

ST. JOE NATURAL GAS COMPANY, INC.

P.O. BOX 549 PHONE 229 8216
PORT ST. JOE, FLORIDA 32457

ORIGINAL
FILE COPY

July 18, 1997

Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 970003-GU
Purchased Gas Cost Recovery

Dear Ms. Bayo,

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the Vendor Invoices for the month of June 1997. Also St. Joe has revised Schedules A-1/R, line 8 (actual) for April and May YTD, and Sch. A-2, line 2 for April and May YTD included.

Be advised the Cost of Gas Purchased on Schedule A-1 and Fuel Revenues on A-2 include 100% of the company's FGT Reservation Charges although approximately sixty-six percent (66%) of the FGT Reservation Charges have not been collected by the company nor paid to FGT due to one customer's failure to pay its gas bill.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very truly yours,

Stuart L. Shoaf
Stuart L. Shoaf
President

- ACK
- AFA
- APP
- CFE
- CMH
- CTR
- E *Waken*
- L
- L 3 Enclosures
- C
- F
- S
- WAS
- OTH

cc: All Parties of Record

RECEIVED & FILED

[Signature]
DIVISION OF RECORDS

DOCUMENT NUMBER-DATE

07274 JUL 21 6

FPSC-RECORDS/REPORTING

ST. JOE NATURAL GAS COMPANY, INC.
DOCKET NO. 970003-GU
July 18, 1997

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COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF:						SCHEDULE A-1 (REVISED 6/19/03)	
		APRIL 97		Through		MARCH 98			
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH		JUNE		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	\$1,514.65	\$1,489.66	\$25	1.68	\$7,131.37	\$6,720.71	\$411	6.11
2	NO NOTICE SERVICE	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR
3	SWING SERVICE	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR
4	COMMODITY (Other)	\$28,519.28	\$23,710.71	\$4,809	20.26	\$188,838.40	\$174,514.38	\$14,322	8.21
5	DEMAND	\$157,235.18	\$157,235.18	\$0	0.00	\$483,682.52	\$483,682.53	(\$0)	-0.00
6	OTHER (FGT REFUND)	(\$6,820.03)	\$7,167.59	(\$13,988)	-195.15	(\$6,238.35)	\$17,186.01	(\$23,404)	-138.34
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$1,362.10	\$1,368.99	(\$7)	-0.50	\$5,787.59	\$6,023.34	(\$236)	-3.91
8	DEMAND	\$20,783.61	\$141,446.70	(\$120,663)	-35.32	\$85,711.62	\$440,216.79	(\$374,505)	-85.07
9	OTHER (FGT REFUND)	(\$2,882.52)	\$0.00	(\$2,883)	ERR	(\$5,573.69)	\$44,760.30	(\$50,334)	-112.45
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR
11	TOTAL COST (1+2+3+4+5+6+10) - (7+8+9)	\$161,005.67	\$46,787.45	\$114,218	244.12	\$807,486.43	\$191,083.20	\$416,403	217.92
12	NET UNBILLED	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR
13	COMPANY USE	\$31.27	\$0.00	\$31	ERR	\$79.25	\$0.00	\$79	ERR
14	TOTAL THERM SALES	\$187,083.44	\$46,787.45	\$140,296	239.86	\$744,417.75	\$191,083.20	\$553,335	289.58
THERMS PURCHASED									
15	COMMODITY (Pipeline)	599,400	578,400	21,000	3.63	2,243,580	2,205,600	37,980	1.72
16	NO NOTICE SERVICE Billing Determinants Only	0	0	0	ERR	0	0	0	ERR
17	SWING SERVICE Commodity	0	0	0	ERR	0	0	0	ERR
18	COMMODITY (Other)	126,720	105,000	21,720	20.89	887,370	783,670	103,700	13.23
19	DEMAND	2,879,100	2,879,100	0	0.00	8,685,770	8,685,770	0	0.00
20	OTHER Commodity	0	27,610	(27,610)	-100.00	0	67,300	(67,300)	-100.00
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	474,600	477,000	(2,400)	-0.50	1,438,800	1,819,587	(180,787)	-11.16
22	DEMAND	477,000	2,801,600	(2,124,600)	-81.67	1,446,900	7,891,520	(6,444,620)	-81.67
23		0	0	0	ERR	0	0	0	ERR
24	TOTAL PURCHASES (+15 - (21+23))	124,800	101,400	23,400	23.08	804,780	586,003	218,777	37.33
25	NET UNBILLED	0	0	0	ERR	0	0	0	ERR
26	COMPANY USE	51	0	51	ERR	159	0	159	ERR
27	TOTAL THERM SALES	108,990	101,400	7,590	7.49	788,094	586,003	202,091	34.47
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00253	0.00258	-0.00005	-1.88	0.00318	0.00305	0.00013	4.32
29	NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30	SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31	COMMODITY (Other) (4/18)	0.22506	0.22582	-0.00076	-0.34	0.21280	0.22269	-0.00989	-4.44
32	DEMAND (5/19)	0.05461	0.05461	0.00000	0.00	0.05582	0.05582	-0.00000	-0.00
33	OTHER (6/20)	ERR	0.25980	ERR	ERR	ERR	0.25507	ERR	ERR
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	0.00287	0.00287	0.00000	0.00	0.00402	0.00372	0.00030	8.16
35	DEMAND (8/22)	0.04353	0.05437	-0.01084	-19.94	0.04542	0.05578	-0.01037	-18.59
36		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37	TOTAL COST OF PURCHASES (11/24)	1.25011	0.46141	0.82869	179.60	0.75487	0.32608	0.42879	131.50
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39	COMPANY USE (13/26)	0.60958	ERR	ERR	ERR	0.49814	ERR	ERR	ERR
40	TOTAL COST OF THERM SALES (11/27)	1.47725	0.46141	1.01583	220.16	0.77090	0.32608	0.44482	136.41
41	TRUE-UP (E-2)	0.14817	0.14817	0.00000	0.00000	0.14817	0.14817	0.00000	0.00000
42	TOTAL COST OF GAS (40+41)	1.82542	0.60958	1.01583	188.04	0.91907	0.47425	0.44482	93.79
43	REVENUE TAX FACTOR	1.02960	1.02960	0.00000	0	1.02960	1.02960	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.67353	0.62763	1.04590	188.04	0.34627	0.48829	0.45799	93.79
45	PGA FACTOR ROUNDED TO NEAREST .001	1.674	0.628	1.046	188.58	0.346	0.488	0.458	93.85

