSE  
ALABAMA POWER COMPANY - MILLER PLANT**

	① UNIT 1	② UNIT 2	③ UNIT 3	④ UNIT 4	⑤ REFERENCES
(1) OPERATION & MAINTENANCE EXPENSE - FIXED (S):					
PRODUCTION - UNIT					
TRANSMISSION - GSU					
TOTAL					
(2) ADMINISTRATIVE & GENERAL EXPENSE (1):					
PRODUCTION - UNIT					
TRANSMISSION - GSU					
TOTAL					
(3) DEPRECIATION EXPENSE (S):					
PRODUCTION - UNIT					
TRANSMISSION - GSU					
TOTAL					
(4) AMORTIZATION OF INCOME TAX CREDITS (S):					
PRODUCTION - UNIT					
TRANSMISSION - GSU					
TOTAL					
(5) REA. & PERSONAL PROPERTY TAX (S):					
PRODUCTION - UNIT					
TRANSMISSION - GSU					
TOTAL					
(6) PAYROLL TAX (S):					
PRODUCTION - UNIT					
TRANSMISSION - GSU					
TOTAL					
(7) TOTAL FIXED EXPENSE (S)					

NOTES:  
ALL EXPENSES ARE ANNUALIZED.

**UNIT POWER SALES AGREEMENT  
ALLOCATION AND ASSIGNMENT OF INVESTMENT AND EXPENSE**

ALABAMA POWER COMPANY - MILLER PLANT

PRODUCTION - UNIT

JUNE, 1996

① UNIT 1      ② UNIT 2      ③ UNIT 3      ④ UNIT 4      ⑤ REFERENCES

.....  
INVESTMENT (SPECIFIC) (\$):

- (1) GROSS INVESTMENT
- (2) ACCUMULATED DEPRECIATION
- (3) NET INVESTMENT
- (4) GENERAL PLANT
- (5) WORKING CAPITAL
- (6) ACCUMULATED DEFERRED INCOME TAX
- (7) TOTAL NET INVESTMENT (SPECIFIC)

[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

.....  
INVESTMENT (COMMON) (\$):

- (8) GROSS INVESTMENT
- (9) ACCUMULATED DEPRECIATION
- (10) NET INVESTMENT
- (11) GENERAL PLANT
- (12) WORKING CAPITAL
- (13) ACCUMULATED DEFERRED INCOME TAX
- (14) TOTAL NET INVESTMENT (COMMON)

[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

.....  
EXPENSE (\$):

- (15) OPERATION & MAINTENANCE EXPENSE - FIXED
- (16) ADMINISTRATIVE & GENERAL EXPENSE (INSURANCE)
- (17) ADMINISTRATIVE & GENERAL EXPENSE (OTHER)
- (18) DEPRECIATION EXPENSE
- (19) AMORTIZATION OF INCOME TAX CREDITS
- (20) REAL & PERSONAL PROPERTY TAX
- (21) PAYROLL TAX
- (22) TOTAL EXPENSE

[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

**UNIT POWER SALES AGREEMENT  
ALLOCATION AND ASSIGNMENT OF INVESTMENT AND EXPENSE  
ALABAMA POWER COMPANY - MILLER PLANT  
TRANSMISSION - GENERATOR STEP-UP SUBSTATIONS  
JUNE, 1996**

UNIT 1      UNIT 2      UNIT 3      UNIT 4      REFERENCES

INVESTMENT (SPECIFIC) (\$)	UNIT 1	UNIT 2	UNIT 3	UNIT 4	REFERENCES
(1) GROSS INVESTMENT	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
(2) ACCUMULATED DEPRECIATION	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
(3) NET INVESTMENT	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
(4) GENERAL PLANT	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
(5) WORKING CAPITAL	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
(6) ACCUMULATED DEFERRED INCOME TAX	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
(7) TOTAL NET INVESTMENT (SPECIFIC)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
INVESTMENT (COMMON) (\$)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
(8) GROSS INVESTMENT	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
(9) ACCUMULATED DEPRECIATION	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
(10) NET INVESTMENT	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
(11) GENERAL PLANT	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
(12) WORKING CAPITAL	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
(13) ACCUMULATED DEFERRED INCOME TAX	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
(14) TOTAL NET INVESTMENT (COMMON)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
EXPENSE (\$)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
(15) OPERATION & MAINTENANCE EXPENSE - FIXED	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
(16) ADMINISTRATIVE & GENERAL EXPENSE (INSURANCE)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
(17) ADMINISTRATIVE & GENERAL EXPENSE (OTHER)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
(18) DEPRECIATION EXPENSE	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
(19) AMORTIZATION OF INVESTMENT TAX CREDITS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
(20) REAL & PERSONAL PROPERTY TAX	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
(21) PAYROLL TAX	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
(22) TOTAL EXPENSE	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	



UNIT POWER SALES AGREEMENT  
 DETERMINATION OF WORKING CAPITAL  
 ALABAMA POWER COMPANY - MILLER PLANT

UNIT 1      JUNE, 1996      UNIT 2      UNIT 3      UNIT 4      REFERENCES

.....  
 PRODUCTION - UNIT  
 .....

- (1) OPERATION & MAINTENANCE EXPENSE - FIXED (1)
- (2) OPERATION & MAINTENANCE EXPENSE - VARIABLE (1)
- (3) ADMINISTRATIVE & GENERAL EXPENSE (5)
- (4) BASIS FOR COMPUTING WORKING CAPITAL (1)
- (5) CASH WORKING CAPITAL (1/8 OF BASIS) (5)
- (6) PREPAID EXPENSE (5)
- (7) MATERIALS AND SUPPLIES (5)
- (8) WORKING CAPITAL (5)

[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

.....  
 TRANSMISSION - GSU  
 .....

- (9) OPERATION & MAINTENANCE EXPENSE - FIXED (5)
- (10) ADMINISTRATIVE & GENERAL EXPENSE (5)
- (11) BASIS FOR COMPUTING WORKING CAPITAL (5)
- (12) CASH WORKING CAPITAL (1/8 OF BASIS) (5)
- (13) PREPAID EXPENSE (5)
- (14) MATERIALS AND SUPPLIES (5)
- (15) WORKING CAPITAL (5)

[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

**UNIT POWER SALES AGREEMENT**  
**ALLOCATION OF INVESTMENT AND EXPENSE**  
**ALABAMA POWER COMPANY - MILLER PLANT**

	① TOTAL PRODUCTION (1) (C)	② UNIT 1 (2)	③ UNIT 2 (3)	④ UNIT 3 (4)	⑤ UNIT 4 (5)	⑥ REFERENCES
(1) PROD-UNIT (SPECIFIC) (AS GIVEN)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
(2) PROD-UNIT (COMMON) (AS GIVEN)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
(3) TOTAL (AS GIVEN)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
(4) PROD-UNIT (SPECIFIC) (W/ ASG ALLOC) (B)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
(5) PROD-UNIT (COMMON) (W/ ASG ALLOC) (B)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
(6) TOTAL (W/ ASG ALLOC) (B)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
PAYROLL TAX (B)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
(7) PRODUCTION - UNIT (AS GIVEN)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
(8) PRODUCTION - UNIT (W/ ASG ALLOC) (A)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
GENERAL PLANT (B)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
(9) PRODUCTION - UNIT (SPECIFIC) (A)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
(10) PRODUCTION - UNIT (COMMON) (A)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
(11) TOTAL (A)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
PREPAID EXPENSE (B) (B)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
(12) PRODUCTION - UNIT	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
(13) GENERAL - UNIT (A)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
(14) TOTAL	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
ACCUMULATED DEFERRED INCOME TAX (B)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
(15) PRODUCTION - UNIT (SPECIFIC)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
(16) PRODUCTION - UNIT (COMMON)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
(17) GENERAL - UNIT (SPECIFIC) (A)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
(18) GENERAL - UNIT (COMMON) (A)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
(19) TOTAL	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
ADMINISTRATIVE & GENERAL EXPENSE (B)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
(20) PRODUCTION - UNIT (INCL INSURANCE)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
(21) GENERAL - UNIT (INCL INSURANCE) (A)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
(22) OTHER (EXCL INSURANCE) (A)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
(23) TOTAL	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
DEPRECIATION EXPENSE (B)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
(24) PRODUCTION - UNIT	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
(25) GENERAL - UNIT (A)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
(26) TOTAL	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
AMORTIZATION OF INCOME TAX CREDITS (B)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
(27) PRODUCTION - UNIT	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
(28) GENERAL - UNIT (A)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
(29) TOTAL	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
REAL & PERSONAL PROPERTY TAX (B)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
(30) PRODUCTION - UNIT	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
(31) GENERAL - UNIT (A)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
(32) TOTAL	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

NOTES:

A [REDACTED]  
 B [REDACTED]  
 C [REDACTED]  
 D [REDACTED]

WORK PAPERS: EXHIBIT H  
 ALABAMA POWER COMPANY  
 MILLER PLANT  
 JUNE, 1996

**UNIT POWER SALES AGREEMENT  
ALLOCATION OF INVESTMENT AND EXPENSE  
ALABAMA POWER COMPANY - MILLER PLANT  
TRANSMISSION - GENERATOR STEP-UP SUBSTATIONS  
JUNE, 1996**

	(1) TOTAL TRANSMISSION (1) (C)	(2) UNIT 1 (1) (D)	(3) UNIT 2 (1) (E)	(4) UNIT 3 (1) (F)	(5) UNIT 4 (1) (G)	(6) REFERENCES
<b>SALARIES AND WAGES (B):</b>						
(1) TRAN-GSU (SPECIFIC) (AS GIVEN)						
(2) TRAN-GSU (COMMON) (AS GIVEN)						
(3) TOTAL (AS GIVEN)						
(4) TRAN-GSU (SPECIFIC) (W/ ASG ALLOC) (B)						
(5) TRAN-GSU (COMMON) (W/ ASG ALLOC) (B)						
(6) TOTAL (W/ ASG ALLOC) (B)						
<b>PAYROLL TAX (B):</b>						
(7) TRANSMISSION - GSU (AS GIVEN)						
(8) TRANSMISSION - GSU (W/ ASG ALLOC) (A)						
<b>GENERAL PLANT (B):</b>						
(9) TRANSMISSION - GSU (SPECIFIC) (A)						
(10) TRANSMISSION - GSU (COMMON) (A)						
(11) TOTAL (A)						
<b>PREPAID EXPENSE (D) (B):</b>						
(12) TRANSMISSION - GSU						
(13) GENERAL - GSU (A)						
(14) TOTAL						
<b>ACCUMULATED DEFERRED INCOME TAX (B):</b>						
(15) TRANSMISSION - GSU (SPECIFIC)						
(16) TRANSMISSION - GSU (COMMON)						
(17) GENERAL - GSU (SPECIFIC) (A)						
(18) GENERAL - GSU (COMMON) (A)						
(19) TOTAL						
<b>ADMINISTRATIVE &amp; GENERAL EXPENSE (B):</b>						
(20) TRANSMISSION - GSU (INCL INSURANCE)						
(21) GENERAL - GSU (INCL INSURANCE) (A)						
(22) OTHER (EXCL INSURANCE) (A)						
(23) TOTAL						
<b>DEPRECIATION EXPENSE (B):</b>						
(24) TRANSMISSION - GSU						
(25) GENERAL - GSU (A)						
(26) TOTAL						
<b>AMORTIZATION OF INCOME TAX CREDITS (B):</b>						
(27) TRANSMISSION - GSU						
(28) GENERAL - GSU (A)						
(29) TOTAL						
<b>REAL &amp; PERSONAL PROPERTY TAX (B):</b>						
(30) TRANSMISSION - GSU						
(31) GENERAL - GSU (A)						
(32) TOTAL						

NOTES:  


A  
B  
C  
D

UNIT POWER SALES AGREEMENT  
DETERMINATION OF ALLOCATION FACTORS  
ALABAMA POWER COMPANY - MILLER PLANT

JUNE, 1996

EXHIBIT H  
PRODUCTION

(1) (2) (3) (4) (5) (6)

UNIT 1 ALLOCATORS	UNIT 2 ALLOCATORS	UNIT 3 ALLOCATORS	UNIT 4 ALLOCATORS
(A) UNIT	(A) UNIT	(A) UNIT	(A) UNIT
(B) COMMON	(B) COMMON	(B) COMMON	(B) COMMON
(C) TOTAL	(C) TOTAL	(C) TOTAL	(C) TOTAL

EXHIBIT I  
TRANSMISSION

**UNIT POWER SALES AGREEMENT  
ITEMS OF DIRECT ASSIGNMENT  
ALABAMA POWER COMPANY - MILLER PLANT  
PRODUCTION - UNIT  
JUNE, 1998**

	(1)	(2)	(3)	(4)	5
	UNIT 1	UNIT 2	UNIT 3	UNIT 4	REFERENCE - MANUAL
(1) NET DEPENDABLE CAPACITY (KW)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
GROSS INVESTMENT (2)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
(2) PRODUCTION - UNIT (SPECIFIC)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
(3) PRODUCTION - UNIT (COMMON)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
(4) TOTAL	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
ACCUMULATED DEPRECIATION (5)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
(5) PRODUCTION - UNIT (SPECIFIC)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
(6) PRODUCTION - UNIT (COMMON)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
(7) TOTAL	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
MATERIALS AND SUPPLIES (A) (8)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
(8) PRODUCTION - UNIT	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
(9) FUEL STOCK	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
(10) TOTAL	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
OPERATION & MAINTENANCE EXPENSE - VARIABLE (11)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
(11) PRODUCTION - UNIT	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
(12) FUEL BURN	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
(13) TOTAL	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
OPERATION & MAINTENANCE EXPENSE - FIXED (14)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
(14) PRODUCTION - UNIT	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

NOTES: A [REDACTED]

**UNIT POWER SALES AGREEMENT  
ITEMS OF DIRECT ASSIGNMENT  
ALABAMA POWER COMPANY - MILLER PLANT  
TRANSMISSION - GENERATOR STEP-UP SUBSTATIONS  
JUNE, 1996**

UNIT 1      UNIT 2      UNIT 3      UNIT 4      REFERENCE - MANUAL

[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

- GROSS INVESTMENT (8):
- (1) TRANSMISSION - GSU (SPECIFIC)
- (2) TRANSMISSION - GSU (COMMON)
- (3) TOTAL
- ACCUMULATED DEPRECIATION (5):
- (4) TRANSMISSION - GSU (SPECIFIC)
- (5) TRANSMISSION - GSU (COMMON)
- (6) TOTAL
- MATERIALS AND SUPPLIES (A) (5):
- (7) TRANSMISSION - GSU
- OPERATION & MAINTENANCE EXPENSE - FIXED (5):
- (8) TRANSMISSION - GSU

NOTES: [REDACTED]

**UNIT POWER SALES AGREEMENT  
DETERMINATION OF COST OF CAPITAL  
ALABAMA POWER COMPANY - MILLER 1**

JUNE, 1996

① PERCENTAGE OF CAPITALIZATION

② COSI

WEIGHTED COSI

③

(1) LONG TERM DEBT AND CAPITALIZED LEASES (%)

(2) PREFERRED STOCK (%)

(3) COMMON EQUITY (%)

(4) TOTAL (%)

[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]

(5) INCOME TAX RATE (%)

(6) EQUITY RETURN (%)

(7) EQUITY RETURN (%)

(8) EQUITY RETURN (%)

[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]

(9) ASSOCIATED INCOME TAX (%)

(10) ASSOCIATED INCOME TAX (%)

(11) ASSOCIATED INCOME TAX (%)

[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]

UNIT POWER SALES AGREEMENT  
 DETERMINATION OF COST OF CAPITAL  
 ALABAMA POWER COMPANY - MILLER 2

	(1) PERCENTAGE OF CAPITALIZATION	JUNE, 1996 (2) COST	(3) WEIGHTED COST
(1) LONG TERM DEBT AND CAPITALIZED LEASES (%)	[REDACTED]	[REDACTED]	[REDACTED]
(2) PREFERRED STOCK (%)	[REDACTED]	[REDACTED]	[REDACTED]
(3) COMMON EQUITY (%)	[REDACTED]	[REDACTED]	[REDACTED]
(4) TOTAL (%)	[REDACTED]	[REDACTED]	[REDACTED]

- (1) LONG TERM DEBT AND CAPITALIZED LEASES (%)
- (2) PREFERRED STOCK (%)
- (3) COMMON EQUITY (%)
- (4) TOTAL (%)

(5) INCOME TAX RATE (%)	[REDACTED]
(6) EQUITY RETURN (%)	[REDACTED]
(7) EQUITY RETURN (%)	[REDACTED]
(8) EQUITY RETURN (%)	[REDACTED]
(9) ASSOCIATED INCOME TAX (%)	[REDACTED]
(10) ASSOCIATED INCOME TAX (%)	[REDACTED]
(11) ASSOCIATED INCOME TAX (%)	[REDACTED]

- (5) INCOME TAX RATE (%)
- (6) EQUITY RETURN (%)
- (7) EQUITY RETURN (%)
- (8) EQUITY RETURN (%)
- (9) ASSOCIATED INCOME TAX (%)
- (10) ASSOCIATED INCOME TAX (%)
- (11) ASSOCIATED INCOME TAX (%)



UNIT POWER SALES AGREEMENT  
 DETERMINATION OF COST OF CAPITAL  
 ALABAMA POWER COMPANY - MILLER 3

	(1) PERCENTAGE OF CAPITALIZATION	JUNE, 1996 (2) COSI	WEIGHTED COSI (3)
(1) LONG TERM DEBT AND CAPITALIZED LEASES (%)	[REDACTED]	[REDACTED]	[REDACTED]
(2) PREFERRED STOCK (%)	[REDACTED]	[REDACTED]	[REDACTED]
(3) COMMON EQUITY (%)	[REDACTED]	[REDACTED]	[REDACTED]
(4) TOTAL (%)	[REDACTED]	[REDACTED]	[REDACTED]

(5) INCOME TAX RATE (%)	[REDACTED]	[REDACTED]	[REDACTED]
(6) EQUITY RETURN (%)	[REDACTED]	[REDACTED]	[REDACTED]
(7) EQUITY RETURN (%)	[REDACTED]	[REDACTED]	[REDACTED]
(8) EQUITY RETURN (%)	[REDACTED]	[REDACTED]	[REDACTED]
(9) ASSOCIATED INCOME TAX (%)	[REDACTED]	[REDACTED]	[REDACTED]
(10) ASSOCIATED INCOME TAX (%)	[REDACTED]	[REDACTED]	[REDACTED]
(11) ASSOCIATED INCOME TAX (%)	[REDACTED]	[REDACTED]	[REDACTED]

**UNIT POWER SALES AGREEMENT  
DETERMINATION OF COST OF CAPITAL  
ALABAMA POWER COMPANY - MILLER 4**

JUNE, 1996

①  
PERCENTAGE OF  
CAPITALIZATION

②  
COST

③  
WEIGHTED  
COST

(1) LONG TERM DEBT AND CAPITALIZED LEASES (%)

(2) PREFERRED STOCK (%)

(3) COMMON EQUITY (%)

(4) TOTAL (%)

[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]

(5) INCOME TAX RATE (%)

(6) EQUITY RETURN (%)

(7) EQUITY RETURN (%)

(8) EQUITY RETURN (%)

[REDACTED]
[REDACTED]
[REDACTED]
[REDACTED]

(9) ASSOCIATED INCOME TAX (%)

(10) ASSOCIATED INCOME TAX (%)

(11) ASSOCIATED INCOME TAX (%)

[REDACTED]
[REDACTED]
[REDACTED]
[REDACTED]

9+1  
10-1

**UNIT POWER SALES AGREEMENT - FPL & JEA**  
**DETERMINATION OF MONTHLY CAPACITY CHARGES**  
 GEORGIA POWER COMPANY - SCHERER PLANT

JUNE, 1998

**REFERENCES**

**UNIT 3**

[REDACTED]

(1) NET DEPENDABLE CAPACITY (MW)

(2) TOTAL NET INVESTMENT - SPECIFIC (\$)   
 (3) TOTAL NET INVESTMENT - COMMON (\$)   
 (4) TOTAL NET INVESTMENT (\$)

(5) RETURN ON INVESTMENT (A) (%)   
 (6) ASSOCIATED INCOME TAX (%)

(7) RETURN ON INVESTMENT (1)   
 (8) ASSOCIATED INCOME TAX (1)   
 (9) RETURN ON INV & ASSOC INCOME TAX (1)   
 (10) TOTAL FIXED EXPENSE (1)   
 (11) TOTAL FIXED CHARGES (1)

(12) TOTAL FIXED CHARGES (\$/KW-MO)   
 (13) FIXED CHARGES ASSOC W/ LOSSES (\$/KW-MO)   
 (14) TOTAL FIXED CHARGES ASSOC W/ LOSSES (\$/KW-MO)

(15) MONTHLY CAPACITY CHARGES (\$/KW-MO)

$\frac{43-1}{2}$

NOTES:

[REDACTED]

[REDACTED]

$\frac{43-1}{3-2}$

**UNIT POWER SALES AGREEMENT - FPL & JEA**  
**DETERMINATION OF TOTAL FIXED EXPENSE**  
**GEORGIA POWER COMPANY - SCHERER PLANT**

JUNE, 1996

UNIT 3

REFERENCES

- (1) OPERATION & MAINTENANCE EXPENSE - FIXED (\$):
  - PRODUCTION - UNIT
  - TRANSMISSION - GSU
  - TOTAL
- (2) ADMINISTRATIVE & GENERAL EXPENSE (\$):
  - PRODUCTION - UNIT
  - TRANSMISSION - GSU
  - TOTAL
- (3) DEPRECIATION EXPENSE (\$):
  - PRODUCTION - UNIT
  - TRANSMISSION - GSU
  - TOTAL
- (4) AMORTIZATION OF INCOME TAX CREDITS (\$):
  - PRODUCTION - UNIT
  - TRANSMISSION - GSU
  - TOTAL
- (5) REAL & PERSONAL PROPERTY TAX (\$):
  - PRODUCTION - UNIT
  - TRANSMISSION - GSU
  - TOTAL
- (6) PAYROLL TAX (\$):
  - PRODUCTION - UNIT
  - TRANSMISSION - GSU
  - TOTAL
- (7) TOTAL FIXED EXPENSE (\$)

[REDACTED]

[REDACTED]

NOTES:

[REDACTED]

**UNIT POWER SALES AGREEMENT - FPL & JEA  
ALLOCATION AND ASSIGNMENT OF INVESTMENT AND EXPENSE  
GEORGIA POWER COMPANY - SCHERER PLANT  
PRODUCTION - UNIT  
- JUNE, 1996**

**UNIT 1**

**REFERENCES**

INVESTMENT (SPECIFIC) (\$):  
.....

- (1) GROSS INVESTMENT
- (2) ACCUMULATED DEPRECIATION
- (3) NET INVESTMENT
- (4) GENERAL PLANT
- (5) WORKING CAPITAL
- (6) ACCUMULATED DEFERRED INCOME TAX
- (7) TOTAL NET INVESTMENT (SPECIFIC)

INVESTMENT (COMMON) (\$):  
.....

- (8) GROSS INVESTMENT
- (9) ACCUMULATED DEPRECIATION
- (10) NET INVESTMENT
- (11) GENERAL PLANT
- (12) WORKING CAPITAL
- (13) ACCUMULATED DEFERRED INCOME TAX
- (14) TOTAL NET INVESTMENT (COMMON)

EXPENSE (\$):  
.....

- (15) OPERATION & MAINTENANCE EXPENSE - FIXED
- (16) ADMINISTRATIVE & GENERAL EXPENSE (INSURANCE)
- (17) ADMINISTRATIVE & GENERAL EXPENSE (OTHER)
- (18) DEPRECIATION EXPENSE
- (19) AMORTIZATION OF INCOME TAX CREDITS
- (20) REAL & PERSONAL PROPERTY TAX
- (21) PAYROLL TAX
- (22) TOTAL EXPENSE

[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]

**UNIT POWER SALES AGREEMENT - FPL & JEA**  
**ALLOCATION AND ASSIGNMENT OF INVESTMENT AND EXPENSE**  
 GEORGIA POWER COMPANY - SCHERER PLANT  
 TRANSMISSION - GENERATOR STEP-UP SUBSTATIONS  
 JUNE, 1996

UNIT 3

REFERENCES

INVESTMENT (SPECIFIC) (1):

- (1) GROSS INVESTMENT
- (2) ACCUMULATED DEPRECIATION
- (3) NET INVESTMENT
- (4) GENERAL PLANT
- (5) WORKING CAPITAL
- (6) ACCUMULATED DEFERRED INCOME TAX
- (7) TOTAL NET INVESTMENT (SPECIFIC)

INVESTMENT (COMMON) (8):

- (8) GROSS INVESTMENT
- (9) ACCUMULATED DEPRECIATION
- (10) NET INVESTMENT
- (11) GENERAL PLANT
- (12) WORKING CAPITAL
- (13) ACCUMULATED DEFERRED INCOME TAX
- (14) TOTAL NET INVESTMENT (COMMON)

EXPENSE (3):

- (15) OPERATION & MAINTENANCE EXPENSE - FIXED
- (16) ADMINISTRATIVE & GENERAL EXPENSE (INSURANCE)
- (17) ADMINISTRATIVE & GENERAL EXPENSE (OTHER)
- (18) DEPRECIATION EXPENSE
- (19) AMORTIZATION OF INCOME TAX CREDITS
- (20) REAL & PERSONAL PROPERTY TAX
- (21) PAYROLL TAX
- (22) TOTAL EXPENSE

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

UNIT POWER SALES AGREEMENT - FPL & JEA  
DETERMINATION OF WORKING CAPITAL  
GEORGIA POWER COMPANY - SCHERER PLANT

JUNE, 1976

UNIT 3

PRODUCTION - UNIT

- (1) OPERATION & MAINTENANCE EXPENSE - FIXED (3)
- (2) OPERATION & MAINTENANCE EXPENSE - VARIABLE (1)
- (3) ADMINISTRATIVE & GENERAL EXPENSE (2)
- (4) BASIS FOR COMPUTING WORKING CAPITAL (4)
- (5) CASH WORKING CAPITAL (1/8 OF BASIS) (3)
- (6) PREPAID EXPENSE (7)
- (7) MATERIAL & SUPPLIES (3)
- (8) WORKING CAPITAL (1)

TRANSMISSION - GSU

- (9) OPERATION AND MAINTENANCE EXPENSE - FIXED (2)
- (10) ADMINISTRATIVE & GENERAL EXPENSE (2)
- (11) BASIS FOR COMPUTING WORKING CAPITAL (3)
- (12) CASH WORKING CAPITAL (1/8 OF BASIS) (3)
- (13) PREPAID EXPENSE (9)
- (14) MATERIALS & SUPPLIES (3)
- (15) WORKING CAPITAL (1)

REFERENCES

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

**UNIT POWER SALES AGREEMENT - FPL & JEA**  
**ALLOCATION OF INVESTMENT AND EXPENSE**  
 GEORGIA POWER COMPANY - SCHERER PLANT  
 PRODUCTION - UNIT  
 JUNE, 1996

	TOTAL PRODUCTION (1) (C)	UNIT 3 (2)	REFERENCE - MANUAL
SALARIES AND WAGES (3):			
(1) PROD-UNIT (SPECIFIC) (AS GIVEN)			
(2) PROD-UNIT (COMMON) (AS GIVEN)			
(3) TOTAL (AS GIVEN)			
(4) PROD-UNIT (SPECIFIC) (W/ AIG ALLOC) (5)			
(5) PROD-UNIT (COMMON) (W/ AIG ALLOC) (6)			
(6) TOTAL (W/ AIG ALLOC) (8)			
PAYROLL TAX (5):			
(7) PRODUCTION - UNIT (AS GIVEN)			
(8) PRODUCTION - UNIT (W/ AIG ALLOC) (4)			
GENERAL PLANT (5):			
(9) PRODUCTION - UNIT (SPECIFIC) (4)			
(10) PRODUCTION - UNIT (COMMON) (4)			
(11) TOTAL (4)			
PREPAID EXPENSE (2) (3):			
(12) PRODUCTION - UNIT			
(13) GENERAL - UNIT (4)			
(14) TOTAL			
ACCUMULATED DEFERRED INCOME TAX (1)			
(15) PRODUCTION - UNIT (SPECIFIC)			
(16) PRODUCTION - UNIT (COMMON)			
(17) GENERAL - UNIT (SPECIFIC) (4)			
(18) GENERAL - UNIT (COMMON) (4)			
(19) TOTAL			
ADMINISTRATIVE & GENERAL EXPENSE (5):			
(20) PRODUCTION - UNIT (INCL INSURANCE)			
(21) GENERAL - UNIT (INCL INSURANCE) (4)			
(22) OTHER (EXCL INSURANCE) (4)			
(23) TOTAL			
DEPRECIATION EXPENSE (3):			
(24) PRODUCTION - UNIT			
(25) GENERAL - UNIT (4)			
(26) TOTAL			
AMORTIZATION OF INCOME TAX CREDITS:			
(27) PRODUCTION - UNIT			
(28) GENERAL - UNIT (4)			
(29) TOTAL			
REAL & PERSONAL PROPERTY TAX (5):			
(30) PRODUCTION - UNIT			
(31) GENERAL - UNIT (4)			
(32) TOTAL			

NOTES:

WORK PAPERS: EXHIBIT H  
 GEORGIA POWER COMPANY  
 SCHERER PLANT  
 JUNE, 1996

2



**UNIT POWER SALES AGREEMENT - FPL & JEA**  
**ALLOCATION OF INVESTMENT AND EXPENSE**  
 GEORGIA POWER COMPANY - SCHERER PLANT  
 TRANSMISSION - GENERATOR STEP-UP SUBSTATIONS  
 JUNE, 1998

TOTAL  
 TRANSMISSION  
 (1) (C)

REFERENCE - MANUAL

- SALARIES AND WAGES (5):
- (1) TRAN-GSU (SPECIFIC) (AS GIVEN)
- (2) TRAN-GSU (COMMON) (AS GIVEN)
- (3) TOTAL (AS GIVEN)
- (4) TRAN-GSU (SPECIFIC) (NW A&G ALLOC) (6)
- (5) TRAN-GSU (COMMON) (NW A&G ALLOC) (6)
- (6) TOTAL (NW A&G ALLOC) (6)
- PAYROLL TAX (5):
- (7) TRANSMISSION - GSU (AS GIVEN)
- (8) TRANSMISSION - GSU (NW A&G ALLOC) (A)
- GENERAL PLANT (5):
- (9) TRANSMISSION - GSU (SPECIFIC) (A)
- (10) TRANSMISSION - GSU (COMMON) (A)
- (11) TOTAL (A)
- PREPAID EXPENSE (5) (5):
- (12) TRANSMISSION - GSU
- (13) GENERAL - GSU (A)
- (14) TOTAL
- ACCUMULATED DEFERRED INCOME TAX (5):
- (15) TRANSMISSION - GSU (SPECIFIC)
- (16) TRANSMISSION - GSU (COMMON)
- (17) GENERAL - GSU (SPECIFIC) (A)
- (18) GENERAL - GSU (COMMON) (A)
- (19) TOTAL
- ADMINISTRATIVE & GENERAL EXPENSE (5):
- (20) TRANSMISSION - GSU (INCL INSURANCE)
- (21) GENERAL - GSU (INCL INSURANCE) (A)
- (22) OTHER (EXCL INSURANCE) (A)
- (23) TOTAL
- DEPRECIATION EXPENSE (5):
- (24) TRANSMISSION - GSU
- (25) GENERAL - GSU (A)
- (26) TOTAL
- AMORTIZATION OF INCOME TAX CREDITS (5):
- (27) TRANSMISSION - GSU
- (28) GENERAL - GSU (A)
- (29) TOTAL
- REAL & PERSONAL PROPERTY TAX (5):
- (30) TRANSMISSION - GSU
- (31) GENERAL - GSU (A)
- (32) TOTAL

[REDACTED]

UNIT 3  
 (C)

[REDACTED]

[REDACTED]

**UNIT POWER SALES AGREEMENT - FPL & JEA**  
**DETERMINATION OF ALLOCATION FACTORS**  
**GEORGIA POWER COMPANY - SCHERER PLANT**

JUNE, 1996

UNIT 3 ALLOCATORS	EXHIBIT H PRODUCTION			EXHIBIT I TRANSMISSION		
	(1)	(2)	(3)	(4)	(5)	(6)
(A) UNIT	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
(B) COMMON	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
(C) TOTAL	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

WORK PAPERS: EXHIBIT J  
 GEORGIA POWER COMPANY  
 SCHERER PLANT  
 JUNE, 1996

**UNIT POWER SALES AGREEMENT - FPL & JEA**  
**ITEMS OF DIRECT ASSIGNMENT**  
 GEORGIA POWER COMPANY - SCHERER PLANT  
 PRODUCTION - UNIT  
 JUNE, 1998

REFERENCE - MANUAL  
 [REDACTED]  
 [REDACTED]  
 [REDACTED]  
 [REDACTED]  
 [REDACTED]  
 [REDACTED]

UNIT 1  
 [REDACTED]  
 [REDACTED]  
 [REDACTED]  
 [REDACTED]  
 [REDACTED]  
 [REDACTED]

- (1) NET DEPENDABLE CAPACITY (MW)
- GROSS INVESTMENT (2):
- (2) PRODUCTION - UNIT (SPECIFIC)
- (3) PRODUCTION - UNIT (COMMON)
- (4) TOTAL
- ACCUMULATED DEPRECIATION (5):
- (5) PRODUCTION - UNIT (SPECIFIC)
- (6) PRODUCTION - UNIT (COMMON)
- (7) TOTAL
- MATERIALS AND SUPPLIES (A) (8):
- (8) PRODUCTION - UNIT
- (9) FUEL STOCK
- (10) TOTAL
- OPERATION & MAINTENANCE EXPENSE - VARIABLE (11):
- (11) PRODUCTION - UNIT
- (12) FUEL BURN
- (13) TOTAL
- OPERATION & MAINTENANCE EXPENSE - FIXED (14):
- (14) PRODUCTION - UNIT

NOTES:  
 (A) MATERIALS AND SUPPLIES ARE 13-MONTH AVERAGES.

