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Matthew M. Childs, P.A.

July 21, 1997

Ms. Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
4075 Esplanade Way, Room 110
Tallahassee, FL 32399

RE: DOCKET NO. 970001-EI

Dear Ms. Bayó:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files ten (10) copies of Commission Schedules A1 through A9 for the month of June, 1997.

Respectfully submitted,

Matthew M. Childs, P.A.

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**CERTIFICATE OF SERVICE
DOCKET NO. 970001-EI**

I HEREBY CERTIFY that a true and correct copy of Florida Power & Light Company's Commission Schedules A1 through A9 for the month of June, 1997 have been furnished by Hand Delivery,** or U.S. Mail this 21st day of July, 1997, to the following:

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Matthew M. Childs, P.A.

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: JUNE 1997

	DOLLARS				MWH				\$/MWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	123,549,119	105,545,140	18,003,979	17.1	6,870,501	6,499,821	370,680	5.7	1.7983	1.6238	0.1745	10.7
2 Nuclear Fuel Disposal Costs	2,047,382	1,928,339	121,023	6.3	2,201,346	2,067,987	133,349	6.4	0.0950	0.0931	(0.0001)	(0.1)
3 Coal Car Investment	448,945	440,888	8,057	1.8	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Upsets	409,934	409,934	0	0.0	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	287,904	287,904	0	0.0	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(2,017,880)	(1,858,778)	(159,082)	8.9	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	124,725,404	106,751,427	17,973,977	18.8	6,870,501	6,499,821	370,680	5.7	1.8154	1.6424	0.1730	10.5
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	13,892,803	13,282,640	610,163	4.6	858,388	801,113	57,275	7.1	1.8185	1.6580	(0.0395)	(2.4)
7 Energy Cost of Sched C & X Econ Purch (Broker) (A8)	577,314	3,807,020	(3,229,706)	(84.8)	31,219	208,717	(177,498)	(85.0)	1.8492	1.8240	0.0252	1.4
8 Energy Cost of Other Econ Purch (Non-Broker) (A8)	2,780,293	3,679,230	(918,937)	(25.0)	107,022	175,917	(68,895)	(38.2)	2.5702	2.0915	0.4877	23.3
9 Energy Cost of Sched E Economy Purch (A8)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purches	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	9,165,953	10,982,717	(1,816,764)	(18.5)	481,061	584,945	(103,884)	(17.8)	1.9054	1.8778	0.0278	1.5
12 TOTAL COST OF PURCHASED POWER	28,398,383	31,751,607	(5,355,244)	(16.9)	1,477,680	1,770,692	(293,002)	(16.5)	1.7983	1.7932	(0.0009)	(0.4)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	151,121,767	138,503,034	12,618,733	9.1	8,348,191	8,270,513	77,678	0.9	1.8102	1.6747	0.1355	8.1
14 Fuel Cost of Economy and Other Power Sales (A8)	(3,785,197)	(1,963,458)	(1,831,739)	93.8	(133,675)	(84,092)	(49,583)	38.2	2.6274	2.3290	0.5044	21.7
15 Gains on Economy Sales (A8a)	(188,516)	(382,036)	193,520	(51.2)	(37,352)	(84,092)	46,740	(55.6)	0.4993	0.4543	0.0450	9.9
16 Fuel Cost of Unit Power Sales (SL3 Parties) (A8)	(255,345)	(187,900)	(67,445)	35.9	(48,500)	(44,185)	(4,315)	5.3	0.5491	0.4255	0.1236	29.0
17												
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(4,227,059)	(2,523,384)	(1,703,664)	67.5	(180,375)	(128,257)	(52,118)	40.6	2.3435	1.9675	0.3760	19.1
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	146,894,707	135,979,640	10,915,067	8.0	8,167,816	8,142,256	25,560	0.3	1.7985	1.6700	0.1285	7.7
21 Net Unbilled Sales	6,593,787 *	8,481,713 *	(1,887,926)	NA	368,627	507,867	(141,280)	NA	0.0821	0.1207	(0.0386)	NA
22 Company Use	280,728 *	259,084 *	21,644	NA	15,609	15,514	95	NA	0.0099	0.0037	0.0062	NA
23 T & D Losses	11,345,129 *	9,904,616 *	1,440,513	NA	630,811	563,091	37,720	NA	0.1585	0.1409	0.0176	NA
24 SYSTEM KWH SALES (EXCL FQSC & CKW A2,p1)	148,894,707	135,979,640	10,915,067	8.0	7,158,794,561	7,027,623,000	129,171,561	1.8	2.0525	1.9349	0.1178	6.1
25 Wholesale KWH Sales (EXCL FQSC & CKW A2,p1)	480,030	380,661	78,369	20.9	22,412,684	19,673,000	2,739,684	13.9	2.0525	1.9349	0.1178	6.1
26 Jurisdictional KWH Sales	148,434,677	135,598,979	10,835,698	8.0	7,134,381,877	7,007,950,000	126,431,877	1.8	2.0525	1.9349	0.1178	6.1
27 Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.0007	1.0007	0	-
28 Jurisdictional KWH Sales Adjusted for Line Losses	148,537,181	135,693,898	10,843,283	8.0	7,134,381,877	7,007,950,000	126,431,877	1.8	2.0540	1.9363	0.1177	6.1
29 TRUE-UP **	12,850,832	12,850,832	0	0.0	7,134,381,877	7,007,950,000	126,431,877	1.8	0.1801	0.1834	(0.0033)	(1.6)
30 TOTAL JURISDICTIONAL FUEL COST	159,388,013	148,544,730	10,843,283	7.3	7,134,381,877	7,007,950,000	126,431,877	1.8	2.2341	2.1197	0.1144	5.4
31 Revenue Tax Factor									1.01809	1.01809	0	-
32 Fuel Factor Adjusted for Taxes									2.2700	2.1538	0.1162	5.4
33 GPIF **	0	0	0	0.0	7,134,381,877	7,007,950,000	126,431,877	1.8	0.0000	0.0000	0.0000	0.0
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									2.27	2.1538	0.1162	5.4