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: APRIL 97
CURRENT MONTH:

JUNE

THROUGH:

MARCH 98

-A-

-B-

-C-

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	477,000	\$1,368.99	0.00287
2 Commodity Pipeline - Scheduled FTS-2	122,400	\$145.65	0.00119
3 No Notice Commodity Adjustment			ERR
4 Commodity Adjustments			ERR
5 Commodity Adjustments			ERR
6 Commodity Adjustments			ERR
7			ERR
8 TOTAL COMMODITY (Pipeline)	599,400	\$1,514.65	0.00253
SWING SERVICE			
9 Swing Service - Scheduled			ERR
10 Alert Day Volumes - FGT			ERR
11 Operational Flow Order Volumes - FGT			ERR
12 Less Alert Day Volumes Direct Billed to Others			ERR
13 Other			ERR
14 Other			ERR
15			ERR
16 TOTAL SWING SERVICE	0	\$0.00	ERR
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	126,720	\$28,519.26	0.22506
18 Commodity Other - Scheduled PTS			ERR
19 Imbalance Cashout - FGT			ERR
20 Imbalance Bookout - Other Shippers			ERR
21 Imbalance Cashout - Transporting Customers			ERR
22 Schedule Imbalance			ERR
23			ERR
24 TOTAL COMMODITY OTHER	126,720	\$28,519.26	0.22506
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1	2,040,300	\$88,814.26	0.04353
26 Demand (Pipeline) Entitlement - FTS-2	638,600	\$68,420.92	0.08157
27 Less Relinquished Off System			ERR
28 Less Demand Billed to Others			ERR
29 Less Demand Billed to Others			ERR
30 Other			ERR
31 Other			ERR
32 TOTAL DEMAND	2,679,100	\$157,235.18	0.05461
OTHER			
33 Revenue Sharing - FGT			ERR
34 Peak Shaving			ERR
35 FGT Refund		(\$6,820.03)	ERR
36 Other			ERR
37 Other			ERR
38 Other			ERR
39 Other			ERR
40 TOTAL OTHER	0	(\$6,820.03)	ERR

FOR THE PERIOD OF: APRIL 97 Through MARCH 98

		CURRENT MONTH:		JUNE		PERIOD TO DATE				
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION										
1 PURCHASED GAS COST	LINE 4	\$28,519	\$23,711	(4,809)	-0.20	\$188,836	\$174,514	(14,322)	-0.08	
2 TRANSPORTATION COST	LINE(1+5+6-(7+8))	\$132,486	\$23,077	(109,410)	-4.74	\$418,650	\$16,569	(402,081)	-24.27	
3 TOTAL		\$161,006	\$46,787	(114,218)	-2.44	\$607,486	\$191,083	(416,403)	-2.18	
4 FUEL REVENUES		\$187,083	\$46,787	(140,296)	-3.00	\$744,418	\$191,083	(553,335)	-2.90	
(NET OF REVENUE TAX)										
5 TRUE-UP (COLLECTED) OR REFUNDED		(\$29,896)	(\$29,896)	0	0.00	(\$89,688)	(\$89,688)	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD *		\$157,187	\$16,891	(140,296)	-8.31	\$654,730	\$101,395	(553,335)	-5.46	
(LINE 4 (+ or -) LINE 5)										
7 TRUE-UP PROVISION - THIS PERIOD		(\$3,818)	(\$29,896)	(26,078)	0.87	\$47,243	(\$89,688)	(136,931)	1.53	
(LINE 6 - LINE 3)										
8 INTEREST PROVISION - THIS PERIOD (21)		(\$1,006)	(\$1,677)	(670)	0.40	(\$3,571)	(\$5,057)	(1,486)	0.29	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST		(\$230,222)	(\$361,835)	(131,613)	0.36	(\$338,511)	(\$358,455)	(19,944)	0.06	
10 TRUE-UP COLLECTED OR (REFUNDED)		\$29,366	\$29,896	0	0.00	\$89,688	\$89,688	0	0.00	
(REVERSE OF LINE 5)										
10a FLEX RATE REFUND (if applicable)		\$0	\$0	0	ERR	\$0	\$0	0	ERR	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP		(\$205,151)	(\$363,512)	(158,361)	0.44	(\$205,151)	(\$363,512)	(158,361)	0.44	
(7+8+9+10+10a)										
INTEREST PROVISION										
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)		(230,222)	(361,835)	(131,613)	0.36					
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)		(204,144)	(361,835)	(157,691)	0.44					
14 TOTAL (12+13)		(434,366)	(723,671)	(289,304)	0.40					
15 AVERAGE (50% OF 14)		(217,183)	(361,835)	(144,652)	0.40					
16 INTEREST RATE - FIRST DAY OF MONTH		5.80	5.60	0.00	0.00					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		5.52	5.52	0.00	0.00					
18 TOTAL (16+17)		11.12	11.12	0.00	0.00					
19 AVERAGE (50% OF 18)		5.56	5.56	0.00	0.00					
20 MONTHLY AVERAGE (19/12 Months)		0.46	0.46	0.00	0.00					
21 INTEREST PROVISION (15x20)		(1,006)	(1,677)	(670)	0.40					

