

990003-6U

CONFIDENTIAL

COMPANY:		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE						SCHEDULE A-1	
CITY GAS COMPANY OF FLORIDA		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						(REVISED 6/08/94)	
ESTIMATED FOR THE PERIOD OF:		APRIL 97		Through		MARCH 98		PAGE 1 OF 11	
		CURRENT MONTH:		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	27,844	47,284	(19,440)	(41.11)	96,709	143,284	(46,575)	(32.51)
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	9,349	11,081	(1,732)	(15.63)	29,344	37,307	(7,963)	(21.34)
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,433,870	1,563,536	(129,666)	(8.29)	3,685,220	5,024,712	(1,339,492)	(26.66)
5	DEMAND (Line 32 - 29 A-1 support detail)	692,245	842,754	(150,509)	(17.86)	2,692,369	2,807,050	(114,681)	(4.09)
6	OTHER (Line 40 A-1 support detail)	5,129	5,201	(72)	(1.38)	15,701	18,824	(3,123)	(16.59)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COS (1+2+3+4+5+6+10)-(7+8+9)	2,168,437	2,469,856	(301,419)	(12.20)	6,519,343	8,031,177	(1,511,834)	(18.82)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE	(5,868)	(5,969)	101	(1.70)	(18,586)	(19,198)	612	(3.19)
14	TOTAL THERM SALES	3,115,943	2,463,887	652,056	26.46	9,015,836	8,011,979	1,003,857	12.53
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	12,092,920	6,197,131	5,895,789	95.14	34,076,080	18,778,973	15,297,107	81.46
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	1,125,000	1,125,000	-	-	3,787,500	3,787,500	-	-
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	5,791,718	6,197,131	(405,413)	(6.54)	16,359,442	18,778,973	(2,419,531)	(12.88)
19	DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	9,352,910	12,923,700	(3,570,790)	(27.63)	38,393,730	42,275,990	(3,882,260)	(9.18)
20	OTHER Commodity (Line 40 A-1 support detail)	9,979	9,833	146	1.48	30,549	34,685	(4,136)	(11.92)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	5,801,697	6,206,964	(405,267)	(6.53)	16,389,991	18,813,658	(2,423,667)	(12.88)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE	(13,022)	(15,000)	1,978	(13.19)	(41,248)	(45,000)	3,752	(8.34)
27	TOTAL THERM SALES (24-26 Estimated only)	6,134,024	6,191,964	(57,940)	(0.94)	18,410,070	18,768,658	(358,588)	(1.91)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00230	0.00763	(0.00533)	(69.86)	0.00284	0.00763	(0.00479)	(62.78)
29	NO NOTICE SERVICE (2/16)	0.00831	0.00985	(0.00154)	(15.63)	0.00775	0.00985	(0.00210)	(21.32)
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.24757	0.25230	(0.00473)	(1.87)	0.22527	0.26757	(0.04230)	(15.81)
32	DEMAND (5/19)	0.07401	0.06521	0.00880	13.49	0.07013	0.06640	0.00373	5.62
33	OTHER (6/20)	0.51396	0.52893	(0.01495)	(2.83)	0.51396	0.54271	(0.02875)	(5.30)
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.37376	0.39792	(0.02416)	(6.07)	0.39776	0.42688	(0.02912)	(6.82)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.45059	0.39793	0.05266	13.23	0.45059	0.42662	0.02397	5.62
40	TOTAL THERM SALES (11/27)	0.35351	0.39888	(0.04537)	(11.37)	0.35412	0.42790	(0.07378)	(17.24)
41	TRUE-UP (E-2)	0.05753	0.05753	-	-	0.05753	0.05753	-	-
42	TOTAL COST OF GAS (40+41)	0.41104	0.45641	(0.04537)	(9.94)	0.41165	0.48543	(0.07378)	(15.20)
43	REVENUE TAX FACTOR	1.00376	1.00376	-	-	1.00376	1.00376	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.41259	0.45813	(0.04554)	(9.94)	0.41320	0.48726	(0.07406)	(15.20)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.413	0.458	(0.045)	(9.83)	0.413	0.487	(0.074)	(15.20)

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 FEDERAL GOVERNMENT REPORTING

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1/R (REVISED 6/08/94)	
CITY GAS COMPANY OF FLORIDA		ESTIMATED FOR THE PERIOD OF:						(Flex Down) PAGE 2 OF 11	
		APRIL 97		Through		MARCH 98			
		CURRENT MONTH: 6/97		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	27,844	49,247	(21,403)	(43.46)	96,709	149,382	(52,673)	(35.26)
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	9,349	18,721	(9,372)	(50.06)	29,344	56,787	(27,443)	(48.33)
3	SWNG SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,433,870	1,677,722	(243,852)	(14.53)	3,685,220	5,089,090	(1,403,870)	(27.59)
5	DEMAND (Line 32 - 29 A-1 support detail)	692,245	1,155,481	(463,236)	(40.09)	2,692,369	3,504,959	(812,590)	(23.18)
6	OTHER (Line 40 A-1 support detail)	5,129	4,879	250	5.12	15,701	14,799	902	6.10
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COS (1+2+3+4+5+6+10)-(7+8+9)	2,168,437	2,906,050	(737,613)	(25.38)	6,519,343	8,815,017	(2,295,674)	(26.04)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE	(5,868)	(6,614)	746	(11.29)	(18,586)	(20,062)	1,476	(7.36)
14	TOTAL THERM SALES	3,115,943	2,899,436	216,507	7.47	9,015,836	8,794,957	220,879	2.51
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	12,092,920	6,454,384	5,638,536	87.36	34,076,080	19,578,298	14,497,782	74.05
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	1,125,000	1,900,644	(775,644)	(40.81)	3,787,500	5,765,287	(1,977,787)	(34.31)
17	SWNG SERVICE Commodity	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	5,791,718	6,454,384	(662,666)	(10.27)	16,359,442	19,578,298	(3,218,856)	(16.44)
19	DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	9,352,910	17,733,973	(8,381,063)	(47.26)	38,393,730	53,793,052	(15,399,322)	(28.63)
20	OTHER Commodity (Line 40 A-1 support detail)	9,979	9,923	56	0.56	30,549	30,100	449	1.49
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	5,801,697	6,464,307	(662,610)	(10.25)	16,389,991	19,608,398	(3,218,407)	(16.41)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE	(13,022)	(15,000)	1,978	-	(41,248)	(45,000)	3,752	(8.34)
27	TOTAL THERM SALES (24-26 Estimated only)	6,134,024	6,449,307	(315,283)	(4.89)	18,410,070	19,563,398	(1,153,328)	(5.90)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00230	0.00763	(0.00533)	(69.86)	0.00284	0.00763	(0.00479)	(62.78)
29	NO NOTICE SERVICE (2/16)	0.00831	0.00985	(0.00154)	(15.63)	0.00775	0.00985	(0.00210)	(21.32)
30	SWNG SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.24757	0.25994	(0.01237)	(4.76)	0.22527	0.25994	(0.03467)	(13.34)
32	DEMAND (5/19)	0.07401	0.06516	0.00885	13.58	0.07013	0.06516	0.00497	7.63
33	OTHER (6/20)	0.51398	0.49169	0.02229	4.53	0.51396	0.49166	0.02230	4.54
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.37376	0.44955	(0.07579)	(16.86)	0.39776	0.44955	(0.05179)	(11.52)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.45059	0.44093	0.00966	2.19	0.45059	0.44582	0.00477	1.07
40	TOTAL THERM SALES (11/27)	0.35351	0.45060	(0.09709)	(21.55)	0.35412	0.45059	(0.09647)	(21.41)
41	TRUE-UP (E-2)	0.05753	0.05753	-	-	0.05753	0.05753	-	-
42	TOTAL COST OF GAS (40+41)	0.41104	0.50813	(0.09709)	(19.11)	0.41165	0.50812	(0.09647)	(18.99)
43	REVENUE TAX FACTOR	1.00376	1.00376	-	-	1.00376	1.00376	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.41259	0.51004	(0.09745)	(19.11)	0.41320	0.51003	(0.09683)	(18.99)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.413	0.510	(0.097)	(19.02)	0.413	0.510	(0.097)	(19.02)

COMPANY:		PURCHASED GAS ADJUSTMENT		PAGE 3 OF 11	
CITY GAS COMPANY OF FLORIDA		COST RECOVERY CLAUSE CALCULATION			
		SCHEDULE A-1 SUPPORTING DETAIL			
FOR THE PERIOD: APRIL 97		THROUGH		MARCH 98	
CURRENT MONTH:		(A)	(B)	(C)	
COMMODITY (Pipeline)		THERMS	INV. AMOUNT	COST PER THERM	
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)		12,153,240	27,920.76	✓	0.00230
2 Commodity Pipeline - Scheduled ITS					
3 No Notice Commodity Adjustment					
4 Commodity True-up (Line 2+3 Page 10)		(60,320)	(77.22)	✓	
5 Commodity Adjustments					
6 Commodity Adjustments					
7					
8 TOTAL COMMODITY (Pipeline)		12,092,920	27,843.54	✓	0.00230
		Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28	
SWING SERVICE					
9 Swing Service Scheduled					
10 Alert Day Volumes - FGT					
11 Operational Flow Order Volumes - FGT					
12 Less Alert Day Volumes Direct Billed to Others					
13 Operating Account Balancing					
14 Other - Net market delivery imbalance					
15					
16 TOTAL SWING SERVICE		0	0.00		0.00
		Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30	
COMMODITY OTHER					
17 Commodity Other - Scheduled FTS (Line 4 Page 10) , (Line 58 Page 10)		12,092,920	2,903,185.20	✓	0.24007
18 Commodity Other - Scheduled ITS					
19 Imbalance Cashout - FGT (Line 14 Page 10)			0.00		
20 Imbalance Cashout - Other Shippers (Line 24 Page 11)			(2,963.82)	✓	
21 Imbalance Cashout - Transporting Cust. (Line 15 Page 11)			0.00		
22 True-up - Other Shippers (Line 46 Page 10)			72,361.47	✓	
23 Less: OSS, Margin Sharing, and Company Use (Lines 37+38+39 Page 11)		(6,301,202)	(1,538,712.77)	✓	
24 TOTAL COMMODITY (Other)		5,791,718	1,433,870.08		0.24757
		Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31	
DEMAND					
25 Demand (Pipeline) Entitlement (Line 9 Page 10 Less: Line 26 and 29 Support Detail)		12,594,000	720,315.06	✓	0.05720
26 Less Relinquished to End-Users (Line 6+13 Page 9)		(3,241,090)	(41,014.18)	✓	0.01265
27 Less Relinquished Off System					
28 Other - Firm winter supply					
29 Demand - No Notice (Line 19 Page 9)		1,125,000	9,348.75	✓	0.00831
30 Revenue Sharing - FGT					
31 Other - Storage Demand (Line 31 Page 11)			12,944.63	✓	
32 TOTAL DEMAND		10,477,910	701,594		0.06696
		Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29	
OTHER					
33 Other - Monthly purchase from Peoples Gas (Line 15 Page 10)		9,978.80	5,128.61	✓	0.51395
34 Peak Shaving					
35 Storage withdrawal					
36 Other					
37 Other					
38 Other					
39 Other					
40 TOTAL OTHER		9,979	5,128.61		0.51395
		Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33	