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

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COPY

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH OF: APRIL 1997 THRU JUNE 1997

	DOLLARS				\$/MWH				\$/MWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A5)	323,013,821	305,028,842	18,028,979	5.9	18,078,630	17,707,860	370,680	2.1	1.7887	1.7224	0.0663	3.7
2 Nuclear Fuel Disposal Costs (A13)	4,910,384	4,789,361	121,023	2.5	5,274,042	5,140,603	133,439	2.6	0.0011	0.0010	0.0001	10.1
3 Coal Cost Investment	1,370,687	1,382,610	6,057	0.6	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uplifts	1,260,458	1,240,458	0	0.0	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipelines Enhancements	668,419	668,419	0	0.0	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(5,492,104)	(5,291,022)	191,082	3.0	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	325,803,645	307,979,688	17,823,957	5.8	18,078,630	17,707,860	370,680	2.1	1.8000	1.7282	0.0018	3.7
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	28,344,318	27,724,185	610,183	1.8	2,233,838	2,178,683	57,275	2.6	1.7465	1.7337	0.0127	0.7
7 Economy Cost of Sched C & X Econ Purch (Sched) (A8)	5,053,574	8,283,280	(3,229,706)	(28.0)	278,321	465,819	(177,498)	(28.8)	1.8157	1.8172	(0.0015)	(0.1)
8 Economy Cost of Other Econ Purch (Non-Sched) (A9)	6,494,080	7,412,897	(918,897)	(12.4)	294,836	383,731	(88,895)	(18.8)	2.2028	2.0280	0.1848	8.1
9 Economy Cost of Sched E Economy Purch (A6)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purch (A2)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A4)	31,628,084	33,455,728	(1,828,644)	(5.4)	1,628,656	1,742,540	(103,884)	(6.0)	1.8008	1.8169	(0.0169)	(0.9)
12 TOTAL COST OF PURCHASED POWER	81,580,918	88,888,180	(7,307,262)	(8.7)	4,445,651	4,728,653	(283,002)	(6.2)	1.8038	1.8236	(0.0203)	(1.1)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	407,484,561	394,867,868	12,616,693	3.2	22,524,281	22,448,804	77,577	0.3	1.8091	1.7991	0.0100	0.5
14 Fuel Cost of Economy and Other Power Sales (A6)	(5,837,243)	(4,105,509)	(1,731,734)	44.6	(216,181)	(198,378)	(18,803)	29.8	2.7467	2.4676	0.2791	11.3
15 Gain on Economy Sales (A6a)	(418,309)	(313,829)	(104,480)	31.9	(83,575)	(130,315)	46,740	(35.6)	0.5005	0.4710	0.0295	6.3
16 Fuel Cost of Unit Power Sales (S22 Purp) (A4)	(720,573)	(683,128)	(37,445)	10.2	(131,788)	(128,423)	(3,365)	1.8	0.5544	0.5123	0.0421	8.2
17 TOTAL FUEL COST AND GAINS OF POWER SALES	(7,206,127)	(5,382,463)	(1,703,664)	31.7	(247,509)	(295,811)	48,302	(17.6)	2.0087	1.8188	0.2111	11.9
18 Net Interchange Exchange	0	0	0	NA	0	0	0	NA	1.8055	1.7583	0.0472	2.7
19 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 18 + 19)	400,288,434	389,485,385	10,803,049	2.8	22,176,352	22,150,782	25,569	0.1	0.0047	0.0005	0.0042	NA
20 Net Unbilled Sales	6,819,450	(80,728)	6,738,178	NA	308,627	5,102	371,730	NA	0.0041	0.0040	0.0001	NA
21 Company Use	788,428	788,144	284	NA	43,688	43,579	109	NA	0.2478	0.2588	(0.0110)	NA
22 T & D Losses	47,240,339	54,382,001	(7,141,662)	NA	2,618,470	3,981,740	(1,363,270)	NA	2.0844	2.0851	(0.0007)	NA
23 SYSTEM FUEL SALES REVENUE, FUELS & CREW A2,P2,5	400,388,434	389,485,385	10,903,049	2.8	(9,081,287,686)	18,952,098,127	129,171,844	0.7	2.0894	2.0891	0.0003	0.1
24 SYSTEMS FUEL SALES REVENUE, FUELS & CREW A2,P2,5	913,822	828,791	85,031	0.0	43,584,281	40,814,887	2,769,394	6.7	2.0894	2.0891	0.0003	0.1
25 Wholesale FUEL SALES REVENUE, FUELS & CREW A2,P2,5	388,484,574	388,644,574	(160,000)	2.8	18,037,713,407	18,911,281,530	128,431,877	0.7	2.0894	2.0891	0.0003	0.1
26 Wholesale FUEL SALES REVENUE, FUELS & CREW A2,P2,5	388,484,574	388,644,574	(160,000)	2.8	18,037,713,407	18,911,281,530	128,431,877	0.7	2.0894	2.0891	0.0003	0.1
27 Wholesale FUEL SALES REVENUE, FUELS & CREW A2,P2,5	388,484,574	388,644,574	(160,000)	2.8	18,037,713,407	18,911,281,530	128,431,877	0.7	2.0894	2.0891	0.0003	0.1
28 TRIPLE UP **	38,552,488	38,552,488	0	0.0	18,037,713,407	18,911,281,530	128,431,877	0.7	2.0025	0.2008	0.0014	0.7
29 TOTAL JURISDICTIONAL FUEL COST	428,318,628	427,488,138	10,847,500	2.6	18,037,713,407	18,911,281,530	128,431,877	0.7	2.3044	2.2804	0.0240	1.0
30 Revenue Tax Factor									1.84688	1.01688	0.0000	-
31 Fuel Factor Adjusted for Taxes									2.3394	2.2868	0.0426	1.8
32 CRF **	0	0	0	0.0	18,037,713,407	18,911,281,530	128,431,877	0.7	0.0000	0.0000	0.0000	NA
33 Fuel Factor Adjusted for Taxes									2.3394	2.2868	0.0426	1.8
34 FUEL PAC ROUNDED TO NEAREST .001 CENT/WH									2.339	2.287	0.042	1.8