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
APRIL 97 Through

SCHEDULE A-3
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

JUNE

MARCH 98

-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	-I-	-J-	-K-	-L-	
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1	JUNE	FGT	SJNG	FT	2,400	2,400		\$7.45	\$132,821.84	(\$0.60)	5534.53	
2	*	FGT	AC	FT		474,600		\$1,490.75	\$24,413.34	(\$118.65)	5.43	
3	*	FGT	SJNG	FT	122,400	122,400		\$175.26		(\$30.60)	0.12	
4	*	PRIOR	SJNG	FT	105,000	105,000	\$23,730				22.60	
5	*	PRIOR	SJNG	FT	21,720	21,720	\$4,789				22.05	
6						0					ERR	
7						0					ERR	
8						0					ERR	
9						0					ERR	
10						0					ERR	
11						0					ERR	
12						0					ERR	
13						0					ERR	
14						0					ERR	
15						0					ERR	
16						0					ERR	
17						0					ERR	
18						0					ERR	
19						0					ERR	
20						0					ERR	
21						0					ERR	
22						0					ERR	
23						0					ERR	
24						0					ERR	
25						0					ERR	
26						0					ERR	
27						0					ERR	
28						0					ERR	
29						0					ERR	
30						0					ERR	
	TOTAL				251,520	474,600	726,120	\$28,519	\$1,664	\$157,235	(\$150)	25.79

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4
(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 97 Through MARCH 98

MONTH: JUNE

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1. PRIOR	71E	350	339	10,500	10,160	2.26	2.34
2. PRIOR	7995	724	701	2,172	2,102	2.21	2.28
3.			0		0		
4.			0		0		
5.			0		0		
6.			0		0		
7.			0		0		
8.			0		0		
9.			0		0		
10.			0		0		
11.			0		0		
12.			0		0		
13.			0		0		
14.			0		0		
15.			0		0		
16.			0		0		
17.			0		0		
18.			0		0		
19.			0		0		
20.			0		0		
21.			0		0		
22.			0		0		
23.			0		0		
24.			0		0		
25.			0		0		
26.	1ST PAGE TOTAL:	1,074	1,039	12,672	12,261		
27.				WEIGHTED AVERAGE		2.23	2.31

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5 (REVISED 10/31/95)			
FOR THE PERIOD OF:		APRIL 97 Through MARCH 98							
CURRENT MONTH:		JUNE 1996				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)									
RESIDENTIAL	44,259	41,425	(2,834)	-0.06	173,249	190,601	17,352	0.10	
COMMERCIAL	5,139	3,355	(1,784)	-0.35	17,310	15,436	(1,874)	-0.11	
COMMERCIAL LARGE VOL 1	13,253	10,478	(2,775)	-0.21	52,549	48,209	(4,340)	-0.08	
COMMERCIAL LARGE VOL 2	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
TOTAL FIRM	62,651	55,258	(7,393)	-0.12	243,107	254,246	11,139	0.05	
THERM SALES (INTERRUPTIBLE)									
INTERRUPTIBLE - TRANSPORT.	925,865	1,008,850	82,985	0.09	2,639,879	3,034,585	394,706	0.15	
INTERRUPTIBLE	3,785	0	(3,785)	-1.00	9,775	0	(9,775)	-1.00	
LARGE INTERRUPTIBLE	42,554	91,200	48,646	1.14	535,142	185,440	(349,702)	-0.65	
TOTAL INTERRUPTIBLE	972,204	1,100,050	127,846	0.13	3,184,796	3,220,025	35,229	0.01	
TOTAL THERM SALES	1,034,855	1,155,308	120,453	0.12	3,427,903	3,474,271	46,368	0.01	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
RESIDENTIAL	3,062	3,172	110	0.04	3,067	3,172	105	0.03	
COMMERCIAL	198	210	12	0.06	200	210	11	0.05	
COMMERCIAL LARGE VOL 1	49	55	6	0.12	49	55	6	0.12	
COMMERCIAL LARGE VOL 2	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
TOTAL FIRM	3,309	3,437	128	0.04	3,316	3,437	122	0.04	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
INTERRUPTIBLE - TRANSPORT.	5	2	(3)	-0.60	5	2	(3)	-0.58	
INTERRUPTIBLE	1	0	(1)	-1.00	1	0	(1)	-1.00	
LARGE INTERRUPTIBLE	1	1	0	0.00	1	1	0	0.00	
TOTAL INTERRUPTIBLE	7	3	(4)	-0.57	7	3	(4)	-0.56	
TOTAL CUSTOMERS	3,316	3,440	124	0.04	3,322	3,440	118	0.04	
THERM USE PER CUSTOMER									
RESIDENTIAL	14	13	(1)	-0.10	56	60	4	0.06	
COMMERCIAL	26	16	(10)	-0.38	87	74	(13)	-0.15	
COMMERCIAL LARGE VOL 1	270	191	(80)	-0.30	1,067	877	(190)	-0.18	
COMMERCIAL LARGE VOL 2	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
INTERRUPTIBLE - TRANSPORT.	188,958	504,425	315,467	1.67	565,539	1,517,293	951,754	1.68	
INTERRUPTIBLE	3,785	ERR	ERR	ERR	9,775	ERR	ERR	ERR	
LARGE INTERRUPTIBLE	42,554	91,200	48,646	1.14	535,142	185,440	(349,702)	-0.65	