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2 (REVISED 6/08/94) PAGE 4 OF 11			
CITY GAS COMPANY OF FLORIDA		APRIL 97		Through		MARCH 98			
FOR THE PERIOD OF:		CURRENT MONTH: 6/97		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	1,438,999	1,682,601	243,602	14.48%	3,700,921	5,103,889	1,402,968	27.49%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	729,438	1,223,449	494,011	40.38%	2,818,422	3,711,128	892,706	24.05%
3	TOTAL	2,168,437	2,906,050	737,613	25.38%	6,519,343	8,815,017	2,295,674	26.04%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	3,115,943	2,899,436	(216,507)	-7.47%	9,015,836	8,794,957	(220,879)	-2.51%
5	TRUE-UP (COLLECTED) OR REFUNDED	(376,194)	(376,194)	-	0.00%	(1,128,582)	(1,128,582)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,739,749	2,523,242	(216,507)	-8.58%	7,887,254	7,666,375	(220,879)	-2.88%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	571,312	(382,808)	(954,120)	249.24%	1,367,911	(1,148,642)	(2,516,553)	219.09%
8	INTEREST PROVISION-THIS PERIOD (21)	(4,328)	(8,624)	(4,296)	49.81%	(26,914)	(16,321)	10,593	-64.90%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	(1,398,486)	(2,011,414)	(612,928)	30.47%	(2,924,887)	353,297	3,278,184	927.88%
9A	ADJUST BEGINNING ESTIMATE	-	170,076	170,076	100.00%	-	(2,173,492)	(2,173,492)	100.00%
9B	BEGINNING OF PERIOD TRUE-UP AND INTEREST	(1,398,486)	(1,841,338)	(442,852)	24.05%	(2,924,887)	(1,820,195)	1,104,692	-60.69%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	376,194	376,194	-	0.00%	1,128,582	1,128,582	-	0.00%
10a	Refund (if applicable)	-	-	-	---	-	-	-	---
10b	Refund of interim rate increase	-	-	-	---	-	-	-	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(455,308)	(1,856,576)	(1,401,268)	75.48%	(455,308)	(1,856,576)	(1,401,268)	75.48%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(1,398,486)	(1,841,338)	(442,852)	24.05%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	(450,980)	(1,847,952)	(1,396,972)	75.60%				
14	TOTAL (12+13)	(1,849,466)	(3,689,290)	(1,839,824)	49.87%				
15	AVERAGE (50% OF 14)	(924,733)	(1,844,645)	(919,912)	49.87%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.05600	0.05600	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05620	0.05620	-	0.00%				
18	TOTAL (16+17)	0.11220	0.11220	-	0.00%				
19	AVERAGE (50% OF 18)	0.05610	0.05610	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00468	0.00468	(0.00000)	-0.11%				
21	INTEREST PROVISION (15x20)	(4,328)	(8,624)	(4,296)	49.81%				

Company: City Gas Company of Florida		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5 (REVISED 8/19/93) PAGE 7 OF 11			
FOR THE PERIOD OF:		APRIL 97		Through		MARCH 98			
CURRENT MONTH: 6/97		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE			
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)									
1 RESIDENTIAL	1,456,519	1,720,454	263,935	18.12%	4,686,956	5,480,512	793,556	16.93%	
2 COMMERCIAL	3,624,797	3,967,470	342,673	9.45%	10,738,964	11,745,556	1,006,592	9.37%	
3 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%	
4 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%	
	-	-	-	0.00%	-	-	-	0.00%	
	-	-	-	0.00%	-	-	-	0.00%	
5 TOTAL FIRM	5,081,316	5,687,924	606,608	11.94%	15,425,920	17,226,068	1,800,148	11.67%	
THERM SALES (INTERRUPTIBLE)									
6 INTERRUPTIBLE	218,545	504,040	285,495	130.63%	931,015	1,542,590	611,575	65.69%	
7 LARGE INTERRUPTIBLE	834,163	-	(834,163)	-100.00%	2,053,135	-	(2,053,135)	-100.00%	
8 TRANSPORTATION	1,922,263	-	(1,922,263)	-100.00%	6,253,087	-	(6,253,087)	-100.00%	
9 TOTAL INTERRUPTIBLE	2,974,971	504,040	(2,470,931)	-83.06%	9,237,237	1,542,590	(7,694,647)	-83.30%	
10 TOTAL THERM SALES	8,056,287	6,191,964	(1,864,323)	-23.14%	24,663,157	18,768,658	(5,894,499)	-23.90%	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
11 RESIDENTIAL	92,397	96,456	4,059	4.39%	92,572	96,881	4,309	4.65%	
12 COMMERCIAL	4,730	5,039	309	6.53%	4,726	5,006	280	5.92%	
13 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%	
14 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%	
	-	-	-	0.00%	-	-	-	0.00%	
	-	-	-	0.00%	-	-	-	0.00%	
15 TOTAL FIRM	97,127	101,495	4,368	4.50%	97,298	101,887	4,589	4.72%	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
16 INTERRUPTIBLE	10	13	3	30.00%	11	13	2	18.18%	
17 LARGE INTERRUPTIBLE	4	3	(1)	-25.00%	4	3	(1)	-25.00%	
18 TRANSPORTATION	52	-	(52)	-100.00%	51	-	(51)	-100.00%	
19 TOTAL INTERRUPTIBLE	66	16	(50)	-75.76%	66	16	(50)	-75.76%	
20 TOTAL CUSTOMERS	97,193	101,511	4,318	4.44%	97,364	101,903	4,539	4.66%	
THERM USE PER CUSTOMER									
21 RESIDENTIAL	16	18	2	13.15%	17	19	2	11.76%	
22 COMMERCIAL	766	787	21	2.74%	757	782	25	3.30%	
23 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%	
24 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%	
25 INTERRUPTIBLE	21,855	38,772	16,917	77.41%	28,213	39,554	11,341	40.20%	
26 LARGE INTERRUPTIBLE	208,541	-	(208,541)	-100.00%	171,095	-	(171,095)	-100.00%	
27 TRANSPORTATION	36,967	-	(36,967)	-100.00%	40,870	-	(40,870)	-100.00%	

CITY GAS COMPANY OF FLORIDA
Gas invoices for the month of 6/97

					Actual	
	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:
1	Commodity costs					
2	Contract #5034	FTS 1	8,010,950	0.00287	22,991.43	
3	Contract #3608, 5338, 5364, 5381	FTS 2	4,142,290	0.00119	4,929.33	
4	Total Firm:	<u>0</u>	<u>12,153,240</u>		<u>27,920.76</u>	()
MEMO: FGT Fixed charges paid on 10th of month						
5	FTS-1 Demand - System supply	Miami	6,636,900	0.04953	328,725.66	()
6	" Capacity release		(2,119,370)	---	(26,992.68)	✓ ()
7	" System supply	Treasure Coast	301,800	0.04953	14,948.15	()
8	" System supply	Brevard	1,785,300	0.04953	88,425.91	()
9	" " "	Merritt Sq.	0	0.04953	0.00	()
10	Total FTS-1 demand		<u>6,604,630</u>		<u>405,107.04</u>	
11						
12	FTS-2 Demand - System supply	Miami	4,200,000	0.08157	342,594.00	()
13	FTS-2 Demand - Capacity release		(1,121,720)	---	(14,021.50)	✓ ()
14			0	---	0.00	
15	Total FTS-2 demand		<u>3,078,280</u>		<u>328,572.50</u>	
16						
17	No Notice Demand-System supply	Miami	930,000	0.00831	7,728.30	()
18	" " "	Brevard	195,000	0.00831	1,620.45	()
19			<u>1,125,000</u>		<u>9,348.75</u>	✓ ()
20	Western Div. / IT Revenue Sharing Cr.				0.00	()
21	Total fixed charges		<u>10,807,910</u>		<u>743,028.29</u>	
OTHER SUPPLIERS:						
			THERMS		AMOUNT	
22	Amoco - 6/97		3,600,860		839,004.84	()
23	CESC - 6/97		1,652,910		387,471.50	()
24	Coral - 6/97		27,430		6,089.46	()
25	Enron - 6/97		1,253,120		293,819.84	()
26	Exxon - 6/97		1,344,000		315,840.00	()
27	Midcon - 6/97		2,287,930		529,240.20	()
28	NGC - 6/97		2,273,380		501,366.21	()
29	Pan Energy - 6/97		134,890		30,353.15	()
30						
31	Total costs:		<u>12,574,520</u>		<u>2,903,185.20</u>	()

CITY GAS COMPANY OF FLORIDA
Gas invoices for the month of 6/97

FGT -	Gross therms billed	Net therms received	----- Amount ----- This month		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
1 FTS-1 Commod. (Mia,Brv,TC) 6/97		12,153,240.0		27,920.76	27,920.76			
2 Reverse FTS-1 Commod accr 5/97		(10,274,870.0)		(22,577.79)	(22,577.79)			
3 FTS-1 Commodity 5/97		10,214,550.0	22,500.57		22,500.57	B1-B6		
4 TOTAL FGT COMMODITY		<u>12,092,920.0</u>			<u>27,843.54</u>			
5								
6 FTS-1 Demand (Mia,Brv,TC) 6/97	10,807,910.0			743,028.29	743,028.29			
7 Reverse FTS-1 Demand accr 5/97	(14,506,300.0)			(805,062.23)	(805,062.23)			
8 FTS-1 Demand 5/97	14,176,300.0		750,683.57		750,683.57	B7-B9		
9 TOTAL FGT DEMAND	<u>10,477,910.0</u>				<u>688,649.63</u>			
10								
11 FGT Net Imbalance:								
12								
13								
14 TOTAL FGT IMBALANCE:								
15 Peoples Gas - 5/97		9,978.8	5,128.61		5,128.61	B10,B11		
16								
17 Reverse Accrual Amoco - 5/97	(961,320.0)			(213,521.39)	(213,521.39)			
18 Amoco - 5/97	967,850.0		215,214.03		215,214.03	B12		
19 Reverse Accrual Catex Vitol - 5/97	(43,940.0)			(9,359.22)	(9,359.22)			
20 Catex Vitol - 5/97	42,250.0		8,999.25		8,999.25	B13		
21 Reverse Accrual CESC - 5/97	(117,840.0)			(26,436.84)	(26,436.84)			
22 CESC - 5/97	117,840.0		26,436.84		26,436.84	B14		
23 Reverse Accrual CNG - 5/97	(55,040.0)			(12,218.88)	(12,218.88)			
24 CNG - 5/97	210,230.0		46,205.49		46,205.49	B15		
25 Reverse Accrual Coral - 5/97	(595,230.0)			(132,893.16)	(132,893.16)			
26 Coral - 5/97	595,230.0		17,834.52	115,058.64	132,893.16	B16,B17		
27 Reverse Accrual Enron - 5/97	(1,690,880.0)			(351,510.88)	(351,510.88)			
28 Enron - 5/97	1,792,880.0		375,259.88		375,259.88	B18,B19		
29 Reverse Accrual Exxon - 5/97	(1,388,800.0)			(286,092.80)	(286,092.80)			
30 Exxon - 5/97	1,388,800.0		286,092.80		286,092.80	B20		
31 Reverse Accrual Highland - 5/97	(1,109,620.0)			(229,691.34)	(229,691.34)			
32 Highland - 5/97	1,119,610.0		231,159.27	600.00	231,759.27	B21		
33 Reverse Accrual Idaho Power - 5/97	(42,000.0)			(9,660.00)	(9,660.00)			
34 Idaho Power - 5/97	42,000.0		10,206.00		10,206.00	B22		
35 Reverse Accrual Midcon - 5/97	(257,210.0)			(56,803.86)	(56,803.86)			
36 Midcon - 5/97	257,210.0		57,024.86		57,024.86	B23		
37 Reverse Accrual NGC - 5/97	(3,311,580.0)			(733,653.91)	(733,653.91)			
38 NGC - 5/97	3,175,030.0			703,334.59	703,334.59			
39 Reverse Accrual Noble - 5/97	(867,000.0)			(187,988.60)	(187,988.60)			
40 Noble - 5/97	867,000.0		187,988.60		187,988.60	B24		
41 Reverse Accrual Pan Energy - 5/97	(160,580.0)			(35,488.18)	(35,488.18)			
42 Pan Energy - 5/97	160,590.0		36,382.32		36,382.32	B25		
43 Reverse Accrual Valero - 5/97	(30,000.0)			(6,630.00)	(6,630.00)			
44 Valero - 5/97	50,000.0		11,050.00		11,050.00	B26		
44 Murphy - 4/97	68,250.0		14,127.75		14,127.75	B27		
45 Vastar - 1/97	53,540.0		21,335.69		21,335.69	B28		
46					<u>72,361.47</u>			
47								
48								
49 CURRENT MTH ACCRUALS:								
50 Amoco - 6/97	3,600,860.0			839,004.84	839,004.84			
51 CESC - 6/97	1,652,910.0			387,471.50	387,471.50			
52 Coral - 6/97	27,430.0			6,089.46	6,089.46			
53 Enron - 6/97	1,253,120.0			293,819.84	293,819.84			
54 Exxon - 6/97	1,344,000.0			315,840.00	315,840.00			
55 Midcon - 6/97	2,287,930.0			529,240.20	529,240.20			
56 NGC - 6/97	2,273,380.0			501,366.21	501,366.21			
57 Pan Energy - 6/97	134,890.0			30,353.15	30,353.15			
58					<u>2,903,185.20</u>			
59								
60 Total purchases & accruals 6/97 -		12,102,898.8	2,323,630.05	1,373,538.40	3,697,168.45			