		CALCULATION OF TRUE-UP AND INTEREST PROVISION						SCHEDULE A2	
		Company: Florida Power & Light Company						Page 1 of 2	
		Month of: June 1997							
		CURRENT MONTH				PERIOD TO DATE			
LINE NO.		ACTUAL	ESTIMATED/ACTUAL (a)	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED/ACTUAL (a)	DIFFERENCE AMOUNT	%
A	Fuel Costs & Net Power Transactions								
1	a Fuel Cost of System Net Generation	\$ 123,549,119	\$ 105,545,140	\$ 18,003,979	17.1 %	\$ 323,013,820	\$ 305,009,842	\$ 18,003,978	5.9 %
	b Nuclear Fuel Disposal Costs	2,047,362	1,926,339	121,023	6.3 %	4,910,384	4,789,362	121,022	2.5 %
	c Coal Cars Depreciation & Return	448,945	440,888	8,057	1.8 %	1,370,666	1,362,610	8,056	0.6 %
	d Nuclear Thermal Uprate Amortization & Return	409,934	409,934	(0)	0.0 %	1,240,458	1,240,458	0	0.0 %
	e Gas Pipelines Depreciation & Return	287,904	287,904	(0)	0.0 %	868,419	868,419	0	0.0 %
	f DOE D&D Fund Payment	0	0	0	N/A	0	0	0	N/A
2	Fuel Cost of Power Sold	(4,227,058)	(2,523,394)	(1,703,664)	67.5 %	(7,086,128)	(5,382,464)	(1,703,664)	31.7 %
3	a Fuel Cost of Purchased Power	13,892,803	13,282,640	610,163	4.6 %	38,344,318	37,734,155	610,163	1.6 %
	b Energy Payments to Qualifying Facilities	9,165,953	10,982,717	(1,816,764)	(16.5) %	31,638,964	33,455,728	(1,816,764)	(5.4) %
4	Energy Cost of Economy Purchases	3,337,607	7,486,250	(4,148,643)	(55.4) %	11,547,134	15,696,277	(4,148,643)	(26.4) %
5	Total Fuel Costs & Net Power Transactions	\$ 148,912,568	\$ 137,838,419	\$ 11,074,150	8.0 %	\$ 405,848,535	\$ 394,774,386	\$ 11,074,149	2.8 %
6	Adjustments to Fuel Cost								
	a Sales to FL Keys Elect Coop (FKEC) & City of Key West (CKW)	\$ (2,025,609)	\$ (1,858,778)	\$ (166,831)	9.0 %	\$ (5,258,840)	(5,092,009)	(166,831)	3.3 %
	b Reactive and Voltage Control Fuel Revenue	(34,569)	-	(34,569)	N/A	(115,008)	(80,439)	(34,569)	43.0 %
	c Inventory Adjustments	20,896	0	20,896	N/A	63,077	42,181	20,896	49.5 %
	d Non Recoverable Oil/Tank Bottoms	15,885	0	15,885	N/A	(183,482)	(199,366)	15,884	(8.0) %
	e Modifications to Burn Low Gravity Oil	5,538	0	5,538	N/A	44,150	38,611	5,539	14.3 %
7	Adjusted Total Fuel Costs & Net Power Transactions	\$ 146,894,708	\$ 135,979,641	\$ 10,915,069	8.0 %	\$ 400,398,432	\$ 389,483,364	\$ 10,915,068	2.8 %
B	kWh Sales								
1	Jurisdictional kWh Sales (RTP @ CBL)	7,134,381,877	7,007,950,000	126,431,877	1.8 %	19,037,713,407	18,911,281,530	126,431,877	0.7 %
2	Sale for Resale (excluding FKEC & CKW)	22,412,684	19,673,000	2,739,684	13.9 %	43,554,280	40,814,596	2,739,684	6.7 %
3	Sub-Total Sales (excluding FKEC & CKW)	7,156,794,561	7,027,623,000	129,171,561	1.8 %	19,081,267,687	18,952,096,126	129,171,561	0.7 %
4	Sales to FKEC & CKW	85,420,605	83,049,000	2,371,605	2.9 %	235,409,577	232,456,000	2,953,577	1.3 %
5	Total Sales (Excluding RTP Incremental)	7,242,215,166	7,110,672,000	131,543,166	1.8 %	19,316,677,264	19,184,552,126	132,125,138	0.7 %
6	Jurisdictional % of Total kWh Sales (lines B1/B3)	99.68683 %	99.72006 %	(0.03323) %	0.0 %	N/A	N/A	N/A	N/A
See Footnotes on page 2.									