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	07/10/97
DUE	07/30/97
INVOICE NO	17959
TOTAL AMOUNT DUE	\$1,368.99

CUSTOMER: ST. JOE NATURAL GAS COMPANY
 ATTN: STUART SHOAF or LORNA PARKER
 POST OFFICE BOX 549
 FORT ST. JOE, TX 77446-0549

Please reference this invoice no. on your remittance and also to wire transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account #
 AGA #

CONTRACT: 5109 SHIPPER: ST. JOE NATURAL GAS COMPANY CUSTOMER NO: 4.33 PLEASE CONTACT GWEN LESTER AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION ELNS NO: 006607884 CR CODE: 151

FOR NO.	RECEIPTS		DELIVERIES		FROM MONTH	IC	RC	RATES				VOLUMES		AMOUNT
	DRN No.	DRN No.	PCI NO.	DRN No.				BASE	SRCHARGES	LTSC	NET	DTM	CRD	
			18133	3043	06/97	A	CLM	0.0127	(0.0025)		0.0282	47,700		\$1,368.99
TOTAL FOR CONTRACT 5109 FOR MONTH OF 06/97:												47,700		\$1,368.99

*** END OF INVOICE 17959 ***

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
AN ENRON/SCANA AFFILIATE

DATE	07/10/97	CUSTOMER: ST. JULE NATURAL GAS COMPANY ATTN: STUART SHOFAR or ELMAR PARKER POST OFFICE BOX 449 FORT ST. JULE, FL 32446-0449	Please reference this invoice no. on your remittance and wire to: Wire Transfer: Florida Gas Transmission Company Attention: Bank of America Account # ASB #
CUE	07/20/97		
INVOICE NO.	179-7		
TOTAL AMOUNT DUE	\$145.66		

CONTRACT	3637	SHIPPER: ST. JULE NATURAL GAS COMPANY	CUSTOMER NO.	4123	PLEASE CONTACT GWEN LUSTER AT (771)853-5177 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CUE LIST
		TYPE: FIRM TRANSPORTATION	ELNS NO.	008201864	

FUE NO.	RECEIPTS		DELIVERIES		FREQ MONTH	TC	RC	RATES			VOLUMES Gth CBT	AMOUNT
	CRN No.	CRN No.	PCI NO.	CRN No.				BASE	SRCHARGES	DISC		
Usage Charge			08133	3043	06/97	A	CLP	0.044	(0.0075)	0.036	17,240	\$145.66
TOTAL FOR CONTRACT 3637 FOR MONTH OF 06/97											17,240	\$145.66

*** END OF INVOICE 1797 ***

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 AN ENBRON/SCANA Affiliate

Page 1

DATE	06/30/97
EDC	07/10/97
INVOICE NO.	17785
TOTAL AMOUNT DUE	\$88,814.26

CUSTOMER: ST. JOE NATURAL GAS COMPANY
 ATTN: STUART SHOAF or DEANA PARKER
 POST OFFICE BOX 549
 FORT ST. JCL., FL 32456-0549

Please reference this invoice no. on your remittance
 and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, Tx
 Account #
 ASA #

CONTRACT:	5109	SHIPPER:	ST. JOE NATURAL GAS COMPANY	CUSTOMER NO.:	4133	PLEASE CONTACT GWEN LLISTER AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE CR CODE 1351
		TYPE:	FIRM TRANSPORTATION	CLNS NO.:	8803884	

POI NO.	RECEIPTS		DELIVERIES		PRG MONTH	IC	RC	RATES				VOLUME OTH DRY	AMOUNT
	DRB No.		POI NO.	DRB No.				BASE	SURCHARGES	ETSC	NET		
					06/97	A	RES	0.4268	0.0065		0.4352	204,030	\$88,814.26
					TOTAL FOR CONTRACT 5109 FOR MONTH OF 06/97.							204,030	\$88,814.26

*** END OF INVOICE 17785 ***

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SUNAT Affiliate

Page 1

DATE	06/30/97
DUE	07/30/97
INVOICE NO.	17762
TOTAL AMOUNT DUE	\$68,420.92

CUSTOMER: ST. JOE NATURAL GAS COMPANY
 ATTN: STUART SHUF or DEBRA PARKER
 POST OFFICE BOX 549
 FORT ST. JOE, FL 32450-0549