CITY GAS COMPANY OF FLORIDA
SUMMARY OF GAS SUPPLIERS - 6/97

FGT -	Gross therms billed	Net therms received	----- Amount ----- This month		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15	Total overtenders 6/97 -	0.00	0.00	0.00	0.00			
BOOK-OUT TRANSACTIONS								
16	Enron - 5/97		(2,963.82)			C1		
17								
18								
19								
20								
21								
22								
23								
24	Total book-outs 5/97 -	0.0	(2,963.82)	0.00	0.00			
STORAGE TRANSACTIONS								
25	Transco (NC) 5/97		697.21		697.21	B29		
26	Transco (ETG) 5/97		7,829.17		7,829.17	B30		
27	Hattiesburg - 5/97		4,418.25		4,418.25	B31		
28								
29								
30								
31	Total storage costs 5/97 -	0.0	12,944.63	0.00	12,944.63			
32								
33		12,102,898.8	2,333,610.86	1,373,538.40	3,710,113.08			
34			(a)	(b)				
35								
36	Total Gas Cost - 6/97 (a + b):		3,707,149.26					
37	Less: Non-PGA Off System Sales	(6,288,180.0)	(1,491,956.09)					
38	50% margin sharing		(40,889.10)					
39	Company Use	(13,022.0)	(5,867.58)					
40								
41								
42	Total PGA Gas Cost - 6/97 (Ln 36 through 39):	5,801,696.8	2,168,436.49					

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

dated 6/13/97 **RK B1**

DATE	06/10/97	CUSTOMER: NUI CORPORATION ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DATE	06/20/97		
INVOICE NO.	17459		
TOTAL AMOUNT DUE	\$3,045.57		

CONTRACT:	3608	SHIPPER: NUI CORPORATION	CUSTOMER NO: 11420	PLEASE CONTACT GWEN LUSTER AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE: FIRM TRANSPORTATION	DUNS NO: 56711344	

POI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET		
Usage Charge	Lake Forest	16114	2987	05/97	A	COM	0.0144	(0.0025)		0.0119	2,023	\$24.07
Usage Charge	OPA Locke	16116	2989	05/97	A	COM	0.0144	(0.0025)		0.0119	7,113	\$84.64
Usage Charge	W.W. Hialeah H	16117	2999	05/97	A	COM	0.0144	(0.0025)		0.0119	9,261	\$110.21
Usage Charge	S.E. Hialeah	16118	3002	05/97	A	COM	0.0144	(0.0025)		0.0119	9,801	\$116.63
Usage Charge	West Miami	16122	3006	05/97	A	COM	0.0144	(0.0025)		0.0119	4,798	\$57.10
Usage Charge	CGC - SW	16123	3008	05/97	A	COM	0.0144	(0.0025)		0.0119	3,355	\$39.92
Usage Charge	South Miami	16124	3010	05/97	A	COM	0.0144	(0.0025)		0.0119	4,576	\$54.45
Usage Charge	Cutler Ridge	16125	3012	05/97	A	COM	0.0144	(0.0025)		0.0119	2,343	\$27.88
Usage Charge	Titusville	16177	2973	05/97	A	COM	0.0144	(0.0025)		0.0119	5,294	\$63.00
Usage Charge	CITY GAS COCOA	16178	2970	05/97	A	COM	0.0144	(0.0025)		0.0119	4,217	\$50.18
Usage Charge	EAU Gracie (Cocoa)	16179	2968	05/97	A	COM	0.0144	(0.0025)		0.0119	2,618	\$31.15
Usage Charge	Melbourne	16180	2971	05/97	A	COM	0.0144	(0.0025)		0.0119	1,545	\$18.39
Usage Charge 5412	7995 Citraide Automobile	16264	3190	05/97	A	COM	0.0144	(0.0025)		0.0119	4,460	\$53.07
Usage Charge 5309	716 PAL Martin No.	58912	109186	05/97	A	COM	0.0144	(0.0025)		0.0119	3,193	\$38.00
Usage Charge 5412	7995 PAL Martin NO.	58912	109186	05/97	A	COM	0.0144	(0.0025)		0.0119	113,471	\$1,350.30
Usage Charge 2410	179851 PAL Martin NO.	58912	109186	05/97	A	COM	0.0144	(0.0025)		0.0119	5,107	\$60.77
Usage Charge	PL St. Lucie	58921	109191	05/97	A	COM	0.0144	(0.0025)		0.0119	420	\$5.00
Usage Charge	CITY GAS Indian River	60606	123376	05/97	A	COM	0.0144	(0.0025)		0.0119	1,936	\$23.04
Usage Charge	KISSACK Cane Island	61237	135677	05/97	A	COM	0.0144	(0.0025)		0.0119	4,843	\$57.63
Usage Charge 5412	7995 KISSACK Cane Island	61237	135677	05/97	A	COM	0.0144	(0.0025)		0.0119	24,372	\$290.03
Usage Charge	WILD BEACH So	62897	204545	05/97	A	COM	0.0144	(0.0025)		0.0119	2,186	\$26.01
Usage Charge 5412	7995	63052	222204	05/97	A	COM	0.0144	(0.0025)		0.0119	39,000	\$464.10

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

DATE	06/10/97
SUE	06/20/97
INVOICE NO.	17459
TOTAL AMOUNT DUE	\$3,045.57

CUSTOMER: NUI CORPORATION
ATTN: NORENE NAVARRO
CITY GAS CO OF FLORIDA
550 ROUTE 202-206
BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
Wire Transfer
Florida Gas Transmission Company
Nations Bank; Dallas, TX
Account # 3750354511
ABA # 111000012

CONTRACT: 3608 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT GWEN LUSTER
TYPE: FIRM TRANSPORTATION DUNS NO:56711344 AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES		AMOUNT	
	D.F.N No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	DTH		DRY
TOTAL FOR CONTRACT 3608 FOR MONTH OF 05/97.													255,932	\$3,045.57

*** END OF INVOICE 17459 ***

APPROVED: *[Signature]*
DATE: 06-12-97
REVIEWED: *[Signature]*
DATE: 06-11-97

FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

DATE	06/10/97	CUSTOMER: NUI CORPORATION ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DATE	06/20/97		
INVOICE NO.	17482		
TOTAL AMOUNT DUE	\$17,673.18		

CONTRACT:	5034	SHIPPER:	NUI CORPORATION	CUSTOMER NO:	11420	PLEASE CONTACT GWEN LUSTER AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE:	FIRM TRANSPORTATION	DUNS NO:	56711344	

DI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
	DRN No.	DRN No.	POI No.	DRN No.				BASE	SURCHARGES	DISC	NET		
Usage Charge		Lake Forest	16114	2987	05/97	A	COM	0.0312	(0.0025)	0.0287	15,258	\$437.90	
Usage Charge		OPA Locka	16116	2989	05/97	A	COM	0.0312	(0.0025)	0.0287	57,399	\$1,647.35	
Usage Charge		N.W. Hialeah	16117	2999	05/97	A	COM	0.0312	(0.0025)	0.0287	101,717	\$2,919.28	
Usage Charge		S.E. Hialeah	16118	3002	05/97	A	COM	0.0312	(0.0025)	0.0287	86,063	\$2,470.01	
Usage Charge		West Miami	16122	3006	05/97	A	COM	0.0312	(0.0025)	0.0287	35,041	\$1,005.68	
Usage Charge		S.W.	16123	3008	05/97	A	COM	0.0312	(0.0025)	0.0287	24,520	\$703.72	
Usage Charge		South Miami	16124	3010	05/97	A	COM	0.0312	(0.0025)	0.0287	33,689	\$966.87	
Usage Charge		Cutler Ridge	16125	3012	05/97	A	COM	0.0312	(0.0025)	0.0287	16,871	\$484.20	
Usage Charge		Titusville	16177	2973	05/97	A	COM	0.0312	(0.0025)	0.0287	15,532	\$445.77	
Usage Charge		Cocoa	16178	2970	05/97	A	COM	0.0312	(0.0025)	0.0287	31,034	\$890.68	
Usage Charge		Eau Gallie	16179	2968	05/97	A	COM	0.0312	(0.0025)	0.0287	19,827	\$569.03	
Usage Charge		Melbourne	16180	2971	05/97	A	COM	0.0312	(0.0025)	0.0287	11,749	\$337.20	
Usage Charge	5412	7995 Bartow	16192	3204	05/97	A	COM	0.0312	(0.0025)	0.0287	2,249	\$64.55	
Usage Charge	2410	179851 Gainesville-Deerhaven	16240	2939	05/97	A	COM	0.0312	(0.0025)	0.0287	3,000	\$86.10	
Usage Charge	5412	7995 Kissimmee Gen.	16258	3225	05/97	A	COM	0.0312	(0.0025)	0.0287	1,000	\$28.70	
Usage Charge	5412	7995 Indian River-DVC	16260	2972	05/97	A	COM	0.0312	(0.0025)	0.0287	1,000	\$28.70	
Usage Charge	11	25809 FPL-Martin NO.	58912	109186	05/97	A	COM	0.0312	(0.0025)	0.0287	3,400	\$97.58	
Usage Charge	2240	23703 FPL-Martin NO.	58912	109186	05/97	A	COM	0.0312	(0.0025)	0.0287	2,136	\$61.30	
Usage Charge	5309	716 FPL-Martin NO.	58912	109186	05/97	A	COM	0.0312	(0.0025)	0.0287	15,000	\$430.50	
Usage Charge	5412	7995 FPL-Martin NO.	58912	109186	05/97	A	COM	0.0312	(0.0025)	0.0287	82,279	\$2,361.41	
Usage Charge		FPL-Martin NO.	58921	109191	05/97	A	COM	0.0312	(0.0025)	0.0287	3,155	\$90.55	
Usage Charge		CG- Indian River	60606	123376	05/97	A	COM	0.0312	(0.0025)	0.0287	14,553	\$417.67	