		CALCULATION OF TRUE-UP AND INTEREST PROVISION						SCHEDULE A2	
		Company: Florida Power & Light Company						Page 2 of 2	
		Month of: June 1997							
		CURRENT MONTH				PERIOD TO DATE			
LINE NO.		ACTUAL	ESTIMATED/ DIFFERENCE		ACTUAL	ESTIMATED/ DIFFERENCE			
			ACTUAL (a)	AMOUNT %		ACTUAL (a)	AMOUNT %		
C True-up Calculation									
1	Jurisdictional Fuel Revenues (Incl RTP @ CBL) Net of Revenue Taxes	\$ 153,889,502	\$ 151,182,089	\$ 2,707,413	1.8 %	\$ 410,703,151	407,995,738	\$ 2,707,413	0.7 %
2	Fuel Adjustment Revenues Not Applicable to Period								
a	Prior Period True-up Provision	(12,850,832)	(12,850,832)	(0)	0.0 %	(38,552,495)	(38,552,495)	0	0.0 %
b	GPIF, Net of Revenue Taxes (b)	0	0	0	N/A	0	0	0	N/A
c	Oil Backout Revenues, Net of revenue Taxes	506	0	506	N/A	1,743	1,237	506	40.9 %
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 141,039,176	\$ 138,331,258	\$ 2,707,918	2.0 %	\$ 372,152,399	\$ 369,444,480	\$ 2,707,918	0.7 %
4a	Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 146,894,708	\$ 135,979,641	\$ 10,915,067	8.0 %	\$ 400,398,432	\$ 389,483,364	\$ 10,915,068	2.8 %
b	Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	11,859	11,859	(0)	0.0 %
c	RTP Income Incl Fuel -100% Retail	68,525	0	68,525	N/A	207,152	138,627	68,525	49.4 %
d	D&D Fund Payments -100% Retail	0	0	0	N/A	0	0	0	N/A
e	Adj Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	146,826,183	135,979,641	10,846,542	8.0 %	400,179,421	389,332,878	10,846,543	2.8 %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.68683 %	99.72006 %	(0.03323) %	0.0 %	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00071(c)) +(Lines C4b,c,d)	\$ 146,538,812	\$ 135,695,255	\$ 10,843,557	8.0 %	\$ 399,774,179	\$ 388,930,622	\$ 10,843,557	2.8 %
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ (5,499,636)	\$ 2,636,003	\$ (8,135,639)	(308.6) %	\$ (27,621,780)	\$ (19,486,142)	\$ (8,135,638)	41.8 %
8	Interest Provision for the Month (Line D10)	(267,593)	(248,134)	(19,459)	7.8 %	(797,958)	(778,500)	(19,458)	2.5 %
9	True-up & Interest Provision Beg. of Period - Over/(Under) Recovery	(74,055,837)	(74,055,837)	0	0.0 %	(77,104,991)	(77,104,991)	0	0.0 %
a	Deferred True-up Beginning of Period - Over/(Under) Recovery	13,141,163	13,141,163	0	0.0 %	13,141,163	13,141,163	0	0.0 %
10	Prior Period True-up Collected/(Refunded) This Period	12,850,832	12,850,832	0	0.0 %	38,552,495	38,552,495	(0)	0.0 %
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ (53,831,071)	\$ (45,675,975)	\$ (8,155,096)	17.9 %	\$ (53,831,071)	\$ (45,675,975)	\$ (8,155,096)	17.9 %
D Interest Provision									
1	Beginning True-up Amount (Lines C9 + C9a)	\$ (60,914,674)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Interest (C7+C9+C9a+C10)	\$ (53,563,478)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	\$ (114,478,152)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	\$ (57,239,076)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	5.60000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	5.62000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	11.22000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	5.61000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.46750 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	\$ (267,593)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
NOTES									
(a)	Per Schedule E-1b, filed June 23, 1997.								
(b)	Generation Performance Incentive Factor per Order No. PSC-97-0359-FOF-EI is zero.								
(c)	Jurisdictional Loss Multiplier per Schedule E2 filed June 24, 1996.								