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account #
 ASA #

CONTRACT: 3635 SHIPPER: ST. JOE NATURAL GAS COMPANY CUSTOMER NO: 4131 PLEASE CONTACT GLEN LUSTER
 TYPE: FIRM TRANSPORTATION ELNS NO: 8801884 AT 1713853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE 151

POI NO.	RECEIPTS		DELIVERIES		PROC MONTH	IC	RC	RATES				VOLUMES DTH CRY	AMOUNT
	DRN No.		POI NO.	DRN No.				BASE	SRCHARGES	LTSC	NET		
					06/97	A	RES	0.8077	0.0085		0.6157	83,880	\$68,420.92
TOTAL FOR CONTRACT 3635 FOR MONTH OF 06/97.												83,880	\$68,420.92

*** END OF INVOICE 17762 ***

INVOICE

PRIOR ENERGY
605 Bel Air Boulevard
Mobile, AL 36606

Phone: (334) 470-0321
 Fax: (334) 470-0703

St. Joe Natural Gas Company, Inc.
 301 Long Road
 Port St. Joe, FL 32456
 Attn: Stuart Shoaf
 FAX: 1-904-229-8392

Invoice Number: 16869
 Invoice Date: July 8, 1997
 Due Date: Net 10

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
6 / 97	Pipeline: Florida Gas Transmission						
	ST JOE NATURAL GAS 3635	2,172	\$ 2.20500	\$4,789.26	\$0.00	\$0.00	\$4,789.26
	ST JOE NATURAL GAS 3635	10,500	\$ 2.26000	\$23,730.00	\$0.00	\$0.00	\$23,730.00
	Invoice Total:	12,672		\$28,519.26	\$0.00	\$0.00	\$28,519.26
NET DUE:							\$28,519.26

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

SOUTHTRUST BANK OF ALABAMA
ABA
ACCT. OF: PRIOR ENERGY CORPORATION
ACCOUNT

PLEASE FAX BACKUP FOR WIRE TRANSFER TO (334) 470-0703...