I N V O I C E

FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

DATE	06/10/97	CUSTOMER: NUI CORPORATION ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUPLICATE	06/20/97		
INVOICE NO.	17482		
TOTAL AMOUNT DUE	\$17,673.18		

CONTRACT: 5034 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT GWEN LUSTER
 TYPE: FIRM TRANSPORTATION DUNS NO: 56711344 AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

DI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	DRN No.		POJ NO.	DRN No.				BASE	SURCHARGES	DISC			NET
Usage Charge 5412	7995	CFC Barton "B"	60923	126997	05/97	A	COM	0.0312	(0.0025)		0.0287	2,000	\$57.40
Usage Charge 5412	7995	Ark Pointe Barton Barton	61420	153710	05/97	A	COM	0.0312	(0.0025)		0.0287	4,000	\$114.80
Usage Charge		Vero Beach So.	62897	204545	05/97	A	COM	0.0312	(0.0025)		0.0287	15,698	\$450.53
Usage Charge		Vero Beach No.	62898	204917	05/97	A	COM	0.0312	(0.0025)		0.0287	3	\$0.09
Usage Charge		City Gas Goods	62910	211079	05/97	A	COM	0.0312	(0.0025)		0.0287	17,617	\$505.61
TOTAL FOR CONTRACT 5034 FOR MONTH OF 05/97.											615,790	\$17,673.18	

*** END OF INVOICE 17482 ***

APPROVED: [Signature]
 DATE: 6-12-97
 REVIEWED: [Signature]
 DATE: 6-11-97

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	06/10/97	CUSTOMER: NUI CORPORATION ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DATE	06/20/97		
INVOICE NO.	17555		
TOTAL AMOUNT DUE	\$1,781.82		

CONTRACT: 5364 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT GWEN LUSTER
 TYPE: FIRM TRANSPORTATION DUNS NO: 56711344 AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

RECEIPTS DI NO.	DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES		
		POJ NO.	DRN No.				BASE	SURCHARGES	DISC	NET	DTH	DRY	AMOUNT
Usage Charge 32	23422	PGS Coconut Creek	16110	2977	05/97	A	COM	0.0144	(0.0025)		0.0119	840	\$10.00
Usage Charge 258	12740	PGS Coconut Creek	16110	2977	05/97	A	COM	0.0144	(0.0025)		0.0119	5,670	\$67.47
Usage Charge		CITY GAS LAKE-FOREST	16114	2987	05/97	A	COM	0.0144	(0.0025)		0.0119	3,795	\$45.16
Usage Charge		CITY GAS OPA-LOCKA	16116	2989	05/97	A	COM	0.0144	(0.0025)		0.0119	15,014	\$178.67
Usage Charge		N.W. HIALEAH	16117	2999	05/97	A	COM	0.0144	(0.0025)		0.0119	19,207	\$228.56
Usage Charge		SE HIALEAH	16118	3002	05/97	A	COM	0.0144	(0.0025)		0.0119	18,832	\$224.10
Usage Charge		West Miami	16122	3006	05/97	A	COM	0.0144	(0.0025)		0.0119	8,898	\$105.59
Usage Charge		CGC-SW	16123	3008	05/97	A	COM	0.0144	(0.0025)		0.0119	6,148	\$73.16
Usage Charge		South Miami	16124	3010	05/97	A	COM	0.0144	(0.0025)		0.0119	8,524	\$101.44
Usage Charge		CUTLER RIDGE	16125	3012	05/97	A	COM	0.0144	(0.0025)		0.0119	4,342	\$51.67
Usage Charge		TiVs ville	16177	2973	05/97	A	COM	0.0144	(0.0025)		0.0119	3,980	\$47.36
Usage Charge		Cocoa	16178	2970	05/97	A	COM	0.0144	(0.0025)		0.0119	7,941	\$94.50
Usage Charge		EAU GALIE (COCA)	16179	2968	05/97	A	COM	0.0144	(0.0025)		0.0119	5,027	\$59.82
Usage Charge		Melbourne	16180	2971	05/97	A	COM	0.0144	(0.0025)		0.0119	3,011	\$35.83
Usage Charge 412	7995	Bantow	16192	3204	05/97	A	COM	0.0144	(0.0025)		0.0119	378	\$4.50
Usage Charge 412	7995	PL Martin North	58912	109186	05/97	A	COM	0.0144	(0.0025)		0.0119	18,402	\$218.98
Usage Charge		PI St. Lucie	58921	109191	05/97	A	COM	0.0144	(0.0025)		0.0119	799	\$9.51
Usage Charge		CG - Indian River	60606	123376	05/97	A	COM	0.0144	(0.0025)		0.0119	3,727	\$44.35
Usage Charge 412	7995	Kissimmee Cae Island	61237	135677	05/97	A	COM	0.0144	(0.0025)		0.0119	785	\$9.34
Usage Charge		Vero Beach So.	62897	204545	05/97	A	COM	0.0144	(0.0025)		0.0119	4,316	\$51.36
Usage Charge		Goulds	62910	211079	05/97	A	COM	0.0144	(0.0025)		0.0119	4,097	\$48.75
Usage Charge 412	7995		63052	222204	05/97	A	COM	0.0144	(0.0025)		0.0119	6,000	\$71.40

INVOICE
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

DATE	06/10/97	CUSTOMER: NUI CORPORATION ATTN: MORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DE	06/20/97		
INVOICE NO.	17555		
TOTAL AMOUNT DUE	\$1,781.82		

CONTRACT: 5364 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT GWEN LUSTER
 TYPE: FIRM TRANSPORTATION DUNS NO: 56711344 AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

Q1 NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES		AMOUNT
		POJ NO.	DRN No.				BASE	SURCHARGES	DISC	NET	DTH	
TOTAL FOR CONTRACT 5364 FOR MONTH 0' 05/97.										149,733	\$1,781.82	

*** END OF INVOICE 17555 ***

APPROVED: *[Signature]*
 DATE: 06-12-97
 REVIEWED: *[Signature]*
 DATE: 6-11-97

Total AGT 1,021,455 to City Gate

Total Long 1,021,788 to City Gate

INVOICE
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

DATE	05/31/97
DATE	06/10/97
INVOICE NO.	17219
TOTAL AMOUNT DUE	\$396,669.77

CUSTOMER: NUI CORPORATION
ATTN: NORENE NAVARRO
CITY GAS CO OF FLORIDA
550 ROUTE 202-206
BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
Wire Transfer
Florida Gas Transmission Company
Nations Bank; Dallas, TX
Account # 3750354511
ABA # 111000012

CONTRACT: **FIS-1** 5034 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT GREN LUSTER
TYPE: FIRM TRANSPORTATION DUNS NO: 56711344 AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
	POI NO.	DRN No.				BASE	SURCHARGES	DISC		
RESERVATION CHARGE			05/97	A	RES	0.4268	0.0085		867,380	\$377,570.51
RES CHG FOR TEMP RELINQ AT LESS THAN MAX RATE			05/97	A	RES	0.4268			34,100	\$14,553.88
NO NOTICE RESERVATION CHARGE			05/97	A	NNR	0.0831			116,250	\$9,660.38
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5381, at poi 16122			05/97	A	TRL	0.1500			(17,050)	(\$2,557.50)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5381, at poi 16124			05/97	A	TRL	0.1500			(17,050)	(\$2,557.50)
TOTAL FOR CONTRACT 5034 FOR MONTH OF 05/97.									983,630	\$396,669.77

> 29,080/day
3750/day
NGS cap. Rel.
NGS cap Rel.

*** END OF INV DICE 17219 ***

APPROVED: *[Signature]*
DATE: *6-6-97*
REVIEWED: *[Signature]*
DATE: *6-6-97*

B9

I N V O I C E

FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

TE	05/31/97	CUSTOMER: NUI CORPORATION ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
E	06/10/97		
VOICE NO.	17199		
TOTAL AMOUNT DUE	\$214,936.95		

CONTRACT: 3608 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT GWEN LUSTER
FIS-2 TYPE: FIRM TRANSPORTATION DUNS NO: 56711344 AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

I NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES	AMOUNT	
	DRN No.	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
RESERVATION CHARGE					05/97	A	RES	0.8072	0.0085		0.8157	263,500	\$214,936.95
TOTAL FOR CONTRACT 3608 FOR MONTH OF 05/97.												263,500	\$214,936.95

8500/day

*** END OF INVOICE 17199 ***

APPROVED: *Napover*
DATE: *6-6-97*
REVIEWED: *T. Howard*
DATE: *6-6-97*

PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE



P.O. BOX 2562
TAMPA, FLORIDA 33601-2562

3 C

ACCOUNT NUMBER
00648071

AMOUNT NOW DUE
3,256.39

STATEMENT DATE
06/02/97

PAYABLE UPON RECEIPT

B10

010122 00648071 000325639

CITY GAS CO OF FLA
NUI CORPORATION :ACCOUNTS PAYABLE
P O BOX 3175
UNION NJ 07083-1975

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



SEE REVERSE SIDE FOR
ADDRESSES AND PHONE NUMBERS

SERVICE 10 NE 125TH ST
ADDRESS NORTH MIAMI FL 33161-4501

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **
***** THIS MONTHS BILLING DATES *****

AMOUNT NOW DUE
3,256.39

PAST DUE AFTER
06/23/97

ACCOUNT NUMBER
00648071

--SERVICE PERIOD--
TO 05/31/97 NUMBER OF DAYS 31 STATEMENT DATE 06/02/97

***** THIS MONTHS METER INFORMATION *****

METER NUMBER METER READS PRES - PREV = CCF X BTU X CONVER = THERMS USED
ZSM08935 54907 48962 5945 1.0630 1.00260 6336.0
TOTAL THERMS = 6336.0

AVERAGE DAILY THERM USAGE

MAY 97	204.4
APR 97	226.6
MAR 97	220.0
FEB 97	241.9
JAN 97	270.0
DEC 96	259.1
NOV 96	224.0
OCT 96	194.1
SEP 96	184.2
AUG 96	169.5
JUL 96	189.2
JUN 96	182.3
MAY 96	209.5