MONTH OF: JUNE 1997

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
FUEL COST OF SYSTEM NET GENERATION (\$)									
1	* HEAVY OIL	36,813,720	36,808,300	5,366	0.0	81,862,060	83,817,693	5,366	0.0
2	* LIGHT OIL	148,059	0	148,059	NA	453,302	305,143	148,059	NA
3	COAL	9,336,276	10,637,490	(1,099,214)	(10.3)	28,977,261	30,076,475	(1,099,214)	(2.7)
4	** GAS	68,405,153	50,277,610	18,127,543	26.1	189,274,325	171,146,782	18,127,543	10.6
5	NUCLEAR	8,943,803	7,821,680	822,123	10.5	20,446,074	19,623,849	822,123	4.2
6	ORDMULSION	0	0	0	0.0	0	0	0	0.0
7	TOTAL (\$)	123,548,119	105,545,140	18,002,979	17.1	321,013,821	305,009,842	18,003,979	8.9
SYSTEM NET GENERATION (MWH)									
8	HEAVY OIL	1,373,546	1,338,342	(164,897)	(10.7)	3,129,730	3,294,426	(164,897)	(5.0)
9	LIGHT OIL	2,796	0	2,796	NA	6,897	4,101	2,796	NA
10	COAL	393,674	622,664	(228,990)	(4.7)	1,778,094	1,897,054	(228,990)	(1.6)
11	GAS	2,699,140	3,270,916	(28,224)	18.9	7,889,867	7,461,644	(28,224)	5.7
12	NUCLEAR	2,301,346	2,067,997	133,349	6.4	5,274,042	5,140,693	133,349	2.6
13	ORDMULSION	0	0	0	0.0	0	0	0	0.0
14	TOTAL (MWH)	6,870,501	6,409,819	370,682	5.7	18,078,620	17,707,048	370,682	2.1
UNITS OF FUEL BURNED									
15	* HEAVY OIL (BBL)	2,184,366	2,361,009	(176,643)	(7.5)	4,970,141	5,146,784	(176,643)	(3.4)
16	* LIGHT OIL (BBL)	5,455	0	5,455	NA	16,074	10,619	5,455	NA
17	*** COAL (TON)	64,498	66,210	(1,712)	(2.6)	190,695	192,408	(1,712)	(0.9)
18	** GAS (MCF)	22,793,737	19,587,618	3,206,119	16.4	68,317,300	65,111,181	3,206,119	4.9
19	NUCLEAR (MMBTU)	24,325,665	23,808,800	1,516,865	6.7	58,387,283	56,870,420	1,516,865	2.7
20	ORDMULSION (TON)	0	0	0	0.0	0	0	0	0.0
BTU BURNED (MMBTU)									
21	HEAVY OIL	13,664,942	15,116,497	(1,451,555)	(7.6)	31,730,549	32,876,264	(1,451,555)	(3.3)
22	LIGHT OIL	31,770	0	31,770	NA	93,631	61,861	31,770	NA
23	COAL	5,397,694	6,294,648	(796,954)	(11.7)	16,880,245	17,625,199	(796,954)	(4.2)
24	GAS	23,842,230	19,587,618	4,254,632	21.7	70,441,938	66,187,326	4,254,632	6.4
25	NUCLEAR	24,325,665	23,808,800	1,516,865	6.7	58,387,283	56,870,420	1,516,865	2.7
26	ORDMULSION	0	0	0	0.0	0	0	0	0.0
27	TOTAL (MMBTU)	67,729,121	63,801,923	3,928,898	6.1	177,541,698	173,621,070	3,928,898	2.3
GENERATION MIX (MMWH)									