FLORIDA GAS TRANSMISSION
P.O. Box 1188
Houston, TX 77251-1188

**ENRON
CORP**

ST. JOE NATURAL GAS
P O BOX 549
ATTN: STUART
PORT ST. JOE, FL
32456-0549

06/11/97

PAGE 1 OF 1

VENDOR NO: 004133
REMITTANCE STATEMENT

VOUCHER NO.	INVOICE DATE
9706000016 05/97 1996 GRI REFUND	06/09/97

PURCHASE ORDER	AMOUNT		
	GROSS	DISCOUNT	NET
804.3	6,820.03		6,820.03
		TOTAL	6,820.03

SPECIAL INSTRUCTIONS:
CALL ALMA GREEN X5832 FOR
DETACH AND RETURN TO

KEEP THIS REMITTANCE STATEMENT FOR YOUR RECORDS. CHECK # 0625300218 ATTACHED BELOW

**ENRON
CORP**

FLORIDA GAS TRANSMISSION CO
P.O. Box 1188
Houston, TX 77251-1188

No. 0625300218

06/11/97

PAY TO THE ORDER OF
ST. JOE NATURAL GAS
P O BOX 549
ATTN: STUART
PORT ST. JOE, FL
32456-0549

*****\$6,820.03

NOT VALID AFTER 1 YEAR

Six thousand eight hundred twenty Dollars

WELLS FARGO BANK - DELAWARE

William D. Hatlum
AUTHORIZED SIGNATURE

THE FACE OF THIS DOCUMENT HAS A BLUE WATERMARK. THE BACK CONTAINS AN ARTIFICIAL WATERMARK - HOLD AT AN ANGLE TO VIEW

REVISED

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE				SCHEDULE A-1/R			
		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				(REVISED 8/18/92)			
ESTIMATED FOR THE PERIOD OF:		APRIL 97		Through		MARCH 98			
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:		APRIL		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline) 3462.73+403.37	\$3,866.10	\$3,500.42	366	11.02	\$3,866.10	\$3,500.42	366	11.02
2	NO NOTICE SERVICE	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR
3	SWING SERVICE 83353.44-3780-8852.8+2227.04+	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR
4	COMMODITY (Other) +121.44-121.44+354.85+14989.89	\$90,473.02	\$91,917.30	(1,444)	-1.57	\$90,473.02	\$91,917.30	(1,444)	-1.57
5	DEMAND 62914.94+101056.06	\$163,971.00	\$163,971.00	0	0.00	\$163,971.00	\$163,971.00	0	0.00
6	FGT REFUND & FGT OFO PENALTY -7188.32+7770	\$581.66	\$4,537.09	(3,955)	-87.18	\$581.66	\$4,537.09	(3,955)	-87.18
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline) 473780*00637	\$3,017.96	\$3,239.73	(222)	-8.84	\$3,017.96	\$3,239.73	(222)	-8.84
8	DEMAND 477000*0.04953-133.94	\$23,491.87	\$152,608.50	(129,117)	-84.61	\$23,491.87	\$152,608.50	(129,117)	-84.61
9	FGT REFUND	(\$2,891.17)	\$44,780.30	(47,651)	-108.46	(\$2,891.17)	\$44,780.30	(47,651)	-108.46
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$235,293.12	\$63,317.28	171,976	271.61	\$235,293.12	\$63,317.28	171,976	271.61
12	NET UNBILLED	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR
13	COMPANY USE 54.3*0.43722	\$23.74	\$0.00	24	ERR	\$23.74	\$0.00	24	ERR
14	TOTAL THERM SALES	\$313,448.70	\$63,317.28	250,131	395.04	\$313,448.70	\$63,317.28	250,131	395.04
THERMS PURCHASED									
15	COMMODITY (Pipeline) 546740+338970	885,710	886,750	16,980	1.95	885,710	886,750	16,980	1.95
16	NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR
17	SWING SERVICE	0	0	0	ERR	0	0	0	ERR
18	COMMODITY 421460-20000-35200+8570+690-690+1510+83380	440,020	404,000	36,020	8.92	440,020	404,000	36,020	8.92
19	DEMAND 771300+2040300	2,811,800	2,811,800	0	0.00	2,811,800	2,811,800	0	0.00
20	OTHER	0	8,480	(8,480)	-100.00	0	8,480	(8,480)	-100.00
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	473,780	649,697	(175,917)	-27.08	473,780	649,697	(175,917)	-27.08
22	DEMAND	477,000	2,601,600	(2,124,600)	-81.67	477,000	2,601,600	(2,124,600)	-81.67
23		0	0	0	ERR	0	0	0	ERR
24	TOTAL PURCHASES (15-21+23)	411,930	219,053	192,877	88.05	411,930	219,053	192,877	88.05
25	NET UNBILLED	0	0	0	ERR	0	0	0	ERR
26	COMPANY USE	54	0	54	ERR	54	0	54	ERR
27	TOTAL THERM SALES 1258416.9-54.3-354200-14380-473780	416,003	219,053	196,950	89.91	416,003	219,053	196,950	89.91
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	\$0.00439	\$0.00403	\$0.00036	8.89	\$0.00439	\$0.00403	\$0.00036	8.89
29	NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30	SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31	COMMODITY (Other) (4/18)	\$0.20561	\$0.22752	(\$0.02191)	-9.63	\$0.20561	\$0.22752	(\$0.02191)	-9.63
32	DEMAND (5/19)	\$0.05832	\$0.05832	\$0.00000	0.00	\$0.05832	\$0.05832	\$0.00000	0.00
33	OTHER (6/20)	ERR	\$0.53503	ERR	ERR	ERR	\$0.53503	ERR	ERR
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	\$0.00637	\$0.00499	\$0.00138	27.74	\$0.00637	\$0.00499	\$0.00138	27.74
35	DEMAND (8/22)	\$0.04925	\$0.05886	(\$0.00941)	-18.04	\$0.04925	\$0.05886	(\$0.00941)	-18.04
36		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37	TOTAL COST (11/24)	\$0.57120	\$0.26905	\$0.28215	97.61	\$0.56560	\$0.26905	\$0.27655	95.68
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39	COMPANY USE (13/26)	\$0.43722	ERR	ERR	ERR	\$0.43722	ERR	ERR	ERR
40	TOTAL THERM SALES (11/27)	0.56560	0.26905	\$0.27655	95.68	0.56560	0.26905	\$0.27655	95.68
41	TRUE-UP (E-2)	\$0.14817	\$0.14817	\$0.00000	\$0.00000	\$0.14817	\$0.14817	\$0.00000	\$0.00000
42	TOTAL COST OF GAS (40+41)	\$0.71377	\$0.43722	\$0.27655	63.25	\$0.71377	\$0.43722	\$0.27655	63.25
43	REVENUE TAX FACTOR	\$1.02960	\$1.02960	\$0.00000	0	\$1.02960	\$1.02960	\$0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42*43)	\$0.73490	\$0.45016	\$0.28474	63.25	\$0.73490	\$0.45016	\$0.28474	63.25
45	PGA FACTOR ROUNDED TO NEAREST .001	0.735	\$0.450	\$0.285	63.33	\$0.735	\$0.450	\$0.285	63.33