***** THIS MONTHS BILLING INFORMATION *****

WHOLESALE SERVICE (WHS)
CUSTOMER CHARGE 0.00
ENERGY SERV 6336.0 THMS @ 0.14066 891.22
PGA 6336.0 THMS @ 0.37329 2365.17
TOTAL GAS CHARGES 3256.39
TAXES AND FEES
FRANCHISE FEE
LOCAL TAX
STATE TAX
GROSS RECEIPTS TAX
TOTAL TAXES AND FEES 0.00
PREVIOUS BALANCE 3493.52
PAYMENT 3493.52
TOTAL BALANCE DUE 3256.39

6/12
V-28774

05-800700 010
1997 JUN-5 P 3:48
RECEIVED BY ACCOUNTING DEPARTMENT

ABrown
6/16/97

PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE



P.O. BOX 2562
TAMPA, FLORIDA 33601-2562

3 B

ACCOUNT NUMBER
00648097

AMOUNT NOW DUE
1,872.22

STATEMENT DATE
06/02/97

PAYABLE UPON RECEIPT

B11

010122 00648097 000187222

CITY GAS CO OF FLA
NUI CORPORATION ACCOUNTS PAYABLE
PO BOX
UNION NJ 07083-1975

WRITE IN AMOUNT PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



SEE REVERSE SIDE FOR
ADDRESSES AND PHONE NUMBERS

SERVICE 19401 NE 22ND AVE
ADDRESS NORTH MIAMI BEACH FL 33180-2107

AMOUNT NOW DUE
1,872.22

PAST DUE AFTER
06/23/97

ACCOUNT NUMBER
00648097

AVERAGE DAILY THERM USAGE	
MAY 97	110.4
APR 97	136.3
MAR 97	92.4
FEB 97	175.5
JAN 97	165.4
DEC 96	154.6
NOV 96	126.4
OCT 96	111.7
SEP 96	108.7
AUG 96	99.2
JUL 96	114.2
JUN 96	104.5
MAY 96	117.0

*** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, ***
*** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. ***
*** * * * * * THIS MONTHS BILLING DATES * * * * * * * * * *

--SERVICE PERIOD--
TO 06/02/97 NUMBER OF DAYS 33 STATEMENT DATE 06/02/97

*** * * * * * THIS MONTHS METER INFORMATION * * * * * * * * * *

METER NUMBER	METER READS PRES - PREV	=	CCF	-----FACTORS-----	THERMS USED
ZT078579	41921 38503		3418	1.0630 X BTU X CONVER	3642.8
				1.00260	3642.8
				TOTAL THERMS =	3642.8

*** * * * * * THIS MONTHS BILLING INFORMATION * * * * * * * * * *

WHOLESALE SERVICE (WHS)			
CUSTOMER CHARGE			
ENERGY SERV	3642.8 THMS @	0.14066	512.40
PGA	3642.8 THMS @	0.37329	1359.82
TOTAL GAS CHARGES			1872.22
TAXES AND FEES			
FRANCHISE FEE			0.00
LOCAL TAX			
STATE TAX			
GROSS RECEIPTS TAX			
TOTAL TAXES AND FEES			0.00
PREVIOUS BALANCE			2101.39
PAYMENT			2101.39
TOTAL BALANCE DUE			1872.22

6/2
V-2876

RECEIVED BY ACCOUNTING OPERATIONS
1997 JUN -5 P 3:47
ELIZABETH W. GAS

05-800 700 010

A Brown
6/6/97



faxed 6/19/97 B12

NATURAL GAS SALES INVOICE

Amoco Energy
Trading Corporation
Tax ID No. 36-3421804

Remit Wire to:
AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCOUNT
CHASE MANHATTAN BANK, NY
ACCT NO. 910-2-548097 ABA# 021000021
NEW YORK, NY, 10081-6000

ATTN: INVOICES: NORENE NAVARRO
CITY GAS COMPANY OF FLORIDA
DIVISION OF N U I CORPORATION
PO BOX 760
BEDMINSTER, NJ, 07921-0760

CGF

INVOICE NUMBER 023102
INVOICE DATE 06-10-1997
CONTRACT 157455
DELIVERY MONTH 05/1997

Payment Due: WITHIN 10 DAYS OF RECEIPT *6/20/97*
Please include Amoco's invoice number on all remittances.

Natural gas delivered during 05/97. Calculations are based on nominations.

Delivery Point Description/ Pipeline Measurement Pt	Amoco ID#	Quantity mmbtu	Price \$/mmbtu	Amount Due (\$)
FGT STATION 8 POOL POINT *See daily pricing sheet	059380	96,785 96,785	2.22363	215,214.03 215,214.03
TOTAL AMOUNT DUE				215,214.03

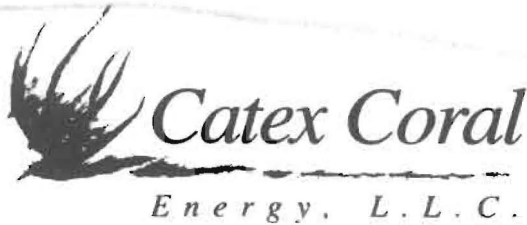
APPROVED: *[Signature]*
DATE: 6-19-97
REVIEWED: *[Signature]*
DATE: 6-19-97

Volume verified against log + FGT report

If you have any questions, please contact Barbara Hollins at (281) 366-5410 or send a facsimile to (281) 366-5313. When remitting an amount different than the total amount billed, please fax the appropriate support to document your change.

For Amoco use only: 1300100001054-00A981603-93218401,023102,061097

faxed 6/13/97 B13



NATIONAL UTILITY INVESTORS *ETG + CGF*
550 ROUTE 202-206
PO BOX 760
BEDMINSTER, NJ 07921
ATTN: NOREEN NAVARO
FAX # (908) 781-0718

DATE: 06/04/1997
INVOICE: 9705172
SUBJECT: Natural Gas
Purchases for the Month of
MAY, 1997
DUE DATE: 06/16/1997

We Invoice You Based Upon the Following:

CATEX Ref. #	Term	Transport Contract	Delivered To:	Volume	Price Per MMBtu	Amount Due
<i>CGF</i> 139408	1-31	FGT- <i>#0759</i>	020366	<i>4,225</i> 5,239	<i>2.13</i> 2.2400	<i>\$ 8,999.25</i> \$ 11,735.36
<i>ETG</i> 139387	7-7	TETCO- <i>#0920</i>	ETOWN GSCO	1,000	<i>2.452</i> 2.4600	<i>\$ 2,450.00</i> \$ 2,460.00
<i>ETG</i> 139653	24-27	TRAN- <i>#7201</i>	ETOWN-AIR	3,872	<i>2.3200</i>	\$ 8,983.04

APPROVED: *[Signature]* 9097
 DATE: 6-12-97 TOTAL \$ 23,178.40
 REVIEWED: *[Signature]*
 DATE: 6-12-97 *\$ 20,432.29*

TERMS:

Wire Payment to:
Nations Bank, N.A.
Dallas, TX
ABA # 111000012
Account # 3750770030

Remit Payment to:
Catex Coral Energy, L.L.C.
P.O. Box 844420
Dallas, TX 75284-4420
Direct Inquiries to:
Gas Accounting
(617) 556-5100

If you are not in agreement, please fax payment detail (along with the appropriate allocation statement) to Gas Accounting at (713) 767-5445.

THANK YOU

Volumes verified against FGT report + log



dated 6-30-97
 Business Month:
 9705 **B14**

COLUMBIA ENERGY SERVICES
 121 Hillpointe Drive
 Suite 100
 Canonsburg, PA 15317

REVISED

In Account with:

NORENE NAVARO
~~MILL ENERGY BROKERS INC~~ *CGF + ETG*
 550 RTS 202-206 P O BOX 760
 BEDMINSTER, NJ 07921-0706

Invoice 9705 0345
 June 23, 1997
 Account # 1537

Due 10 days after
 receipt of invoice

7/3/97

To Invoice for Gas Purchases based on nominated volumes

Location	MMBTU	Price/MMBTU	Amount Due
<i>ETG</i> STATION 65 #6721	97,464 ✓	\$2.1600 ✓	\$210,522.24
<i>CGF</i> FL MTR(4118) #7117	6,500 ✓	\$2.2300 ✓	\$14,495.00
<i>CGF</i> FL MTR(4118) #6896	5,284 ✓	\$2.2600 ✓	\$11,941.84
<i>ETG</i> STATION 65 #7223	15,000 ✓	\$2.2650 ✓	\$33,975.00
Total			\$270,934.08

CGF 11784 = \$ 26,436⁸⁴

ETG 112464 = \$ 244,197²¹

APPROVED: *[Signature]*
 DATE: *6-30-97*
 REVIEWED: *T. JOHNSON*
 DATE: *6-26-97*



Verified against log

Please furnish appropriate support when payment differs from Invoice amount

WIRE TRANSFER PAYMENTS TO:

Columbia Energy Services Corporation
 Account No. 1001743046
 PNC Bank, N. A.
 Pittsburgh, PA 15264-0706
 ABA #043000096

REMIT PAYMENT TO:

Columbia Energy Services
 P. O. Box 640881
 Pittsburgh, PA 15264-0881

For questions on this invoice, please contact **FRED LOMBARDO**.
 All other questions please contact the **ACCOUNTS RECEIVABLE DEPARTMENT**.
 (412) 873-1300

dated 6/17/97

B15

CNG Energy Services Corporation

One Park Ridge Center
P.O. Box 15746
Pittsburgh, PA 15244

Telephone: (412) 787-4000
Fax (412) 787-4260

Bill To
 City Gas Company of Florida
 550 Route 202-206
 P.O. Box 760
 Bedminsier, NJ 07921

Contact: Norene Navarro
Telephone: (908) 719-4208
Fax: (908) 781-2794

Remit To:
 CNG Energy Services Corporation
 Chase Manhattan Bank, N.A.
 Account # 910-2-565117
 ABA# 021-000021
 New York, NY 10081

Contact: Lisa Brosovich
Telephone: (412) 494-3560
Fax: (412) 787-4027

Invoice Number: G-5824
Billing Period: May-97
Invoice Date: June 10, 1997
Due Date: June 20, 1997
Payment Method: Wire *He*
Terms: 10 NET

Delivery Date	Stat	End	Pipeline	Point	Description	Quantity	Units	Unit Price	Per Unit	Extended	Invoice
Delivery Period: May-97			# 811	Contract: 50 - Master		Deal:		50-1			
03-Ma	05-Ma	FGT	25309-Mt. Vernon - #11	Gas Sales	15,519.0	MMBtu	\$2.19000	US\$	MMBtu	\$33,986.61	\$33,986.61
Delivery Period: May-97			# 695/1678	Contract: 50 - Master		Deal:		50-2			
06-Ma	06-Ma	FGT	25309-Mt. Vernon - #11	Gas Sales	5,504.0	MMBtu	\$2.22000	US\$	MMBtu	\$12,218.88	\$12,218.88
Pre-tax Sub-total:									US\$		\$46,205.49
Invoice Total:									US\$		\$46,205.49

Please reference the invoice number with your remittance to insure that your payment is properly applied. Interest will be assessed on late payments per contract provisions. If payment varies from invoice total, please fax supporting documentation to Financial Services at (412) 787-4027.