28	HEAVY OIL	19.89	23.67	(3.68)	(18.5)	17.31	18.60	(1.29)	(6.9)
29	LIGHT OIL	0.04	0.00	0.04	NA	0.04	0.02	0.02	NA
30	COAL	8.64	9.58	(0.94)	(9.8)	9.84	10.20	(0.36)	(3.3)
31	GAS	39.39	54.94	(4.33)	12.4	43.64	42.14	1.50	3.6
32	NUCLEAR	33.04	31.82	0.22	0.7	29.17	29.03	0.14	0.5
33	ORDMULSION	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
34	TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT									
35	* HEAVY OIL (\$/MWH)	14.8933	15.9901	(1.2633)	8.1	14.8734	14.2912	0.5802	3.6
36	* LIGHT OIL (\$/MWH)	27,141.5	0.0000	27,141.5	NA	28,1946	28,7336	(541.0)	NA
37	*** COAL (\$/TON)	39.8899	40.4148	(0.7309)	(1.3)	40.3097	13,9073	26,4024	189.8
38	** GAS (\$/MCF)	3.0011	2.5668	0.4343	16.9	2.7705	2.6285	0.1420	5.4
39	NUCLEAR (\$/MMBTU)	0.3553	0.3429	0.0124	3.6	0.3502	0.3451	0.0051	1.5
40	ORDMULSION (\$/TON)	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
FUEL COST PER MMBTU (\$/MMBTU)									
41	* HEAVY OIL	2.6362	2.4360	0.2002	8.2	2.6430	2.5507	0.0923	3.6
42	* LIGHT OIL	4.6603	0.0000	4.6603	NA	4.8403	4.9327	(0.0924)	NA
43	COAL	1.7162	1.6879	0.0283	1.6	1.7158	1.7064	0.0094	0.6
44	** GAS	2.8691	2.5668	0.3023	11.8	2.6970	2.5838	0.1032	3.9
45	NUCLEAR	0.3553	0.3429	0.0124	3.6	0.3502	0.3451	0.0051	1.5
46	ORDMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
47	TOTAL (\$/MMBTU)	1.8244	1.6543	0.1701	10.3	1.8184	1.7568	0.0616	3.6
BTU BURNED PER KWHR (BTU/KWHR)									
48	HEAVY OIL	10,167	9,823	344	3.3	10,138	9,979	159	1.6
49	LIGHT OIL	11,363	0	11,363	NA	13,573	13,083	(1,508)	NA
50	COAL	9,363	10,189	(747)	(7.4)	9,698	9,733	(25)	(2.6)
51	GAS	8,833	8,621	208	2.4	8,728	8,870	(142)	(1.6)
52	NUCLEAR	11,050	11,039	11	0.2	11,071	11,063	8	0.1
53	ORDMULSION	0	0	0	0.0	0	0	0	0.0
54	TOTAL (BTU/KWHR)	9,827	9,816	11	0.4	9,821	9,805	16	0.2
GENERATED FUEL COST PER KWHR (\$/KWHR)									
55	* HEAVY OIL	2.6802	2.3929	0.2873	12.0	2.6796	2.5454	0.1342	5.3
56	* LIGHT OIL	5.2955	0.0000	5.2955	NA	6.5708	7.4402	(0.8694)	NA
57	COAL	1.8097	1.7084	(0.1017)	(6.0)	1.8297	1.6644	(0.1647)	(2.1)
58	** GAS	2.5343	2.2140	0.3203	14.5	2.3990	2.2927	0.1063	4.6
59	NUCLEAR	0.3927	0.3782	0.0145	3.8	0.3877	0.3817	0.0060	1.6
60	ORDMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
61	TOTAL (\$/KWHR)	1.7883	1.6238	0.1645	10.7	1.7807	1.7224	0.0583	3.7