**UNIT POWER SALES AGREEMENT - FPL & JEA**  
**ITEMS OF DIRECT ASSIGNMENT**  
 GEORGIA POWER COMPANY - SCHERER PLANT  
 TRANSMISSION - GENERATOR STEP-UP SUBSTATIONS  
 JUNE, 1996

**LRRI.3**

GROSS INVESTMENT (3)  
 (1) TRANSMISSION - OSU (SPECIFIC)  
 (7) TRANSMISSION - OSU (COMMON)  
 (3) TOTAL

ACCUMULATED DEPRECIATION (8)  
 (4) TRANSMISSION - OSU (SPECIFIC)  
 (9) TRANSMISSION - OSU (COMMON)  
 (8) TOTAL

MATERIALS AND SUPPLIES (A) (5)  
 (7) TRANSMISSION - OSU

OPERATION & MAINTENANCE EXPENSE - FIXED (9)  
 (9) TRANSMISSION - OSU

[REDACTED]

**REFERENCE - MANUAL**

[REDACTED]

NOTES:  
 (A) MATERIALS AND SUPPLIES ARE 13-MONTH AVERAGES.

UNIT POWER SALES AGREEMENT - FPL & JEA  
DETERMINATION OF COST OF CAPITAL  
GEORGIA POWER COMPANY - SCHERER 3

(1) PERCENTAGE OF CAPITALIZATION  
JUNE, 1996 (2)  
WIGHTED COST (3)

(1) LONG TERM DEBT AND CAPITALIZED LEASES (%)

(2) PREFERRED STOCK (%)

(3) COMMON EQUITY (%)

(4) TOTAL (%)

(5) INCOME TAX RATE (%)

(6) EQUITY RETURN (%)

(7) EQUITY RETURN (%)

(8) EQUITY RETURN (%)

(9) ASSOCIATED INCOME TAX (%)

(10) ASSOCIATED INCOME TAX (%)

(11) ASSOCIATED INCOME TAX (%)

[REDACTED]

[REDACTED]

[REDACTED]

W

**UNIT POWER SALES AGREEMENT  
DETERMINATION OF MONTHLY CAPACITY CHARGES  
GULF POWER COMPANY - SCHERER PLANT**

JUNE, 1996

**UNIT 3**

- (1) NET DEPENDABLE CAPACITY (KW)
- (2) TOTAL NET INVESTMENT - SPECIFIC (3)
- (3) TOTAL NET INVESTMENT - COMMON (3)
- (4) TOTAL NET INVESTMENT (3)
- (5) RETURN ON INVESTMENT (A) (%)
- (6) ASSOCIATED INCOME TAX (%)
- (7) RETURN ON INVESTMENT (3)
- (8) ASSOCIATED INCOME TAX (3)
- (9) RETURN ON INV & ASSOC INCOME TAX (3)
- (10) TOTAL FIXED EXPENSE (3)
- (11) TOTAL FIXED CHARGES (3)
- (12) TOTAL FIXED CHARGES (\$/KW-MO)
- (13) FIXED CHARGES ASSOC W/ LOSSES (\$/KW-MO)
- (14) TOTAL FIXED CHARGES ASSOC W/ LOSSES (\$/KW-MO)
- (15) MONTHLY CAPACITY CHARGES (\$/KW-MO)

**REFERENCES**

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

$\frac{43-1}{2}$

NOTES:

[REDACTED]

[REDACTED]

43-1/00  
3-2

UNIT POWER SALES AGREEMENT  
DETERMINATION OF TOTAL NET INVESTMENT - SPECIFIC  
GULF POWER COMPANY - SCHERER PLANT

JUNE, 1996

UNIT 3

REFERENCES

- (1) GROSS INVESTMENT (8):  
PRODUCTION - UNIT (SPECIFIC)  
TRANSMISSION - GSU (SPECIFIC)  
TOTAL
- (2) ACCUMULATED DEPRECIATION (8):  
PRODUCTION - UNIT (SPECIFIC)  
TRANSMISSION - GSU (SPECIFIC)  
TOTAL
- (3) NET INVESTMENT (8):  
PRODUCTION - UNIT (SPECIFIC)  
TRANSMISSION - GSU (SPECIFIC)  
TOTAL
- (4) GENERAL PLANT (8):  
PRODUCTION - UNIT (SPECIFIC)  
TRANSMISSION - GSU (SPECIFIC)  
TOTAL
- (5) WORKING CAPITAL (8):  
PRODUCTION - UNIT (SPECIFIC)  
TRANSMISSION - GSU (SPECIFIC)  
TOTAL
- (6) ACCUMULATED DEFERRED INCOME TAX (8):  
PRODUCTION - UNIT (SPECIFIC)  
TRANSMISSION - GSU (SPECIFIC)  
TOTAL
- (7) TOTAL NET INVESTMENT - SPECIFIC (8)

[REDACTED]

[REDACTED]

WORK PAPERS: EXHIBIT B  
GULF POWER COMPANY  
SCHERER PLANT  
JUNE, 1996

**UNIT POWER SALES AGREEMENT  
DETERMINATION OF TOTAL NET INVESTMENT - COMMON  
GULF POWER COMPANY - SCHERER PLANT**

JUNE, 1996

**UNIT 3**

- (1) GROSS INVESTMENT (S):  
PRODUCTION - UNIT (COMMON)  
TRANSMISSION - GSU (COMMON)  
TOTAL
- (2) ACCUMULATED DEPRECIATION (S):  
PRODUCTION - UNIT (COMMON)  
TRANSMISSION - GSU (COMMON)  
TOTAL
- (3) NET INVESTMENT (S):  
PRODUCTION - UNIT (COMMON)  
TRANSMISSION - GSU (COMMON)  
TOTAL
- (4) GENERAL PLANT (S):  
PRODUCTION - UNIT (COMMON)  
TRANSMISSION - GSU (COMMON)  
TOTAL
- (5) WORKING CAPITAL (S):  
PRODUCTION - UNIT (COMMON)  
TRANSMISSION - GSU (COMMON)  
TOTAL
- (6) ACCUMULATED DEFERRED INCOME TAX (S):  
PRODUCTION - UNIT (COMMON)  
TRANSMISSION - GSU (COMMON)  
TOTAL
- (7) TOTAL NET INVESTMENT - COMMON (S)

[REDACTED]

**REFERENCES**

[REDACTED]

WORK PAPERS - EXHIBIT C  
GULF POWER COMPANY  
SCHERER PLANT  
JUNE, 1996



**UNIT POWER SALES AGREEMENT  
DETERMINATION OF TOTAL FIXED EXPENSE  
GULF POWER COMPANY - SCHERER PLANT**

JUNE, 1996

**UNIT 3**

**(1) OPERATION & MAINTENANCE EXPENSE - FIXED (1):**

PRODUCTION - UNIT  
TRANSMISSION - GSU  
TOTAL

REFERENCE  
[REDACTED]

**(2) ADMINISTRATIVE & GENERAL EXPENSE (2):**

PRODUCTION - UNIT  
TRANSMISSION - GSU  
TOTAL

[REDACTED]

**(3) DEPRECIATION EXPENSE (3):**

PRODUCTION - UNIT  
TRANSMISSION - GSU  
TOTAL

[REDACTED]

**(4) AMORTIZATION OF INCOME TAX CREDITS (4):**

PRODUCTION - UNIT  
TRANSMISSION - GSU  
TOTAL

[REDACTED]

**(5) REAL & PERSONAL PROPERTY TAX (5):**

PRODUCTION - UNIT  
TRANSMISSION - GSU  
TOTAL

[REDACTED]

**(6) PAYROLL TAX (6):**

PRODUCTION - UNIT  
TRANSMISSION - GSU  
TOTAL

[REDACTED]

**(7) TOTAL FIXED EXPENSE (7)**

[REDACTED]

NOTES:  
ALL EXPENSES ARE ANNUALIZED.

WORK PAPERS: EXHIBIT D  
GULF POWER COMPANY  
SCHERER PLANT  
JUNE, 1996

**UNIT POWER SALES AGREEMENT  
ALLOCATION AND ASSIGNMENT OF INVESTMENT AND EXPENSE  
GULF POWER COMPANY - SCHERER PLANT  
PRODUCTION - UNIT  
JUNE, 1998**

**UNIT 1**

**REFERENCE**

INVESTMENT (SPECIFIC) (3):

- (1) GROSS INVESTMENT
- (2) ACCUMULATED DEPRECIATION
- (3) NET INVESTMENT
- (4) GENERAL PLANT
- (5) WORKING CAPITAL
- (6) ACCUMULATED DEFERRED INCOME TAX
- (7) TOTAL NET INVESTMENT (SPECIFIC)

INVESTMENT (COMMON) (3):

- (8) GROSS INVESTMENT
- (9) ACCUMULATED DEPRECIATION
- (10) NET INVESTMENT
- (11) GENERAL PLANT
- (12) WORKING CAPITAL
- (13) ACCUMULATED DEFERRED INCOME TAX
- (14) TOTAL NET INVESTMENT (COMMON)

EXPENSE (3):

- (15) OPERATION & MAINTENANCE EXPENSE - FIXED
- (16) ADMINISTRATIVE & GENERAL EXPENSE (INSURANCE)
- (17) ADMINISTRATIVE & GENERAL EXPENSE (OTHER)
- (18) DEPRECIATION EXPENSE
- (19) AMORTIZATION OF INCOME TAX CREDITS
- (20) REAL & PERSONAL PROPERTY TAX
- (21) PAYROLL TAX
- (22) TOTAL EXPENSE

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

**UNIT POWER SALES AGREEMENT**  
**ALLOCATION AND ASSIGNMENT OF INVESTMENT AND EXPENSE**  
**GULF POWER COMPANY - SCHERER PLANT**  
**TRANSMISSION - GENERATOR STEP-UP SUBSTATIONS**  
**JUNE, 1956**

**UNIT 3**

**REFERENCES**

INVESTMENT (SPECIFIC) (8):

- (1) GROSS INVESTMENT
- (2) ACCUMULATED DEPRECIATION
- (3) NET INVESTMENT
- (4) GENERAL PLANT
- (5) WORKING CAPITAL
- (6) ACCUMULATED DEFERRED INCOME TAX
- (7) TOTAL NET INVESTMENT (SPECIFIC)

[REDACTED]

[REDACTED]

INVESTMENT (COMMON) (9):

- (8) GROSS INVESTMENT
- (9) ACCUMULATED DEPRECIATION
- (10) NET INVESTMENT
- (11) GENERAL PLANT
- (12) WORKING CAPITAL
- (13) ACCUMULATED DEFERRED INCOME TAX
- (14) TOTAL NET INVESTMENT (COMMON)

[REDACTED]

[REDACTED]

EXPENSE (8):

- (15) OPERATION & MAINTENANCE EXPENSE - FIXED
- (16) ADMINISTRATIVE & GENERAL EXPENSE (INSURANCE)
- (17) ADMINISTRATIVE & GENERAL EXPENSE (OTHER)
- (18) DEPRECIATION EXPENSE
- (19) AMORTIZATION OF INCOME TAX CREDITS
- (20) REAL & PERSONAL PROPERTY TAX
- (21) PAYROLL TAX
- (22) TOTAL EXPENSE

[REDACTED]

[REDACTED]

**UNIT POWER SALES AGREEMENT  
DETERMINATION OF WORKING CAPITAL  
GULF POWER COMPANY - SCHERER PLANT**

JUNE, 1996

**UNIT 1**

**PRODUCTION - UNIT**

- (1) OPERATION & MAINTENANCE EXPENSE - FIXED (\$)
- (2) OPERATION & MAINTENANCE EXPENSE - VARIABLE (\$)
- (3) ADMINISTRATIVE & GENERAL EXPENSE (\$)
- (4) BASIS FOR COMPUTING WORKING CAPITAL (\$)
- (5) CASH WORKING CAPITAL (1/8 OF BASIS) (\$)
- (6) PREPAID EXPENSE (\$)
- (7) MATERIAL & SUPPLIES (\$)
- (8) WORKING CAPITAL (\$)

[REDACTED]

**TRANSMISSION - G3SU**

- (9) OPERATION & MAINTENANCE EXPENSE - FIXED (\$)
- (10) ADMINISTRATIVE & GENERAL EXPENSE (\$)
- (11) BASIS FOR COMPUTING WORKING CAPITAL (\$)
- (12) CASH WORKING CAPITAL (1/8 OF BASIS) (\$)
- (13) PREPAID EXPENSE (\$)
- (14) MATERIAL & SUPPLIES (\$)
- (15) WORKING CAPITAL (\$)

[REDACTED]

**REFERENCES**

[REDACTED]

[REDACTED]



UNIT POWER SALES AGREEMENT  
 ALLOCATION OF INVESTMENT AND EXPENSE  
 GULF POWER COMPANY - SCHERER PLANT  
 TRANSMISSION - GENERATOR STEP-UP SUBSTATIONS  
 JUNE, 1996

TOTAL  
 TRANSMISSION  
 (1) (C)

UNIT 3  
 (2)

REFERENCE - MANUAL

- SALARIES AND WAGES (B):
- (1) TRAN-GSU (SPECIFIC) (AS GIVEN)
- (2) TRAN-GSU (COMB) (AS GIVEN)
- (3) TOTAL (AS GIVEN)
- (4) TRAN-GSU (SPECIFIC) (W/ ALG ALLOC) (B)
- (5) TRAN-GSU (COMB) (W/ ALG ALLOC) (B)
- (6) TOTAL (W/ ALG ALLOC) (B)
- PAYROLL TAX (B):
- (7) TRANSMISSION - GSU (AS GIVEN)
- (8) TRANSMISSION - GSU (W/ ALG ALLOC) (A)
- GENERAL PLANT (B):
- (9) TRANSMISSION - GSU (SPECIFIC) (A)
- (10) TRANSMISSION - GSU (COMB) (A)
- (11) TOTAL (A)
- PREPAID EXPENSE (D) (B):
- (12) TRANSMISSION - GSU
- (13) GENERAL - GSU (A)
- (14) TOTAL
- ACCUMULATED DEFERRED INCOME TAX (B):
- (15) TRANSMISSION - GSU (SPECIFIC)
- (16) TRANSMISSION - GSU (COMB)
- (17) GENERAL - GSU (SPECIFIC) (A)
- (18) GENERAL - GSU (COMB) (A)
- (19) TOTAL
- ADMINISTRATIVE & GENERAL EXPENSE (B):
- (20) TRANSMISSION - GSU (INCL INSURANCE)
- (21) GENERAL - GSU (INCL INSURANCE) (A)
- (22) OTHER (EXCL INSURANCE) (A)
- (23) TOTAL
- DEPRECIATION EXPENSE (B):
- (24) TRANSMISSION - GSU
- (25) GENERAL - GSU (A)
- (26) TOTAL
- AMORTILATION OF INCOME TAX CREDITS (B):
- (27) TRANSMISSION - GSU
- (28) GENERAL - GSU (A)
- (29) TOTAL
- REAL & PERSONAL PROPERTY TAX (B):
- (30) TRANSMISSION - GSU
- (31) GENERAL - GSU (A)
- (32) TOTAL

[REDACTED]

[REDACTED]

[REDACTED]

NOTES:  
 [REDACTED]

WORK PAPERS: EXHIBIT I  
 GULF POWER COMPANY  
 SCHERER PLANT  
 JUNE, 1996

**UNIT POWER SALES AGREEMENT  
 DETERMINATION OF ALLOCATION FACTORS  
 GULF POWER COMPANY - SCHERER PLANT**

JUNE, 1996

**EXHIBIT H  
 PRODUCTION**

(2)

UNIT 3 ALLOCATORS:

(A) UNIT	[REDACTED]	[REDACTED]	[REDACTED]
(B) COMMON	[REDACTED]	[REDACTED]	[REDACTED]
(C) TOTAL	[REDACTED]	[REDACTED]	[REDACTED]

**EXHIBIT I  
 TRANSMISSION**

(4)

(5)

(6)

[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

**UNIT POWER SALES AGREEMENT  
ITEMS OF DIRECT ASSIGNMENT  
GULF POWER COMPANY - SCHERER PLANT  
PRODUCTION - UNIT  
JUNE, 1998**

REFERENCE - MANUAL

UNIT 3

[REDACTED]

[REDACTED]

- (1) NET DEPENDABLE CAPACITY (MW)
- GROSS INVESTMENT (\$)
- (2) PRODUCTION - UNIT (SPECIFIC)
- (3) PRODUCTION - UNIT (COMMON)
- (4) TOTAL
- ACCUMULATED DEPRECIATION (\$)
- (5) PRODUCTION - UNIT (SPECIFIC)
- (6) PRODUCTION - UNIT (COMMON)
- (7) TOTAL
- MATERIALS AND SUPPLIES (A) (\$)
- (8) PRODUCTION - UNIT
- (9) FUEL STOCK
- (10) TOTAL
- OPERATION & MAINTENANCE EXPENSE - VARIABLE (\$)
- (11) PRODUCTION - UNIT
- (12) FUEL BURN
- (13) TOTAL
- OPERATION & MAINTENANCE EXPENSE - FIXED (\$)
- (14) PRODUCTION - UNIT

NOTES: [REDACTED]



**UNIT POWER SALES AGREEMENT  
ITEMS OF DIRECT ASSIGNMENT  
GULF POWER COMPANY - SCHERER PLANT  
TRANSMISSION - GENERATOR STEP-UP SUBSTATIONS  
JUNE, 1996**

**REFERENCE - MANUAL**

**UNIT 3**

[REDACTED]  
[REDACTED]  
[REDACTED]  
[REDACTED]

- GROSS INVESTMENT (1):
  - (1) TRANSMISSION - GSU (SPECIFIC)
  - (2) TRANSMISSION - GSU (COMMON)
  - (3) TOTAL
- ACCUMULATED DEPRECIATION (5):
  - (4) TRANSMISSION - GSU (SPECIFIC)
  - (5) TRANSMISSION - GSU (COMMON)
  - (6) TOTAL
- MATERIALS AND SUPPLIES (A) (5):
  - (7) TRANSMISSION - GSU
- OPERATION & MAINTENANCE EXPENSE - FIXED (8):
  - (8) TRANSMISSION - GSU

[REDACTED]  
[REDACTED]  
[REDACTED]  
[REDACTED]

**NOTES:**  
[REDACTED]

WORK PAPERS, EXHIBIT L  
GULF POWER COMPANY  
SCHERER PLANT  
JUNE, 1996

**UNIT POWER SALES AGREEMENT  
DETERMINATION OF COST OF CAPITAL  
GULF POWER COMPANY - SCHERER 1**

① PERCENTAGE OF CAPITALIZATION  
JUNE, 1996  
② COST  
③ WEIGHTED COST

(1) LONG TERM DEBT AND CAPITALIZED LEASES (%)

(2) PREFERRED STOCK (%)

(3) COMMON EQUITY (%)

(4) TOTAL (%)

(5) INCOME TAX RATE (%)

(6) EQUITY RETURN (%)

(7) EQUITY RETURN (%)

(8) EQUITY RETURN (%)

(9) ASSOCIATED INCOME TAX (%)

(10) ASSOCIATED INCOME TAX (%)

(11) ASSOCIATED INCOME TAX (%)

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

43-1/33

13

UNIT POWER SALES AGREEMENT - FPL & JEA  
 DETERMINATION OF MONTHLY CAPACITY CHARGES  
 ALABAMA POWER COMPANY - MILLER PLANT

APRIL, 1996  
 (1) UNIT 1      (2) UNIT 2      (3) UNIT 3      (4) UNIT 4      (5) REFERENCES

(1) NET DEPENDABLE CAPACITY (\$/KW)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
(2) TOTAL NET INVESTMENT - SPECIFIC (\$)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
(3) TOTAL NET INVESTMENT - COMMON (\$)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
(4) TOTAL NET INVESTMENT (\$)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
(5) RETURN ON INVESTMENT (A) (%)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
(6) ASSOCIATED INCOME TAX (%)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
(7) RETURN ON INVESTMENT (B)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
(8) ASSOCIATED INCOME TAX (B)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
(9) RETURN ON INV & ASSOC INCOME TAX (B)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
(10) TOTAL FIXED EXPENSE (B)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
(11) TOTAL FIXED CHARGES (B)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
(12) TOTAL FIXED CHARGES (\$/KW-MO)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
(13) FIXED CHARGES ASSOC W/ LOSSES (\$/KW-MO)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
(14) TOTAL FIXED CHARGES ASSOC W/ LOSSES (\$/KW-MO)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
(15) MONTHLY CAPACITY CHARGES (\$/KW-MO)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

HS-1  
2-1

NOTES: [REDACTED]

43-1/3-4

WORK PAPERS: EXHIBIT A  
 ALABAMA POWER COMPANY  
 MILLER PLANT  
 APRIL, 1996

UNIT POWER SALES AGREEMENT - FPL & JEA  
DETERMINATION OF TOTAL NET INVESTMENT - SPECIFIC  
ALABAMA POWER COMPANY - HELLER PLANT

	APRIL, 1989		UNIT 3	UNIT 4	UNIT 5	UNIT 6
	UNIT 1	UNIT 2				
(1) GROSS INVESTMENT (2):	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
PRODUCTION - UNIT (SPECIFIC)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
TRANSMISSION - GSU (SPECIFIC)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
TOTAL	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
(2) ACCUMULATED DEPRECIATION (3):	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
PRODUCTION - UNIT (SPECIFIC)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
TRANSMISSION - GSU (SPECIFIC)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
TOTAL	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
(3) NET INVESTMENT (4):	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
PRODUCTION - UNIT (SPECIFIC)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
TRANSMISSION - GSU (SPECIFIC)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
TOTAL	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
(4) GENERAL PLANT (5):	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
PRODUCTION - UNIT (SPECIFIC)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
TRANSMISSION - GSU (SPECIFIC)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
TOTAL	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
(5) WORKING CAPITAL (6):	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
PRODUCTION - UNIT (SPECIFIC)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
TRANSMISSION - GSU (SPECIFIC)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
TOTAL	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
(6) ACCUMULATED DEFERRED INCOME TAX (7):	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
PRODUCTION - UNIT (SPECIFIC)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
TRANSMISSION - GSU (SPECIFIC)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
TOTAL	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
(7) TOTAL NET INVESTMENT - SPECIFIC (8)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

(1) UNIT 1      (2) UNIT 2      (3) UNIT 3      (4) UNIT 4      (5) UNIT 5      (6) UNIT 6

- (1) GROSS INVESTMENT (2):
- PRODUCTION - UNIT (SPECIFIC)
- TRANSMISSION - GSU (SPECIFIC)
- TOTAL
- (2) ACCUMULATED DEPRECIATION (3):
- PRODUCTION - UNIT (SPECIFIC)
- TRANSMISSION - GSU (SPECIFIC)
- TOTAL
- (3) NET INVESTMENT (4):
- PRODUCTION - UNIT (SPECIFIC)
- TRANSMISSION - GSU (SPECIFIC)
- TOTAL
- (4) GENERAL PLANT (5):
- PRODUCTION - UNIT (SPECIFIC)
- TRANSMISSION - GSU (SPECIFIC)
- TOTAL
- (5) WORKING CAPITAL (6):
- PRODUCTION - UNIT (SPECIFIC)
- TRANSMISSION - GSU (SPECIFIC)
- TOTAL
- (6) ACCUMULATED DEFERRED INCOME TAX (7):
- PRODUCTION - UNIT (SPECIFIC)
- TRANSMISSION - GSU (SPECIFIC)
- TOTAL
- (7) TOTAL NET INVESTMENT - SPECIFIC (8)

43-1  
3-4

WORK PAPERS: EXHIBIT B  
ALABAMA POWER COMPANY  
HELLER PLANT  
APRIL, 1989

**UNIT POWER SALES AGREEMENT - FPL & JEA**  
**DETERMINATION OF TOTAL NET INVESTMENT - COMMON**  
**ALABAMA POWER COMPANY - SELLER PLANT**

APRIL 1994

(1) UNIT 1  
 (2) UNIT 2  
 (3) UNIT 3  
 (4) UNIT 4  
 (5) UNIT 5

- (1) GROSS INVESTMENT (A):  
 PRODUCTION - UNIT (COMMON)  
 TRANSMISSION - G&U (COMMON)  
 TOTAL
- (2) ACCUMULATED DEPRECIATION (B):  
 PRODUCTION - UNIT (COMMON)  
 TRANSMISSION - G&U (COMMON)  
 TOTAL
- (3) NET INVESTMENT (C):  
 PRODUCTION - UNIT (COMMON)  
 TRANSMISSION - G&U (COMMON)  
 TOTAL
- (4) GENERAL PLANT (D):  
 PRODUCTION - UNIT (COMMON)  
 TRANSMISSION - G&U (COMMON)  
 TOTAL
- (5) WORKING CAPITAL (E):  
 PRODUCTION - UNIT (COMMON)  
 TRANSMISSION - G&U (COMMON)  
 TOTAL
- (6) ACCUMULATED DEFERRED INCOME TAX (F):  
 PRODUCTION - UNIT (COMMON)  
 TRANSMISSION - G&U (COMMON)  
 TOTAL
- (7) TOTAL NET INVESTMENT - COMMON (G)

	UNIT 1	UNIT 2	UNIT 3	UNIT 4	UNIT 5
(1) GROSS INVESTMENT (A)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
(2) ACCUMULATED DEPRECIATION (B)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
(3) NET INVESTMENT (C)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
(4) GENERAL PLANT (D)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
(5) WORKING CAPITAL (E)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
(6) ACCUMULATED DEFERRED INCOME TAX (F)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
(7) TOTAL NET INVESTMENT - COMMON (G)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

WORK PAPER - SHEET C  
 ALABAMA POWER COMPANY  
 BILLING UNIT  
 APRIL 1994

**UNIT POWER SALES AGREEMENT - EPL & JEA**  
**DETERMINATION OF TOTAL FIXED EXPENSE**  
**ALABAMA POWER COMPANY - MILLER PLANT**

APRIL 1998	UNIT 1	UNIT 2	UNIT 3	UNIT 4	UNIT 5	REFERENCE
(1)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
(2)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
(3)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
(4)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
(5)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

- (1) OPERATION & MAINTENANCE EXPENSE - FIXED (F):  
 PRODUCTION - UNIT  
 TRANSMISSION - OSU  
 TOTAL
- (2) ADMINISTRATIVE & GENERAL EXPENSE (G):  
 PRODUCTION - UNIT  
 TRANSMISSION - OSU  
 TOTAL
- (3) DEPRECIATION EXPENSE (D):  
 PRODUCTION - UNIT  
 TRANSMISSION - OSU  
 TOTAL
- (4) AMORTIZATION OF INCOME TAX CREDITS (A):  
 PRODUCTION - UNIT  
 TRANSMISSION - OSU  
 TOTAL
- (5) REAL & PERSONAL PROPERTY TAX (R):  
 PRODUCTION - UNIT  
 TRANSMISSION - OSU  
 TOTAL
- (6) PAYROLL TAX (P):  
 PRODUCTION - UNIT  
 TRANSMISSION - OSU  
 TOTAL
- (7) TOTAL FIXED EXPENSE (S)

NOTES:  
ALL EXPENSES ARE AMORTIZED.