APPROVED: *[Signature]*
 DATE: 6-16-97
 REVIEWED: *[Signature]*
 DATE: 6-16-97



Volumes verified against (G)F Log + (R)T Log



faxed 6/16/97

Coral Energy Resources, L.P. B16
909 Fannin, Suite 700
Houston, Texas 77010
Main No. 713/767-5400
Accounting Fax 713/767-5445

City Gas Co. of Florida
P.O.Box 760
Attn: Norene Navarro
Bedminster, NJ 07921

Invoice

Invoice No: CER-I-199705-0150
Contract Number: 010-NG-SS-03329
GMS Contract Number: S-CITY GS FL-S-01
Customer ID: CITY GS FL
Invoice Date: 06/06/1997
Due Date: 06/21/1997

Payment Due in U.S. Dollars

Prod. Month	Pipeline	Meter/Pool #	Description
5/1997	TRANSCO PL	6267	ST. HELENA - FGT

Quantity	Unit	Avg. Price*	Amount Due
7,788 ✓	Dth	\$2.2900 ✓	\$17,834.52
7,788			\$17,834.52 Totals

Recap:

Commodity Total \$17,834.52

Net Amount Due in U.S. \$ \$17,834.52

(* = Average Price is rounded)

APPROVED: [Signature]
DATE: 6-13-97
REVIEWED: [Signature]
DATE: 6-13-97

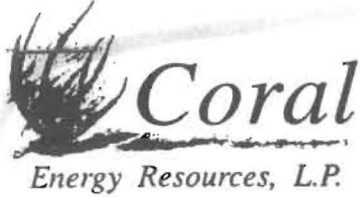


Please Wire Amount To:

NationsBank
Dallas, TX
Account#:3750770027
ABA# 111000012

Please Fax Payment Detail To:

Accounts Receivable Department
Fax 713/767-5445



faxed 6/25/97

Coral Energy Resources, L.P. B17
909 Fannin, Suite 700
Houston, Texas 77010
Main No. 713/767-5400
Accounting Fax 713/767-5445

City Gas Co. of Florida
P.O.Box 760
Attn: Norene Navarro
Bedminster, NJ 07921

Invoice

Invoice No: CER-1-199705-0429
Contract Number: 010-NG-SS-03329
GMS Contract Number: S-CITY GS FL-S-01
Customer ID: CITY GS FL
Invoice Date: 06/20/1997
Due Date: 07/05/1997

Payment Due in U.S. Dollars

Prod. Month	Pipeline	Meter/Pool #	Description
5/1997	FL GAS TR	0025412	CS #8 ZACHARY

Quantity	Unit	Avg. Price*	Amount Due
51,735 ✓	Dth	\$2.2240 ✓	\$115,058.64
51,735			\$115,058.64 Totals

DS # 7113 + 7187

Recap:

Commodity Total	\$115,058.64
Net Amount Due in U.S. \$	\$115,058.64

(* = Average Price is rounded)

Verified against log of FGI Report

APPROVED: [Signature]
DATE: 6-25-97
REVIEWED: I. Dolunsey
DATE: 6-24-97

Please Wire Amount To:
NationsBank
Dallas, TX
Account#:3750770027
ABA# 111000012

Please Fax Payment Detail To:
Accounts Receivable Department
Fax 713/767-5445

Please Direct any Questions to:
Pamela Thomas at (713) 767-5674
Fax Payment Detail to:
Andre Greer at (713) 767-5445



Citrus Trading Corp.

An Enron/Sonata Affiliate

faxed 6/25/97

B18.

PAGE 1

INVOICE INFORMATION	CONTRACT INFORMATION	CUSTOMER INFORMATION	PAYMENT INFORMATION
INVOICE NUMBER: G-9705-3127 INVOICE DATE: JUNE 10, 1997 DUE DATE: JUNE 25, 1997	CONTRACT NO: 370-65814-301 CONTRACT DATE: MARCH 1, 1996 VOLUME BASIS: MMBTU 14.73 DRY	NUI CORPORATION - CITY GAS COM ATTN: NORENE NAVARRO PO BOX 760 550 RT 202-206 BEDMINSTER, NJ 07921	VIA WIRE TRANSFER: NATIONS BANK OF TEXAS (DALLAS) CITRUS TRADING CORP. 3750494468 - 111000012 (713)853-7798

Fax #: (908) 781-2794 FOR FURTHER INFORMATION CALL: JULIE A. STRATTON @ (713) 853-5333 FAX # (713) 646-8420

DELIVERY POINT		DATES		VOLUMES			PRICE		DOLLARS					
FACILITY	PIPE 1/METER	PIPE 2/METER	DESCRIPTION	START	END	TIER	TIER VOL	PER	MMBTU	INDEX	ADJUSTMENTS	FINAL	AMOUNT	TAX

TO INVOICE YOU FOR NATURAL GAS SALES:

16117	FGT/30446 <i>NUI</i>		NW HIALEAH-CITY GAS	05/06/1997	05/06/1997				1,700				\$2.29000	\$3,893.00
				05/07/1997	05/07/1997				1,700				\$2.35000	\$3,995.00
				05/16/1997	05/19/1997				6,000				\$2.32000	\$15,776.00
				05/20/1997	05/20/1997				1,700				\$2.35000	\$3,995.00
			DELIVERY POINT SUBTOTAL						11,900					\$27,659.00
25412	FGT/61448		STATION 8 TRANSFER POINT	05/01/1997	05/05/1997				34,770				\$2.14000	\$74,407.00
TOTAL DUE CITRUS TRADING CORP.									46,670				\$102,066.00	

Verified against FBT + Log

APPROVED: *[Signature]*
 DATE: *6-24-97*
 REVIEWED: *[Signature]*
 DATE: *6-29-97*



Legend: * = Value not included in final totals. (E) = Estimate price. Tier Volumes: D = Daily, M = Monthly.

fixed 6/13/97

Enron Capital & Trade Resources Corp.

B19



ENRON CAPITAL & TRADE RESOURCES CORP. FIRM

PAGE 1

INVOICE INFORMATION	CONTRACT INFORMATION	CUSTOMER INFORMATION	PAYMENT INFORMATION
INVOICE NUMBER: G-9705-72352 INVOICE DATE: JUNE 10, 1997 DUE DATE: JUNE 20, 1997	CONTRACT NO: 016-26775-302 CONTRACT DATE: SEPTEMBER 13, 1990 VOLUME BASIS: MMBTU 14.73 DRY	ELIZABETHTOWN GAS COMPANY ✓ ATTN: NORENE NAVARRO NUI CORPORATION 550 RT 202-206 PO BOX 760 BEDMINSTER, NJ 07921-0760 <i>CGF</i>	VIA WIRE TRANSFER BY 10:00 AM - CST NATIONS BANK - DALLAS, TEXAS ENRON CAPITAL & TRADE RESOURCES ACCT. #3750494099 - ABA ROUTING #111000012 AFTER INITIATING TRANSFER, CALL CREDIT DEPT (713)853-5667

Fax #: (908) 781-2794 FOR FURTHER INFORMATION CALL: JAY H. LIBERMAN @ (-) FAX # (713) 646-8420

DELIVERY POINT				DATES		VOLUMES				PRICE		DOLLARS		
FACILITY	PIPE 1/METER	PIPE 2/METER	DESCRIPTION	START	END	TIER	TIER VOL	PER	MMBTU	INDEX	ADJUSTMENTS	FINAL	AMOUNT	TAX

TO INVOICE YOU FOR NATURAL GAS SALES:

611	HPL/0988279	FGT/92504	MOPS FGT NNG	05/01/1997	05/31/1997				132,618 ✓				\$2,06000 ✓	\$273,193.08
806562	TRCO/1062		TRANSCO STN 65(EGM ONSYS POOL)	05/01/1997	05/31/1997				496,415 ✓				\$2,15000 ✓	\$1,067,292.25
815099	TRCO/6991		STATION 05 MLP	05/21/1997	05/22/1997				29,868		2.15		\$2,16498	\$64,571.63
				05/23/1997	05/23/1997				14,934		2.15		\$2,16498	\$32,209.81
DELIVERY POINT SUBTOTAL									44,802 ✓				\$96,057.44	096,329 ✓
MISCELLANEOUS CHARGES				05/01/1997	05/31/1997									\$19,344.00
MONTHLY DEMAND CHARGE										604,800 × 0.03 =				\$19,344.00 ✓
MISCELLANEOUS SUBTOTAL														

TOTAL DUE ENRON CAPITAL & TRADE RESOURCES CORP.

673,835

\$1,456,686.77

\$1,456,153 03

CGF 132,618 = \$ 273,193⁰⁸

ETG 541,217 = \$ 1,182,960⁵⁵

(+ ETG total price includes demand chg.)

volumes verified against log + ETG report

APPROVED: [Signature]
 DATE: 6-12-97
 REVIEWED: [Signature]
 DATE: 6-12-97



Legend: * = Value not included in final totals. (E) = Estimate price. Tier Volumes: D = Daily, M = Monthly.

EXXON COMPANY USA
 A DIVISION OF EXXON CORPORATION
 P.O. BOX 4482
 HOUSTON, TX 77210-4482

Forecast 6-30-97

B20

INVOICE

City Gas of Florida

NUI CORPORATION
 MS NORENE NAVARRO
 P.O. BOX 760
 BEDMINSTER, NJ 07921-0760

REMIT PAYMENT TO: Citibank, N.A.
 New York, NY ABA 021000089
 EXXON Account No: 00034219

INVOICE # G997050049 / 0
 INVOICE DATE 06/10/97
 CUSTOMER # 213738
 PAYMENT TERMS NET 16 DAYS
 CONTRACT # 7206NGD
 PAYMENT DUE DATE 06/25/97
6-30-97

PROD DATE	DEAL #	PIPELINE	DELIVERY POINT	COMMENTS	VOLUME STATUS	MMBTU	PRICE	TOTAL VALUE
May/1997	10648/0	FLORIDA	MOBILE BAY		ACTUAL	138,880 ✓ <i>OK FGT</i>	\$2.060000 ✓	\$286,092.80 ✓

NO. 766 P. 1

EXXON GAS MKTG ACCTG

1:36PM

JUN. 26, 1997

*original sent overnight to PO Box #;
 never received / m*

APPROVED: *[Signature]*
 DATE: 6-30-97
 REVIEWED: *[Signature]*
 DATE: 6-25-97

138,880 \$286,092.80
 138,880 \$ 286,092.80 ✓
OK

TO ENSURE PROPER CREDIT TO YOUR ACCOUNT, PLEASE RETURN COPY OF INVOICE WITH PAYMENT.