* Distillate & Propane (Dils & P) used for firing, hot standby, ignition, preheating, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A3.

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A3.

*** Scherer coal is reported at MMBTU's only. Scherer coal is not included in TON'S.

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

ACTUAL FOR THE PERIOD/MONTH OF: JUNE 1997

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MW)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 CAPE CANAVERAL # 1	367	53,869	57.5	97.7	57.5	9,767	#6 OIL	82,127 BBLs	6.324	519,371	1,360,206	2.5250	16.56
2 # 1		112,792					GAS	1,059,603 MCF	1.046	1,108,345	3,179,923	2.8193	3.00
3 # 2	367	55,697	53.9	92.7	55.6	10,253	#6 OIL	87,545 BBLs	6.324	553,635	1,449,940	2.6033	16.56
4 # 2		100,852					GAS	1,005,182 MCF	1.046	1,051,420	3,016,601	2.9911	3.00
5 FT. MYERS # 1	137	27,241	31.3	54.7	62.3	10,433	#6 OIL	44,476 BBLs	6.390	284,202	682,882	2.5068	15.35
6 # 2	367	163,245	57.3	94.0	69.1	9,546	#6 OIL	243,877 BBLs	6.390	1,558,374	3,744,472	2.2938	15.35
7 LAUDERDALE # 4	430	0	91.6	97.7	91.6	7,451	#2 OIL	0 BBLs	5.655	0	0	0.0000	0.00
8 # 4		292,201					GAS	2,081,394 MCF	1.046	2,177,138	6,246,368	2.1377	3.00
9 # 5	391	0	90.9	96.8	90.9	7,519	#2 OIL	0 BBLs	5.655	0	0	0.0000	0.00
10 # 5		292,338					GAS	2,101,297 MCF	1.046	2,197,957	6,306,099	2.1571	3.00
11 MANATEE # 1	783	213,676	38.0	95.0	41.3	10,604	#6 OIL	353,088 BBLs	6.417	2,265,766	6,107,497	2.8583	17.30
12 # 2	783	213,428	39.0	95.1	45.6	10,500	#6 OIL	349,241 BBLs	6.417	2,241,079	6,040,954	2.8304	17.30
13 MARTIN # 1	783	61,681	44.0	90.8	47.4	9,440	#6 OIL	94,285 BBLs	6.382	601,727	1,727,983	2.8015	18.33
14 # 1		214,635					GAS	1,918,333 MCF	1.046	2,006,576	5,757,013	2.6822	3.00
15 # 2	783	105,747	47.3	89.8	52.8	10,145	#6 OIL	163,373 BBLs	6.382	1,042,646	2,994,174	2.8315	18.33
16 # 2		157,589					GAS	1,557,297 MCF	1.046	1,628,913	4,673,528	2.9656	3.00
17 # 3	430	0	91.2	90.4	95.7	7,307	#2 OIL	0 BBLs	1.000	0	0	0.0000	0.00
18 # 3		280,358					GAS	1,958,526 MCF	1.046	2,048,618	5,877,635	2.0963	3.00
19 # 4	430	0	100.8	100.0	100.8	6,990	#2 OIL	0 BBLs	1.000	0	0	0.0000	0.00
20 # 4		322,064					GAS	2,152,331 MCF	1.046	2,251,338	6,459,253	2.0056	3.00
21 FT EVERGLADES # 1	204	22,947	39.8	100.0	52.0	11,554	#6 OIL	39,590 BBLs	6.437	254,841	694,273	3.0256	17.54
22 # 1		35,540					GAS	402,406 MCF	1.046	420,917	1,207,642	3.3980	3.00
23 # 2	204	28,103	45.6	100.0	58.4	10,481	#6 OIL	46,064 BBLs	6.437	296,514	807,805	2.8744	17.54
24 # 2		43,920					GAS	438,213 MCF	1.046	458,371	1,315,100	2.9943	3.00
25 # 3	367	47,573	44.1	100.0	50.5	10,297	#6 OIL	75,899 BBLs	6.437	488,562	1,331,009	2.7978	17.54
26 # 3		77,181					GAS	761,034 MCF	1.046	796,042	2,283,903	2.9591	3.00
27 # 4	367	55,551	44.1	99.1	52.9	9,997	#6 OIL	87,649 BBLs	6.437	564,197	1,537,064	2.7670	17.54
28 # 4		70,220					GAS	662,642 MCF	1.046	693,124	1,988,623	2.8320	3.00