REVISED

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF:						SCHEDULE A-1/R (REVISED 6/19/93)	
		APRIL 97		Through		MARCH 98			
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH		MAY		PERIOD TO DATE			
		ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	DIFFERENCE %
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	1414.62+316	\$1,730.62	\$1,730.63	(.01)	-0.00	\$5,616.72	\$5,231.05	386	7.37
2 NO NOTICE SERVICE		\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR
3 SWING SERVICE		\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR
4 COMMODITY (Other)	2356.26+58866.31+2196.41+4811.33+1611.81	\$60,844.12	\$58,886.37	1,958	18.61	\$160,317.14	\$150,803.67	9,513	6.31
5 DEMAND	70701.61+91774.73	\$182,476.34	\$182,476.35	(.01)	-0.00	\$216,447.34	\$326,447.35	(.01)	-0.00
6 OTHER - FGT REFUND		\$0.00	\$5,461.33	(5,461)	-100.00	\$561.66	\$9,998.42	(9,417)	-94.18
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	490420* 00287	\$1,407.51	\$1,414.62	(7)	-0.50	\$4,425.48	\$4,654.35	(229)	-4.92
8 DEMAND	492900* 04353	\$21,455.94	\$146,161.59	(124,706)	-85.32	\$44,947.81	\$298,770.09	(253,822)	-84.98
9 FGT REFUND		\$0.00	0	0	ERR	(\$2,891.17)	\$44,790.30	(47,681)	-106.48
10 Second Prior Month Purchase Adj. (OPTIONAL)		0	0	0	ERR	0	0	0	ERR
11 TOTAL COST	(1+2+3+4+5+6+10) - (7+8+9)	\$211,167.64	\$80,978.47	130,209	160.79	\$446,480.76	\$144,295.75	302,185	209.42
12 NET UNBILLED		0	0	0	ERR	0	0	0	ERR
13 COMPANY USE	53.5*0.45312	\$24.24	\$0.00	24	ERR	\$47.98	\$0.00	48	ERR
14 TOTAL THERM SALES		\$243,885.62	\$80,978.47	162,907	201.17	\$557,334.31	\$144,295.75	413,039	286.34
THERMS PURCHASED									
15 COMMODITY (Pipeline)	492900+205550	758,450	758,450	0	0.00	1,644,100	1,627,200	16,900	1.04
16 NO NOTICE SERVICE	Billing Determinants Only	0	0	0	ERR	0	0	0	ERR
17 SWING SERVICE	Commodity	0	0	0	ERR	0	0	0	ERR
18 COMMODITY (Other)	11350+274670+10580+16260+7770	320,630	274,670	45,960	16.73	790,650	678,670	111,980	12.08
19 DEMAND	866760+2108310	2,975,070	2,975,070	0	0.00	5,786,670	5,786,670	0	0.00
20 OTHER	Commodity	0	31,210	(31,210)	-100.00	0	39,660	(39,660)	-100.00
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)		490,420	492,900	(2,480)	-0.50	984,200	1,142,597	(178,397)	-15.61
22 DEMAND		492,900	2,686,320	(2,193,420)	-81.67	969,900	5,269,920	(4,300,020)	-81.67
23		0	0	0	ERR	0	0	0	ERR
24 TOTAL PURCHASES	(+15-21+23)	268,030	265,550	2,480	0.93	679,660	484,603	195,057	40.31
25 NET UNBILLED		0	0	0	ERR	0	0	0	ERR
26 COMPANY USE		54	0	54	ERR	108	0	108	ERR
27 TOTAL THERM SALES (24-26 Est. Only)	1134738.3-369990-501694-53.5	263,031	265,550	(2,519)	-0.95	679,033	484,603	194,430	40.12
CENTS PER THERM									
28 COMMODITY (Pipeline)	(1/15)	0.00228	0.00228	-0.00000	-0.00	0.00342	0.00321	0	6.27
29 NO NOTICE SERVICE	(2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30 SWING SERVICE	(3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31 COMMODITY (Other)	(4/18)	0.21763	0.21439	0.00344	1.60665	0.21078	0.22220	-0.01144	-5.14902
32 DEMAND	(5/19)	0.05461	0.05461	-0.00000	-0.00	0.05641	0.05641	0	-0.00
33 OTHER	(6/20)	ERR	0.17469	ERR	ERR	ERR	0.25191	ERR	ERR
LESS END-USE CONTRACT									
34 COMMODITY Pipeline	(7/21)	0.00267	0.00267	0.00000	0.00	0.00459	0.00407	0	12.66
35 DEMAND	(8/22)	0.04353	0.05437	-0.01084	-19.94	0.04634	0.05648	0	-17.95
36	(9/23)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37 TOTAL COST OF PURCHASES	(11/24)	0.78793	0.30495	0.48298	156.36	0.65752	0.29776	0	120.82
38 NET UNBILLED	(12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39 COMPANY USE	(13/26)	0.45312	ERR	ERR	ERR	0.44511	ERR	ERR	ERR
40 TOTAL COST OF THERM SALES	(11/27)	0.80290	0.30495	0.49795	163.29	0.65752	0.29776	0	120.82
41 TRUE-UP	(E-2)	0.14817	0.14817	0.00000	\$0.00000	0.14817	0.14817	\$0.00000	\$0.00000
42 TOTAL COST OF GAS	(40+41)	0.95107	0.45312	0.49795	109.90	0.80569	0.44593	0	80.68
43 REVENUE TAX FACTOR		1.02960	1.02960	0.00000	0	1.02960	1.02960	0	0
44 PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.97922	0.46653	0.51269	109.90	0.82654	0.45913	0	80.68
45 PGA FACTOR ROUNDED TO NEAREST .001		0.979	0.467	1	109.64	0.83	0.459	0	80.83