WORK PAPERS: EXHIBIT D  
ALABAMA POWER COMPANY  
MILLER PLANT  
APRIL, 1998

1998 ACTUAL - T5387  
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UNIT POWER SALES AGREEMENT - FPL & JEA  
ALLOCATION AND ASSIGNMENT OF BURNHEAT AND EXPENSE

ALABAMA POWER COMPANY - UNIT  
PRODUCTION - UNIT

APRIL, 1998

(1) UNIT 1

(2) UNIT 2

(3) UNIT 3

(4) UNIT 4

(5) REFERENCE

INVESTMENT (SPECIFIC) (S):

- (1) GROSS INVESTMENT
- (2) ACCUMULATED DEPRECIATION
- (3) NET INVESTMENT
- (4) GENERAL PLANT
- (5) WORKING CAPITAL
- (6) ACCUMULATED DEFERRED INCOME TAX
- (7) TOTAL NET INVESTMENT (SPECIFIC)

INVESTMENT (COMMON) (C):

- (8) OFFICE INVESTMENT
- (9) ACCUMULATED DEPRECIATION
- (10) NET INVESTMENT
- (11) GENERAL PLANT
- (12) WORKING CAPITAL
- (13) ACCUMULATED DEFERRED INCOME TAX
- (14) TOTAL NET INVESTMENT (COMMON)

EXPENSE (E):

- (15) OPERATION & MAINTENANCE EXPENSE - FIXED
- (16) ADMINISTRATIVE & GENERAL EXPENSE (SUPPORTANCE)
- (17) ACCOUNTING & GENERAL EXPENSE (OTHER)
- (18) DEPRECIATION EXPENSE
- (19) AMORTIZATION OF INCOME TAX CREDITS
- (20) REAL & PERSONAL PROPERTY TAX
- (21) PAYROLL TAX
- (22) TOTAL EXPENSE

[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

WORK PAPER 200-101 E  
ALABAMA POWER COMPANY  
MILLER PLANT  
APRIL, 1998

**UNIT POWER SALES AGREEMENT - FPL & JEA**  
**ALLOCATION AND ASSIGNMENT OF INVESTMENT AND EXPENSE**  
**ALABAMA POWER COMPANY - MILLER PLANT**  
**TRANSMISSION - GENERATOR STEP-UP SUBSTATIONS**  
**APRIL, 1996**

UNIT 1      UNIT 2      UNIT 3      UNIT 4      REFERENCES

①      ②      ③      ④      ⑤

INVESTMENT (SPECIFIC) (\$):

- (1) GROSS INVESTMENT
- (2) ACCUMULATED DEPRECIATION
- (3) NET INVESTMENT
- (4) GENERAL PLANT
- (5) WORKING CAPITAL
- (6) ACCUMULATED DEFERRED INCOME TAX
- (7) TOTAL NET INVESTMENT (SPECIFIC)

[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

INVESTMENT (COMMON) (\$):

- (8) GROSS INVESTMENT
- (9) ACCUMULATED DEPRECIATION
- (10) NET INVESTMENT
- (11) GENERAL PLANT
- (12) WORKING CAPITAL
- (13) ACCUMULATED DEFERRED INCOME TAX
- (14) TOTAL NET INVESTMENT (COMMON)

[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

EXPENSE (\$):

- (15) OPERATION & MAINTENANCE EXPENSE - FIRED
- (16) ADMINISTRATIVE & GENERAL EXPENSE (INSURANCE)
- (17) ADMINISTRATIVE & GENERAL EXPENSE (OTHER)
- (18) DEPRECIATION EXPENSE
- (19) AMORTIZATION OF INVESTMENT TAX CREDITS
- (20) FISCAL & PERSONAL PROPERTY TAX
- (21) PAYROLL TAX
- (22) TOTAL EXPENSE

[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]



**UNIT POWER SALES AGREEMENT - FPL & JEA  
DETERMINATION OF WORKING CAPITAL  
ALASKA POWER COMPANY - MILLER PLANT**

(1) UNIT.1      APRIL 1989      (2) UNIT.2      (3) UNIT.3      (4) UNIT.4      (5) UNIT.5

PRODUCTION - UNIT

- (1) OPERATION & MAINTENANCE EXPENSE - FIRED (2)
- (2) OPERATION & MAINTENANCE EXPENSE - VARIABLE (2)
- (3) ADMINISTRATIVE & GENERAL EXPENSE (2)
- (4) BASIS FOR COMPUTING WORKING CAPITAL (2)
- (5) CASH WORKING CAPITAL (1/3 OF BASIS) (2)
- (6) DEFERRED EXPENSE (2)
- (7) MATERIALS AND SUPPLIES (2)
- (8) WORKING CAPITAL (2)

TRANSMISSION - OSU

- (9) OPERATION & MAINTENANCE EXPENSE - FIRED (2)
- (10) ADMINISTRATIVE & GENERAL EXPENSE (2)
- (11) BASIS FOR COMPUTING WORKING CAPITAL (2)
- (12) CASH WORKING CAPITAL (1/3 OF BASIS) (2)
- (13) DEFERRED EXPENSE (2)
- (14) MATERIALS AND SUPPLIES (2)
- (15) WORKING CAPITAL (2)

[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

WORK PAPERS: EXHIBIT G  
ALASKA POWER COMPANY  
MILLER PLANT  
APRIL, 1989

UNIT POWER SALES AGREEMENT - FPL & JEA  
ALLOCATION OF INVESTMENT AND EXPENSE  
ALABAMA POWER COMPANY - MILLER PLANT  
PRODUCTION - UNIT  
APRIL, 1999

(1) TOTAL PRODUCTION (A) (C)  
LABEL 1 (A)  
(2) LABEL 1 (A)  
(3) LABEL 2 (A)  
(4) LABEL 3 (A)  
(5) LABEL 4 (A)  
(6) LABEL 5 (A)

SECTION 2.2.17

[REDACTED TABLE CONTENTS]

SALARIES AND WAGES (B):  
(1) PROD-UNIT (SPECIFIC) (AS OWNS)  
(2) PROD-UNIT (GENERAL) (AS OWNS)  
(3) TOTAL (AS OWNS)  
(4) PROD-UNIT (SPECIFIC) (AS ALSO ALLOC) (A)  
(5) PROD-UNIT (GENERAL) (AS ALSO ALLOC) (A)  
(6) TOTAL (AS ALSO ALLOC) (A)  
PAYROLL TAX (B):  
(7) PRODUCTION - UNIT (AS OWNS)  
(8) PRODUCTION - UNIT (AS ALSO ALLOC) (A)  
GENERAL PLANT (B):  
(9) PRODUCTION - UNIT (SPECIFIC) (A)  
(10) PRODUCTION - UNIT (GENERAL) (A)  
(11) TOTAL (A)  
PROPERTY EXPENSE (B):  
(12) PRODUCTION - UNIT  
(13) GENERAL - UNIT (A)  
(14) TOTAL  
ACCUMULATED EXPENSED INCOME TAX (B):  
(15) PRODUCTION - UNIT (SPECIFIC)  
(16) PRODUCTION - UNIT (GENERAL)  
(17) GENERAL - UNIT (SPECIFIC) (A)  
(18) GENERAL - UNIT (GENERAL) (A)  
(19) TOTAL  
ADMINISTRATIVE & GENERAL EXPENSE (B):  
(20) PRODUCTION - UNIT (EXCL. INSURANCE)  
(21) GENERAL - UNIT (EXCL. INSURANCE) (A)  
(22) OTHER (EXCL. INSURANCE) (A)  
(23) TOTAL  
DEPRECIATION EXPENSE (B):  
(24) PRODUCTION - UNIT  
(25) GENERAL - UNIT (A)  
(26) TOTAL  
ALLOCATION OF INCOME TAX CREDITS (B):  
(27) PRODUCTION - UNIT  
(28) GENERAL - UNIT (A)  
(29) TOTAL  
REAL & PERSONAL PROPERTY TAX (B):  
(30) PRODUCTION - UNIT  
(31) GENERAL - UNIT (A)  
(32) TOTAL  
NOTE:  
(A) (C)  
(B) (C)  
(C) (C)  
(C) (C)

WORK PAPER: EXHIBIT H  
ALABAMA POWER COMPANY  
MILLER PLANT  
APRIL, 1999

1999 ACTUAL - 06287  
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**UNIT POWER SALES AGREEMENT - FPL & JEA**  
**ALLOCATION OF INVESTMENT AND EXPENSE**  
**ALABAMA POWER COMPANY - MILLER PLANT**  
**TRANSMISSION - GENERATOR STEP-UP SUBSTATIONS**  
**APRIL, 1996**

	(1) TOTAL TRANSMISSION (1) (C)	(2) UNIT 1 (2)	(3) UNIT 2 (3)	(4) UNIT 3 (4)	(5) UNIT 4 (5)	(6) REFERENCES
<b>SALARIES AND WAGES (5):</b>						
(1) TRAN-GSU (SPECIFIC) (AS GIVEN)						
(2) TRAN-OSU (COMMON) (AS GIVEN)						
(3) TOTAL (AS GIVEN)						
(4) TRAN-OSU (SPECIFIC) (W/ ASG ALLOC) (6)						
(5) TRAN-OSU (COMMON) (W/ ASG ALLOC) (6)						
(6) TOTAL (W/ ASG ALLOC) (6)						
<b>PAYROLL TAX (5):</b>						
(7) TRANSMISSION - GSU (AS GIVEN)						
(8) TRANSMISSION - GSU (W/ ASG ALLOC) (4)						
<b>GENERAL PLANT (7):</b>						
(9) TRANSMISSION - GSU (SPECIFIC) (4)						
(10) TRANSMISSION - GSU (COMMON) (4)						
(11) TOTAL (4)						
<b>PREPAID EXPENSE (D) (5):</b>						
(12) TRANSMISSION - GSU						
(13) GENERAL - GSU (4)						
(14) TOTAL						
<b>ACCUMULATED DEFERRED INCOME TAX (5):</b>						
(15) TRANSMISSION - GSU (SPECIFIC)						
(16) TRANSMISSION - GSU (COMMON)						
(17) GENERAL - GSU (SPECIFIC) (4)						
(18) GENERAL - GSU (COMMON) (4)						
(19) TOTAL						
<b>ADMINISTRATIVE &amp; GENERAL EXPENSE (5):</b>						
(20) TRANSMISSION - GSU (INCL. INSURANCE)						
(21) GENERAL - GSU (INCL. INSURANCE) (4)						
(22) OTHER (EXCL. INSURANCE) (4)						
(23) TOTAL						
<b>DEPRECIATION EXPENSE (5):</b>						
(24) TRANSMISSION - GSU						
(25) GENERAL - GSU (4)						
(26) TOTAL						
<b>AMORTIZATION OF INCOME TAX CREDITS (5):</b>						
(27) TRANSMISSION - GSU						
(28) GENERAL - GSU (4)						
(29) TOTAL						
<b>REAL &amp; PERSONAL PROPERTY TAX (5):</b>						
(30) TRANSMISSION - GSU						
(31) GENERAL - GSU (4)						
(32) TOTAL						

NOTE:

WORK PAPERS - ED-8871  
 ALABAMA POWER COMPANY  
 MILLER PLANT  
 APRIL, 1996

**UNIT POWER SALES AGREEMENT - FPL & JEA**  
**DETERMINATION OF ALLOCATION FACTORS**  
**ALABAMA POWER COMPANY - MILLER PLANT**

APRIL, 1996

**EXHIBIT H  
 PRODUCTION**

(1)

**UNIT 1 ALLOCATORS:**

(A) UNIT  
 (B) COMMON  
 (C) TOTAL

[REDACTED]

(3)

**EXHIBIT I  
 TRANSMISSION**

(4)

(5)

(6)

**UNIT 2 ALLOCATORS:**

(A) UNIT  
 (B) COMMON  
 (C) TOTAL

[REDACTED]

**UNIT 3 ALLOCATORS:**

(A) UNIT  
 (B) COMMON  
 (C) TOTAL

[REDACTED]

**UNIT 4 ALLOCATORS:**

(A) UNIT  
 (B) COMMON  
 (C) TOTAL

[REDACTED]

**UNIT POWER SALES AGREEMENT - FPL & JEA**  
**ITEMS OF DIRECT ASSIGNMENT**  
**ALABAMA POWER COMPANY - MILLER PLANT**  
**PRODUCTION - UNIT**  
**APRIL, 1998**

	(1) UNIT 1	(2) UNIT 2	(3) UNIT 3	(4) UNIT 4	(5) REFERENCE - MANUAL
(1) NET DEPENDABLE CAPACITY (MW)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
GROSS INVESTMENT (3):	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
(2) PRODUCTION - UNIT (SPECIFIC)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
(3) PRODUCTION - UNIT (COMMON)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
(4) TOTAL	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
ACCUMULATED DEPRECIATION (3):	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
(5) PRODUCTION - UNIT (SPECIFIC)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
(6) PRODUCTION - UNIT (COMMON)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
(7) TOTAL	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
MATERIALS AND SUPPLIES (A) (3):	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
(8) PRODUCTION - UNIT	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
(9) FUEL STOCK	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
(10) TOTAL	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
OPERATION & MAINTENANCE EXPENSE - VARIABLE (3):	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
(11) PRODUCTION - UNIT	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
(12) FUEL BURN	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
(13) TOTAL	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
OPERATION & MAINTENANCE EXPENSE - FIXED (3):	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
(14) PRODUCTION - UNIT	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

NOTES:

[REDACTED]

**UNIT POWER SALES AGREEMENT - FPL & JEA**  
**ITEMS OF DIRECT ASSIGNMENT**  
**ALABAMA POWER COMPANY - MILLER PLANT**  
**TRANSMISSION - GENERATOR STEP-UP SUBSTATIONS**  
**APRIL, 1998**

(1) UNIT 1      (2) UNIT 2      (3) UNIT 3      (4) UNIT 4      (5) REFERENCE - MANUAL

- OP.GROSS INVESTMENT (B):
- (1) TRANSMISSION - GSU (SPECIFIC)
- (2) TRANSMISSION - GSU (COMMON)
- (3) TOTAL
- ACCUMULATED DEPRECIATION (B):
- (4) TRANSMISSION - GSU (SPECIFIC)
- (5) TRANSMISSION - GSU (COMMON)
- (6) TOTAL
- MATERIALS AND SUPPLIES (A) (B):
- (7) TRANSMISSION - GSU
- OPERATION & MAINTENANCE EXPENSE - FIXED (B):
- (8) TRANSMISSION - GSU

	UNIT 1	UNIT 2	UNIT 3	UNIT 4	REFERENCE - MANUAL
(1)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
(2)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
(3)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
(4)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
(5)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
(6)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
(7)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
(8)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

NOTES: [REDACTED]

**UNIT POWER SALES AGREEMENT - FPL & JEA**  
**DETERMINATION OF COST OF CAPITAL**  
 ALABAMA POWER COMPANY - MILLER 1

APRIL, 1996

PERCENTAGE OF CAPITALIZATION      COST      WEIGHTED COST

- (1) LONG TERM DEBT AND CAPITALIZED LEASES (%)
- (2) PREFERRED STOCK (%)
- (3) COMMON EQUITY (%)
- (4) TOTAL (%)

PERCENTAGE OF CAPITALIZATION	COST	WEIGHTED COST
[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]

- (5) INCOME TAX RATE (%)
- (6) EQUITY RETURN (%)
- (7) EQUITY RETURN (%)
- (8) EQUITY RETURN (%)
- (9) ASSOCIATED INCOME TAX (%)
- (10) ASSOCIATED INCOME TAX (%)
- (11) ASSOCIATED INCOME TAX (%)

[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]

**UNIT POWER SALES AGREEMENT - FPL & JEA**  
**DETERMINATION OF COST OF CAPITAL**  
**ALABAMA POWER COMPANY - MILLER 2**

(1) PERCENTAGE OF CAPITALIZATION	APRIL, 1996	(2) COST	(3) WEIGHTED COST
[REDACTED]		[REDACTED]	[REDACTED]
[REDACTED]		[REDACTED]	[REDACTED]
[REDACTED]		[REDACTED]	[REDACTED]
[REDACTED]		[REDACTED]	[REDACTED]

- (1) LONG TERM DEBT AND CAPITALIZED LEASES (%)
- (2) PREFERRED STOCK (%)
- (3) COMMON EQUITY (%)
- (4) TOTAL (%)

[REDACTED]
[REDACTED]
[REDACTED]
[REDACTED]
[REDACTED]
[REDACTED]
[REDACTED]
[REDACTED]
[REDACTED]
[REDACTED]
[REDACTED]
[REDACTED]
[REDACTED]

- (5) INCOME TAX RATE (%)
- (6) EQUITY RETURN (%)
- (7) EQUITY RETURN (%)
- (8) EQUITY RETURN (%)
- (9) ASSOCIATED INCOME TAX (%)
- (10) ASSOCIATED INCOME TAX (%)
- (11) ASSOCIATED INCOME TAX (%)



**UNIT POWER SALES AGREEMENT - FPL & JEA  
 DETERMINATION OF COST OF CAPITAL  
 ALABAMA POWER COMPANY - MILLER 3**

(1) PERCENTAGE OF CAPITALIZATION	APRIL, 1996 (2) COST	(3) WEIGHTED COST
[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]

(1) LONG TERM DEBT AND CAPITALIZED LEASES (%)  
 (2) PREFERRED STOCK (%)  
 (3) COMMON EQUITY (%)  
 (4) TOTAL (%)

[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]

(5) INCOME TAX RATE (%)  
 (6) EQUITY RETURN (%)  
 (7) EQUITY RETURN (%)  
 (8) EQUITY RETURN (%)  
 (9) ASSOCIATED INCOME TAX (%)  
 (10) ASSOCIATED INCOME TAX (%)  
 (11) ASSOCIATED INCOME TAX (%)

**UNIT POWER SALES AGREEMENT - FPL & JEA**  
**DETERMINATION OF COST OF CAPITAL**  
**ALABAMA POWER COMPANY - MILLER 4**

(1) APRIL, 1998 (2) (3) WGTED COST

PERCENTAGE OF CAPITALIZATION

(1) LONG TERM DEBT AND CAPITALIZED LEASES (%) [REDACTED]  
 (2) PREFERRED STOCK (%) [REDACTED]  
 (3) COMMON EQUITY (%) [REDACTED]  
 (4) TOTAL (%) [REDACTED]

(5) INCOME TAX RATE (%) [REDACTED]  
 (6) EQUITY RETURN (%) [REDACTED]  
 (7) EQUITY RETURN (%) [REDACTED]  
 (8) EQUITY RETURN (%) [REDACTED]  
 (9) ASSOCIATED INCOME TAX (%) [REDACTED]  
 (10) ASSOCIATED INCOME TAX (%) [REDACTED]  
 (11) ASSOCIATED INCOME TAX (%) [REDACTED]

(5) INCOME TAX RATE (%) [REDACTED]  
 (6) EQUITY RETURN (%) [REDACTED]  
 (7) EQUITY RETURN (%) [REDACTED]  
 (8) EQUITY RETURN (%) [REDACTED]  
 (9) ASSOCIATED INCOME TAX (%) [REDACTED]  
 (10) ASSOCIATED INCOME TAX (%) [REDACTED]  
 (11) ASSOCIATED INCOME TAX (%) [REDACTED]

13-1/3-4

**UNIT POWER SALES AGREEMENT - FPL & JEA**  
**DETERMINATION OF MONTHLY CAPACITY CHARGES**  
 GEORGIA POWER COMPANY - SCHERER PLANT

APRIL, 1998

UNIT 3

(1) NET DEPENDABLE CAPACITY (MW)	[REDACTED]	REFERENCE	[REDACTED]
(2) TOTAL NET INVESTMENT - SPECIFIC (3)	[REDACTED]	[REDACTED]	[REDACTED]
(3) TOTAL NET INVESTMENT - COMMON (3)	[REDACTED]	[REDACTED]	[REDACTED]
(4) TOTAL NET INVESTMENT (3)	[REDACTED]	[REDACTED]	[REDACTED]
(5) RETURN ON INVESTMENT (A) (%)	[REDACTED]	[REDACTED]	[REDACTED]
(6) ASSOCIATED INCOME TAX (%)	[REDACTED]	[REDACTED]	[REDACTED]
(7) RETURN ON INVESTMENT (1)	[REDACTED]	[REDACTED]	[REDACTED]
(8) ASSOCIATED INCOME TAX (1)	[REDACTED]	[REDACTED]	[REDACTED]
(9) RETURN ON INV & ASSOC INCOME TAX (3)	[REDACTED]	[REDACTED]	[REDACTED]
(10) TOTAL FIXED EXPENSE (3)	[REDACTED]	[REDACTED]	[REDACTED]
(11) TOTAL FIXED CHARGES (3)	[REDACTED]	[REDACTED]	[REDACTED]
(12) TOTAL FIXED CHARGES (\$/KW-MO)	[REDACTED]	[REDACTED]	[REDACTED]
(13) FIXED CHARGES ASSOC W/ LOSSES (\$/KW-MO)	[REDACTED]	[REDACTED]	[REDACTED]
(14) TOTAL FIXED CHARGES ASSOC W/ LOSSES (\$/KW-MO)	[REDACTED]	[REDACTED]	[REDACTED]
(15) MONTHLY CAPACITY CHARGES (\$/KW-MO)	43-1 2-1	[REDACTED]	[REDACTED]

13.75 (%) RETURN ON COMMON EQUITY.

NOTES:  
 (A) THE MONTHLY CAPACITY CHARGES ARE CALCULATED USING A

43-1  
3-5

WORK PAPERS: EXHIBIT A  
 GEORGIA POWER COMPANY  
 SCHERER PLANT  
 APRIL, 1998

UNIT POWER SALES AGREEMENT - FPL & JEA  
DETERMINATION OF TOTAL NET INVESTMENT - SPECIFIC  
GEORGIA POWER COMPANY - SCHERER PLANT

APRIL, 1998

UNIT 2

- (1) GROSS INVESTMENT (6):  
PRODUCTION - UNIT (SPECIFIC)  
TRANSMISSION - OSU (SPECIFIC)  
TOTAL
- (2) ACCUMULATED DEPRECIATION (8):  
PRODUCTION - UNIT (SPECIFIC)  
TRANSMISSION - OSU (SPECIFIC)  
TOTAL
- (3) NET INVESTMENT (6):  
PRODUCTION - UNIT (SPECIFIC)  
TRANSMISSION - OSU (SPECIFIC)  
TOTAL
- (4) GENERAL PLANT (6):  
PRODUCTION - UNIT (SPECIFIC)  
TRANSMISSION - OSU (SPECIFIC)  
TOTAL
- (5) WORKING CAPITAL (6):  
PRODUCTION - UNIT (SPECIFIC)  
TRANSMISSION - OSU (SPECIFIC)  
TOTAL
- (6) ACCUMULATED DEFERRED INCOME TAX (8):  
PRODUCTION - UNIT (SPECIFIC)  
TRANSMISSION - OSU (SPECIFIC)  
TOTAL
- (7) TOTAL NET INVESTMENT - SPECIFIC (6)

REFERENCES	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
UNIT 2	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

431  
3-5

WORK PAPERS: ED-8817 B  
GEORGIA POWER COMPANY  
SCHERER PLANT  
APRIL, 1998

**UNIT POWER SALES AGREEMENT - FPL & JEA  
DETERMINATION OF TOTAL NET INVESTMENT - COMMON  
GEORGIA POWER COMPANY - SCHERER PLANT**

APRIL, 1996

1991.3

REFERENCES

- (1) GROSS INVESTMENT (S):  
 PRODUCTION - UNIT (COMMON)  
 TRANSMISSION - GSU (COMMON)  
 TOTAL
- (2) ACCUMULATED DEPRECIATION (S):  
 PRODUCTION - UNIT (COMMON)  
 TRANSMISSION - GSU (COMMON)  
 TOTAL
- (3) NET INVESTMENT (S):  
 PRODUCTION - UNIT (COMMON)  
 TRANSMISSION - GSU (COMMON)  
 TOTAL
- (4) GENERAL PLANT (S):  
 PRODUCTION - UNIT (COMMON)  
 TRANSMISSION - GSU (COMMON)  
 TOTAL
- (5) WORKING CAPITAL (S):  
 PRODUCTION - UNIT (COMMON)  
 TRANSMISSION - GSU (COMMON)  
 TOTAL
- (6) ACCUMULATED DEFERRED INCOME TAX (S):  
 PRODUCTION - UNIT (COMMON)  
 TRANSMISSION - GSU (COMMON)  
 TOTAL
- (7) TOTAL NET INVESTMENT - COMMON (S)

[REDACTED]

[REDACTED]

**UNIT POWER SALES AGREEMENT - FPL & JEA  
 DETERMINATION OF TOTAL FIXED EXPENSE  
 GEORGIA POWER COMPANY - SCHERER PLANT**

APRIL, 1998

**UNIT 2**

(1) OPERATION & MAINTENANCE EXPENSE - FIXED (5):  
 PRODUCTION - UNIT  
 TRANSMISSION - OSU  
 TOTAL

(2) ADMINISTRATIVE & GENERAL EXPENSE (5):  
 PRODUCTION - UNIT  
 TRANSMISSION - OSU  
 TOTAL

(3) DEPRECIATION EXPENSE (5):  
 PRODUCTION - UNIT  
 TRANSMISSION - OSU  
 TOTAL

(4) AMORTIZATION OF INCOME TAX CREDITS (5):  
 PRODUCTION - UNIT  
 TRANSMISSION - OSU  
 TOTAL

(5) REAL & PERSONAL PROPERTY TAX (5):  
 PRODUCTION - UNIT  
 TRANSMISSION - OSU  
 TOTAL

(6) PAYROLL TAX (5):  
 PRODUCTION - UNIT  
 TRANSMISSION - OSU  
 TOTAL

(7) TOTAL FIXED EXPENSE (5)

**REFERENCES**

[REDACTED]

[REDACTED]

NOTES:  
 ALL EXPENSES ARE ANNUALIZED.

**UNIT POWER SALES AGREEMENT - FPL & JEA  
ALLOCATION AND ASSIGNMENT OF INVESTMENT AND EXPENSE  
GEORGIA POWER COMPANY - SCHERER PLANT  
PRODUCTION - UNIT  
APRIL, 1998**

**UNIT 3**

**REFERENCES**

**INVESTMENT (SPECIFIC) (\$)**

- (1) GROSS INVESTMENT
- (2) ACCUMULATED DEPRECIATION
- (3) NET INVESTMENT
- (4) GENERAL PLANT
- (5) WORKING CAPITAL
- (6) ACCUMULATED DEFERRED INCOME TAX
- (7) TOTAL NET INVESTMENT (SPECIFIC)

[REDACTED]

**INVESTMENT (COMMON) (\$)**

- (8) GROSS INVESTMENT
- (9) ACCUMULATED DEPRECIATION
- (10) NET INVESTMENT
- (11) GENERAL PLANT
- (12) WORKING CAPITAL
- (13) ACCUMULATED DEFERRED INCOME TAX
- (14) TOTAL NET INVESTMENT (COMMON)

[REDACTED]

**EXPENSE (\$)**

- (15) OPERATION & MAINTENANCE EXPENSE - FIXED
- (16) ADMINISTRATIVE & GENERAL EXPENSE (INSURANCE)
- (17) ADMINISTRATIVE & GENERAL EXPENSE (OTHER)
- (18) DEPRECIATION EXPENSE
- (19) AMORTIZATION OF INCOME TAX CREDITS
- (20) REAL & PERSONAL PROPERTY TAX
- (21) PAYROLL TAX
- (22) TOTAL EXPENSE

[REDACTED]

WORK PAPERS: EXHIBIT E  
GEORGIA POWER COMPANY  
SCHERER PLANT  
APRIL, 1998

**UNIT POWER SALES AGREEMENT - FPL & JEA**  
**ALLOCATION AND ASSIGNMENT OF INVESTMENT AND EXPENSE**  
 GEORGIA POWER COMPANY - SCHERER PLANT  
 TRANSMISSION - GENERATOR STEP-UP SUBSTATIONS  
 APRIL, 1996

UNIT J

REFERENCES

INVESTMENT (SPECIFIC) (\$)

- (1) GROSS INVESTMENT
- (2) ACCUMULATED DEPRECIATION
- (3) NET INVESTMENT
- (4) GENERAL PLANT
- (5) WORKING CAPITAL
- (6) ACCUMULATED DEFERRED INCOME TAX
- (7) TOTAL NET INVESTMENT (SPECIFIC)

[REDACTED]

[REDACTED]

INVESTMENT (COMMON) (\$)

- (8) GROSS INVESTMENT
- (9) ACCUMULATED DEPRECIATION
- (10) NET INVESTMENT
- (11) GENERAL PLANT
- (12) WORKING CAPITAL
- (13) ACCUMULATED DEFERRED INCOME TAX
- (14) TOTAL NET INVESTMENT (COMMON)

[REDACTED]

[REDACTED]

EXPENSE (\$)

- (15) OPERATION & MAINTENANCE EXPENSE - FIXED
- (16) ADMINISTRATIVE & GENERAL EXPENSE (INSURANCE)
- (17) ADMINISTRATIVE & GENERAL EXPENSE (OTHER)
- (18) DEPRECIATION EXPENSE
- (19) AMORTIZATION OF INCOME TAX CREDITS
- (20) REAL & PERSONAL PROPERTY TAX
- (21) PAYROLL TAX
- (22) TOTAL EXPENSE

[REDACTED]

[REDACTED]



**UNIT POWER SALES AGREEMENT - FPL & JEA**  
**DETERMINATION OF WORKING CAPITAL**  
**GEORGIA POWER COMPANY - SCHERER PLANT**

APRIL, 1996

**UNIT 3**

**PRODUCTION - UNIT**

- (1) OPERATION & MAINTENANCE EXPENSE - FIXED (3)
- (2) OPERATION & MAINTENANCE EXPENSE - VARIABLE (1)
- (3) ADMINISTRATIVE & GENERAL EXPENSE (3)
- (4) BASIS FOR COMPUTING WORKING CAPITAL (3)
- (5) CASH WORKING CAPITAL (1/8 OF BASIS) (3)
- (6) PREPAID EXPENSE (3)
- (7) MATERIAL & SUPPLIES (3)
- (8) WORKING CAPITAL (3)

**TRANSMISSION - GSU**

- (9) OPERATION AND MAINTENANCE EXPENSE - FIXED (3)
- (10) ADMINISTRATIVE & GENERAL EXPENSE (3)
- (11) BASIS FOR COMPUTING WORKING CAPITAL (3)
- (12) CASH WORKING CAPITAL (1/8 OF BASIS) (3)
- (13) PREPAID EXPENSE (3)
- (14) MATERIALS & SUPPLIES (3)
- (15) WORKING CAPITAL (3)

**REFERENCES**



UNIT POWER SALES AGREEMENT - FPL & JEA  
 ALLOCATION OF INVESTMENT AND EXPENSE  
 GEORGIA POWER COMPANY - SCHERER PLANT  
 PRODUCTION - UNIT  
 APRIL, 1996