JUN-12-1997 15:05

faxed 6/25/97 P. 01/01

Highland Energy Company

B21

700 North Pearl Street
Suite 1060, LB 305
Dallas, Texas 75201

Facsimile (214) 720-0314

Telephone (214) 720-0033

INVOICE

June 11, 1997

Via Facsimile Transmission
908-781-2794

NUI Corporation - City Gas Company Of Florida
Attn: Gas Accounting
550 Route 202-206
P.O. Box 760
Bedminster, NJ 07921

Sold to: NUI Corporation - City Gas Company Of Florida *CGF*
Pipeline: **Florida Gas Transmission**
Gas Month: May, 1997

Reference	Meter	Description	Effective	Price	Volume	Amount
65534	00282	JOHNSONS BAYOU	5/1-31	\$ 2.0700 ✓	464,3126	\$6,470.82
62426	23422	SABINE PLANT	5/1-31	\$ 2.0700 ✓	111,498	\$230,800.86

Florida Gas Transmission totals

114,624	\$237,271.68
111,961	\$231,159.27

7039

APPROVED: *[Signature]*
 DATE: 6-24-97
 REVIEWED: *[Signature]*
 DATE: 6-20-97

Volumes Verified against FGT Report

Due Date 6-25-97

Please remit payment to the address listed below on or before June 25, 1997. Should you have any questions, please contact Tina Wylie at 214-720-0334 extension 133.

BY WIRE:
 Bank One, Texas, N. A., Dallas
 ABA# 111000614
 Account# 0090152887

BY CHECK:
 Highland Energy Company
 P. O. Box 97907
 Dallas, Texas 75397



IDAHO POWER COMPANY
 P.O. BOX 70
 BOISE, IDAHO 83707

faxed 6/25/97

B22

To: **NUI/ City Gas of Florida**
 Attn: Noreen Navarro
 550 Route 202-206
 Bedminster, NJ 07921

IPCo Rep: Sandy Ward
 (208) 388-2590
 Invoice No.: 59701
 Invoice Date: June 10, 1997
 Contract No.: 1026
 Customer No.: 960624542
 Term: DUE IN GOOD FUNDS
 20TH DAY OF MONTH

Invoice for **Nominated** Volumes of Natural Gas Purchased from IPCo During MAY, 1997

DELIVERY POINT	QUANTITY MMBTU	PRICE \$/MMBtu	AMOUNT
City Gas of Florida City Gate	4,200	\$ 2.430	\$ 10,206.00

SS # 7208

APPROVED: *[Signature]*
 DATE: *5-24-97*
 REVIEWED: *[Signature]*
 DATE: *6-24-97*

TOTALS 4,200 \$ 10,206.00

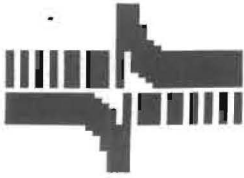
Verified against log

**** If Payment differs from the amount invoiced, please fax payment detail to (208) 388-6910****

Wire Transfer FundsTo:

U S Bank of Idaho
 Boise, Idaho
 Plaza Office
 ABA No. 123103729
 For Payment to:
 Idaho Power Company
 General Fund Account
 Account No. 4267807479
 Ref. Company Name





MIDCON GAS SERVICES CORP.

paid 6/17/97

B23

BILL TO:

CITY GAS COMPANY OF FLORIDA
C/O NUI CORP.
P. O. BOX 760
BEDMINSTER, NJ 07921-0760

CGF

FAX: () -

Invoice Number: 0549500
Billing Period: May-97
Invoice Date: June 10, 1997
Due Date: June 20, 1997
Payment Method: Check
Terms:

Contract: 54-028800 -

MMBtu

MMBtu

Delivery Period	Pipeline	Point Name	Item Ref	Start Date	End Date	Quantity	Unit Price	Amount
-----------------	----------	------------	----------	------------	----------	----------	------------	--------

Description: **Commodity Charges**

May-97

FLORIDA

7126 + 7127

CS #8 ZACHARY IN-LINE TRANSFE

1 05/21 05/21

2,718 ✓

\$2.22000 ✓

\$6,033.96

7164

2 05/24 05/27

12,628 ✓

\$2.20000 ✓

\$27,781.60

7288

3 05/31 05/31

8,165 ✓

\$2.22000 ✓

\$18,126.30

Point Sub-Total:

23,511

\$51,941.86

NGPL

FLA GAS/NGPL JEFFERSON

4 05/29 05/29

2,210 ✓

\$2.30000 ✓

\$5,083.00

7219

May-97 Commodity Charges Total: 25,721

\$57,024.86

Contract Total:

\$57,024.86

Invoice Total: (US\$)

\$57,024.86

If your payment is different from the amount invoiced, please fax support to Valerie Ewing at (713)964-5761.

APPROVED: *[Signature]*
DATE: 6-16-97
REVIEWED: *[Signature]*
DATE: 6-16-97



Volumes verified against log + FGT report ✓

REMIT TO:

MIDCON GAS SERVICES CORP.
P.O. BOX 2309
CAROL STREAM, IL 60132-2309

Questions regarding this invoice should be directed to:
Gas Sales Accounting (800) 699-6761
Support for your payment should be faxed to:
(713) 964-5781



NOBLE GAS MARKETING, INC.
 350 GLENBOROUGH, SUITE 180
 HOUSTON, TEXAS 77067
 (281) 876-8800

faxed 6/20/97 B24

INVOICE NO.....: 97050074-00
 INVOICE DATE.....: 6/10/97
 DUE DATE.....: 06/20/97 *at 6th*
 PRODUCTION MONTH.: MAY-97
 CONTRACT NO.....: 01605
 TRADER #.....: 03656

PAGE 1

TO: CITY GAS COMPANY OF
 FLORIDA
 550 RT. 202-206
 BEDMINISTER, NJ 07921

Please Wire To:
 NationsBank of Texas, N.A.,
 Dallas, Texas
 For the account of
 Noble Gas Marketing
 ABA #111000012
 Acct #375 048 0511

ATTN GAS ACCOUNTING
 CUSTOMER NUMBER 06085
 PLEASE CALL CLARA MORALES (281)876-8830 WITH ANY QUESTIONS

DESCRIPTION	MMBTU	PRICE	AMOUNT
TENNESSEE GAS PIPELINE CO			
FGT-CARNES 7051	18,920 ✓	\$2.1500 ✓	\$40,678.00
FGT-CARNES 7047	<i>57,657</i> 55,794 ✓	\$2.1700 ✓	\$121,072.98
FGT-CARNES 6597	3,800 ✓	\$2.2300 ✓	\$8,474.00
VINTON-FGT 7048	<i>6,293</i> 6,767	\$2.1700	\$14,655.81
INVOICE TOTAL	85,281 <i>86,700</i>		\$184,909.37 <i>187,988.60</i>
<i>FGT support is attached.</i>			



APPROVED: *[Signature]*
 DATE: *6-19-97*
 REVIEWED: *Mallano*
 DATE: *6/17/97*

paid based on ES logs

faxed 6/18/97 B25



CITY GAS COMPANY OF FLORIDA
A DIV. OF ELIZABETHTOWN GAS
550 ROUTE 202-206
BEDMINSTER, NJ 07921

Invoice No: SR97050488
Customer No: 000018295
Customer Fax: (908) 289-1370

Payment by wire transfer:
PANENERGY TRADING & MARKET SERVICES
CHASE MANHATTAN BANK
NEW YORK, NY
ABA # 021000021
Account # 910-2-771269

Invoice Date: June 5, 1997 ^{dh}
Payment Terms: Due ~~June 25, 1997~~
unless otherwise provided in effective contract

Remit by check to:
PANENERGY TRADING & MARKET SERVICES
P. O. BOX 201204
HOUSTON, TX 77216-1204

**Invoice for Natural Gas for
FLORIDA GAS TRANSMISSION COMPANY Nom deliveries.**

Prod Date	Transport Contract	Sales Point	Description	Price	MMBTU Volume	Amount Due
5/97	5430	7995	Pooling\Zone 2 CS # 8 CGF	2.2100 ✓	8,143 OK FGT	17,996.03
5/97	5430	7995	Pooling\Zone 2 CS # 8 CGF	2.2900 ✓	2,743 OK FGT	6,281.47
5/97	5430	7995	Pooling\Zone 2 CS # 8 CGF	2.3400 ✓	5,173 OK FGT	12,104.82
** Invoice Totals					16,059	\$36,382.32

- ** if paying by check, send remittance information with payment.
- ** If paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 260-1825 or mail to the address shown on the letterhead.
- ** Please refer to this invoice with your payment.
- ** Any questions about this invoice, please contact Felix Guardado at telephone (713) 260-8548.

APPROVED: [Signature]
DATE: 6-18-97
REVIEWED: [Signature]
DATE: 6-18-97



June 6/18/97 B26



Valero Gas Marketing, L.P.

INVOICE

NUI Corporation
ATTN: Accounting
Po Box 760
Bedminster, NJ 07921-0760

ETG + CGF

Invoice Date: June 10, 1997
Due Date: June 28, 1997 *26th*
Invoice Number: G4898

Payment Method: ACH

Batch Id: 393

Item #	Delivery Start	Delivery End	Pipeline	Point Name	Quantity	Units	Unit Price	Invoice
Delivery Period: May-97 Deal: VGMNG005-1								
<i>ETG</i> 7	14-May-97	14-May-97	SV	TRANSC 5773-VGM Sta 65 Pool	1,405.0	MMBtu	\$2.20000	\$3,091.00
Deal Maker: Frank Frigo (502) 895-9404								
Delivery Period: May-97 Deal: VGMNG005-4								
<i>CGF</i> 13	29-May-97	29-May-97	SV	FGT 49008-Valero Nueces	5,000.0	MMBtu	\$2.21000	\$11,050.00
Deal Maker: Marc Tice (713) 951-2074								
Pre-tax Sub-total:								\$14,141.00
Total Amount Due:								\$14,141.00
Currency:								US\$

Please Make ACH Payable to
Valero Gas Marketing, L.P. and Mail to:
Valero Gas Marketing, L.P.
Wire/ach Paymt To Harris Bank
Chicago, IL. Aca # 071000288
Ac# 435-707-5 Valero Mgmt Part
Chicago, IL 60690
ATTN: Accounting

For Questions Concerning your Invoice
Please Contact:
Ricky Archer
(713) 951-2281
(713) 951-3997 Fax

APPROVED: *[Signature]*
DATE: 6-18-97
REVIEWED: *[Signature]*
DATE: 6-18-97



MURPHY OIL USA, Inc.
 ATTN: Treasury Department
 200 Peach St. P.O. Box 7000
 El Dorado, Arkansas 71731-7000

faxed 6/10/97 B27

REVISION #2

TO: **National Utility Investors - City Gas Florida**
 550 Route 202-206
 P.O. Box 760
 Bedminster, NJ 07921-0760
 Attn: Jim Puzio

INVOICE DATE: **May 27, 1997**
 INVOICE NO: **22151067-0497**
 PAGE NO.: **1 of 1**
 MONTH OF: **April 1997**

*Received
 Supply Department
 JUN 1997*

Covering: **Natural Gas Deliveries**

For questions about this invoice contact:

Lease: **West Cameron 631 et al**

**Mark Vaughn
 (501) 864-6241**

FIELD	PURCH	DESCRIPTION	DR	CR	
15100	329067	To bill you for gas deliveries at the following location: Columbia into Florida Gas at Lafayette - MLI 4118			
Actual					
		Nomination	MMBTU (Dry)	Rate/ MMBTU (Dry)	Value
<i>DS # 66624</i>		6,825	6,825 ✓	2.0700 ✓	\$14,127.75
<i># 6663</i>		6,563	6,563 ✓	2.1000 ✓	13,782.30
<i>DS # 6662 + 6672</i>		4,450	4,450 ✓	2.2600 ✓	10,057.00
<i># 6702</i>		4,424	4,424 ✓	2.1200 ✓	9,378.88
<i>DS # 6811 + 6787</i>		8,710	8,710 ✓	2.0700 ✓	18,029.70
	TOTAL	30,972 ✓	30,972		\$65,375.63
		Less Payment Received:			(51,247.88)
		BALANCE (CREDIT) DUE			\$14,127.75 ✓

APPROVED: *[Signature]*
 DATE: 6-9-97
 REVIEWED: *[Signature]*
 DATE: 6-9-97

Volumes verified against FGI report

Please remit payment on or before:
Due Upon Receipt 6/16/97

PAYMENT INSTRUCTIONS

Wire to:
 First National Bank of El Dorado, Arkansas
 ABA #082900911
 Account Murphy Oil Corporation
 For further credit Murphy Expl & Prod Co.
 A/C# 47-288-4

Vastar Gas Marketing, Inc.
P. O. Box 201024
Houston, TX 77216-1024

City Gas Company of Florida
550 Route 202-206
P. O. Box 760
Bedminster, NJ 07921-0760
Fax: (908)289-1370

Statement Date: B28
June 17, 1997

Production Month:
January 1997

Company Number:
N000056248

Invoice
199701-I-0331

Vastar Gas Marketing, Inc.