FOR THE PERIOD OF:		APRIL 97		Through		MARCH 98				
		CURRENT MONTH:		APRIL		PERIOD TO DATE				
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION										
1	PURCHASED GAS COST	LINE 4, A/1	\$90,473	\$91,917	1,444	0.015713	\$90,473	\$91,917	1,444	0.015713
2	TRANSPORTATION COST	(LINE(1+5+6--(7+8+9))	\$144,820	(\$28,600)	(173,420)	6.063636	\$144,820	(\$28,600)	(173,420)	6.063636
3	TOTAL		\$235,293	\$63,317	(171,976)	-2.7161	\$235,293	\$63,317	(171,976)	-2.7161
4	FUEL REVENUES		\$313,449	\$63,317	(250,131)	-3.95044	\$313,449	\$63,317	(250,131)	-3.95044
	(NET OF REVENUE TAX)									
5	TRUE-UP (COLLECTED) OR REFUNDED		(\$29,896)	(\$29,896)	0	0	(\$29,896)	(\$29,896)	0	0
6	FUEL REVENUE APPLICABLE TO PERIOD *		\$283,553	\$33,421	(250,131)	-7.4842	\$283,553	\$33,421	(250,131)	-7.4842
	(LINE 4 (+ or -) LINE 5)									
7	TRUE-UP PROVISION - THIS PERIOD		\$48,260	(\$29,896)	(78,156)	2.614249	\$48,260	(\$29,896)	(78,156)	2.614249
	(LINE 6 - LINE 3)									
8	INTEREST PROVISION - THIS PERIOD (21)		(\$1,417)	(\$1,697)	(279)	0.164656	(\$1,417)	(\$1,697)	(279)	0.164656
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST		(\$338,511)	(\$358,455)	(19,944)	0.055639	(\$338,511)	(\$358,455)	(19,944)	0.055639
10	TRUE-UP COLLECTED OR (REFUNDED)		\$29,896	\$29,896	0	0	\$29,896	\$29,896	0	0
	(REVERSE OF LINE 5)									
10a	FLEX RATE REFUND (if applicable)		\$0	\$0	0	ERR	\$0	\$0	0	ERR
11	TOTAL ESTIMATED/ACTUAL TRUE-UP		(\$261,773)	(\$360,152)	(98,379)	0.27316	(\$261,773)	(\$360,152)	(98,379)	0.27316
	(7+8+9+10+10a)									
INTEREST PROVISION										
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)		(338,511)	(358,455)	(19,944)	0.055639				
13	ENDING TRUE-UP BEFORE INTEREST (12+7-5)		(260,355)	(358,455)	(98,100)	0.273673				
14	TOTAL (12+13)		(598,866)	(716,910)	(118,044)	0.164658				
15	AVERAGE (50% OF 14)		(299,433)	(358,455)	(59,022)	0.164658				
16	INTEREST RATE - FIRST DAY OF MONTH		5.74	5.74	0	0				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		5.62	5.62	0	0				
18	TOTAL (16+17)		11.36	11.36	0	0				
19	AVERAGE (50% OF 18)		5.68	5.68	0	0				
20	MONTHLY AVERAGE (19/12 Months)		0.47333	0.47333	0	0				
21	INTEREST PROVISION (15x20)		-1417	-1697	(279)	0.164656				

* If line 5 is a refund add to line 4
 If line 5 is a collection () subtract from line 4

REVISED

FOR THE PERIOD OF:		APRIL 97		Through		MARCH 98				
		CURRENT MONTH:		MAY		PERIOD TO DATE				
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION										
1	PURCHASED GAS COST	LINE 4, A/1	\$59,844	\$58,866	(10,958)	-0.19	\$160,317	\$150,804	(9,513)	-0.06
2	TRANSPORTATION COST, LINE(1+5+6-(7+8+9))		\$141,344	\$22,092	(119,251)	-5.40	\$286,164	(\$6,508)	(292,672)	44.97
3	TOTAL		\$211,188	\$80,978	(130,209)	-1.61	\$446,481	\$144,296	(302,185)	-2.09
4	FUEL REVENUES (NET OF REVENUE TAX)		\$243,886	\$80,978	(162,907)	-2.01	\$557,334	\$144,296	(413,039)	-2.86
5	TRUE-UP (COLLECTED) OR REFUNDED		(\$29,896)	(\$29,896)	0	0.00	(\$59,792)	(\$59,792)	0	0.00
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)		\$213,990	\$51,082	(162,907)	-3.19	\$497,542	\$84,504	(413,039)	-4.89
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)		\$2,802	(\$29,896)	(32,698)	1.09	\$51,062	(\$59,792)	(110,854)	1.85
8	INTEREST PROVISION - THIS PERIOD (21)		(\$1,147)	(\$1,684)	(536)	0.32	(\$2,565)	(\$3,380)	(815)	0.24
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST		(\$261,773)	(\$360,152)	(98,379)	0.27	(\$338,511)	(\$358,455)	(19,944)	0.06
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)		\$29,896	\$29,896	0	0.00	\$59,792	\$59,792	0	0.00
10a	FLEX RATE REFUND (if applicable)		\$0	\$0	0	ERR	\$0	\$0	0	ERR
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)		(\$230,222)	(\$361,835)	(131,613)	0.36	(\$230,222)	(\$361,835)	(131,613)	0.36
INTEREST PROVISION										
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)		(261,773)	(360,152)	(98,379)	0.27				
13	ENDING TRUE-UP BEFORE INTEREST (12+7-5)		(229,075)	(360,152)	(131,077)	0.36				
14	TOTAL (12+13)		(490,848)	(720,303)	(229,456)	0.32				
15	AVERAGE (50% OF 14)		(245,424)	(360,152)	(114,728)	0.32				
16	INTEREST RATE - FIRST DAY OF MONTH		5.62	5.62	0.00	0.00				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		5.60	5.60	0.00	0.00				
18	TOTAL (16+17)		11.22	11.22	0.00	0.00				
19	AVERAGE (50% OF 18)		5.61	5.61	0.00	0.00				
20	MONTHLY AVERAGE (19/12 Months)		0.47	0.47	0.00	0.00				
21	INTEREST PROVISION (15x20)		(1,147)	(1,684)	(536)	0.32				

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