	TOTAL PRODUCTION (1) (C)	UNIT 3 (2)	REFERENCE - MANUAL
SALARIES AND WAGES (B):	[REDACTED]	[REDACTED]	[REDACTED]
(1) PROD-UNIT (SPECIFIC) (AS GIVEN)	[REDACTED]	[REDACTED]	[REDACTED]
(2) PROD-UNIT (COMMON) (AS GIVEN)	[REDACTED]	[REDACTED]	[REDACTED]
(3) TOTAL (AS GIVEN)	[REDACTED]	[REDACTED]	[REDACTED]
(4) PROD-UNIT (SPECIFIC) (W/ ASG ALLOC) (B)	[REDACTED]	[REDACTED]	[REDACTED]
(5) PROD-UNIT (COMMON) (W/ ASG ALLOC) (B)	[REDACTED]	[REDACTED]	[REDACTED]
(6) TOTAL (W/ ASG ALLOC) (B)	[REDACTED]	[REDACTED]	[REDACTED]
PAYROLL TAX (B):	[REDACTED]	[REDACTED]	[REDACTED]
(7) PRODUCTION - UNIT (AS GIVEN)	[REDACTED]	[REDACTED]	[REDACTED]
(8) PRODUCTION - UNIT (W/ ASG ALLOC) (A)	[REDACTED]	[REDACTED]	[REDACTED]
GENERAL PLANT (B):	[REDACTED]	[REDACTED]	[REDACTED]
(9) PRODUCTION - UNIT (SPECIFIC) (A)	[REDACTED]	[REDACTED]	[REDACTED]
(10) PRODUCTION - UNIT (COMMON) (A)	[REDACTED]	[REDACTED]	[REDACTED]
(11) TOTAL (A)	[REDACTED]	[REDACTED]	[REDACTED]
PREPAID EXPENSE (C) (B):	[REDACTED]	[REDACTED]	[REDACTED]
(12) PRODUCTION - UNIT	[REDACTED]	[REDACTED]	[REDACTED]
(13) GENERAL - UNIT (A)	[REDACTED]	[REDACTED]	[REDACTED]
(14) TOTAL	[REDACTED]	[REDACTED]	[REDACTED]
ACCUMULATED DEFERRED INCOME TAX (B):	[REDACTED]	[REDACTED]	[REDACTED]
(15) PRODUCTION - UNIT (SPECIFIC)	[REDACTED]	[REDACTED]	[REDACTED]
(16) PRODUCTION - UNIT (COMMON)	[REDACTED]	[REDACTED]	[REDACTED]
(17) GENERAL - UNIT (SPECIFIC) (A)	[REDACTED]	[REDACTED]	[REDACTED]
(18) GENERAL - UNIT (COMMON) (A)	[REDACTED]	[REDACTED]	[REDACTED]
(19) TOTAL	[REDACTED]	[REDACTED]	[REDACTED]
ADMINISTRATIVE & GENERAL EXPENSE (B):	[REDACTED]	[REDACTED]	[REDACTED]
(20) PRODUCTION - UNIT (INCL INSURANCE)	[REDACTED]	[REDACTED]	[REDACTED]
(21) GENERAL - UNIT (INCL INSURANCE) (A)	[REDACTED]	[REDACTED]	[REDACTED]
(22) OTHER (EXCL INSURANCE) (A)	[REDACTED]	[REDACTED]	[REDACTED]
(23) TOTAL	[REDACTED]	[REDACTED]	[REDACTED]
DEPRECIATION EXPENSE (B):	[REDACTED]	[REDACTED]	[REDACTED]
(24) PRODUCTION - UNIT	[REDACTED]	[REDACTED]	[REDACTED]
(25) GENERAL - UNIT (A)	[REDACTED]	[REDACTED]	[REDACTED]
(26) TOTAL	[REDACTED]	[REDACTED]	[REDACTED]
AMORTIZATION OF INCOME TAX CREDITS (B):	[REDACTED]	[REDACTED]	[REDACTED]
(27) PRODUCTION - UNIT	[REDACTED]	[REDACTED]	[REDACTED]
(28) GENERAL - UNIT (A)	[REDACTED]	[REDACTED]	[REDACTED]
(29) TOTAL	[REDACTED]	[REDACTED]	[REDACTED]
REAL & PERSONAL PROPERTY TAX (B):	[REDACTED]	[REDACTED]	[REDACTED]
(30) PRODUCTION - UNIT	[REDACTED]	[REDACTED]	[REDACTED]
(31) GENERAL - UNIT (A)	[REDACTED]	[REDACTED]	[REDACTED]
(32) TOTAL	[REDACTED]	[REDACTED]	[REDACTED]

NOTES:  
 [REDACTED]

WORK PAPERS: EXHIBIT H  
 GEORGIA POWER COMPANY  
 SCHERER PLANT  
 APRIL, 1996

**UNIT POWER SALES AGREEMENT - FPL & JEA**  
**ALLOCATION OF INVESTMENT AND EXPENSE**  
 GEORGIA POWER COMPANY - SCHERER PLANT  
 TRANSMISSION - GENERATOR STEP-UP SUBSTATIONS  
 APRIL, 1998

TOTAL  
 TRANSMISSION  
 (1) (C)

UNIT 3  
 (1)

- SALARIES AND WAGES (1):
- (1) TRAN-GSU (SPECIFIC) (AS GIVEN)
- (2) TRAN-GSU (COMMON) (AS GIVEN)
- (3) TOTAL (AS GIVEN)
- (4) TRAN-GSU (SPECIFIC) (W/ ASG ALLOC) (5)
- (5) TRAN-GSU (COMMON) (W/ ASG ALLOC) (6)
- (6) TOTAL (W/ ASG ALLOC) (8)
- PAYROLL TAX (7):
- (7) TRANSMISSION - GSU (AS GIVEN)
- (8) TRANSMISSION - GSU (W/ ASG ALLOC) (4)
- GENERAL PLANT (9):
- (9) TRANSMISSION - GSU (SPECIFIC) (4)
- (10) TRANSMISSION - GSU (COMMON) (4)
- (11) TOTAL (4)
- PREPAID EXPENSE (1) (9):
- (12) TRANSMISSION - GSU
- (13) GENERAL - GSU (4)
- (14) TOTAL
- ACCUMULATED DEFERRED INCOME TAX (15):
- (15) TRANSMISSION - GSU (SPECIFIC) (1)
- (16) TRANSMISSION - GSU (COMMON)
- (17) GENERAL - GSU (SPECIFIC) (4)
- (18) GENERAL - GSU (COMMON) (4)
- (19) TOTAL
- ADMINISTRATIVE & GENERAL EXPENSE (16):
- (20) TRANSMISSION - GSU (INCL INSURANCE)
- (21) GENERAL - GSU (INCL INSURANCE) (4)
- (22) OTHER (EXCL INSURANCE) (4)
- (23) TOTAL
- DEPRECIATION EXPENSE (17):
- (24) TRANSMISSION - GSU
- (25) GENERAL - GSU (4)
- (26) TOTAL
- AMORTIZATION OF INCOME TAX CREDITS (18):
- (27) TRANSMISSION - GSU
- (28) GENERAL - GSU (4)
- (29) TOTAL
- REAL & PERSONAL PROPERTY TAX (19):
- (29) TRANSMISSION - GSU
- (31) GENERAL - GSU (4)
- (32) TOTAL

NOTES:

REFERENCE - MANUAL

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

**UNIT POWER SALES AGREEMENT - FPL & JEA  
 DETERMINATION OF ALLOCATION FACTORS  
 GEORGIA POWER COMPANY - SCHERER PLANT**

APRIL, 1996

UNIT 3 ALLOCATORS	EXHIBIT H PRODUCTION			EXHIBIT I TRANSMISSION		
	①	②	③	④	⑤	⑥
(A) UNIT	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
(B) COMMON	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
(C) TOTAL	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

**UNIT POWER SALES AGREEMENT - FPL & JEA**  
**ITEMS OF DIRECT ASSIGNMENT**  
 GEORGIA POWER COMPANY - SCHERER PLANT  
 PRODUCTION - UNIT  
 APRIL, 1998

**UNIT 1**

**REFERENCE - MANUAL**

(1) NET DEPENDABLE CAPACITY (MW)

[REDACTED]

GROSS INVESTMENT (3)

(2) PRODUCTION - UNIT (SPECIFIC)

[REDACTED]

(3) PRODUCTION - UNIT (COMMON)

[REDACTED]

(4) TOTAL

ACCUMULATED DEPRECIATION (5)

(6) PRODUCTION - UNIT (SPECIFIC)

[REDACTED]

(7) PRODUCTION - UNIT (COMMON)

[REDACTED]

(8) TOTAL

MATERIALS AND SUPPLIES (A) (9)

(10) PRODUCTION - UNIT

[REDACTED]

(11) FUEL STOCK

[REDACTED]

(12) TOTAL

OPERATION & MAINTENANCE EXPENSE - VARIABLE (13)

(14) PRODUCTION - UNIT

[REDACTED]

(15) FUEL BURN

[REDACTED]

(16) TOTAL

OPERATION & MAINTENANCE EXPENSE - FIXED (17)

(18) PRODUCTION - UNIT

[REDACTED]

NOTES:

[REDACTED]

WORK PAPERS: EXHIBIT K  
 GEORGIA POWER COMPANY  
 SCHERER PLANT  
 APRIL, 1998

**UNIT POWER SALES AGREEMENT - FPL & JEA**  
**ITEMS OF DIRECT ASSIGNMENT**  
 GEORGIA POWER COMPANY - SCHERER PLANT  
 TRANSMISSION - GENERATOR STEP-UP SUBSTATIONS  
 APRIL, 1998

TABLE 3

REFERENCE - MANUAL

- GROSS INVESTMENT (3):
- (1) TRANSMISSION - GSU (SPECIFIC)
- (2) TRANSMISSION - GSU (COMMON)
- (3) TOTAL
- ACCUMULATED DEPRECIATION (5):
- (4) TRANSMISSION - GSU (SPECIFIC)
- (5) TRANSMISSION - GSU (COMMON)
- (6) TOTAL
- MATERIALS AND SUPPLIES (4) (5)
- (7) TRANSMISSION - GSU
- OPERATION & MAINTENANCE EXPENSE - FIXED (8):
- (8) TRANSMISSION - GSU

[REDACTED]

[REDACTED]

NOTES: [REDACTED]

**UNIT POWER SALES AGREEMENT - FPL & JEA**  
**DETERMINATION OF COST OF CAPITAL**  
 GEORGIA POWER COMPANY - SCHERER 3

(1) APRIL, 1996 (2) (3) WEIGHTED COST OF CAPITAL

PERCENTAGE OF CAPITALIZATION

(1) LONG TERM DEBT AND CAPITALIZED LEASES (%)	[REDACTED]	[REDACTED]	[REDACTED]
(2) PREFERRED STOCK (%)	[REDACTED]	[REDACTED]	[REDACTED]
(3) COMMON EQUITY (%)	[REDACTED]	[REDACTED]	[REDACTED]
(4) TOTAL (%)	[REDACTED]	[REDACTED]	[REDACTED]

(5) INCOME TAX RATE (%)	[REDACTED]	[REDACTED]	[REDACTED]
(6) EQUITY RETURN (%)	[REDACTED]	[REDACTED]	[REDACTED]
(7) EQUITY RETURN (%)	[REDACTED]	[REDACTED]	[REDACTED]
(8) EQUITY RETURN (%)	[REDACTED]	[REDACTED]	[REDACTED]
(9) ASSOCIATED INCOME TAX (%)	[REDACTED]	[REDACTED]	[REDACTED]
(10) ASSOCIATED INCOME TAX (%)	[REDACTED]	[REDACTED]	[REDACTED]
(11) ASSOCIATED INCOME TAX (%)	[REDACTED]	[REDACTED]	[REDACTED]

WORK PAPERS: EXHIBIT M  
 GEORGIA POWER COMPANY  
 SCHERER PLANT  
 APRIL, 1996

1998 ACTUAL - 08387  
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**UNIT POWER SALES AGREEMENT**  
**DETERMINATION OF MONTHLY CAPACITY CHARGES**  
**GULF POWER COMPANY - SCHERER PLANT**

APRIL, 1998

**REFERENCES**

**UNIT 3**

- (1) NET DEPENDABLE CAPACITY (MW)
- (2) TOTAL NET INVESTMENT - SPECIFIC (3)
- (3) TOTAL NET INVESTMENT - COMMON (4)
- (4) TOTAL NET INVESTMENT (2)
- (5) RETURN ON INVESTMENT (A) (%)
- (6) ASSOCIATED INCOME TAX (B)
- (7) RETURN ON INVESTMENT (8)
- (8) ASSOCIATED INCOME TAX (9)
- (9) RETURN ON INV & ASSOC INCOME TAX (7)
- (10) TOTAL FIXED EXPENSE (1)
- (11) TOTAL FIXED CHARGES (2)
- (12) TOTAL FIXED CHARGES (\$/KW-MO)
- (13) FIXED CHARGES ASSOC W/ LOSSES (\$/KW-MO)
- (14) TOTAL FIXED CHARGES ASSOC W/ LOSSES (\$/KW-MO)
- (15) MONTHLY CAPACITY CHARGES (\$/KW-MO)

[REDACTED]

[REDACTED]

43-1  
 3-6

[REDACTED]

NOTES: [REDACTED]

43-1  
 3-6



**UNIT POWER SALES AGREEMENT  
 DETERMINATION OF TOTAL NET INVESTMENT - SPECIFIC  
 GULF POWER COMPANY - SCHERER PLANT**

APRIL, 1998

**UNIT 3**

- (1) GROSS INVESTMENT (8):  
 PRODUCTION - UNIT (SPECIFIC)  
 TRANSMISSION - GSU (SPECIFIC)  
 TOTAL
- (2) ACCUMULATED DEPRECIATION (8):  
 PRODUCTION - UNIT (SPECIFIC)  
 TRANSMISSION - GSU (SPECIFIC)  
 TOTAL
- (3) NET INVESTMENT (8):  
 PRODUCTION - UNIT (SPECIFIC)  
 TRANSMISSION - GSU (SPECIFIC)  
 TOTAL
- (4) GENERAL PLANT (8):  
 PRODUCTION - UNIT (SPECIFIC)  
 TRANSMISSION - GSU (SPECIFIC)  
 TOTAL
- (5) WORKING CAPITAL (8):  
 PRODUCTION - UNIT (SPECIFIC)  
 TRANSMISSION - GSU (SPECIFIC)  
 TOTAL
- (6) ACCUMULATED DEFERRED INCOME TAX (8):  
 PRODUCTION - UNIT (SPECIFIC)  
 TRANSMISSION - GSU (SPECIFIC)  
 TOTAL
- (7) TOTAL NET INVESTMENT - SPECIFIC (8)

**REFERENCES**

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

WORK PAPERS: ED-8817 B  
 GULF POWER COMPANY  
 SCHERER PLANT  
 APRIL, 1998

**UNIT POWER SALES AGREEMENT  
DETERMINATION OF TOTAL NET INVESTMENT - COMMON  
GULF POWER COMPANY - SCHERER PLANT**

APRIL, 1996

**UNIT 1**

(1) GROSS INVESTMENT (1):  
PRODUCTION - UNIT (COMMON)  
TRANSMISSION - GSU (COMMON)  
TOTAL

(2) ACCUMULATED DEPRECIATION (2):  
PRODUCTION - UNIT (COMMON)  
TRANSMISSION - GSU (COMMON)  
TOTAL

(3) NET INVESTMENT (3):  
PRODUCTION - UNIT (COMMON)  
TRANSMISSION - GSU (COMMON)  
TOTAL

(4) GENERAL PLANT (3):  
PRODUCTION - UNIT (COMMON)  
TRANSMISSION - GSU (COMMON)  
TOTAL

(5) WORKING CAPITAL (3):  
PRODUCTION - UNIT (COMMON)  
TRANSMISSION - GSU (COMMON)  
TOTAL

(6) ACCUMULATED DEFERRED INCOME TAX (2):  
PRODUCTION - UNIT (COMMON)  
TRANSMISSION - GSU (COMMON)  
TOTAL

(7) TOTAL NET INVESTMENT - COMMON (3)

**REFERENCES**

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

WORK PAPERS: EXHIBIT C  
GULF POWER COMPANY  
SCHERER PLANT  
APRIL, 1996

**UNIT POWER SALES AGREEMENT  
 DETERMINATION OF TOTAL FIXED EXPENSE  
 GULF POWER COMPANY - SCHERER PLANT**

APRIL, 1996

UNIT J

REFERENCES

- (1) OPERATION & MAINTENANCE EXPENSE - FIXED (1):  
 PRODUCTION - UNIT  
 TRANSMISSION - GSU  
 TOTAL
- (2) ADMINISTRATIVE & GENERAL EXPENSE (2):  
 PRODUCTION - UNIT  
 TRANSMISSION - GSU  
 TOTAL
- (3) DEPRECIATION EXPENSE (3):  
 PRODUCTION - UNIT  
 TRANSMISSION - GSU  
 TOTAL
- (4) AMORTIZATION OF INCOME TAX CREDITS (4):  
 PRODUCTION - UNIT  
 TRANSMISSION - GSU  
 TOTAL
- (5) REAL & PERSONAL PROPERTY TAX (5):  
 PRODUCTION - UNIT  
 TRANSMISSION - GSU  
 TOTAL
- (6) PAYROLL TAX (6):  
 PRODUCTION - UNIT  
 TRANSMISSION - GSU  
 TOTAL
- (7) TOTAL FIXED EXPENSE (8)

[REDACTED]

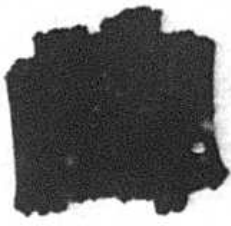
[REDACTED]

NOTES:  
 ALL EXPENSES ARE ANNUALIZED.

WORK PAPERS: EXHIBIT D  
 GULF POWER COMPANY  
 SCHERER PLANT  
 APRIL, 1996

**UNIT POWER SALES AGREEMENT**  
**ALLOCATION AND ASSIGNMENT OF INVESTMENT AND EXPENSE**  
**GULF POWER COMPANY - SCHNEIDER PLANT**  
**PRODUCTION - UNIT**  
**APRIL, 1998**

UNIT 1



UNIT 2



INVESTMENT (SPECIFIC) (S):

- (1) GROSS INVESTMENT
- (2) ACCUMULATED DEPRECIATION
- (3) NET INVESTMENT
- (4) GENERAL PLANT
- (5) WORKING CAPITAL
- (6) ACCUMULATED DEFERRED INCOME TAX
- (7) TOTAL NET INVESTMENT (SPECIFIC)

INVESTMENT (COMMON) (C):

- (8) GROSS INVESTMENT
- (9) ACCUMULATED DEPRECIATION
- (10) NET INVESTMENT
- (11) GENERAL PLANT
- (12) WORKING CAPITAL
- (13) ACCUMULATED DEFERRED INCOME TAX
- (14) TOTAL NET INVESTMENT (COMMON)

EXPENSE (E):

- (15) OPERATION & MAINTENANCE EXPENSE - FIXED
- (16) ADMINISTRATIVE & GENERAL EXPENSE (GUARANTEE)
- (17) ADMINISTRATIVE & GENERAL EXPENSE (OTHER)
- (18) DEPRECIATION EXPENSE
- (19) ALLOCATION OF INCOME TAX CREDITS
- (20) REAL & PERSONAL PROPERTY TAX
- (21) PAYROLL TAX
- (22) TOTAL EXPENSE

4/2  
2-6

WORK PAPERS EXHIBIT E  
 GULF POWER COMPANY  
 SCHNEIDER PLANT  
 APRIL, 1998

5

**UNIT POWER SALES AGREEMENT  
ALLOCATION AND ASSIGNMENT OF INVESTMENT AND EXPENSE  
GULF POWER COMPANY - SCHERER PLANT  
TRANSMISSION - GENERATOR STEP-UP SUBSTATIONS  
APRIL, 1998**

**UNIT 3**

**REFERENCES**

INVESTMENT (SPECIFIC) (1):

- (1) GROSS INVESTMENT
- (2) ACCUMULATED DEPRECIATION
- (3) NET INVESTMENT
- (4) GENERAL PLANT
- (5) WORKING CAPITAL
- (6) ACCUMULATED DEFERRED INCOME TAX
- (7) TOTAL NET INVESTMENT (SPECIFIC)

INVESTMENT (COMMON) (8):

- (8) GROSS INVESTMENT
- (9) ACCUMULATED DEPRECIATION
- (10) NET INVESTMENT
- (11) GENERAL PLANT
- (12) WORKING CAPITAL
- (13) ACCUMULATED DEFERRED INCOME TAX
- (14) TOTAL NET INVESTMENT (COMMON)

EXPENSE (15):

- (15) OPERATION & MAINTENANCE EXPENSE - FIXED
- (16) ADMINISTRATIVE & GENERAL EXPENSE (INSURANCE)
- (17) ADMINISTRATIVE & GENERAL EXPENSE (OTHER)
- (18) DEPRECIATION EXPENSE
- (19) AMORTIZATION OF INCOME TAX CREDITS
- (20) REAL & PERSONAL PROPERTY TAX
- (21) PAYROLL TAX
- (22) TOTAL EXPENSE

[REDACTED]

[REDACTED]

**UNIT POWER SALES AGREEMENT  
DETERMINATION OF WORKING CAPITAL  
GULF POWER COMPANY - SCHERER PLANT**

APRIL, 1996

**UNIT 3**

**PRODUCTION - UNIT**

- (1) OPERATION & MAINTENANCE EXPENSE - FIXED (R)
- (2) OPERATION & MAINTENANCE EXPENSE - VARIABLE (R)
- (3) ADMINISTRATIVE & GENERAL EXPENSE (R)
- (4) BASIS FOR COMPUTING WORKING CAPITAL (R)
- (5) CASH WORKING CAPITAL (1/6 OF BASIS) (R)
- (6) PREPAID EXPENSE (R)
- (7) MATERIAL & SUPPLIES (R)
- (8) WORKING CAPITAL (R)

**TRANSMISSION - GSU**

- (9) OPERATION & MAINTENANCE EXPENSE - FIXED (R)
- (10) ADMINISTRATIVE & GENERAL EXPENSE (R)
- (11) BASIS FOR COMPUTING WORKING CAPITAL (R)
- (12) CASH WORKING CAPITAL (1/6 OF BASIS) (R)
- (13) PREPAID EXPENSE (R)
- (14) MATERIAL & SUPPLIES (R)
- (15) WORKING CAPITAL (R)

**REFERENCES**

[REDACTED]

[REDACTED]

**UNIT POWER SALES AGREEMENT  
ALLOCATION OF INVESTMENT AND EXPENSE  
GULF POWER COMPANY - SCHERER PLANT  
PRODUCTION-UNIT  
APRIL, 1998**

	TOTAL PRODUCTION (1) (C)	UNIT 3 (2)	REFERENCE - MANUAL
<b>SALARIES AND WAGES (B):</b>			
(1) PROD UNIT (SPECIFIC) (AS GIVEN)	[REDACTED]	[REDACTED]	[REDACTED]
(2) PROD UNIT (COMMON) (AS GIVEN)	[REDACTED]	[REDACTED]	[REDACTED]
(3) TOTAL (AS GIVEN)	[REDACTED]	[REDACTED]	[REDACTED]
(4) PROD-UNIT (SPECIFIC) (W/ A/G ALLOC) (B)	[REDACTED]	[REDACTED]	[REDACTED]
(5) PROD-UNIT (COMMON) (W/ A/G ALLOC) (B)	[REDACTED]	[REDACTED]	[REDACTED]
(6) TOTAL (W/ A/G ALLOC) (B)	[REDACTED]	[REDACTED]	[REDACTED]
<b>PAYROLL TAX (B):</b>			
(7) PRODUCTION - UNIT (AS GIVEN)	[REDACTED]	[REDACTED]	[REDACTED]
(8) PRODUCTION - UNIT (W/ A/G ALLOC) (A)	[REDACTED]	[REDACTED]	[REDACTED]
<b>GENERAL PLANT (B):</b>			
(9) PRODUCTION - UNIT (SPECIFIC) (A)	[REDACTED]	[REDACTED]	[REDACTED]
(10) PRODUCTION - UNIT (COMMON) (A)	[REDACTED]	[REDACTED]	[REDACTED]
(11) TOTAL (A)	[REDACTED]	[REDACTED]	[REDACTED]
<b>PREPAID EXPENSE (D) (B):</b>			
(12) PRODUCTION - UNIT	[REDACTED]	[REDACTED]	[REDACTED]
(13) GENERAL - UNIT (A)	[REDACTED]	[REDACTED]	[REDACTED]
(14) TOTAL	[REDACTED]	[REDACTED]	[REDACTED]
<b>ACCUMULATED DEFERRED INCOME TAX (B):</b>			
(15) PRODUCTION - UNIT (SPECIFIC)	[REDACTED]	[REDACTED]	[REDACTED]
(16) PRODUCTION - UNIT (COMMON)	[REDACTED]	[REDACTED]	[REDACTED]
(17) GENERAL - UNIT (SPECIFIC) (A)	[REDACTED]	[REDACTED]	[REDACTED]
(18) GENERAL - UNIT (COMMON) (A)	[REDACTED]	[REDACTED]	[REDACTED]
(19) TOTAL	[REDACTED]	[REDACTED]	[REDACTED]
<b>ADMINISTRATIVE &amp; GENERAL EXPENSE (B):</b>			
(20) PRODUCTION - UNIT (INCL INSURANCE)	[REDACTED]	[REDACTED]	[REDACTED]
(21) GENERAL - UNIT (INCL INSURANCE) (A)	[REDACTED]	[REDACTED]	[REDACTED]
(22) OTHER (EXCL INSURANCE) (A)	[REDACTED]	[REDACTED]	[REDACTED]
(23) TOTAL	[REDACTED]	[REDACTED]	[REDACTED]
<b>DEPRECIATION EXPENSE (B):</b>			
(24) PRODUCTION - UNIT	[REDACTED]	[REDACTED]	[REDACTED]
(25) GENERAL - UNIT (A)	[REDACTED]	[REDACTED]	[REDACTED]
(26) TOTAL	[REDACTED]	[REDACTED]	[REDACTED]
<b>AMORTIZATION OF INCOME TAX CREDITS (B):</b>			
(27) PRODUCTION - UNIT	[REDACTED]	[REDACTED]	[REDACTED]
(28) GENERAL - UNIT (A)	[REDACTED]	[REDACTED]	[REDACTED]
(29) TOTAL	[REDACTED]	[REDACTED]	[REDACTED]
<b>REAL &amp; PERSONAL PROPERTY TAX (B):</b>			
(30) PRODUCTION - UNIT	[REDACTED]	[REDACTED]	[REDACTED]
(31) GENERAL - UNIT (A)	[REDACTED]	[REDACTED]	[REDACTED]
(32) TOTAL	[REDACTED]	[REDACTED]	[REDACTED]
<b>NOTES:</b>			

WORK PAPERS: EXHIBIT H  
GULF POWER COMPANY  
SCHERER PLANT  
APRIL, 1998

**UNIT POWER SALES AGREEMENT  
ALLOCATION OF INVESTMENT AND EXPENSE  
GULF POWER COMPANY - SCHERER PLANT  
TRANSMISSION - GENERATOR STEP-UP SUBSTATIONS  
APRIL, 1998**

	TOTAL TRANSMISSION (1) (C)	UNIT 3 (2) (C)	REFERENCE - MANUAL
SALARIES AND WAGES (5):			
(1) TRAN-GSU (SPECIFIC) (AS GIVEN)			
(2) TRAN-GSU (COMMON) (AS GIVEN)			
(3) TOTAL (AS GIVEN)			
(4) TRAN-GSU (SPECIFIC) (W/ A&G ALLOC) (6)			
(5) TRAN-GSU (COMMON) (W/ A&G ALLOC) (6)			
(6) TOTAL (W/ A&G ALLOC) (6)			
PAYROLL TAX (5):			
(7) TRANSMISSION - GSU (AS GIVEN)			
(8) TRANSMISSION - GSU (W/ A&G ALLOC) (A)			
GENERAL PLANT (6):			
(9) TRANSMISSION - GSU (SPECIFIC) (A)			
(10) TRANSMISSION - GSU (COMMON) (A)			
(11) TOTAL (A)			
PREPAID EXPENSE (D) (3):			
(12) TRANSMISSION - GSU			
(13) GENERAL - GSU (A)			
(14) TOTAL			
ACCUMULATED DEFERRED INCOME TAX (3):			
(15) TRANSMISSION - GSU (SPECIFIC)			
(16) TRANSMISSION - GSU (COMMON)			
(17) GENERAL - GSU (SPECIFIC) (A)			
(18) GENERAL - GSU (COMMON) (A)			
(19) TOTAL			
ADMINISTRATIVE & GENERAL EXPENSE (6):			
(20) TRANSMISSION - GSU (INCL INSURANCE)			
(21) GENERAL - GSU (INCL INSURANCE) (A)			
(22) OTHER (EXCL INSURANCE) (A)			
(23) TOTAL			
DEPRECIATION EXPENSE (5):			
(24) TRANSMISSION - GSU			
(25) GENERAL - GSU (A)			
(26) TOTAL			
AMORTIZATION OF INCOME TAX CREDITS (5):			
(27) TRANSMISSION - GSU			
(28) GENERAL - GSU (A)			
(29) TOTAL			
REAL & PERSONAL PROPERTY TAX (5):			
(30) TRANSMISSION - GSU			
(31) GENERAL - GSU (A)			
(32) TOTAL			
NOTES:			

WORK PAPERS: EDWERT I  
GULF POWER COMPANY  
SCHERER PLANT  
APRIL, 1998



**UNIT POWER SALES AGREEMENT  
 DETERMINATION OF ALLOCATION FACTORS  
 GULF POWER COMPANY - SCHERER PLANT**

APRIL, 1996

UNIT 3 ALLOCATORS:	EXHIBIT H PRODUCTION			EXHIBIT I TRANSMISSION		
	(1)	(2)	(3)	(4)	(5)	(6)
(A) UNIT	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
(B) COMMON	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
(C) TOTAL	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

**UNIT POWER SALES AGREEMENT  
 ITEMS OF DIRECT ASSIGNMENT  
 GULF POWER COMPANY - SCHERER PLANT  
 PRODUCTION - UNIT  
 APRIL, 1998**

**UNIT 2**

**REFERENCE - MANUAL**

(1) NET DEPENDABLE CAPACITY (KW)

GROSS INVESTMENT (2)

(2) PRODUCTION - UNIT (SPECIFIC)

(3) PRODUCTION - UNIT (COMMON)

(4) TOTAL

ACCUMULATED DEPRECIATION (5)

(5) PRODUCTION - UNIT (SPECIFIC)

(6) PRODUCTION - UNIT (COMMON)

(7) TOTAL

MATERIALS AND SUPPLIES (A) (8)

(8) PRODUCTION - UNIT

(9) FUEL STOCK

(10) TOTAL

OPERATION & MAINTENANCE EXPENSE - VARIABLE (11)