Title Transfer Contract: S-CITY FLORIDA-T-01

Pipeline	Meter	Description	Status	MCF	MMBTU	Avg. Price*	Amount Due
FGT	0062410	FGT/COLUMBIA GULF-LAFAYE Act		5,354	5,354 ✓	\$3.9800 ✓	\$21,308.92 ✓
Other Cost: Price (+/-) based on MMBTU (X Cost) at a rate of \$0.0050 per ^{OK FGT.}							\$26.77 ✓
					Totals	5,354	\$21,335.69

Recap:

Commodity Total	\$21,308.92
Other Costs Total	\$26.77
Net Amount Due	\$21,335.69 ✓

(* = Average Price is rounded)

Payment Due By: ~~06/27/97~~
7/3/97

APPROVED: [Signature]
DATE: 6-24-97
REVIEWED: [Signature]
DATE: 6-24-97



For Questions Please Contact:
Toni Frisina @ (281) 584-3992

Never billed for this gas.

Please Wire Transactions To:
Citibank N.A.
New York, NY
Account #: 40553611
ABA# 021000089

Please Send Invoices To:
P. O. Box 219272
Houston, TX 77218

Please Remit Check To:
Vastar Gas Marketing, Inc.
P. O. Box 201024
Houston, TX 77216-1024

Please Send Correspondence To:
P. O. Box 219272
Houston, TX 77218
Phone: (281) 584-3900
Fax: (281) 584-3901

Copies Sent To:



INVOICE

05/30/97 11:39:37 PACKET PAGE NO: 3
faxed 6/6/97 RK
PAGE: 1

B29

ACCOUNTING MONTH: MAY, 1997
INVOICE NO : 139705-0053
INVOICE DATE : JUNE 01, 1997
DUE DATE : JUNE 10, 1997

CONTRACT NO: 000.0858
DOCUMENT NO: 000.0858
CUSTOMER NO: 026510
CUSTOMER : NORTH CAROLINA GAS SERVICE
C/O NUI CORPORATION
ATTN: NORENE NAVARRO
550 ROUTE 202-206
BEDMINSTER NJ 07921-0760

IF YOU HAVE ANY QUESTIONS PLEASE CONTACT : KIM PATEK (713) 215-3315

DESCRIPTION OF CHARGES	VOLUME	RATE	AMOUNT	TOTAL
CURRENT SERVICES:				
ESS-DEM EMINENCE STORAGE DEM	05/01-05/31 5,126 ✓ DT	\$.4915	\$ 2,519.43	20,313. ⁴⁹
ESS-CAP EMINENCE STORAGE CAP	05/01-05/31 51,575 ✓ DT	.0488	2,516.86	
GSS-DMD STORAGE DEMAND	05/01-05/31 2,743 ✓ DT	2.512	6,890.42	ETG 3,175. ⁵⁷
GSS-CAP STORAGE CAPACITY	05/01-05/31 138,927 ✓ DT	.0159	2,208.94	
LGA-DMD LIQ DEMAND	05/01-05/31 3,323 ✓ DT	.9058	3,009.97	CGF 697. ²¹
LGA-CAP CAPACITY	05/01-05/31 18,154 ✓ DT	.1745	3,167.87	
WSS DEMAND D-1	05/01-05/31 3,044 ✓ DT	.6834	2,080.27	NC 181. ⁹³
WSS-CAP STORAGE CAPACITY	05/01-05/31 258,750 ✓ DT	.008	2,070.00	
				VC/war 95. ⁵⁹
				<u>4,150.²⁷</u>

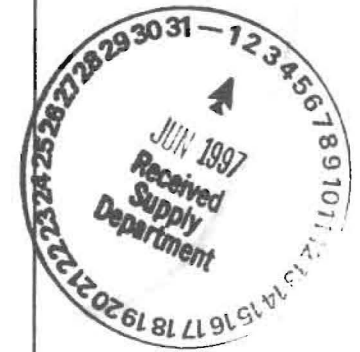
TOTAL CURRENT MONTH CHARGES

\$ 24,463.76

TOTAL AMOUNT DUE

\$ 24,463.76

APPROVED: *[Signature]*
DATE: 6-6-97
REVIEWED: *[Signature]*
DATE: 6-6-97





TRANSCONTINENTAL GAS PIPE LINE CORPORATION
ONE OF THE WILLIAMS COMPANIES, INC.

ACCOUNTING MONTH: MAY, 1997
INVOICE NO : 199705-0020
INVOICE DATE : JUNE 01, 1997
DUE DATE : JUNE 10, 1997

INV:

faxed 6/9/97 RK

B30

CONTRACT NO: 000.0737
DOCUMENT NO: 000.0737
CUSTOMER NO: 007391
CUSTOMER : NUI CORPORATION
ATTENTION: NORENE NAVARRO
ELIZABETHTOWN GAS COMPANY DIVISION
550 ROUTE 202-206
BEDMINSTER NJ 07921-0760

IF YOU HAVE ANY QUESTIONS PLEASE CONTACT : KIM PATEK

(713) 215-3315

DESCRIPTION OF CHARGES	VOLUME	RATE	AMOUNT	TOTAL
CURRENT SERVICES:				
ES-EMINENCE CUST DEMAND	05/01-05/31	5,828 ✓ DT	\$.4915	\$ 2,864.46
ES-EMINENCE CUST CAPACITY	05/01-05/31	58,638 ✓ DT	.0488	2,861.53
ESS-DEM EMINENCE STORAGE DEM	05/01-05/31	8,569 ✓ DT	.4915	4,211.66
ESS-CAP EMINENCE STORAGE CAP	05/01-05/31	86,218 ✓ DT	.0488	4,207.44
GSS-DMD STORAGE DEMAND	05/01-05/31	27,604 ✓ DT	2.512	69,341.25
GSS-CAP STORAGE CAPACITY	05/01-05/31	1,759,955 ✓ DT	.0159	27,983.28
LGA-DMD LIQ DEMAND	05/01-05/31	23,950 ✓ DT	.9058	21,693.91
LGA-CAP CAPACITY	05/01-05/31	98,087 ✓ DT	.1745	17,116.18
LSS-DMD DEMAND	05/01-05/31	8,000 ✓ DT	7.6501	61,200.80
LSS-CAP CAPACITY	05/01-05/31	600,000 ✓ DT	.0187	11,220.00
S2-CAP CAPACITY	06/01-06/30	54,432 ✓ DT	.1348	7,337.43
S2-DEM DEMAND	06/01-06/30	7,267 ✓ DT	5.07	36,843.69
SS1-DEM DEMAND	05/01-05/31	6,973 ✓ DT	9.0965	63,429.89
SS1-CAP CAPACITY	05/01-05/31	541,305 ✓ DT	.0203	10,988.49
WSS DEMAND D-1	05/01-05/31	34,182 ✓ DT	.6834	23,359.98
WSS-CAP STORAGE CAPACITY	05/01-05/31	2,905,488 ✓ DT	.008	23,243.90
TOTAL CURRENT MONTH CHARGES				\$ 387,903.89
TOTAL AMOUNT DUE				\$ 387,903.89

341,200.01



\$46,603.88 (A)

APPROVED: *[Signature]* ETG \$35,658.47
DATE: *6/6/97* CGF 7,829.17
REVIEWED: *[Signature]* NC 2,042.83
DATE: *6-6-97* VC/Maw 1,073.41
\$46,603.88 (A)

faxed 6/6/97 KK

B31

HATTIESBURG GAS STORAGE COMPANY

A CRYSTAL OIL COMPANY SUBSIDIARY

P.O. BOX 21101 SHREVEPORT, LA 71120 • PH (318) 677-5511 • FAX (318) 677-5515

INVOICE

To: Elizabethtown Gas Company
550 Route 202-206
Bedminster, New Jersey 07921-0760
Attn: Norene Navarro
Gas Supply & Planning

Invoice No.: 6H608
Date: 01-Jun-97
Period: June, 1997
Terms: 15 Days Upon Receipt

6/17/97

To invoice for gas storage and deliverability charges for the month of June, 1997.

Gas Storage:

Maximum Capacity in Storage Facilities IA of 100,000 MMBtu @ \$0.205 \$20,500.00

Deliverability:

Maximum Daily Withdrawal Quantity IA of 10,000 MMBtu @ \$0.58 5,800.00

TOTAL: \$26,300.00

ETG	20,123.15
CGF	4,418.25
NC	1,152.84
Vcl/Wav	605.76
	<u>26,300.00</u>

<<< Payment Instructions >>>

APPROVED: [Signature]
 DATE: 6-6-97
 REVIEWED: [Signature]
 DATE: 6-6-97

Wire Transfer Instructions:

To: Wilmington Trust Company
ABA #031100092
For Account of: FRGC Owner Trust Collection Acct.
Acct. #35398-1

Attn: David A. Vanaskey

Payment By Mail:

To: Wilmington Trust Company
as Trustee of FRGC Owner Trust
C/O Wilmington Trust Company
1100 North Market Street
Rodney Square North
Wilmington, Delaware 19890

Attn: Corporate Trust Administration

NOTE: Injection fees, redelivery fees and fuel charges will be billed monthly on a separate invoice.



CI

FLORIDA GAS TRANSMISSION CO
P.O. Box 1188
Houston, TX 77251-1188



NUI CORPORATION
ATTN: TINA SEGRETTO
P O BOX 3175
UNION, NJ
07083-1975

05/30/97

PAGE 1 OF 1

VENDOR NO: 11420
REMITTANCE STATEMENT

VOUCHER NO.	INVOICE DATE	INVOICE NO.	PURCHASE ORDER	AMOUNT		
				GROSS	DISCOUNT	NET
9705000017 IMBALANCE CASH OUT	05/10/97	17155		2,963.82		2,963.82
<i>CGF - #800710-010 Other Purchases Pipeline</i>						
					TOTAL	2,963.82

SPECIAL INSTRUCTIONS:
CALL ALMA GREEN AT X5832 FOR PICK UP

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS. CHECK # 0625300172 ATTACHED BELOW