(11) PRODUCTION - UNIT

(12) FUEL BURN

(13) TOTAL

OPERATION & MAINTENANCE EXPENSE - FIXED (14)

(14) PRODUCTION - UNIT

NOTES:

[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]

[REDACTED]

**UNIT POWER SALES AGREEMENT**  
**ITEMS OF DIRECT ASSIGNMENT**  
 GULF POWER COMPANY - SCHERER PLANT  
 TRANSMISSION - GENERATOR STEP-UP SUBSTATIONS  
 APRIL, 1996

TABLE 1

REFERENCE - MANUAL

- GROSS INVESTMENT (1)
- (1) TRANSMISSION - GSU (SPECIFIC)
- (2) TRANSMISSION - GSU (COMMON)
- (3) TOTAL
- ACCUMULATED DEPRECIATION (4)
- (4) TRANSMISSION - GSU (SPECIFIC)
- (5) TRANSMISSION - GSU (COMMON)
- (6) TOTAL
- MATERIALS AND SUPPLIES (A) (7)
- (7) TRANSMISSION - GSU
- OPERATION & MAINTENANCE EXPENSE - FIXED (8)
- (8) TRANSMISSION - GSU

[REDACTED]

[REDACTED]

NOTES:

[REDACTED]

**UNIT POWER SALES AGREEMENT  
DETERMINATION OF COST OF CAPITAL  
GULF POWER COMPANY - SCHERER 3**

(1) PERCENTAGE OF CAPITALIZATION  
APRIL 1996 (2) WEIGHTED COSTI (3)

	(1) PERCENTAGE OF CAPITALIZATION	(2) WEIGHTED COSTI	(3) WEIGHTED COSTI
(1) LONG TERM DEBT AND CAPITALIZED LEASES (%)	[REDACTED]	[REDACTED]	[REDACTED]
(2) PREFERRED STOCK (%)	[REDACTED]	[REDACTED]	[REDACTED]
(3) COMMON EQUITY (%)	[REDACTED]	[REDACTED]	[REDACTED]
(4) TOTAL (%)	[REDACTED]	[REDACTED]	[REDACTED]

(5) INCOME TAX RATE (%)	[REDACTED]
(6) EQUITY RETURN (%)	[REDACTED]
(7) EQUITY RETURN (%)	[REDACTED]
(8) EQUITY RETURN (%)	[REDACTED]
(9) ASSOCIATED INCOME TAX (%)	[REDACTED]
(10) ASSOCIATED INCOME TAX (%)	[REDACTED]
(11) ASSOCIATED INCOME TAX (%)	[REDACTED]

5/28/98  
13

CITY/STATE	CITY	ACTUAL		ADJUSTMENT		ESTIMATED		ADJUSTMENT	
		(1)	(2)	(3)	(4)	(5)	(6)		
Eastern Corporation	(A)	\$3,874,206.00				\$0.00			
48th Energy	(B)	\$7,834,844.28				\$0.00			
48th Energy	(C)	\$0.00				\$46,076.00			
Other	(D)	\$0.00				\$0.00			
Calver View Electric	(E)	\$145,188.70				\$0.00			
Duke Power Company	(F)	\$0.00				\$0.00			
Eastern Power Marketing (Powers Gas Trading)	(G)	\$343,523.25				\$0.00			
Eastern Power Marketing, Inc.	(H)	\$1,845,262.00				\$0.00			
Florida Power Services, Inc.	(I)	\$0.00				\$0.00			
Koch Power Services, Inc. (Powers Gas Trading)	(J)	\$0.00				\$0.00			
Landmark Gas & Electric Power Marketing, Inc.	(K)	\$0.00				\$0.00			
Louis Dreyfus Electric Power	(L)	\$108,264.46				\$0.00			
Marketplace Electric Authority of Georgia	(M)	\$0.00				\$0.00			
Oglethorpe Power Corporation	(N)	\$0.00				\$0.00			
South Power Marketing, Inc.	(O)	\$0.00				\$0.00			
South Power Marketing, Inc. (Powers Gas Trading)	(P)	\$0.00				\$0.00			
South Carolina Public Service Authority	(Q)	\$0.00				\$0.00			
Tennessee Valley Authority	(R)	\$0.00				\$0.00			
Florida Keys Electric Corp. - AE Economic Energy	(S)	\$0.00				\$0.00			
Florida Public Service Corp.	(T)	\$0.00				\$0.00			
Florida Public Service Corp. - AE Economic Energy	(U)	\$0.00				\$0.00			
Florida Public Service Corp.	(V)	\$0.00				\$0.00			
Florida Public Service Corp.	(W)	\$0.00				\$0.00			
City of Gainesville	(X)	\$0.00				\$0.00			
City of Jacksonville	(Y)	\$0.00				\$0.00			
Jacksonville Electric Authority	(Z)	\$0.00				\$0.00			
-EAAPF Texas, Capacity (1)	(AA)	\$44,531.00				\$0.00			
-EAAPF Texas, Capacity (1)	(AB)	\$0.00				\$0.00			
-EAAPF Texas, Capacity (1)	(AC)	\$0.00				\$0.00			
-EAAPF Texas, Capacity (1)	(AD)	\$0.00				\$0.00			
-EAAPF Texas, Capacity (1)	(AE)	\$0.00				\$0.00			
Utility Board of City of Key West	(AF)	\$0.00				\$0.00			
K. H. Haddock	(AG)	\$0.00				\$0.00			
City of Lake Worth Utilities	(AH)	\$0.00				\$0.00			
City of Lakeland	(AI)	\$0.00				\$0.00			
U.S. Comm. City of New Smyrna Beach	(AJ)	\$0.00				\$0.00			
Ontario Utilities Commission	(AK)	\$11,298.87				\$0.00			
Rohdy Creek Improvement District	(AL)	\$0.00				\$0.00			
Southwest Electric Corporation, Inc. (South)	(AM)	\$7,268.75				\$0.00			
Southwest Electric Corporation, Inc. (South)	(AN)	\$7,183.74				\$0.00			
P&L Reliability Exchange - PJM/A	(AO)	\$882,264.00				\$0.00			
P&L Reliability Exchange - PJM/A	(AP)	\$882,264.00				\$0.00			
P&L Reliability Exchange - PJM/A	(AQ)	\$0.00				\$0.00			
City of Starks	(AR)	\$0.00				\$0.00			
City of Tallahassee	(AS)	\$2,879.70				\$2,477.51			
Tempe Electric Company	(AT)	\$1,072,911.51				\$289,869.92			
City of Vero Beach	(AU)	\$0.00				\$18,108.12			
Be-Enegy Products	(AV)	\$142,104.00				\$0.00			
Bevond County Resource Recovery - Health Site	(AW)	\$888,484.00				\$0.00			
Bevond County Resource Recovery - Health Site	(AX)	\$848,728.00				\$0.00			
Bevond County Resource Recovery - Health Site	(AY)	\$884,888.00				\$0.00			
Bevond County Resource Recovery - Health Site	(AZ)	\$1,048,488.00				\$0.00			
Bevond County Resource Recovery - Health Site	(BA)	\$1,068,488.00				\$0.00			
Bevond County Resource Recovery - Health Site	(BB)	\$1,068,488.00				\$0.00			
Bevond County Resource Recovery - Health Site	(BC)	\$2,171.24				\$0.00			
Bevond County Resource Recovery - Health Site	(BD)	\$2,171.24				\$0.00			
Bevond County Resource Recovery - Health Site	(BE)	\$2,171.24				\$0.00			
Bevond County Resource Recovery - Health Site	(BF)	\$2,171.24				\$0.00			
Bevond County Resource Recovery - Health Site	(BG)	\$2,171.24				\$0.00			
Bevond County Resource Recovery - Health Site	(BH)	\$2,171.24				\$0.00			
Bevond County Resource Recovery - Health Site	(BI)	\$2,171.24				\$0.00			
Bevond County Resource Recovery - Health Site	(BJ)	\$2,171.24				\$0.00			
Bevond County Resource Recovery - Health Site	(BK)	\$2,171.24				\$0.00			
Bevond County Resource Recovery - Health Site	(BL)	\$2,171.24				\$0.00			

(1) Agency coding in the Charge Account (CA) column identifies the charge account to be used for individual expenses to be found on Page 2.  
 (\*) Represents actual amounts paid.

COMPANY	CHG	ACTUAL	ESTIMATED	ADJUSTMENT	ACTUAL	ESTIMATED	ADJUSTMENT
Surgeon Companies	(A)		\$10,130,954.00			\$0.00	
4-PP Capacity	(B)		\$9,081,202.04			\$0.00	
4-PP Energy	(C)		\$0.00			\$2,722,009.50	
Other	(D)		\$101,719.50			\$0.00	
West Electric	(E)		\$23,782.00			\$0.00	
PECO	(F)		\$600,956.00			\$105,978.00	
Enron Power Marketing	(G)		\$534,114.84			\$0.00	
Enron Power Marketing (Revenue Gas Trading)	(H)		\$19,208.00			\$0.00	
Koch Power Services, Inc.	(I)		\$0.00			\$0.00	
Koch Power Services, Inc. (Revenue Gas Trading)	(J)		\$0.00			\$0.00	
Tennessee Power	(K)		\$0.00			\$0.00	
Louisiana Electric Power	(L)		\$0.00			\$0.00	
Atlantic Electric Authority of Georgia	(M)		\$0.00			\$0.00	
Oglethorpe Power Corporation	(N)		\$9,878,778.47			\$446,413.50	
South Power Marketing, Inc.	(O)		\$64,032.00			\$0.00	
South Power Marketing, Inc. (Revenue Gas Trading)	(P)		\$0.00			\$0.00	
South Carolina Public Service Authority	(Q)		\$0.00			\$0.00	
Tennessee Valley Authority	(R)		\$0.00			\$0.00	
Florida Key 1 Electric Coop. - All Economic Energy	(S)		\$0.00			\$0.00	
Florida Electrical Power Agency	(T)		\$43,356.47			\$1,464.00	
Ft. Pierce Utilities Authority	(U)		\$0.00			\$609.26	
City of Gainesville	(V)		\$37,872.22			\$2,180,324.61	
City of Homestead	(W)		\$200.00			\$51,318.50	
Jacksonville Electric Authority	(X)		\$72,566.06			\$65,353.97	
SEALPS, Tampa Capacity	(Y)		\$0.00			\$64,633.99	
4-PP Energy	(Z)		\$0.00			\$0.00	
4-PP Capacity	(AA)		\$4,570,553.58			\$0.00	
4-PP Capacity Accrual	(AB)		\$926,421.26			\$0.00	
Utility Board of City of Key West	(AC)		\$6,304,353.01			\$291,326.48	
K. N. Marketing	(AD)		\$0.00			\$0.00	
City of Lake Worth Utilities	(AE)		\$18,627.51			\$14,523.29	
City of Lakeland	(AF)		\$0.00			\$0.00	
U.S. Comm. City of New Smyrna Beach	(AG)		\$0.00			\$97,618.10	
Ontario Utilities Commission	(AH)		\$250,846.01			\$102,499.97	
Florida Central International District	(AI)		\$177,890.00			\$170,773.25	
Southwest Electric Cooperative, Inc. (Revenue)	(AJ)		\$11,612.05			\$14,850.29	
Southwest Electric Cooperative, Inc. (Revenue)	(AK)		\$48,155.90			\$709.02	
P.L. Rubinsky Exchange - STPA	(AL)		\$88,070.09			\$503.97	
P.L. Rubinsky Exchange - OUC	(AM)		\$0.00			\$0.00	
City of St. Petersburg	(AN)		\$2,080.82			\$18,229.80	
City of Tallahassee	(AO)		\$978,481.00			\$261,654.90	
Tampa Electric Company	(AP)		\$23,226.61			\$7,191.43	
City of Vero Beach	(AQ)		\$139,202.00			\$0.00	
Bo-Energy Partners	(AR)		\$628,228.00			\$0.00	
Broward County Resource Recovery - North Site	(AS)		\$656,928.00			\$0.00	
Broward County Resource Recovery - South Site	(AT)		\$2,978,778.00			\$0.00	
Cedar Bay Generating Company	(AU)		\$1,842,180.00			\$0.00	
Indoterm Corporation	(AV)		\$1,578,178.22			\$0.00	
Florida Central States	(AW)		\$2,221.65			\$0.00	
Georgia Pacific Corporation	(AX)		\$246,185.00			\$0.00	
Lee County Resource Recovery	(AY)		\$641,305.00			\$0.00	
Ocala Electric L.P.	(AZ)		\$300,156.16			\$0.00	
Buyer Company	(BA)		\$91,849.25			\$0.00	
Sold Waste Authority of Palm Beach County	(BB)		\$418,642.00			\$0.00	
Tropiana Products, Inc.	(BC)		\$4,949.72			\$0.00	
U.S. Sugar Corporation - drymol	(BD)		\$0.00			\$0.00	
U.S. Sugar Corporation - Charles	(BE)		\$0.00			\$0.00	
Quality Electric Power Contracting Group	(BF)		\$32,282,528.00			\$0.00	
Florida Electric Power Contracting Group	(BG)		\$0.00			\$0.00	
TOTAL INTERCHANGE & PURCHASED POWER	(BH)		\$28,227,227.00			\$7,285,217.83	

(\*) Alpha coding in the Change Account (CA) column identifies the change account to be used for individual expenses to be found on Page 2  
 (\*) Represents actual amounts paid

ACTUAL INTERCHANGE & PURCHASED POWER BILLING SUMMARY  
CALENDAR MONTH OF JUNE, 1998

CONFIDENTIAL

F.A.M.C

COMPANY	CAG	ACTUAL		ADJUSTMENT		ACTUAL		ADJUSTMENT	
		①	②	③	④	⑤	⑥		
		ACTUAL	ESTIMATED	ACTUAL	ESTIMATED	ACTUAL	ESTIMATED	ACTUAL	ESTIMATED
Southern Companies	(A)	\$11,945,535.00	\$0.00						
LPG Capacity	(B)	\$5,503,875.70	\$0.00						
LPG Energy	(C0)	\$4,700.00	\$0.00						
Other	(C0)	\$28,183.25	\$0.00						
Cable View Electric	(C0)	\$15,247.50	\$0.00						
Conrad	(C0)	\$0.00	\$0.00						
Enron Power Marketing (Powers Gas Trading)	(E)	\$220,182.24	\$0.00						
Enron Power Marketing (Powers Gas Trading)	(E)	\$01,000.00	\$0.00						
Koch Power Services, Inc. (Powers Gas Trading)	(C0)	\$018,227.75	\$0.00						
Koch Power Services, Inc. (Powers Gas Trading)	(E)	\$018,809.87	\$0.00						
Lockade Gas & Electric Power Marketing, Inc.	(C0)	\$0.00	\$0.00						
Louis Dreyfus Electric Power	(C0)	\$0.00	\$0.00						
PECO	(C0)	\$0.00	\$0.00						
Oglethorpe Power Corporation	(C0)	\$0.00	\$0.00						
Electric Chairhouse	(E)	\$0.00	\$0.00						
Electric Chairhouse (Powers Gas Trading)	(C0)	\$0.00	\$0.00						
South Carolina Public Service Authority	(C0)	\$0.00	\$0.00						
Tennessee Valley Authority	(C0)	\$0.00	\$0.00						
Florida Keys Electric Coop. - All Economic Energy	(C0)	\$0.00	\$0.00						
Florida International Power Agency	(C0)	\$0.00	\$0.00						
Florida Power Corporation	(C0)	\$0.00	\$0.00						
Fl. Power Utilities Authority	(C0)	\$0.00	\$0.00						
City of Galveston	(C0)	\$0.00	\$0.00						
City of Houston	(C0)	\$0.00	\$0.00						
Jacksonville Electric Authority	(C0)	\$0.00	\$0.00						
JEA/LPG Texas Capacity	(G)	\$0.00	\$0.00						
JEA/LPG Texas Capacity	(H)	\$4,422,041.20	\$0.00						
JEA/LPG Capacity	(I)	\$1,108,008.70	\$0.00						
JEA/LPG Capacity Annual	(I)	\$5,578,258.00	\$0.00						
JEA/LPG Auctioned Bidment	(M)	\$398,182.89	\$0.00						
Utility Board of City of Key West	(C0)	\$0.00	\$0.00						
K. N. Wabbling	(C0)	\$0.00	\$0.00						
City of Lake Worth Utilities	(C0)	\$4,871.32	\$0.00						
City of Lakeland	(C0)	\$0.00	\$0.00						
Val. Comm., City of New Smyrna Beach	(C0)	\$0.00	\$0.00						
Ocala (Utilities Commission)	(C0)	\$42,887.25	\$0.00						
Reedy Creek Improvement District	(C0)	\$0.00	\$0.00						
Southwest Electric Corporation, Inc. (South)	(C0)	\$288,184.82	\$0.00						
Southwest Electric Corporation, Inc. (South)	(C0)	\$3,008.87	\$0.00						
P&L Reliability Exchange - Florida	(C0)	\$108,828.14	\$0.00						
P&L Reliability Exchange - OJIC	(C0)	\$83,588.12	\$0.00						
City of St. Louis	(C0)	\$0.00	\$0.00						
City of Tallahassee	(C0)	\$7,883.25	\$0.00						
Tampa Electric Company	(C0)	\$1,281,287.58	\$0.00						
City of Vero Beach	(C0)	\$11,888.57	\$0.00						
DB-Exchange Partners	(I)	\$128,827.80	\$0.00						
Broward County Resource Recovery - South Side	(I)	\$888,823.00	\$0.00						
Broward County Resource Recovery - South Side	(I)	\$888,823.00	\$0.00						
Cedar Bay Generating Company	(I)	\$2,508,884.00	\$0.00						
Midstream Corporation	(I)	\$3,872,188.00	\$0.00						
Florida Chemical Stone	(I)	\$1,872,188.57	\$0.00						
Georgia Pacific Corporation	(I)	\$2,288.43	\$0.00						
Lee County Resource Recovery	(I)	\$324,281.47	\$0.00						
Ocala Electric Power L.P.	(I)	\$727,878.91	\$0.00						
Ocala Electric Power L.P.	(I)	\$488,882.21	\$0.00						
Rogers Company	(I)	\$0.00	\$0.00						
Solid Waste Authority of Palm Beach County	(I)	\$0.00	\$0.00						
Tropicana Products, Inc.	(I)	\$0.00	\$0.00						
U. S. Sugar Corporation - Dryland	(I)	\$0.00	\$0.00						
U. S. Sugar Corporation - Chemical	(I)	\$488,848.88	\$0.00						
Quantifying Facilities Capacity	(I)	\$7,248.47	\$0.00						
Florida Electric Power Generating Group	(I)	\$0.00	\$0.00						
TOTAL INTERCHANGE & PURCHASED POWER	(K)	\$22,787,828.88	\$0.00						
		\$2,681.83	\$0.00						
		\$28,183.25	\$0.00						
		\$32,787,828.88	\$0.00						

(\*) Alpha coding in the Change Account (CA) column identifies the change account.  
 (\*) Represents actual amounts paid.  
 Actual expenses to be found on Page 2

COMPANY	CACT	①		③		④		②	
		ACTUAL	DUE OTHERS ESTIMATED	ADJUSTMENT	ACTUAL	DUE PPL ESTIMATED	ADJUSTMENT		
LRPS Capacity	(A)		\$18,960,121.00			\$0.00			
LRPS Energy	(B)		\$14,784,648.04			\$0.00			
-Other	(C)		\$163,660.00			\$441,325.48			
Hourland Energy Services	(C)		\$64,488.00			\$20,600.00			
WQMA	(C)		\$0.00			\$80,120.00			
Enron Power Marketing (Powers Gas Trading)	(E)		\$735,121.75			\$220,469.87			
Enron Power Marketing, Inc.	(E)		\$0.00			\$0.00			
Koch Power Services, Inc. (Powers Gas Trading)	(E)		\$02,682.00			\$0.00			
Louisiana Gas & Electric Power Marketing, Inc.	(E)		\$1,168.00			\$0.00			
Local Dispatch Electric Power	(C)		\$38,420.00			\$0.00			
PECO	(C)		\$488,621.50			\$16,832.00			
Oryoltoppe Power Corporation	(C)		\$911,448.00			\$0.00			
Electric Chargebus	(C)		\$26,688.00			\$339,863.18			
Electric Chargebus (Powers Gas Trading)	(E)		\$0.00			\$0.00			
Energy	(C)		\$7,420.00			\$0.00			
Tennessee Valley Authority	(C)		\$0.00			\$167,872.00			
Florida Keys Electric Corp. - All Economic Energy	(C)		\$0.00			\$80,210.53			
Florida Municipal Power Agency	(C)		\$0.00			\$1,378.00			
Florida Power Corporation	(C)		\$0.00			\$262,611.27			
Dal-H Est '97	(C)		\$364,258.78			\$218,160.00			
City of Honolulu	(C)		\$288.00			\$2,809.00			
Jacksonville Electric Authority	(C)		\$52,771.87			\$54,018.72			
JEALUP's Trans. Capacity	(G)		\$0.00			\$0.00			
-LRPP Energy	(H)		\$4,871,432.98			\$0.00			
-LRPP Capacity	(I)		\$1,228,655.71			\$0.00			
-LRPP Capacity Account	(I)		\$6,870,568.00			\$0.00			
-LRPP Dispatch Interest	(M)		\$288,102.90			\$0.00			
Utility Board of City of Key West	(C)		\$0.00			\$178,074.40			
K. M. Marketing	(C)		\$0.00			\$0.00			
City of Lake Worth, Utilities	(C)		\$1,187.00			\$112,512.00			
City of Lakeland	(C)		\$0.00			\$7,712.16			
U.S. Comm. City of New Smyrna Beach	(C)		\$0.00			\$45,850.23			
Osceola Utilities Commission	(C)		\$479,818.22			\$7,675.91			
Ready Creek Improvement District	(C)		\$0.00			\$0.00			
Southwest Electric Corporation, Inc. (South)	(C)		\$513,133.06			\$64,768.42			
Southwest Electric Corporation, Inc. (North)	(C)		\$8,808.91			\$9,785.20			
PGL Reliability Exchange - (Florida)	(C)		\$148,102.00			\$0.00			
PGL Reliability Exchange - OUC	(C)		\$80,425.00			\$0.00			
City of Starks	(C)		\$0.00			\$0.00			
City of Tallahassee	(C)		\$20,203.27			\$551.89			
Tampa Electric Company	(C)		\$1,485,804.00			\$320,792.00			
City of Vero Beach	(C)		\$34,045.83			\$2,267.20			
Bio-Energy Partners	(J)		\$127,489.00			\$0.00			
Broward County Resource Recovery - North Side	(J)		\$871,418.00			\$0.00			
Broward County Resource Recovery - South Side	(J)		\$887,750.00			\$0.00			
Coast Bay Generating Company	(J)		\$2,896,722.00			\$0.00			
Industries Corporation	(J)		\$3,218,518.00			\$0.00			
Florida Chemical Stone	(J)		\$1,658,168.20			\$0.00			
Georgia Pacific Corporation	(J)		\$2,289.11			\$0.00			
Lee County Resource Recovery	(J)		\$284,851.28			\$0.00			
Osceola Power LP	(J)		\$1,127,289.81			\$0.00			
Roylter Company	(J)		\$827,203.26			\$0.00			
Tripolina Products, Inc.	(J)		\$80,686.66			\$0.00			
Solid Waste Authority of Palm Beach County	(J)		\$463,623.00			\$0.00			
U. S. Sugar Corporation - Broyard	(J)		\$3,442.87			\$0.00			
U. S. Sugar Corporation - Cavalieri	(J)		\$3.00			\$0.00			
Qualifying Facilities Capacity	(K)		\$0.00			\$0.00			
Florida Electric Power Generating Group	(L)		\$0.00			\$0.00			
TOTAL INTERCHANGE & PURCHASED POWER	(L)		\$22,782,020.00			\$2,097,082.73			
			\$2,289.24			\$0.00			
			\$7,837,835.07			\$0.00			

(\*) Alpha coding in the Charge Account (CA) column identifies the charge account to be used for individual expenses to be found on Page 2.  
 (\*\*) Represents actual amounts paid.



ACTUAL INTERCHANGE & PURCHASED POWER BILLET SUMMARY  
CALENDAR MONTH OF AUGUST, 1998

F.R.A.M.C.

COMPANY	CMT	ACTUAL		ADJUSTMENT		ACTUAL		ADJUSTMENT	
		ACTUAL	ESTIMATED	ACTUAL	ESTIMATED	ACTUAL	ESTIMATED	ACTUAL	ESTIMATED
Southern Companies	(A)	\$10,447,285.00	\$0						
Light Capacity	(B)	\$0,725,319.00	\$0						
Light Energy	(C)	\$16,745.02	\$0						
Other	(D)	\$22,800.00	\$0						
Central	(E)	\$28,400.00	\$0						
Heartland Energy Service	(F)	\$1,175,957.52	\$0						
Eastern Power Marketing	(G)	\$0.00	\$0						
Florida Power Marketing (Flowera Gas Trading)	(H)	\$302,260.00	\$0						
Koch Power Services, Inc.	(I)	\$0.00	\$0						
Koch Power Services, Inc. (Flowera Gas Trading)	(J)	\$0.00	\$0						
Louisiana Gas & Electric Power Marketing, Inc.	(K)	\$0.00	\$0						
Scott	(L)	\$0.00	\$0						
PECO	(M)	\$12,248.00	\$0						
Ogdenburg Power Corporation	(N)	\$401,559.00	\$0						
Electric Clearinghouse	(O)	\$797,522.21	\$0						
Electric Clearinghouse (Flowera Gas Trading)	(P)	\$16,100.00	\$0						
South Carolina Public Service Authority	(Q)	\$0.00	\$0						
Tennessee Valley Authority	(R)	\$0.00	\$0						
Florida Keys Electric Coop. - AE Economic Energy	(S)	\$0.00	\$0						
Florida Municipal Power Agency	(T)	\$0.00	\$0						
Florida Power Corporation	(U)	\$401,407.07	\$0						
FL Power Utilities Authority	(V)	\$0.00	\$0						
City of Gainesville	(W)	\$0.00	\$0						
City of Homestead	(X)	\$0.00	\$0						
Jacksonville Electric Authority	(Y)	\$22,372.87	\$0						
JEALUPS Texas Capacity	(Z)	\$0.00	\$0						
SLIPP Energy	(AA)	\$4,822,078.39	\$0						
SLIPP Capacity	(AB)	\$0.00	\$0						
SLIPP Capacity Account	(AC)	\$0.00	\$0						
SLIPP Delivered Interest	(AD)	\$6,570,508.00	\$0						
Utility Board of City of Key West	(AE)	\$200,102.00	\$0						
K. N. Manufacturing	(AF)	\$0.00	\$0						
City of Lake Worth, Utilities	(AG)	\$0.00	\$0						
Palmetto	(AH)	\$0.00	\$0						
UAE, Cores., City of New Smyrna Beach	(AI)	\$0.00	\$0						
Ocala Utilities Commission	(AJ)	\$0.00	\$0						
Ready Credit Improvement District	(AK)	\$106,218.00	\$0						
Seaboard Electric Cooperative, Inc. (SECU)	(AL)	\$0.00	\$0						
Seaboard Electric Cooperative, Inc. (SECU)	(AM)	\$305,759.38	\$0						
PEL, Palmetto Exchange - PEPA	(AN)	\$3,687.83	\$0						
PEL, Palmetto Exchange - OUC	(AO)	\$140,591.21	\$0						
City of Starks	(AP)	\$91,072.06	\$0						
City of Tallahassee	(AQ)	\$0.00	\$0						
Tampa Electric Company	(AR)	\$1,189.40	\$0						
City of Vero Beach	(AS)	\$1,053,809.29	\$0						
Bo-Energy Products	(AT)	\$7,869.21	\$0						
Burned County Resource Recovery - North Sta	(AU)	\$133,438.00	\$0						
Burned County Resource Recovery - South Sta	(AV)	\$0.00	\$0						
Cedar Bay Consulting Company	(AW)	\$0.00	\$0						
Industrious Organization	(AX)	\$0.00	\$0						
Florida Cleared Sites	(AY)	\$3,014,698.00	\$0						
Georgia Pacific Corporation	(AZ)	\$3,025,000.00	\$0						
Lee County Resource Recovery	(BA)	\$1,480,951.12	\$0						
Ocala Power L.P.	(BB)	\$2,048.00	\$0						
Orlando Power L.P.	(BC)	\$280,812.64	\$0						
Regalor Company	(BD)	\$1,291,429.17	\$0						
South Western Authority of Palm Beach County	(BE)	\$687,203.36	\$0						
U. S. Sugar Corporation - Bryant	(BF)	\$0.00	\$0						
U. S. Sugar Corporation - Cleveland	(BG)	\$440,491.00	\$0						
Outlying Facilities Capacity	(BH)	\$0.00	\$0						
Florida Electric Power Generating Group	(BI)	\$0.00	\$0						
TOTAL INTERCHANGE & PURCHASED POWER	(L)	\$72,282,028.00	\$0						
		\$2,064.19	\$0						
		\$7,719,755.98	\$0						

(\*) Alpha coding in the Charge Account (CA) column identifies the charge account to be used for interchanged expenses to be found on Page 2  
(\*\*) Represents actual amounts paid





ACTUAL INTERCHANGE & PURCHASED POWER BILLING SUMMARY  
 CALENDAR MONTH: OF NOVEMBER, 1998

12/26/98

COMPANY	CMT	①		ADJUSTMENT	②		③		④		⑤	
		ACTUAL	ESTIMATED		ACTUAL	ESTIMATED	ACTUAL	ESTIMATED	ACTUAL	ESTIMATED		
Southwest Corporation	(A)											
UPR Capacity	(B)											
UPR Energy	(C)											
Other	(D)											
Chesam Vail Electric	(E)											
Cost	(F)											
Eastman Power Marketing	(G)											
Florida Power & Light Company	(H)											
Florida Power Services, Inc.	(I)											
Florida Power Services, Inc.	(J)											
Florida Power Services, Inc. (Purchaser Gas Tending)	(K)											
Florida Power Services, Inc. (Purchaser Gas Tending)	(L)											
Florida Power Services, Inc. (Purchaser Gas Tending)	(M)											
Florida Power Services, Inc.	(N)											
Florida Power Services, Inc.	(O)											
Florida Power Services, Inc.	(P)											
Florida Power Services, Inc.	(Q)											
Florida Power Services, Inc.	(R)											
Florida Power Services, Inc.	(S)											
Florida Power Services, Inc.	(T)											
Florida Power Services, Inc.	(U)											
Florida Power Services, Inc.	(V)											
Florida Power Services, Inc.	(W)											
Florida Power Services, Inc.	(X)											
Florida Power Services, Inc.	(Y)											
Florida Power Services, Inc.	(Z)											
Florida Power Services, Inc.	(AA)											
Florida Power Services, Inc.	(AB)											
Florida Power Services, Inc.	(AC)											
Florida Power Services, Inc.	(AD)											
Florida Power Services, Inc.	(AE)											
Florida Power Services, Inc.	(AF)											
Florida Power Services, Inc.	(AG)											
Florida Power Services, Inc.	(AH)											
Florida Power Services, Inc.	(AI)											
Florida Power Services, Inc.	(AJ)											
Florida Power Services, Inc.	(AK)											
Florida Power Services, Inc.	(AL)											
Florida Power Services, Inc.	(AM)											
Florida Power Services, Inc.	(AN)											
Florida Power Services, Inc.	(AO)											
Florida Power Services, Inc.	(AP)											
Florida Power Services, Inc.	(AQ)											
Florida Power Services, Inc.	(AR)											
Florida Power Services, Inc.	(AS)											
Florida Power Services, Inc.	(AT)											
Florida Power Services, Inc.	(AU)											
Florida Power Services, Inc.	(AV)											
Florida Power Services, Inc.	(AW)											
Florida Power Services, Inc.	(AX)											
Florida Power Services, Inc.	(AY)											
Florida Power Services, Inc.	(AZ)											
Florida Power Services, Inc.	(BA)											
Florida Power Services, Inc.	(BB)											
Florida Power Services, Inc.	(BC)											
Florida Power Services, Inc.	(BD)											
Florida Power Services, Inc.	(BE)											
Florida Power Services, Inc.	(BF)											
Florida Power Services, Inc.	(BG)											
Florida Power Services, Inc.	(BH)											
Florida Power Services, Inc.	(BI)											
Florida Power Services, Inc.	(BJ)											
Florida Power Services, Inc.	(BK)											
Florida Power Services, Inc.	(BL)											
Florida Power Services, Inc.	(BM)											
Florida Power Services, Inc.	(BN)											
Florida Power Services, Inc.	(BO)											
Florida Power Services, Inc.	(BP)											
Florida Power Services, Inc.	(BQ)											
Florida Power Services, Inc.	(BR)											
Florida Power Services, Inc.	(BS)											
Florida Power Services, Inc.	(BT)											
Florida Power Services, Inc.	(BU)											
Florida Power Services, Inc.	(BV)											
Florida Power Services, Inc.	(BW)											
Florida Power Services, Inc.	(BX)											
Florida Power Services, Inc.	(BY)											
Florida Power Services, Inc.	(BZ)											
Florida Power Services, Inc.	(CA)											
Florida Power Services, Inc.	(CB)											
Florida Power Services, Inc.	(CC)											
Florida Power Services, Inc.	(CD)											
Florida Power Services, Inc.	(CE)											
Florida Power Services, Inc.	(CF)											
Florida Power Services, Inc.	(CG)											
Florida Power Services, Inc.	(CH)											
Florida Power Services, Inc.	(CI)											
Florida Power Services, Inc.	(CJ)											
Florida Power Services, Inc.	(CK)											
Florida Power Services, Inc.	(CL)											
Florida Power Services, Inc.	(CM)											
Florida Power Services, Inc.	(CN)											
Florida Power Services, Inc.	(CO)											
Florida Power Services, Inc.	(CP)											
Florida Power Services, Inc.	(CQ)											
Florida Power Services, Inc.	(CR)											
Florida Power Services, Inc.	(CS)											
Florida Power Services, Inc.	(CT)											
Florida Power Services, Inc.	(CU)											
Florida Power Services, Inc.	(CV)											
Florida Power Services, Inc.	(CW)											
Florida Power Services, Inc.	(CX)											
Florida Power Services, Inc.	(CY)											
Florida Power Services, Inc.	(CZ)											
Florida Power Services, Inc.	(DA)											
Florida Power Services, Inc.	(DB)											
Florida Power Services, Inc.	(DC)											
Florida Power Services, Inc.	(DD)											
Florida Power Services, Inc.	(DE)											
Florida Power Services, Inc.	(DF)											
Florida Power Services, Inc.	(DG)											
Florida Power Services, Inc.	(DH)											
Florida Power Services, Inc.	(DI)											
Florida Power Services, Inc.	(DJ)											
Florida Power Services, Inc.	(DK)											
Florida Power Services, Inc.	(DL)											
Florida Power Services, Inc.	(DM)											
Florida Power Services, Inc.	(DN)											
Florida Power Services, Inc.	(DO)											
Florida Power Services, Inc.	(DP)											
Florida Power Services, Inc.	(DQ)											
Florida Power Services, Inc.	(DR)											
Florida Power Services, Inc.	(DS)											
Florida Power Services, Inc.	(DT)											
Florida Power Services, Inc.	(DU)											
Florida Power Services, Inc.	(DV)											
Florida Power Services, Inc.	(DW)											
Florida Power Services, Inc.	(DX)											
Florida Power Services, Inc.	(DY)											
Florida Power Services, Inc.	(DZ)											
Florida Power Services, Inc.	(EA)											
Florida Power Services, Inc.	(EB)											
Florida Power Services, Inc.	(EC)											
Florida Power Services, Inc.	(ED)											
Florida Power Services, Inc.	(EE)											
Florida Power Services, Inc.	(EF)											
Florida Power Services, Inc.	(EG)											
Florida Power Services, Inc.	(EH)											
Florida Power Services, Inc.	(EI)											
Florida Power Services, Inc.	(EJ)											
Florida Power Services, Inc.	(EK)											
Florida Power Services, Inc.	(EL)											
Florida Power Services, Inc.	(EM)											
Florida Power Services, Inc.	(EN)											
Florida Power Services, Inc.	(EO)											
Florida Power Services, Inc.	(EP)											
Florida Power Services, Inc.	(EQ)											
Florida Power Services, Inc.	(ER)											
Florida Power Services, Inc.	(ES)											
Florida Power Services, Inc.	(ET)											
Florida Power Services, Inc.	(EU)											

ACTUAL INTERCHANGE & PURCHASED POWER BILLING SUMMARY  
CALENDAR MONTH OF DECEMBER 1998

F.A.M.C

COMPANY	CANT	ACTUAL		ESTIMATED		ADJUSTMENT	
		ACTUAL	ESTIMATED	ACTUAL	ESTIMATED	ACTUAL	ESTIMATED
Southern Companies	(A)						
APG Capacity	(B)	\$9,674,885.00			\$0.00		\$0.00
APG Energy	(C)	\$8,444,758.80			\$441,235.48		\$0.00
-Other	(D)	\$0.00			\$0.00		\$0.00
Calver Wind Electric	(E)	\$28,845.00			\$48,172.80		\$0.00
Caral (Reverse Gas Totals)	(E)	\$23,875.00			\$0.00		\$0.00
Caral (Reverse Gas Totals)	(E)	\$91,372.89			\$103,148.00		\$0.00
Easton Power Marketing (Reverse Gas Totals)	(E)	\$75,026.00			\$0.00		\$0.00
Easton Power Marketing (Reverse Gas Totals)	(E)	\$1,244,010.08			\$58,520.00		\$0.00
Easton Power Marketing (Reverse Gas Totals)	(E)	\$0.00			\$0.00		\$0.00
Koch Power Services, Inc. (Reverse Gas Totals)	(E)	\$341,126.26			\$46,821.00		\$0.00
Koch Power Services, Inc. (Reverse Gas Totals)	(E)	\$288,747.73			\$0.00		\$0.00
Koch Power Services, Inc. (Reverse Gas Totals)	(E)	\$883,282.75			\$725,492.89		\$0.00
Landmark Gas & Electric Power Marketing, Inc.	(E)	\$231,548.50			\$0.00		\$0.00
Landmark Gas & Electric Power Marketing, Inc.	(E)	\$0.00			\$0.00		\$0.00
Landmark Gas & Electric Power Marketing, Inc.	(E)	\$43,152.00			\$1,060.00		\$0.00
Landmark Gas & Electric Power Marketing, Inc.	(E)	\$2,804,897.20			\$0.00		\$0.00
Landmark Gas & Electric Power Marketing, Inc.	(E)	\$0.00			\$578,000.00		\$0.00
Landmark Gas & Electric Power Marketing, Inc.	(E)	\$234,290.82			\$0.00		\$0.00
Landmark Gas & Electric Power Marketing, Inc.	(E)	\$18,400.00			\$0.00		\$0.00
Landmark Gas & Electric Power Marketing, Inc.	(E)	\$591,282.90			\$0.00		\$0.00
Landmark Gas & Electric Power Marketing, Inc.	(E)	\$0.00			\$0.00		\$0.00
Landmark Gas & Electric Power Marketing, Inc.	(E)	\$0.00			\$0.00		\$0.00
Landmark Gas & Electric Power Marketing, Inc.	(E)	\$190,310.28			\$2,129,846.89		\$0.00
Landmark Gas & Electric Power Marketing, Inc.	(E)	\$0.00			\$0.00		\$0.00
Landmark Gas & Electric Power Marketing, Inc.	(E)	\$91,883.79			\$290,122.87		\$0.00
Landmark Gas & Electric Power Marketing, Inc.	(E)	\$187.89			\$17,028.24		\$0.00
Landmark Gas & Electric Power Marketing, Inc.	(E)	\$16,171.07			\$171,104.42		\$0.00
Landmark Gas & Electric Power Marketing, Inc.	(E)	\$0.00			\$0.00		\$0.00
Landmark Gas & Electric Power Marketing, Inc.	(E)	\$4,243,413.89			\$0.00		\$0.00
Landmark Gas & Electric Power Marketing, Inc.	(E)	\$998,442.88			\$0.00		\$0.00
Landmark Gas & Electric Power Marketing, Inc.	(E)	\$5,408,297.24			\$0.00		\$0.00
Landmark Gas & Electric Power Marketing, Inc.	(E)	\$102,224.51			\$0.00		\$0.00
Landmark Gas & Electric Power Marketing, Inc.	(E)	\$0.00			\$26,286.17		\$0.00
Landmark Gas & Electric Power Marketing, Inc.	(E)	\$0.00			\$102,289.57		\$0.00
Landmark Gas & Electric Power Marketing, Inc.	(E)	\$0.00			\$0.00		\$0.00
Landmark Gas & Electric Power Marketing, Inc.	(E)	\$1,074.03			\$28,267.46		\$0.00
Landmark Gas & Electric Power Marketing, Inc.	(E)	\$0.00			\$328,272.86		\$0.00
Landmark Gas & Electric Power Marketing, Inc.	(E)	\$28,168.77			\$394.78		\$0.00
Landmark Gas & Electric Power Marketing, Inc.	(E)	\$1,989.28			\$223,160.29		\$0.00
Landmark Gas & Electric Power Marketing, Inc.	(E)	\$271,200.25			\$18,598.06		\$0.00
Landmark Gas & Electric Power Marketing, Inc.	(E)	\$8,978.50			\$178,049.99		\$0.00
Landmark Gas & Electric Power Marketing, Inc.	(E)	\$140,881.73			\$183,688.66		\$0.00
Landmark Gas & Electric Power Marketing, Inc.	(E)	\$113,926.87			\$6,979.13		\$0.00
Landmark Gas & Electric Power Marketing, Inc.	(E)	\$0.00			\$20,858.57		\$0.00
Landmark Gas & Electric Power Marketing, Inc.	(E)	\$168.87			\$576,728.64		\$0.00
Landmark Gas & Electric Power Marketing, Inc.	(E)	\$1,678,794.32			\$159,613.52		\$0.00
Landmark Gas & Electric Power Marketing, Inc.	(E)	\$154.20			\$0.00		\$0.00
Landmark Gas & Electric Power Marketing, Inc.	(E)	\$107,484.80			\$0.00		\$0.00
Landmark Gas & Electric Power Marketing, Inc.	(E)	\$720,887.41			\$0.00		\$0.00
Landmark Gas & Electric Power Marketing, Inc.	(E)	\$775,027.19			\$0.00		\$0.00
Landmark Gas & Electric Power Marketing, Inc.	(E)	\$2,823,166.71			\$0.00		\$0.00
Landmark Gas & Electric Power Marketing, Inc.	(E)	\$3,888,164.21			\$0.00		\$0.00
Landmark Gas & Electric Power Marketing, Inc.	(E)	\$887,148.57			\$0.00		\$0.00
Landmark Gas & Electric Power Marketing, Inc.	(E)	\$2,149.00			\$0.00		\$0.00
Landmark Gas & Electric Power Marketing, Inc.	(E)	\$416,674.87			\$0.00		\$0.00
Landmark Gas & Electric Power Marketing, Inc.	(E)	\$710,856.00			\$0.00		\$0.00
Landmark Gas & Electric Power Marketing, Inc.	(E)	\$390,800.00			\$0.00		\$0.00
Landmark Gas & Electric Power Marketing, Inc.	(E)	\$78,128.05			\$0.00		\$0.00
Landmark Gas & Electric Power Marketing, Inc.	(E)	\$487,184.28			\$0.00		\$0.00
Landmark Gas & Electric Power Marketing, Inc.	(E)	\$17,171.00			\$0.00		\$0.00
Landmark Gas & Electric Power Marketing, Inc.	(E)	\$154,461.64			\$0.00		\$0.00
Landmark Gas & Electric Power Marketing, Inc.	(E)	\$2,511.00			\$0.00		\$0.00
Landmark Gas & Electric Power Marketing, Inc.	(E)	\$22,827,528.00			\$0.00		\$0.00
Landmark Gas & Electric Power Marketing, Inc.	(E)	\$0.00			\$2,236,459.80		\$0.00
Landmark Gas & Electric Power Marketing, Inc.	(E)	\$17,017,024.08					

(\*) Alpha coding in the Charge Account (CA) column identifies the charge account to be used for individual expenses to be found on Page 2  
(\*) Represents actual amounts paid

ACTUAL INTERCHANGE & PURCHASED POWER BILLING SUMMARY  
 CALENDAR MONTH OF JANUARY 1997

F.L.M.C

COMPANY	CMT	ACTUAL (1)		ADJUSTMENT (3)		ACTUAL (4)		ADJUSTMENT (6)	
		ACTUAL	DUE OTHERS ESTIMATED	ADJUSTMENT	ADJUSTMENT	ACTUAL	DUE FPA ESTIMATED	ADJUSTMENT	
Southern Companies	(A)								
LPS Capacity	(B)		\$10,256,827.00				\$0.00		
LPS Energy	(B)		\$9,634,210.00				\$0.00		
Coal Power	(C0)		\$32,394.05				\$0.00		
Electric Clearinghouse	(C0)		\$135,700.00				\$747,650.74		
Electric Clearinghouse (Reverse Gas Trading)	(E)		\$164,365.15				\$0.00		
ENRON	(C0)		\$22,705.75				\$533,603.36		
Florida Power Corporation	(C0)		\$296,060.72				\$22,784.12		
City of Gainesville	(C0)		\$63,199.57				\$8,758.91		
City of Homestead	(C0)		\$390.75				\$118,752.85		
Jacksonville Electric Authority	(C0)		\$168.30				\$258.65		
Utility Board of the City of Key West	(C0)		\$1,953.16				\$16,018.00		
Koch Power	(C0)		\$21,750.00				\$8,320.00		
City of Lake Worth	(C0)		\$879.88				\$3,500.00		
Louisiana Gas & Electric Power Marketing, Inc	(C0)		\$0.00				\$0.00		
LAEG	(C0)		\$279,329.25				\$0.00		
Utility Board of New Smyrna Beach	(C0)		\$975,405.75				\$0.00		
Ogdenhorpe Power Corporation	(C0)		\$0.00				\$32,164.30		
Ontario Utilities Commission	(C0)		\$245,231.25				\$0.00		
PLAN Energy	(C0)		\$57,321.65				\$0.00		
PAN Energy (Reverse Gas Trading)	(E)		\$0.00				\$81,399.05		
PECO	(C0)		\$54,208.38				\$0.00		
F. Keys Co-op	(C0)		\$238,082.18				\$0.00		
Reedy Creek	(C0)		\$0.00				\$0.00		
Seminole Electric Cooperative Inc	(C0)		\$2,367.88				\$3,889.23		
SOMAT	(C0)		\$281,821.79				\$358.54		
SOMAT (Reverse Gas Trading)	(E)		\$18,200.00				\$22,318.32		
SOUTHERN COMPANIES	(C0)		\$26,864.19				\$15,280.00		
City of Statute	(C0)		\$0.00				\$0.00		
City of Tallahassee	(C0)		\$0.00				\$518,582.35		
Tampa Electric Company	(C0)		\$1,955.15				\$1,223.19		
TVA	(C0)		\$3,418,813.91				\$9,801.48		
VALERO	(C0)		\$0.00				\$120,141.81		
City of Vero Beach	(C0)		\$0.00				\$13,950.00		
Pub. Reliability Exchange - RAPA	(C0)		\$322.13				\$1,818.75		
Pub. Reliability Exchange - OUC	(C0)		\$143,728.87				\$60,161.64		
Seminole Electric Cooperative, Inc. (Marketing)	(C0)		\$91,031.66				\$174,283.83		
Florida Keys Electric Cooperative Inc. (Seminole Energy)	(C0)		\$8,728.50				\$112,717.00		
JEARAP's Trans. Capacity	(C0)		\$0.00				\$25,168.95		
SURPP Energy	(G)		\$0.00				\$44.60		
SURPP Capacity	(H)		\$3,908,160.00				\$0.00		
SURPP Capacity Accrual	(I)		\$1,180,809.28				\$0.00		
SURPP Demand Interest	(M)		\$5,541,628.77				\$0.00		
SB-Energy Partners	(J)		\$169,191.44				\$0.00		
Broward County Resource Recovery - North Side	(J)		\$787,289.48				\$0.00		
Broward County Resource Recovery - South Side	(J)		\$639,881.88				\$0.00		
Cedar Bay Generating Company	(J)		\$2,702,948.49				\$0.00		
Indianola Cogeneration	(J)		\$2,187,289.34				\$0.00		
Florida Chubbair State	(J)		\$1,589,038.65				\$0.00		
Georgia Public Corporation	(J)		\$4,089.25				\$0.00		
Lee County Resource Recovery	(J)		\$448,414.34				\$0.00		
Ocala Electric Power L.P.	(J)		\$663,031.77				\$0.00		
Ocala Electric Power L.P.	(J)		\$599,338.74				\$0.00		
Royler Company	(J)		\$78,021.53				\$0.00		
Soldi Waste Authority of Palm Beach County	(J)		\$427,648.77				\$0.00		
Tropicana Products, Inc.	(J)		\$12,378.74				\$0.00		
U.S. Sugar Corporation - Erycat	(J)		\$133,204.98				\$0.00		
U.S. Sugar Corporation - Clewiston	(J)		\$2,999.74				\$0.00		
Qualifying Facilities Capacity	(J)		\$23,999,578.00				\$0.00		
Florida Electric Power Coordinating Group	(K)		\$0.00				\$0.00		
Transmission Services Charges	(L)		\$0.00				\$0.00		
TOTAL INTERCHANGE & PURCHASED POWER	(N)		\$71,876,173.12				\$2,063,083.78		

(1) Alpha coding in the Charge Account (CA) column identifies the charge account to be used for individual expenses to be found on Page 2  
 (\*) Represents actual amounts paid

ACTUAL INTERCHANGE & PURCHASED POWER BILLING SUMMARY  
CALENDAR MONTH OF FEBRUARY, 1997

F.A.M.C

COMPANY	CLASS	ACTUAL (1)	DUE OTHERS (2) ESTIMATED	ADJUSTMENT (3)	ACTUAL (4)	DUE FROM (5) ESTIMATED	ADJUSTMENT (6)
Sudham Companies	(A)	-	\$ 11,290,003.00			\$0.00	
UPS Capacity	(B)	-	\$ 8,322,570.00			\$0.00	
UPS Energy	(C)		\$ 8,400.00			\$0.00	
Acquia	(C)		\$ 8,394.00			\$0.00	
Enatic Clearhouse	(C)		\$ 131,600.00			\$0.00	
Enatic Clearhouse (Reverse Gas Telling)	(E)		\$ 47,780.48			\$278,181.05	
Florida Power Corporation	(C)		\$ 42,351.92			\$11,781.88	
Florida Municipal Power Agency	(C)		\$ 28,380.06			\$22,084.89	
City of Gainesville	(C)		\$ -			\$19,247.81	
City of Homestead	(C)		\$ -			\$193,889.88	
Jacksonville Electric Authority	(C)		\$ -			\$13,081.40	
Utility Board of the City of Key West	(C)		\$ -			\$0.00	
Koch Power	(C)		\$ 20,250.00			\$0.00	
City of Lake Worth	(C)		\$ 8,407.74			\$0.00	
Louisiana Gas & Electric Power Marketing, Inc	(C)		\$ 173,075.10			\$9,184.83	
MEAG	(C)		\$ 328,634.00			\$0.00	
Utility Board of New Smyrna Beach	(C)		\$ 219,811.00			\$2,772.73	
Ogdenburg Power Corporation	(C)		\$ 24,084.57			\$0.00	
Orlando Utilities Commission	(C)		\$ 55,582.81			\$108,187.55	
PECO	(C)		\$ 58.20			\$0.00	
Piedmont Creek	(C)		\$ 105,028.91			\$1,058.13	
Samba Electric Cooperative Inc.	(C)		\$ -			\$43,811.50	
SOHAT	(C)		\$ -			\$4,980.09	
SOUTHERN COMPANIES	(C)		\$ -			\$27,000.00	
SOUTH CAROLINA	(C)		\$ 12,084.50			\$0.00	
City of Staunton	(C)		\$ -			\$2,216.41	
City of Tallahassee	(C)		\$ -			\$1,044.75	
Tampa Electric Company	(C)		\$ 1,585,188.21			\$211,315.02	
City of Vero Beach	(C)		\$ 488.08			\$14,917.12	
PEL Reliability Exchange - FAPA	(C)		\$ 129,228.08			\$183,264.05	
PEL Reliability Exchange - OUC	(C)		\$ 79,587.81			\$0.877.73	
Samba Electric Cooperative, Inc. (Athens)	(C)		\$ 12,803.88			\$25,287.81	
Florida Keys Electric Cooperative Inc. (Alameda Energy)	(C)		\$ -			\$0.00	
SEALPS Trans. Capacity	(G)		\$ -			\$0.00	
SURPP Energy	(H)		\$ 3,917,145.28			\$0.00	
SURPP Capacity	(I)		\$ 944,028.35			\$0.00	
SURPP Capacity Actual	(I)		\$ 5,541,028.77			\$0.00	
SURPP Deferred Interest	(M)		\$ 102,284.51			\$0.00	
Bb-Energy Partners	(J)		\$ 81,400.28			\$0.00	
Broward County Resource Recovery - North Site	(J)		\$ 584,514.28			\$0.00	
Broward County Resource Recovery - South Site	(J)		\$ 539,593.29			\$0.00	
Coker Bay Generating Company	(J)		\$ 2,302,785.88			\$0.00	
Industries Corporation	(J)		\$ 2,973,482.50			\$0.00	
Florida Chemical Stone	(J)		\$ 1,317,293.25			\$0.00	
Georgi Pacific Corporation	(J)		\$ 4,634.89			\$0.00	
Lea County Resource Recovery	(J)		\$ 377,088.75			\$0.00	
Ocala Electric Power L.P.	(J)		\$ 717,588.75			\$0.00	
Ocala Power L.P.	(J)		\$ 458,328.72			\$0.00	
Royalton Company	(J)		\$ 59,508.13			\$0.00	
Sold Florida Authority of Palm Beach County	(J)		\$ 394,893.39			\$0.00	
Tropiana Products, Inc.	(J)		\$ 3,780.75			\$0.00	
U.S. Sugar Corporation - Bryant	(J)		\$ 83,047.72			\$0.00	
U.S. Sugar Corporation - Clewiston	(J)		\$ 294.88			\$0.00	
Qualifying Facilities Capacity	(J)		\$ -			\$0.00	
Florida Electric Power Coordinating Group	(K)		\$ 24,833,845.00			\$78,638.81	
Transmission Service Charges	(L)		\$ 2,065.80			\$0.00	
TOTAL INTERCHANGE & PURCHASED POWER	(N)		\$68,047,104.82			\$1,312,851.21	

(1) Alpha coding in the Charge Account (CA) column identifies the charge account to be used for individual expenses to be found on Page 2.  
(\*) Represents actual amounts paid.

ACTUAL INTERCHANGE & PURCHASED POWER BILLING SUMMARY  
CALENDAR MONTH OF MARCH, 1997

F.L.M.C

COMPANY	GRID	ACTUAL ①	② DUE OTHERS ESTIMATED	③ ADJUSTMENT	ACTUAL ④	⑤ DUE FPL ESTIMATED	⑥ ADJUSTMENT
Florida Power Corp	(A)		\$ 10,837,313.00			\$0.00	
UPF Capacity	(B)		\$ 8,205,730.00			\$0.00	
UPF Energy	(C)		\$ 4,905.00			\$0.00	
Duke Power	(D)		\$ 10,000.00			\$115,480.27	
Electric Clearinghouse	(E)		\$ 0.00			\$17,800.00	
Florida Power Corporation	(F)		\$ 0.00			\$0.00	
Florida Historical Power Agency	(G)		\$ 0.00			\$0.00	
City of Ocala	(H)		\$ 0.00			\$0.00	
City of Homestead	(I)		\$ 0.00			\$0.00	
HES	(J)		\$ 0.00			\$0.00	
Jacksonville Electric Authority	(K)		\$ 0.00			\$0.00	
Utility Board of the City of Tallahassee	(L)		\$ 0.00			\$0.00	
City of Lake Wales	(M)		\$ 0.00			\$0.00	
Lauderdale Gas & Electric Power Marketing, Inc.	(N)		\$ 0.00			\$0.00	
MEAG	(O)		\$ 0.00			\$0.00	
Utility Board of New Smyrna Beach	(P)		\$ 0.00			\$0.00	
Ocala Electric Power Corporation	(Q)		\$ 0.00			\$0.00	
Ocala Utilities Commission	(R)		\$ 0.00			\$0.00	
PECO	(S)		\$ 0.00			\$0.00	
Ready Creek	(T)		\$ 0.00			\$0.00	
Sebastian Electric Cooperative Inc.	(U)		\$ 0.00			\$0.00	
SOHAW	(V)		\$ 0.00			\$0.00	
SOUTH CAROLINA	(W)		\$ 0.00			\$0.00	
City of Starke	(X)		\$ 0.00			\$0.00	
City of Tallahassee	(Y)		\$ 0.00			\$0.00	
Tampa Electric Company	(Z)		\$ 0.00			\$0.00	
City of Vero Beach	(AA)		\$ 0.00			\$0.00	
FLA. Reliability Exchange - FLRA	(AB)		\$ 0.00			\$0.00	
FLA. Reliability Exchange - OREC	(AC)		\$ 0.00			\$0.00	
Florida Electric Corporation - DEC	(AD)		\$ 0.00			\$0.00	
Seminole Electric Corporation, Inc. (Wakulla)	(AE)		\$ 0.00			\$0.00	
Florida Keys Electric Cooperative Inc. (Wakulla Energy)	(AF)		\$ 0.00			\$0.00	
JEALUPS Trans. Capacity	(AG)		\$ 0.00			\$0.00	
SURPP Energy	(AH)		\$ 0.00			\$0.00	
SURPP Capacity	(AI)		\$ 0.00			\$0.00	
SURPP Capacity Account	(AJ)		\$ 0.00			\$0.00	
SURPP Deducted Interest	(AK)		\$ 0.00			\$0.00	
Bi-Energy Partners	(AL)		\$ 0.00			\$0.00	
Broward County Resources Recovery - North Side	(AM)		\$ 0.00			\$0.00	
Broward County Resources Recovery - South Side	(AN)		\$ 0.00			\$0.00	
Cedar Bay Generating Company	(AO)		\$ 0.00			\$0.00	
Indian River Organization	(AP)		\$ 0.00			\$0.00	
Florida Cleared State	(AQ)		\$ 0.00			\$0.00	
Georgia Public Corporation	(AR)		\$ 0.00			\$0.00	
Lee County Resources Recovery	(AS)		\$ 0.00			\$0.00	
Ocala Electric Power L.P.	(AT)		\$ 0.00			\$0.00	
Ocala Electric Power L.P.	(AU)		\$ 0.00			\$0.00	
Ready Creek	(AV)		\$ 0.00			\$0.00	
Sold Florida Authority of Palm Beach County	(AW)		\$ 0.00			\$0.00	
Troy-Tampa Products, Inc.	(AX)		\$ 0.00			\$0.00	
U.S. Sugar Corporation - Bryant	(AY)		\$ 0.00			\$0.00	
U.S. Sugar Corporation - Clewiston	(AZ)		\$ 0.00			\$0.00	
Quarrying Facilities Capacity	(BA)		\$ 0.00			\$0.00	
Florida Electric Power Coordinating Group	(BB)		\$ 0.00			\$0.00	
Tampa Electric Power Coordinating Group	(BC)		\$ 0.00			\$0.00	
Tallahassee Service Charges	(BD)		\$ 0.00			\$0.00	
TOTAL INTERCHANGE & PURCHASED POWER	(BE)		\$ 24,833,815.00			\$17,282.74	
			\$ 355,358,781.81			\$175,830.01	

(\*) Alpha coding in the Charge Account (CA) column identifies the charge account to be used for individual expenses to be found on Page 2.  
(\*) Represents actual amounts paid.



Company: FPL  
 Title: Summary of OF capacity charges  
 Title: 12 Months Ended March 31, 1997  
 Period: Raymond Grant  
 Auditor: Raymond Grant  
 Worksheet:  
 Date:

Qualifying Facilities	April 96	May 96	June 96	July 96	Aug. 96	September 96	Total
Florida Crushed Stone	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
Royaler	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
Bio Energy Partners	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
Solid Waste Authority of Palm Beach	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
Cedar Bay	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
Broward Resource (South) 87 Contract	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
Broward Resource (South) 91 Contract	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
Broward Resource (North) 87 Contract	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
Broward Resource (North) 91 Contract	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
Indian River Cogeneration	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
Non-Deductible Capacity-Bio	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
Non-Deductible Capacity-Broward North	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
Non-Deductible Capacity-Broward (South)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
<b>Total Invoice</b>	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
Per Company Power Billing Summary	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

Total Invoice  
 Per Company Power Billing Summary 415-83

Qualifying Facilities	Oct 96	Nov 96	Dec 96	Jan 97	Feb 97	March 97	Total
Florida Crushed Stone	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
Royaler	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
Bio Energy Partners	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
Solid Waste Authority of Palm Beach	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
Cedar Bay	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
Broward Resource (South) 87 Contract	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
Broward Resource (South) 91 Contract	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
Broward Resource (North) 87 Contract	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
Broward Resource (North) 91 Contract	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
Indian River Cogeneration	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
Non-Deductible Capacity-Bio	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
Non-Deductible Capacity-Broward North	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
Non-Deductible Capacity-Broward (South)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
<b>Total Invoice</b>	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
Per Company Power Billing Summary	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

Total Invoice  
 Per Company Power Billing Summary 473

12 Month Total 41  
 12 Month Total 46

Source: Bf Financial



**FLORIDA POWER & LIGHT COMPANY**  
**Billing Statement**  
**For Purchased Power From**  
**INDIANTOWN COGENERATION L. P.**  
**For Transaction Period:**

AUGUST 1, 1996 through AUGUST 31, 1996

**GENERATION**

**AMOUNT**

192,548.281 MWh

[REDACTED]

Energy Credit Due FPL (Scheduled Maintenance 8/10-11)

(45-3) 2 [REDACTED]

Subtotal Energy Payment

[REDACTED]

Monthly Capacity Payment

[REDACTED] (45-2)

Revised Monthly Capacity Payment (April, May, June)

(45-3) [REDACTED]

Subtotal Capacity Payment

[REDACTED]

FPL Customer Charge \*1

[REDACTED]

Regulation Service Charge (Scheduled Maintenance 8/10-11)

(45-3) 2 [REDACTED]

**TOTAL AMOUNT DUE INDIANTOWN**

[REDACTED]

<sup>1</sup>  
 GSLDT-3 Rate Schedule

ICL-2

INVOICE NO: PS-0896-06-11

# INDIANTOWN CAPACITY PAYMENT

**Period:** 2nd Quarter - 1996

	(1) <b>Actual</b>	(2) <b>Revised</b>	(3) <b>Adjustment</b>
O & M Credit:	[REDACTED]	[REDACTED]	
Capacity Payments:			
April	(45-212) [REDACTED]	[REDACTED]	[REDACTED]
May	[REDACTED]	[REDACTED]	[REDACTED]
June	[REDACTED]	[REDACTED]	[REDACTED]

**Amount applied to August 1996 bill:**

[REDACTED] (45-3)

O&MC-2

✓ Tied to Revised Invoice

45-3  
1

FPL

Credit Due - Re Sched. Maint.

TUE 3-31-97

PBC

WJW  
6/11/97  
RG  
6/2/97



### INDIANTOWN COGENERATION

CREDIT DUE DURING SCHEDULED MAINTENANCE 8/10/96 THROUGH 8/11/96

Day	Hour	① Energy	ENERGY			REGULATION SERVICE			
			② As Available Rate	③ Unit Energy Rate	④ Credit	⑤ High (MW)	⑥ Low (MW)	⑦ Rating	⑧ Credit
8/10/96	6	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
	7	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
	8	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
	9	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
	10	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
	11	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
	12	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
	13	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
	14	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
	15	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
	16	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
	17	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
	18	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
	19	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
	20	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
	21	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
	22	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
	23	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
	24	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
8/11/96	1	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
	2	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
	3	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
	4	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
	5	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
	6	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
	7	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
	8	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
	9	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
	10	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
	11	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
	12	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
	13	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
	14	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
	15	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
	16	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
	17	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
	18	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
	19	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
	20	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
	21	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
	22	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

ICL-0810 ↑ Energy Rate to Maint. Rate (A)

46-3

(B)

an FPL Group company

41									
42	✓	Re-calculated by Staff							
43	✓	Trans to DE Energy Pay Calculator -							46-3 2

8/96

### INDIANTOWN COGENERATION CALCULATION OF UNIT ENERGY COST

PHASE 1	(1) Fuel Price (\$/MMBTU)	(2) Original Transportation Index	(3) Revised Transportation Index	(4) FOB Mine Coal (\$/MWhr)	(5) Remaining Cost Components (\$/MWhr)	(6) Unit Energy Cost (\$/MWhr)
01/01/90	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
End of Phase 1	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

PHASE 2	(7) Fuel Price (\$/MMBTU)	(8) Original Transportation Index	(9) Revised Transportation Index	(10) FOB Mine Coal (\$/MWhr)	(11) Remaining Cost Components (\$/MWhr)	(12) Unit Energy Cost (\$/MWhr)
Eff Date	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
04/01/93	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
07/01/93	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
10/01/93	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
01/01/94	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
04/01/94	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
07/01/94	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
10/01/94	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
01/01/95	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
04/01/95	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
07/01/95	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
10/01/95	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
01/01/96	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
04/01/96	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
07/01/96	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

49

45-3  
2-1

Qualifying Facility Monthly Billing Statement

Billing Month: August, 1996

Facility Name: INDIANTOWN

Region: SOUTHEAST

- (1) Number of Hours in Month: [REDACTED]
- (2) Number of Peak Hours in Month: [REDACTED]
- (3) Number of Available Run Hours: [REDACTED]
- (4) Number of Available Run On-Peak Hours: [REDACTED]
- (5) Number of Dispatch Hours: [REDACTED] <sup>49-1 PS2</sup>
- (6) Committed Capacity: [REDACTED] <sup>49-1</sup>
- (7) Excess Energy, All Hours: [REDACTED]
- (8) Excess Energy, All Peak Hours: [REDACTED]
- (9) Energy Received, All Hours: <sup>49-1</sup> [REDACTED]
- (10) Energy Received, All Peak Hours: [REDACTED]
- (11) Maximum Hourly Energy: [REDACTED]
- (12) Capacity Billing Factor: [REDACTED]
- (13) Annual Capacity Factor: [REDACTED] <sup>49-1</sup>  
[REDACTED] <sup>2-1</sup>
- (14) Annual Peak Capacity Factor: [REDACTED]
- (15) Unit Energy Cost: [REDACTED]
- (16) Monthly Energy Payment: <sup>49-1</sup> [REDACTED]
- (17) Monthly Capacity Payment: [REDACTED] <sup>49-1</sup>  
[REDACTED] <sup>2</sup>
- (18) ICL Fuel Cost for Month: [REDACTED]
- (19) ICL Fuel Cost for Year: [REDACTED]

Computation Date/Time : 09/16/96 at 08:41:47

### DAILY ENERGY PAYMENT SUMMARY

Facility Name: INDIANTOWN

Report Month : August , 1996

Date	Energy (MWH)	Payment (\$)
08/01/96	[REDACTED]	[REDACTED]
08/02/96	[REDACTED]	[REDACTED]
08/03/96	[REDACTED]	[REDACTED]
08/04/96	[REDACTED]	[REDACTED]
08/05/96	[REDACTED]	[REDACTED]
08/06/96	[REDACTED]	[REDACTED]
08/07/96	[REDACTED]	[REDACTED]
08/08/96	[REDACTED]	[REDACTED]
08/09/96	[REDACTED]	[REDACTED]
08/10/96	[REDACTED]	[REDACTED]
08/11/96	[REDACTED]	[REDACTED]
08/12/96	[REDACTED]	[REDACTED]
08/13/96	[REDACTED]	[REDACTED]
08/14/96	[REDACTED]	[REDACTED]
08/15/96	[REDACTED]	[REDACTED]
08/16/96	[REDACTED]	[REDACTED]
08/17/96	[REDACTED]	[REDACTED]
08/18/96	[REDACTED]	[REDACTED]
08/19/96	[REDACTED]	[REDACTED]
08/20/96	[REDACTED]	[REDACTED]
08/21/96	[REDACTED]	[REDACTED]
08/22/96	[REDACTED]	[REDACTED]
08/23/96	[REDACTED]	[REDACTED]
08/24/96	[REDACTED]	[REDACTED]
08/25/96	[REDACTED]	[REDACTED]
08/26/96	[REDACTED]	[REDACTED]
08/27/96	[REDACTED]	[REDACTED]
08/28/96	[REDACTED]	[REDACTED]
08/29/96	[REDACTED]	[REDACTED]
08/30/96	[REDACTED]	[REDACTED]
08/31/96	[REDACTED]	[REDACTED]
Monthly Total	[REDACTED]	[REDACTED]
Average Cost :	[REDACTED]	[REDACTED]
Maximum Energy	[REDACTED]	[REDACTED]
Executive Date/Time	[REDACTED]	[REDACTED]

49-1  
1-1

49-1

46-1

46-1

49-1

Qualifying Facility Energy Payment Calculation

Facility Name : INDIANTOWN

Date: 08/31/96

1 Hour	2 Energy (MWH)	3 ICL Fuel Cost (\$)	4 FPL Rate (\$/MWH)	5 UHEF	6 Payment (\$)	7 Note
1	337.248	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
2	316.224	[REDACTED]	[REDACTED]	1.00908	[REDACTED]	D
3	157.478	[REDACTED]	[REDACTED]	1.12268	[REDACTED]	D
4	100.627	[REDACTED]	[REDACTED]	1.26570	[REDACTED]	D
5	99.014	[REDACTED]	[REDACTED]	1.26776	[REDACTED]	D
6	102.470	[REDACTED]	[REDACTED]	1.25969	[REDACTED]	D
7	105.005	[REDACTED]	[REDACTED]	1.25160	[REDACTED]	D
8	103.392	[REDACTED]	[REDACTED]	1.25673	[REDACTED]	D
9	187.661	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
10	299.462	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
11	68.890	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
12	0.000	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
13	0.000	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	ON
14	0.000	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	ON
15	0.000	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	ON
16	0.000	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	ON
17	0.000	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	ON
18	0.000	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	ON
19	0.000	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	ON
20	0.000	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	ON
21	0.000	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	ON
22	0.000	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	ON
23	0.000	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
24	0.000	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	

Daily Total 1,877.471  
Mth-To-Date 192,548.281

49-1

49-1

E. P. Factor : 1.000

Unit Energy Cost: [REDACTED]

Execution Date/Time : 09/16/96 at 08:41:47

Dispatch has traced to Dispatch Report from Facility  
49-1  
1 + 1



Qualifying Facility Energy Payment Calculation

Facility Name : INDIANTOWN

Date: 08/01/96

① Hour	② Energy (MWH)	③ ICL Fuel Cost (\$)	④ FPL Rate (\$/MWH)	⑤ UHEF	⑥ Payment (\$)	⑦ Note
1	330.682	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	D
2	236.563	[REDACTED]	[REDACTED]	1.03404	[REDACTED]	D
3	103.680	[REDACTED]	[REDACTED]	1.25581	[REDACTED]	D
4	103.450	[REDACTED]	[REDACTED]	1.25654	[REDACTED]	D
5	101.664	[REDACTED]	[REDACTED]	1.26231	[REDACTED]	D
6	101.894	[REDACTED]	[REDACTED]	1.26156	[REDACTED]	D
7	214.790	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	D
8	327.514	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	D
9	328.896	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	D
10	329.357	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	D
11	332.122	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	D
12	331.834	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	D
13	331.085	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
14	330.278	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
15	327.341	[REDACTED]	[REDACTED]	1.00662	[REDACTED]	ON D
16	326.880	[REDACTED]	[REDACTED]	1.00672	[REDACTED]	ON D
17	327.917	[REDACTED]	[REDACTED]	1.00648	[REDACTED]	ON D
18	327.629	[REDACTED]	[REDACTED]	1.00655	[REDACTED]	ON D
19	335.117	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
20	333.158	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
21	332.698	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
22	332.122	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	D
23	335.117	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	D
24	328.608	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	D
Daily Total	6,810.396	[REDACTED]	[REDACTED]		[REDACTED]	
Mth-To-Date	6,810.396	[REDACTED]	[REDACTED]		[REDACTED]	

When Pow. ICL contract when the facility is operated by ICL the cost shall be 1.0 times the Unit Energy Cost

E. P. Factor : 1.000  
 Unit Energy Cost: [REDACTED]  
 Execution Date/Time : 09/16/96 at 08:41:47

⑧ [REDACTED]

49-1  
1-1

## Qualifying Facility Energy Payment Calculation

Facility Name : IND:ANTOWN

Date : 08/02/96

(1) Hour	(2) Energy (MWH)	(3) ICL Fuel Cost (\$)	(4) FPL Rate (\$/MWH)	(5) UHEF	(6) Payment (\$)	(7) Note
1	295.200	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	D
2	324.806	[REDACTED]	[REDACTED]	1.00720	[REDACTED]	D
3	252.691	[REDACTED]	[REDACTED]	1.02611	[REDACTED]	D
4	133.978	[REDACTED]	[REDACTED]	1.17183	[REDACTED]	D
5	193.536	[REDACTED]	[REDACTED]	1.08981	[REDACTED]	D
6	160.358	[REDACTED]	[REDACTED]	1.11752	[REDACTED]	D
7	302.573	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
8	335.693	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
9	333.274	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
10	330.970	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
11	333.907	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
12	332.006	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
13	332.813	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
14	332.928	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
15	335.866	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
16	331.603	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
17	333.043	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
18	335.059	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
19	334.253	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
20	334.253	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
21	332.410	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
22	333.274	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
23	337.594	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	D
24	336.096	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
Daily Total	338.184	[REDACTED]	[REDACTED]		[REDACTED]	
Mth-To-Date	148.580	[REDACTED]	[REDACTED]		[REDACTED]	

9 Peak

E. P. Factor : 1.000

Unit Energy Cost: [REDACTED]

Executor: . . . Date/Time : 09/16/96 at 08:41:47

### Qualifying Facility Energy Payment Calculation

Facility Name : INDIANTOWN

Date: 08/03/96

① Hour	② Energy (MWH)	③ ICL Fuel Cost (\$)	④ FPL Rate (\$/MWH)	⑤ UHEF	⑥ Payment (\$)	⑦ Note
1	333.446	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	D
2	303.034	[REDACTED]	[REDACTED]	1.01181	[REDACTED]	D
3	148.781	[REDACTED]	[REDACTED]	1.13938	[REDACTED]	D
4	99.130	[REDACTED]	[REDACTED]	1.26776	[REDACTED]	D
5	100.454	[REDACTED]	[REDACTED]	1.26626	[REDACTED]	D
6	101.030	[REDACTED]	[REDACTED]	1.26437	[REDACTED]	D
7	109.901	[REDACTED]	[REDACTED]	1.23650	[REDACTED]	D
8	257.184	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
9	329.760	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
10	331.603	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
11	331.661	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
12	330.048	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	ON
13	235.987	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	ON
14	299.750	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	ON D
15	331.142	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
16	327.802	[REDACTED]	[REDACTED]	1.00651	[REDACTED]	ON D
17	321.811	[REDACTED]	[REDACTED]	1.00787	[REDACTED]	ON D
18	329.530	[REDACTED]	[REDACTED]	1.00610	[REDACTED]	ON D
19	330.509	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
20	330.682	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
21	329.760	[REDACTED]	[REDACTED]	1.00604	[REDACTED]	ON D
22	332.352	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	D
23	332.006	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
24	325.498	[REDACTED]	[REDACTED]	1.00704	[REDACTED]	D
Daily Total	6,602.861	[REDACTED]	[REDACTED]		[REDACTED]	
Mth-To-Date	20,751.441	[REDACTED]	[REDACTED]		[REDACTED]	

9 Peak.

E. P. Factor : 1.000

Unit Energy Cost: [REDACTED]

Execution Date/Time : 09/16/96 at 08:41:47

D = 15

Qualifying Facility Energy Payment Calculation

Facility Name : INDIANTOWN

Date: 08/04/96

1 Hour	2 Energy (MWH)	3 ICL Fuel Cost (\$)	4 FPL Rate (\$/MWH)	5 UHEF	6 Payment (\$)	7 Note
1	187.488	[REDACTED]	[REDACTED]	1.07700	[REDACTED]	D
2	100.685	[REDACTED]	[REDACTED]	1.26550	[REDACTED]	D
3	98.842	[REDACTED]	[REDACTED]	1.26776	[REDACTED]	D
4	98.842	[REDACTED]	[REDACTED]	1.26776	[REDACTED]	D
5	98.208	[REDACTED]	[REDACTED]	1.26776	[REDACTED]	D
6	97.920	[REDACTED]	[REDACTED]	1.26776	[REDACTED]	D
7	102.470	[REDACTED]	[REDACTED]	1.25969	[REDACTED]	D
8	105.350	[REDACTED]	[REDACTED]	1.25051	[REDACTED]	D
9	264.730	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
10	327.629	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
11	331.027	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
12	329.760	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
13	328.205	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	ON
14	330.048	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	ON
15	332.755	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
16	331.488	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
17	330.106	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
18	331.891	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
19	330.163	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
20	331.315	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
21	330.912	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
22	330.912	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
23	329.645	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
24	329.818	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
Daily Total	6,110.209	[REDACTED]	[REDACTED]		[REDACTED]	
Mth-To-Date	26,861.650	[REDACTED]	[REDACTED]		[REDACTED]	

E. P Factor : 1.000

Unit Energy Cost: 22.900 \$/MWH

Execution Date/Time : 09/16/96 at 08:41:47

15

4

Qualifying Facility Energy Payment Calculation

Facility Name : INDIANTOWN

Date: 08/05/96

1 Hour	2 Energy (MWH)	3 ICL Fuel Cost (\$)	4 FPL Rate (\$/MWH)	5 UHEF	6 Payment (\$)	7 Note
1	330.278	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
2	331.430	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	
3	283.910	[REDACTED]	[REDACTED]	1.01606	[REDACTED]	D
4	128.678	[REDACTED]	[REDACTED]	1.18475	[REDACTED]	D
5	101.203	[REDACTED]	[REDACTED]	1.26381	[REDACTED]	D
6	112.896	[REDACTED]	[REDACTED]	1.22760	[REDACTED]	D
7	285.120	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	D
8	331.430	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
9	331.315	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
10	332.006	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
11	332.698	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
12	331.776	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
13	330.624	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	
14	330.912	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
15	330.797	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
16	328.954	[REDACTED]	[REDACTED]	1.00624	[REDACTED]	ON D
17	332.928	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
18	331.200	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
19	329.875	[REDACTED]	[REDACTED]	1.00601	[REDACTED]	ON D
20	332.064	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
21	330.221	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
22	330.854	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
23	337.133	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	D
24	332.755	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
Daily Total	7,211.057	[REDACTED]	[REDACTED]		[REDACTED]	
Mth-To-Date	34,072.707	[REDACTED]	[REDACTED]		[REDACTED]	

E. P. Factor : 1.000

Unit Energy Cost: [REDACTED]

Execution Date/Time : 09/16/96 at 08:41:47

15

1  
5

Qualifying Facility Energy Payment Calculation

Facility Name : INDIANTOWN

Date: 08/06/96

1 Hour	2 Energy (MWH)	3 ICL Fuel Cost (\$)	4 FPL Rate (\$/MWH)	5 UHEF	6 Payment (\$)	7 Note
1	333.619	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
2	333.677	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
3	287.078	[REDACTED]	[REDACTED]	1.01530	[REDACTED]	
4	114.336	[REDACTED]	[REDACTED]	1.22341	[REDACTED]	D
5	98.611	[REDACTED]	[REDACTED]	1.26776	[REDACTED]	D
6	98.726	[REDACTED]	[REDACTED]	1.26776	[REDACTED]	D
7	219.456	[REDACTED]	[REDACTED]	1.04536	[REDACTED]	D
8	331.085	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
9	334.541	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
10	333.734	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
11	332.122	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
12	333.158	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
13	327.398	[REDACTED]	[REDACTED]	1.00660	[REDACTED]	ON D
14	330.221	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
15	328.147	[REDACTED]	[REDACTED]	1.00643	[REDACTED]	ON D
16	332.006	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
17	331.200	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
18	332.122	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
19	331.200	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
20	333.274	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
21	332.294	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
22	332.525	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
23	331.027	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	D
24	262.656	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
Daily Total	7,054.213	[REDACTED]	[REDACTED]		[REDACTED]	
Mth-To-Date	41,126.920	[REDACTED]	[REDACTED]		[REDACTED]	

15

E. P. Factor : 1.000

Unit Energy Cost: [REDACTED]

Execution Date/Time : 09/16/96 at 08:41:47

6

# Qualifying Facility Energy Payment Calculation

Facility Name : INDIANTOWN

Date: 08/07/96

1 Hour	2 Energy (MWH)	3 ICL Fuel Cost (\$)	4 FPL Rate (\$/MWH)	5 UHEF	6 Payment (\$)	7 Note
1	289.786	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
2	330.739	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	D
3	257.069	[REDACTED]	[REDACTED]	1.02434	[REDACTED]	D
4	188.986	[REDACTED]	[REDACTED]	1.07516	[REDACTED]	D
5	105.350	[REDACTED]	[REDACTED]	1.25051	[REDACTED]	D
6	109.267	[REDACTED]	[REDACTED]	1.23842	[REDACTED]	D
7	235.699	[REDACTED]	[REDACTED]	1.03453	[REDACTED]	D
8	334.656	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
9	333.274	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
10	334.541	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
11	333.504	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
12	332.525	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
13	331.488	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	ON
14	331.258	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	ON
15	330.912	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
16	328.378	[REDACTED]	[REDACTED]	1.00637	[REDACTED]	ON D
17	328.781	[REDACTED]	[REDACTED]	1.00628	[REDACTED]	ON D
18	332.352	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
19	328.723	[REDACTED]	[REDACTED]	1.00629	[REDACTED]	ON D
20	331.661	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
21	329.126	[REDACTED]	[REDACTED]	1.00619	[REDACTED]	ON D
22	329.760	[REDACTED]	[REDACTED]	1.00604	[REDACTED]	D
23	328.205	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
24	326.074	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
Daily Total	7,142.114	[REDACTED]	[REDACTED]		[REDACTED]	
Mth-To-Date	48,269.034	[REDACTED]	[REDACTED]		[REDACTED]	

E. P. Factor : 1.000

Unit Energy Cost: [REDACTED]

Execution Date/Time : 09/16/96 at 08:41:47

7

### Qualifying Facility Energy Payment Calculation

Facility Name : INDIANTOWN

Date: 08/08/96

1 Hour	2 Energy (MWH)	3 ICL Fuel Cost (\$)	4 FPL Rate (\$/MWH)	5 UHEF	6 Payment (\$)	7 Note
1	332.755	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
2	290.765	[REDACTED]	[REDACTED]	1.01445	[REDACTED]	D
3	133.344	[REDACTED]	[REDACTED]	1.17334	[REDACTED]	D
4	100.627	[REDACTED]	[REDACTED]	1.26570	[REDACTED]	D
5	105.120	[REDACTED]	[REDACTED]	1.25124	[REDACTED]	D
6	97.690	[REDACTED]	[REDACTED]	1.26776	[REDACTED]	D
7	203.731	[REDACTED]	[REDACTED]	1.05901	[REDACTED]	D
8	305.510	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
9	330.739	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
10	330.394	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
11	330.278	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
12	330.624	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
13	333.101	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
14	332.467	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
15	337.018	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
16	334.426	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
17	333.158	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
18	332.755	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
19	332.410	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
20	332.582	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
21	330.278	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
22	332.122	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	D
23	335.923	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
24	304.416	[REDACTED]	[REDACTED]	1.01152	[REDACTED]	D
Daily Total	6,862.233	[REDACTED]	[REDACTED]		[REDACTED]	
Mth-Tot--Date	55,131.267	[REDACTED]	[REDACTED]		[REDACTED]	

≡ P. Factor : 1.000

Unit Energy Cost: [REDACTED]

≡ Execution Date/Time : 09/16/96 at 08:41:47

8



Quarrying Facility Energy Payment Calculation

Facility Name : INDIANTOWN

Date: 08/09/96

1 Hour	2 Energy (MWH)	3 ICL Fuel Cost (\$)	4 FPL Rate (\$/MWH)	5 UHEF	6 Payment (\$)	7 Note
1	146.131	[REDACTED]	[REDACTED]	1.14481	[REDACTED]	D
2	99.648	[REDACTED]	[REDACTED]	1.26776	[REDACTED]	D
3	99.936	[REDACTED]	[REDACTED]	1.26776	[REDACTED]	D
4	100.397	[REDACTED]	[REDACTED]	1.26645	[REDACTED]	D
5	102.355	[REDACTED]	[REDACTED]	1.26006	[REDACTED]	D
6	102.586	[REDACTED]	[REDACTED]	1.25932	[REDACTED]	D
7	109.786	[REDACTED]	[REDACTED]	1.23685	[REDACTED]	D
8	264.614	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	D
9	323.539	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
10	327.744	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
11	326.189	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
12	329.472	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
13	330.394	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
14	331.027	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
15	328.262	[REDACTED]	[REDACTED]	1.00640	[REDACTED]	ON D
16	326.016	[REDACTED]	[REDACTED]	1.00692	[REDACTED]	ON D
17	322.906	[REDACTED]	[REDACTED]	1.00753	[REDACTED]	ON D
18	325.843	[REDACTED]	[REDACTED]	1.00696	[REDACTED]	ON D
19	323.424	[REDACTED]	[REDACTED]	1.00751	[REDACTED]	ON D
20	329.184	[REDACTED]	[REDACTED]	1.00618	[REDACTED]	ON D
21	332.525	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
22	332.986	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
23	332.928	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	D
24	332.755	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	

Daily Total = 280.647  
Mth-To-Date 6\* 411.914

E. P. Factor : 1.000

Unit Energy Cost: [REDACTED]

Execution Date/Time : 09/16/96 at 08:41:47

9

Qualifying Facility Energy Payment Calculation

Facility Name : INDIANTOWN

Date: 08/10/96

1 Hour	2 Energy (MWH)	3 ICL Fuel Cost (\$)	4 FPL Rate (\$/MWH)	5 UHEF	6 Payment (\$)	7 Note
1	337.306	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
2	330.451	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	
3	260.525	[REDACTED]	[REDACTED]	1.02304	[REDACTED]	D
4	131.443	[REDACTED]	[REDACTED]	1.17792	[REDACTED]	D
5	100.224	[REDACTED]	[REDACTED]	1.26702	[REDACTED]	D
6	178.042	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	D
7	278.438	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	S
8	283.565	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	S
9	270.086	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	S
10	198.605	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	S
11	200.966	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	S
12	204.998	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	S
13	201.773	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	S
14	171.302	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	ONS
15	166.349	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	ONS
16	169.632	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	ONS
17	172.512	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	ONS
18	40.032	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	ONS
19	0.000	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	ONS
20	0.000	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	ONS
21	0.000	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	ONS
22	0.000	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	ONS
23	0.000	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	S
24	0.000	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	S
Daily Total	3,696.249	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
Mth-To-Date	65,108.163	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	

E. P. Factor : 1.000

Unit Energy Cost: [REDACTED]

Execution Date/Time : 09/16/96 at 08:41:47

### Qualifying Facility Energy Payment Calculation

Facility Name : INDIANTOWN

Date: 08/11/96

(1) Hour	(2) Energy (MWH)	(3) ICL Fuel Cost (\$)	(4) FPL Rate (\$/MWH)	(5) UHEF	(6) Payment (\$)	(7) Note
1	0.000	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	S
2	0.000	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	S
3	0.000	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	S
4	0.000	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	S
5	0.000	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	S
6	0.000	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	S
7	0.000	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	S
8	0.000	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	S
9	0.000	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	S
10	0.000	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	S
11	0.000	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	S
12	0.000	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	S
13	0.000	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	ONS
14	0.000	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	ONS
15	0.000	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	ONS
16	0.000	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	ONS
17	0.000	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	ONS
18	2.016	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	ONS
19	67.565	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	ONS
20	131.040	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	ONS
21	194.170	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	S
22	316.166	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	D
23	323.366	[REDACTED]	[REDACTED]	1.00753	[REDACTED]	D
24	303.667	[REDACTED]	[REDACTED]	1.01168	[REDACTED]	
Daily Total	1,337.990	[REDACTED]	[REDACTED]		[REDACTED]	
Mth-To-Date	58,446.153	[REDACTED]	[REDACTED]		[REDACTED]	

E. P. Factor : 1.000

Unit Energy Cost: [REDACTED]

Execution Date/Time : 09/16/96 at 08:41:47

Qualifying Facility Energy Payment Calculation

Facility Name : INDIANTOWN

Date: 08/12/96

1 Hour	2 Energy (MWH)	3 ICL Fuel Cost (\$)	4 FPL Rate (\$/MWH)	5 UHEF	6 Payment (\$)	7 Note
1	241.920	[REDACTED]	[REDACTED]	1.03114	[REDACTED]	D
2	247.450	[REDACTED]	[REDACTED]	1.02843	[REDACTED]	D
3	207.245	[REDACTED]	[REDACTED]	1.05566	[REDACTED]	D
4	111.341	[REDACTED]	[REDACTED]	1.23219	[REDACTED]	D
5	102.470	[REDACTED]	[REDACTED]	1.25969	[REDACTED]	D
6	107.136	[REDACTED]	[REDACTED]	1.24494	[REDACTED]	D
7	108.000	[REDACTED]	[REDACTED]	1.24228	[REDACTED]	D
8	113.414	[REDACTED]	[REDACTED]	1.22608	[REDACTED]	D
9	159.264	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
10	292.550	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
11	331.834	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
12	330.048	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
13	332.986	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
14	331.142	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
15	333.965	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
16	334.541	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
17	332.122	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
18	330.336	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
19	331.085	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
20	330.221	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
21	332.122	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
22	332.179	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	D
23	332.006	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
24	327.802	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
Daily Total	6,333.179	[REDACTED]	[REDACTED]		[REDACTED]	
Mth-To-Date	72,779.332	[REDACTED]	[REDACTED]		[REDACTED]	

E. P. Factor : 1.000

Unit Energy Cost: [REDACTED]

Execution Date/Time : 09/16/96 at 08:41:47

Qualifying Facility Energy Payment Calculation

Facility Name : INDIANTOWN

Date: 08/13/96

1 Hour	2 Energy (MWH)	3 ICL Fuel Cost (\$)	4 FPL Rate (\$/MWH)	5 UHEF	6 Payment (\$)	7 Note
1	253.958	[REDACTED]	[REDACTED]	1.02558	[REDACTED]	D
2	229.651	[REDACTED]	[REDACTED]	1.03821	[REDACTED]	D
3	137.837	[REDACTED]	[REDACTED]	1.16286	[REDACTED]	D
4	102.758	[REDACTED]	[REDACTED]	1.25876	[REDACTED]	D
5	102.298	[REDACTED]	[REDACTED]	1.26025	[REDACTED]	D
6	99.878	[REDACTED]	[REDACTED]	1.26776	[REDACTED]	D
7	119.981	[REDACTED]	[REDACTED]	1.20753	[REDACTED]	D
8	233.050	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
9	322.099	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
10	334.022	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
11	332.006	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
12	336.154	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
13	336.326	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	ON
14	338.688	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
15	335.462	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
16	332.064	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
17	334.022	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
18	333.734	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
19	328.723	[REDACTED]	[REDACTED]	1.00629	[REDACTED]	ON D
20	327.226	[REDACTED]	[REDACTED]	1.00664	[REDACTED]	ON D
21	332.755	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
22	330.682	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	D
23	334.886	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
24	330.394	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
Daily Total	6,598.654	[REDACTED]	[REDACTED]		[REDACTED]	
Mth-To-Date	79,377.986	[REDACTED]	[REDACTED]		[REDACTED]	

E. F Factor : 1.000

Unit Energy Cost: [REDACTED]

Execution Date/Time : 09/16/96 at 08:41:47

Qualifying Facility Energy Payment Calculation

Facility Name : INDIANTOWN

Date: 08/14/96

1 Hour	2 Energy (MWH)	3 ICL Fuel Cost (\$)	4 FPL Rate (\$/MWH)	5 UHEF	6 Payment (\$)	7 Note
1	292.205	[REDACTED]	[REDACTED]	1.01412	[REDACTED]	D
2	211.334	[REDACTED]	[REDACTED]	1.05198	[REDACTED]	D
3	111.629	[REDACTED]	[REDACTED]	1.23133	[REDACTED]	D
4	102.528	[REDACTED]	[REDACTED]	1.25951	[REDACTED]	D
5	101.491	[REDACTED]	[REDACTED]	1.26287	[REDACTED]	D
6	103.277	[REDACTED]	[REDACTED]	1.25710	[REDACTED]	D
7	183.859	[REDACTED]	[REDACTED]	1.08162	[REDACTED]	D
8	293.126	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
9	330.509	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
10	330.624	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
11	333.389	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
12	332.179	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
13	335.002	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
14	332.294	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
15	333.101	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
16	332.582	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
17	332.928	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
18	334.022	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
19	331.027	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
20	329.011	[REDACTED]	[REDACTED]	1.00622	[REDACTED]	ON D
21	327.859	[REDACTED]	[REDACTED]	1.00650	[REDACTED]	ON D
22	330.970	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	D
23	332.410	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
24	333.043	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
Daily Total	6,710.399	[REDACTED]	[REDACTED]		[REDACTED]	
Mth-To-Date	86,088.385	[REDACTED]	[REDACTED]		[REDACTED]	

E. P. Factor : 1.000

Unit Energy Cost: [REDACTED]

Execution Date/Time : 09/16/96 at 08:41:47

# Qualifying Facility Energy Payment Calculation

Facility Name : INDIANTOWN

Date: 08/15/96

(1) Hour	(2) Energy (MWH)	(3) ICL Fuel Cost (\$)	(4) FPL Rate (\$/MWH)	(5) UHEF	(6) Payment (\$)	(7) Note
1	216.864	[REDACTED]	[REDACTED]	1.04738	[REDACTED]	D
2	103.392	[REDACTED]	[REDACTED]	1.25673	[REDACTED]	D
3	100.858	[REDACTED]	[REDACTED]	1.26494	[REDACTED]	D
4	102.355	[REDACTED]	[REDACTED]	1.26006	[REDACTED]	D
5	101.434	[REDACTED]	[REDACTED]	1.26305	[REDACTED]	D
6	105.926	[REDACTED]	[REDACTED]	1.24871	[REDACTED]	D
7	109.786	[REDACTED]	[REDACTED]	1.23685	[REDACTED]	D
8	202.003	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	.
9	326.650	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	.
10	331.546	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	.
11	331.200	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	.
12	332.813	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	.
13	332.986	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
14	329.011	[REDACTED]	[REDACTED]	1.00622	[REDACTED]	ON D
15	332.179	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
16	332.467	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
17	334.022	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
18	333.792	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
19	331.488	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
20	334.195	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
21	329.702	[REDACTED]	[REDACTED]	1.00606	[REDACTED]	ON D
22	333.331	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	D
23	333.965	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	.
24	332.582	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	.
Daily Total	6,354.547	[REDACTED]	[REDACTED]		[REDACTED]	
Mth-To-Date	92,442.932	[REDACTED]	[REDACTED]		[REDACTED]	

E. P. Factor : 1.000

Unit Energy Cost: [REDACTED]

Execution Date/Time : 09/16/96 at 08:41:47

**Qualifying Facility Energy Payment Calculation**

Facility Name : INDIANTOWN

Date: 08/16/96

(1) Hour	(2) Energy (MWH)	(3) ICL Fuel Cost (\$)	(4) FPL Rate (\$/MWH)	(5) UHEF	(6) Payment (\$)	(7) Note
1	286.790	[REDACTED]	[REDACTED]	1.01536	[REDACTED]	D
2	203.386	[REDACTED]	[REDACTED]	1.05935	[REDACTED]	D
3	110.246	[REDACTED]	[REDACTED]	1.23546	[REDACTED]	D
4	105.178	[REDACTED]	[REDACTED]	1.25105	[REDACTED]	D
5	101.606	[REDACTED]	[REDACTED]	1.26249	[REDACTED]	D
6	107.194	[REDACTED]	[REDACTED]	1.24476	[REDACTED]	D
7	202.810	[REDACTED]	[REDACTED]	1.05992	[REDACTED]	D
8	333.101	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	.
9	331.027	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	.
10	330.682	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	.
11	327.571	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	.
12	330.797	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	.
13	330.797	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	ON .
14	331.488	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	ON .
15	332.640	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	ON .
16	331.315	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
17	326.707	[REDACTED]	[REDACTED]	1.00676	[REDACTED]	ON D
18	330.509	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
19	331.488	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
20	330.797	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
21	332.582	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
22	334.829	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	D
23	335.290	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	.
24	333.274	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	.
<b>Daily Total</b>	<b>6,752.104</b>	[REDACTED]	[REDACTED]		[REDACTED]	
<b>Mth-To-Date</b>	<b>99,195.036</b>	[REDACTED]	[REDACTED]		[REDACTED]	

E. P. Factor : 1.000

Unit Energy Cost: [REDACTED]

Execution Date/Time : 09/16/96 at 08:41:47



Qualifying Facility Energy Payment Calculation

Facility Name : INDIANTOWN

Date: 08/17/96

1 Hour	2 Energy (MWH)	3 ICL Fuel Cost (\$)	4 FPL Rate (\$/MWH)	5 UHEF	6 Payment (\$)	7 Note
1	330.624	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	D
2	254.880	[REDACTED]	[REDACTED]	1.02521	[REDACTED]	D
3	133.632	[REDACTED]	[REDACTED]	1.17265	[REDACTED]	D
4	99.360	[REDACTED]	[REDACTED]	1.26776	[REDACTED]	D
5	97.632	[REDACTED]	[REDACTED]	1.26776	[REDACTED]	D
6	97.344	[REDACTED]	[REDACTED]	1.26776	[REDACTED]	D
7	98.035	[REDACTED]	[REDACTED]	1.26776	[REDACTED]	D
8	99.187	[REDACTED]	[REDACTED]	1.26776	[REDACTED]	D
9	135.590	[REDACTED]	[REDACTED]	1.16804	[REDACTED]	D
10	264.154	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
11	333.562	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
12	327.398	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
13	323.827	[REDACTED]	[REDACTED]	1.00742	[REDACTED]	ON D
14	327.802	[REDACTED]	[REDACTED]	1.00651	[REDACTED]	ON D
15	328.205	[REDACTED]	[REDACTED]	1.00641	[REDACTED]	ON D
16	327.571	[REDACTED]	[REDACTED]	1.00656	[REDACTED]	ON D
17	329.530	[REDACTED]	[REDACTED]	1.00610	[REDACTED]	ON D
18	328.147	[REDACTED]	[REDACTED]	1.00643	[REDACTED]	ON D
19	332.640	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
20	331.834	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
21	332.928	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
22	331.949	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	D
23	332.525	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
24	333.619	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
<b>Daily Total</b> 6,231.975		[REDACTED]	[REDACTED]		[REDACTED]	
<b>Mth-to-Date</b> 105,427.011		[REDACTED]	[REDACTED]		[REDACTED]	

E. P. Factor : 1.000

Unit Energy Cost: [REDACTED]

Execution Date/Time : 09/16/96 at 08:41:47

Daily Facility Energy Payment Calculation

Facility Name : INDIANTOWN

Date: 08/18/96

1 Hour	2 Energy (MWH)	3 ICL Fuel Cost (S)	4 FPL Rate (\$/MWH)	5 UHEF	6 Payment (S)	7 Note
1	330.451	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
2	283.334	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
3	186.970	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
4	103.277	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
5	100.858	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
6	100.570	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
7	101.549	[REDACTED]	[REDACTED]	1.26588	[REDACTED]	D
8	101.376	[REDACTED]	[REDACTED]	1.26268	[REDACTED]	D
9	130.003	[REDACTED]	[REDACTED]	1.26324	[REDACTED]	D
10	270.202	[REDACTED]	[REDACTED]	1.18145	[REDACTED]	D
11	329.011	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
12	329.126	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
13	330.624	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
14	332.122	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	ON
15	329.069	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
16	330.336	[REDACTED]	[REDACTED]	1.00621	[REDACTED]	ON D
17	330.797	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
18	328.205	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
19	328.608	[REDACTED]	[REDACTED]	1.00641	[REDACTED]	ON D
20	329.184	[REDACTED]	[REDACTED]	1.00632	[REDACTED]	ON D
21	329.184	[REDACTED]	[REDACTED]	1.00618	[REDACTED]	ON D
22	335.693	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
23	332.122	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	D
24	330.682	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
	314.323	[REDACTED]	[REDACTED]	1.00948	[REDACTED]	D
Daily Total	€ 318.492	[REDACTED]	[REDACTED]		[REDACTED]	
Mth-To-Date	111 745.503	[REDACTED]	[REDACTED]		[REDACTED]	

E. P. Factor: 1.000

Unit Energy Cost: [REDACTED]

Execution Date/Time : 09/16/96 at 08:41:47

Qualifying Facility Energy Payment Calculation

Facility Name : INDIANTOWN

Date: 08/19/96

1 Hour	2 Energy (MWH)	3 ICL Fuel Cost (\$)	4 FPL Rate (\$/MWH)	5 UHEF	6 Payment (\$)	7 Note
1	131.904	[REDACTED]	[REDACTED]	1.17680	[REDACTED]	D
2	98.957	[REDACTED]	[REDACTED]	1.26776	[REDACTED]	D
3	99.878	[REDACTED]	[REDACTED]	1.26776	[REDACTED]	D
4	100.685	[REDACTED]	[REDACTED]	1.26550	[REDACTED]	D
5	100.282	[REDACTED]	[REDACTED]	1.26683	[REDACTED]	D
6	100.915	[REDACTED]	[REDACTED]	1.26475	[REDACTED]	D
7	178.214	[REDACTED]	[REDACTED]	1.08928	[REDACTED]	D
8	318.874	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
9	320.602	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
10	325.267	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
11	327.917	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
12	326.189	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
13	329.299	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	ON
14	330.106	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
15	328.493	[REDACTED]	[REDACTED]	1.00634	[REDACTED]	ON D
16	328.723	[REDACTED]	[REDACTED]	1.00629	[REDACTED]	ON D
17	331.085	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
18	334.253	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
19	324.979	[REDACTED]	[REDACTED]	1.00716	[REDACTED]	ON D
20	328.723	[REDACTED]	[REDACTED]	1.00629	[REDACTED]	ON D
21	333.792	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
22	332.986	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	D
23	335.232	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	D
24	330.048	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
Daily Total	6,397.403	[REDACTED]	[REDACTED]		[REDACTED]	
Mth-To-Date	118,142.906	[REDACTED]	[REDACTED]		[REDACTED]	

E. P. Factor : 1.000

Unit Energy Cost: [REDACTED]

Execution Date/Time : 09/16/96 at 08:41:47

Facility Name : INDIANTOWN

Date: 08/20/96

1 Hour	2 Energy (MWH)	3 ICL Fuel Cost (\$)	4 FPL Rate (\$/MWH)	5 UHEF	6 Payment (\$)	7 Note
1	289.728	[REDACTED]	[REDACTED]	1.01468	[REDACTED]	D
2	132.422	[REDACTED]	[REDACTED]	1.17555	[REDACTED]	D
3	100.397	[REDACTED]	[REDACTED]	1.26645	[REDACTED]	D
4	100.282	[REDACTED]	[REDACTED]	1.26683	[REDACTED]	D
5	98.150	[REDACTED]	[REDACTED]	1.26776	[REDACTED]	D
6	99.014	[REDACTED]	[REDACTED]	1.26776	[REDACTED]	D
7	145.613	[REDACTED]	[REDACTED]	1.14589	[REDACTED]	D
8	298.195	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	D
9	327.744	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
10	327.802	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
11	329.645	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
12	330.624	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
13	331.546	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
14	331.603	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
15	331.488	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
16	328.205	[REDACTED]	[REDACTED]	1.00641	[REDACTED]	ON D
17	329.126	[REDACTED]	[REDACTED]	1.00619	[REDACTED]	ON D
18	335.462	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
19	333.734	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
20	327.859	[REDACTED]	[REDACTED]	1.00650	[REDACTED]	ON D
21	330.106	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
22	334.656	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
23	331.718	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	D
24	329.645	[REDACTED]	[REDACTED]	1.00607	[REDACTED]	D
Daily Total	6,554.764	[REDACTED]	[REDACTED]		[REDACTED]	
Mth-To-Date	124,697.670	[REDACTED]	[REDACTED]		[REDACTED]	

E. P. Factor : 1.000

Unit Energy Cost: [REDACTED]

Execution Date/Time : 09/16/96 at 08:41:47

### Qualifying Facility Energy Payment Calculation

Facility Name : INDIANTOWN

Date: 08/21/96

(1) Hour	(2) Energy (MWH)	(3) ICL Fuel Cost (\$)	(4) FPL Rate (\$/MWH)	(5) UHEF	(6) Payment (\$)	(7) Note
1	315.994	[REDACTED]	[REDACTED]	1.00913	[REDACTED]	D
2	193.306	[REDACTED]	[REDACTED]	1.07007	[REDACTED]	D
3	100.224	[REDACTED]	[REDACTED]	1.26702	[REDACTED]	D
4	99.821	[REDACTED]	[REDACTED]	1.26776	[REDACTED]	D
5	100.512	[REDACTED]	[REDACTED]	1.26607	[REDACTED]	D
6	112.205	[REDACTED]	[REDACTED]	1.22963	[REDACTED]	D
7	244.800	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	.
8	334.829	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	.
9	331.834	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	.
10	332.179	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	.
11	333.389	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	.
12	329.818	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	.
13	329.242	[REDACTED]	[REDACTED]	1.00617	[REDACTED]	ON D
14	330.048	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
15	329.242	[REDACTED]	[REDACTED]	1.00617	[REDACTED]	ON D
16	327.744	[REDACTED]	[REDACTED]	1.00652	[REDACTED]	ON D
17	331.027	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
18	333.389	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
19	329.414	[REDACTED]	[REDACTED]	1.00612	[REDACTED]	ON D
20	332.467	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
21	332.928	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
22	327.398	[REDACTED]	[REDACTED]	1.00660	[REDACTED]	D
23	325.440	[REDACTED]	[REDACTED]	1.00706	[REDACTED]	D
24	326.131	[REDACTED]	[REDACTED]	1.00690	[REDACTED]	D
<b>Daily Total</b>	<b>6,783.381</b>	[REDACTED]	[REDACTED]		[REDACTED]	
<b>Mth-To-Date</b>	<b>131,481.051</b>	[REDACTED]	[REDACTED]		[REDACTED]	

E. P. Factor : 1.000

Unit Energy Cost: [REDACTED]

Execution Date/Time : 09/16/96 at 08:41:47

# Qualifying Facility Energy Payment Calculation

Facility Name : INDIANTOWN

Date: 08/22/96

1 Hour	2 Energy (MWH)	3 ICL Fuel Cost (\$)	4 FPL Rate (\$/MWH)	5 UHEF	6 Payment (\$)	7 Note
1	291.398	[REDACTED]	[REDACTED]	1.01430	[REDACTED]	D
2	129.946	[REDACTED]	[REDACTED]	1.18160	[REDACTED]	D
3	99.360	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
4	98.611	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
5	99.878	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
6	100.454	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
7	219.110	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
8	329.645	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
9	327.053	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
10	331.027	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
11	328.205	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
12	335.923	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
13	326.534	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	ON
14	316.397	[REDACTED]	[REDACTED]	1.00904	[REDACTED]	ON D
15	332.813	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
16	329.645	[REDACTED]	[REDACTED]	1.00607	[REDACTED]	ON D
17	333.216	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
18	336.960	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
19	329.357	[REDACTED]	[REDACTED]	1.00614	[REDACTED]	ON D
20	329.357	[REDACTED]	[REDACTED]	1.00614	[REDACTED]	ON D
21	330.163	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
22	330.106	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	D
23	328.262	[REDACTED]	[REDACTED]	1.00640	[REDACTED]	D
24	327.053	[REDACTED]	[REDACTED]	1.00668	[REDACTED]	D
Daily Total	6,640.473	[REDACTED]	[REDACTED]		[REDACTED]	
Mth-To-Date	138,121.524	[REDACTED]	[REDACTED]		[REDACTED]	

E. P. Factor : 1.000

Unit Energy Cost: [REDACTED]

Execution Date/Time : 09/16/96 at 08:41:47

Qualifying Facility Energy Payment Calculation

Facility Name : INDIANTOWN

Date: 08/23/96

1 Hour	2 Energy (MWH)	3 ICL Fuel Cost (\$)	4 FPL Rate (\$/MWH)	5 UHEF	6 Payment (\$)	7 Note
1	219.283	[REDACTED]	[REDACTED]	1.04549	[REDACTED]	D
2	103.104	[REDACTED]	[REDACTED]	1.25765	[REDACTED]	D
3	101.434	[REDACTED]	[REDACTED]	1.26305	[REDACTED]	D
4	99.878	[REDACTED]	[REDACTED]	1.26776	[REDACTED]	D
5	99.821	[REDACTED]	[REDACTED]	1.26776	[REDACTED]	D
6	99.763	[REDACTED]	[REDACTED]	1.26776	[REDACTED]	D
7	192.442	[REDACTED]	[REDACTED]	1.07106	[REDACTED]	D
8	325.498	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
9	329.587	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
10	334.138	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
11	332.755	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
12	333.101	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
13	332.294	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
14	330.682	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
15	318.528	[REDACTED]	[REDACTED]	1.00859	[REDACTED]	ON D
16	328.550	[REDACTED]	[REDACTED]	1.00633	[REDACTED]	ON D
17	331.603	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
18	315.706	[REDACTED]	[REDACTED]	1.00919	[REDACTED]	ON D
19	276.826	[REDACTED]	[REDACTED]	1.01789	[REDACTED]	ON D
20	298.022	[REDACTED]	[REDACTED]	1.01286	[REDACTED]	ON D
21	327.110	[REDACTED]	[REDACTED]	1.00667	[REDACTED]	ON D
22	333.216	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	D
23	330.106	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	D
24	330.451	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	D
Daily Total	6,423.898	[REDACTED]	[REDACTED]		[REDACTED]	
Mth-To-Date	144,545.422	[REDACTED]	[REDACTED]		[REDACTED]	

E. P. Factor : 1.000

Unit Energy Cost: [REDACTED]

Execution Date/Time : 09/16/96 at 08:41:47

Facility Name : INDIANTOWN

Date: 08/24/96

1 Hour	2 Energy (MWH)	3 ICL Fuel Cost (\$)	4 FPL Rate (\$/MWH)	5 UHEF	6 Payment (\$)	7 Note
1	318.010	[REDACTED]	[REDACTED]	1.00870	[REDACTED]	D
2	207.360	[REDACTED]	[REDACTED]	1.05555	[REDACTED]	D
3	119.290	[REDACTED]	[REDACTED]	1.20943	[REDACTED]	D
4	97.920	[REDACTED]	[REDACTED]	1.26776	[REDACTED]	D
5	98.381	[REDACTED]	[REDACTED]	1.26776	[REDACTED]	D
6	99.418	[REDACTED]	[REDACTED]	1.26776	[REDACTED]	D
7	101.088	[REDACTED]	[REDACTED]	1.26418	[REDACTED]	D
8	116.928	[REDACTED]	[REDACTED]	1.21601	[REDACTED]	D
9	305.050	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	D
10	332.698	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
11	331.085	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
12	331.776	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
13	330.682	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	
14	330.854	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
15	332.755	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
16	330.739	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
17	331.027	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
18	333.792	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
19	331.949	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
20	331.603	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
21	332.122	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
22	330.624	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
23	333.792	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	D
24	305.050	[REDACTED]	[REDACTED]	1.01139	[REDACTED]	D
Daily Total	6,413.993	[REDACTED]	[REDACTED]		[REDACTED]	
Mth-To-Date	150,959.415	[REDACTED]	[REDACTED]		[REDACTED]	

E. P. Factor : 1.000

Unit Energy Cost: [REDACTED]

Execution Date/Time : 09/16/96 at 08:41:47



Facility Name : INDIANTOWN

Date: 08/25/96

1 Hour	2 Energy (MWH)	3 ICL Fuel Cost (\$)	4 FPL Rate (\$/MWH)	5 UHEF	6 Payment (\$)	7 Note
1	211.738	[REDACTED]	[REDACTED]	1.05163	[REDACTED]	D
2	122.573	[REDACTED]	[REDACTED]	1.20054	[REDACTED]	D
3	100.742	[REDACTED]	[REDACTED]	1.26532	[REDACTED]	D
4	100.915	[REDACTED]	[REDACTED]	1.26475	[REDACTED]	D
5	100.397	[REDACTED]	[REDACTED]	1.26645	[REDACTED]	D
6	100.858	[REDACTED]	[REDACTED]	1.26494	[REDACTED]	D
7	101.837	[REDACTED]	[REDACTED]	1.26174	[REDACTED]	D
8	103.450	[REDACTED]	[REDACTED]	1.25654	[REDACTED]	D
9	124.416	[REDACTED]	[REDACTED]	1.19567	[REDACTED]	D
10	310.349	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	D
11	335.635	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
12	333.792	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
13	334.368	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
14	336.730	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON
15	335.232	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
16	333.216	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
17	332.870	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
18	333.446	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
19	334.138	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
20	333.158	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
21	336.499	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
22	331.776	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
23	330.048	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	D
24	324.634	[REDACTED]	[REDACTED]	1.00724	[REDACTED]	D
Daily Total	6,042.817	[REDACTED]	[REDACTED]		[REDACTED]	
Mth-To-Date	157,002.232	[REDACTED]	[REDACTED]		[REDACTED]	

E. P. Factor : 1.000

Unit Energy Cost: [REDACTED]

Execution Date/Time : 09/16/96 at 08:41:47

Facility Name : INDIANTOWN

Date: 08/26/96

1 Hour	2 Energy (MWH)	3 ICL Fuel Cost (\$)	4 FPL Rate (\$/MWH)	5 UHEF	6 Payment (\$)	7 Note
1	220.723	[REDACTED]	[REDACTED]	1.04440	[REDACTED]	D
2	102.643	[REDACTED]	[REDACTED]	1.25913	[REDACTED]	D
3	100.166	[REDACTED]	[REDACTED]	1.26721	[REDACTED]	D
4	101.088	[REDACTED]	[REDACTED]	1.26418	[REDACTED]	D
5	99.878	[REDACTED]	[REDACTED]	1.26776	[REDACTED]	D
6	99.648	[REDACTED]	[REDACTED]	1.26776	[REDACTED]	D
7	103.392	[REDACTED]	[REDACTED]	1.25673	[REDACTED]	D
8	102.010	[REDACTED]	[REDACTED]	1.26118	[REDACTED]	D
9	105.350	[REDACTED]	[REDACTED]	1.25051	[REDACTED]	D
10	157.421	[REDACTED]	[REDACTED]	1.12279	[REDACTED]	D
11	303.840	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	D
12	332.064	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
13	331.430	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
14	331.603	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
15	331.430	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
16	333.158	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
17	330.912	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
18	329.126	[REDACTED]	[REDACTED]	1.00319	[REDACTED]	ON D
19	307.814	[REDACTED]	[REDACTED]	1.01082	[REDACTED]	ON D
20	296.525	[REDACTED]	[REDACTED]	1.01318	[REDACTED]	ON D
21	329.875	[REDACTED]	[REDACTED]	1.00601	[REDACTED]	ON D
22	337.421	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
23	335.635	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	D
24	332.525	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	D
Daily Total	5,755.677	[REDACTED]	[REDACTED]		[REDACTED]	
Mth-To-Date	162,757.909	[REDACTED]	[REDACTED]		[REDACTED]	

E. P. Factor : 1.000

Unit Energy Cost: [REDACTED]

Execution Date/Time : 09/16/96 at 08:41:47

Qualifying Facility Energy Payment Calculation

Facility Name : INDIANTOWN

Date: 08/27/96

1 Hour	2 Energy (MWH)	3 ICL Fuel Cost (\$)	4 FPL Rate (\$/MWH)	5 UHEF	6 Payment (\$)	7 Note
1	285.869	[REDACTED]	[REDACTED]	1.01558	[REDACTED]	D
2	171.648	[REDACTED]	[REDACTED]	1.09893	[REDACTED]	D
3	101.203	[REDACTED]	[REDACTED]	1.26381	[REDACTED]	D
4	100.454	[REDACTED]	[REDACTED]	1.26626	[REDACTED]	D
5	101.030	[REDACTED]	[REDACTED]	1.26437	[REDACTED]	D
6	100.454	[REDACTED]	[REDACTED]	1.26626	[REDACTED]	D
7	110.016	[REDACTED]	[REDACTED]	1.23615	[REDACTED]	D
8	163.757	[REDACTED]	[REDACTED]	1.11165	[REDACTED]	D
9	291.859	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	D
10	326.362	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
11	329.990	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
12	331.430	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
13	330.854	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
14	328.550	[REDACTED]	[REDACTED]	1.00633	[REDACTED]	ON D
15	328.147	[REDACTED]	[REDACTED]	1.00643	[REDACTED]	ON D
16	327.341	[REDACTED]	[REDACTED]	1.00662	[REDACTED]	ON D
17	330.221	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
18	330.566	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
19	330.566	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
20	330.336	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
21	333.907	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
22	333.331	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
23	332.986	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	D
24	335.290	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
Daily Total	6,386.167	[REDACTED]	[REDACTED]		[REDACTED]	
Mth-To-Date	169,144.076	[REDACTED]	[REDACTED]		[REDACTED]	

E. P. Factor : 1.000

Unit Energy Cost: [REDACTED]

Execution Date/Time : 09/16/96 at 08:41:47

Accounting Facility Energy Payment Calculation

Facility Name : INDIANTOWN

Date: 08/28/96

1 Hour	2 Energy (MWH)	3 ICL Fuel Cost (\$)	4 FPL Rate (\$/MWH)	✓ UHEF	6 Payment (\$)	7 Note
1	336.730	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
2	321.178	[REDACTED]	[REDACTED]	1.00901	[REDACTED]	
3	160.128	[REDACTED]	[REDACTED]	1.11792	[REDACTED]	D
4	99.533	[REDACTED]	[REDACTED]	1.26776	[REDACTED]	D
5	100.685	[REDACTED]	[REDACTED]	1.26550	[REDACTED]	D
6	101.146	[REDACTED]	[REDACTED]	1.26399	[REDACTED]	D
7	235.469	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	D
8	334.771	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
9	337.190	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
10	204.653	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
11	183.053	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
12	239.789	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
13	325.210	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
14	330.854	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	ON
15	330.797	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
16	327.859	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
17	326.534	[REDACTED]	[REDACTED]	1.00650	[REDACTED]	ON D
18	330.278	[REDACTED]	[REDACTED]	1.00680	[REDACTED]	ON D
19	329.242	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
20	329.702	[REDACTED]	[REDACTED]	1.00617	[REDACTED]	ON D
21	329.702	[REDACTED]	[REDACTED]	1.00606	[REDACTED]	ON D
22	327.744	[REDACTED]	[REDACTED]	1.00652	[REDACTED]	ON D
23	333.331	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
24	334.483	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	D
24	333.792	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
Daily Total 6,614.151		[REDACTED]	[REDACTED]		[REDACTED]	
Mth-To-Date 175,758.227		[REDACTED]	[REDACTED]		[REDACTED]	

E. P. Factor : 1.000

Unit Energy Cost: [REDACTED]

Execution Date/Time : 09/16/96 at 08:41:47

Quarrying Facility Energy Payment Calculation

Facility Name : INDIANTOWN

Date: 08/29/96

1 Hour	2 Energy (MWH)	3 ICL Fuel Cost (\$)	4 FPL Rate (\$/MWH)	5 UHEF	6 Payment (\$)	7 Note
1	337.824	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
2	332.410	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
3	335.347	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	
4	313.574	[REDACTED]	[REDACTED]	1.00963	[REDACTED]	D
5	203.731	[REDACTED]	[REDACTED]	1.05901	[REDACTED]	D
6	120.614	[REDACTED]	[REDACTED]	1.20581	[REDACTED]	D
7	232.819	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	D
8	325.958	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
9	332.122	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
10	331.027	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
11	333.158	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
12	332.640	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
13	329.760	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
14	330.451	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON
15	332.410	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
16	329.530	[REDACTED]	[REDACTED]	1.00610	[REDACTED]	ON D
17	329.069	[REDACTED]	[REDACTED]	1.00621	[REDACTED]	ON D
18	330.912	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
19	332.410	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
20	330.682	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
21	336.211	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
22	336.902	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
23	334.426	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	D
24	333.734	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
Daily Total	7,517.721	[REDACTED]	[REDACTED]		[REDACTED]	
Mth-To-Date	183,275.948	[REDACTED]	[REDACTED]		[REDACTED]	

E. P. Factor : 1.000

Unit Energy Cost: [REDACTED]

Execution Date/Time : 09/16/96 at 08:41:47

Qualifying Facility Energy Payment Calculation

Facility Name : INDIANTOWN

Date: 08/30/96

1 Hour	2 Energy (MWH)	3 ICL Fuel Cost (\$)	4 FPL Rate (\$/MWH)	5 UHEF	6 Payment (\$)	7 Note
1	333.274	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
2	334.483	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
3	335.405	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	D
4	295.315	[REDACTED]	[REDACTED]	1.01344	[REDACTED]	D
5	139.738	[REDACTED]	[REDACTED]	1.15858	[REDACTED]	D
6	100.454	[REDACTED]	[REDACTED]	1.26626	[REDACTED]	D
7	202.349	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
8	289.901	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
9	334.541	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
10	336.384	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
11	332.813	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
12	334.656	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
13	335.578	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	ON
14	335.520	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
15	333.734	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
16	336.384	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
17	330.336	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
18	333.389	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
19	338.573	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
20	335.578	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
21	339.342	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	ON D
22	337.824	[REDACTED]	[REDACTED]	1.00598	[REDACTED]	D
23	335.232	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
24	335.059	[REDACTED]	[REDACTED]	1.00000	[REDACTED]	
Daily Total	7,394.862	[REDACTED]	[REDACTED]		[REDACTED]	
Mth-To-Date	190,670.810	[REDACTED]	[REDACTED]		[REDACTED]	

E. P. Factor : 1.000

Unit Energy Cost: [REDACTED]

Execution Date/Time : 09/16/96 at 08:41:47