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF:

JUNE 1997

SCHEDULE A4

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)		
			(1)	(1)	(1)										
1 RIVIERA	# 3	272	66,066	36.4	57.4	64.1	9,807	#6 OIL	105,634	BBL'S	6.410	677,114	1,640,340	2.4829	15.53
2	# 3		13,733					GAS	100,832	MCF	1.046	105,470	302,601	2.2035	3.00
3	# 4	275	64,264	45.3	83.2	58.7	10,643	#6 OIL	105,900	BBL'S	6.410	678,819	1,644,470	2.5589	15.53
4	# 4		23,855					GAS	247,636	MCF	1.046	259,027	743,167	3.1154	3.00
5 SANFORD	# 3	137	18,697	35.8	100.0	60.0	10,784	#6 OIL	31,554	BBL'S	6.320	199,421	501,794	2.6838	15.90
6	# 3		14,309					GAS	149,647	MCF	1.046	156,531	449,099	3.1386	3.00
7	# 4	362	19,001	12.2	24.7	52.6	7,874	#6 OIL	30,030	BBL'S	6.320	189,790	477,558	2.5134	15.90
8	# 4		30,576					GAS	191,744	MCF	1.046	200,564	575,433	1.8820	3.00
9	# 5		43,318					GAS	506,803	MCF	1.046	530,116	1,520,942	3.5111	3.00
10	# 5	362	60,776	41.5	75.6	54.7	11,085	#6 OIL	98,705	BBL'S	6.320	623,816	1,569,676	2.5827	15.90
		**		**											
11 TURKEY POINT	# 1	387	46,715	55.9	100.0	57.6	9,830	#6 OIL	71,202	BBL'S	6.364	453,130	1,225,647	2.6237	17.21
12	# 1		118,886					GAS	1,123,074	MCF	1.046	1,174,735	3,370,400	2.8350	3.00
		**		**											
13	# 2	367	49,270	58.6	96.5	58.9	9,751	#6 OIL	74,126	BBL'S	6.364	471,738	1,275,980	2.5898	17.21
14	# 2		123,877					GAS	1,163,190	MCF	1.046	1,216,697	3,490,793	2.8179	3.00
15 CUTLER	# 5	67	0	32.6	100.0	53.3	14,647	#6 OIL	0	BBL'S	0.000	0	0	0.0000	0.00
16	# 5		14,726					GAS	206,207	MCF	1.046	215,693	618,836	4.2023	3.00
17	# 6	137	0	27.9	94.3	47.7	13,256	#6 OIL	0	BBL'S	0.000	0	0	0.0000	0.00
18	# 6		27,353					GAS	346,651	MCF	1.046	362,597	1,040,317	3.0033	3.00
19 FT MYERS	1-12	565	1,579	0.4	100.0	92.5	12,405	#2 OIL	3,368	BBL'S	5.816	19,588	95,010	6.0171	28.21
20 LAUDERDALE	1-12	364	0	1.2	98.0	76.5	20,458	#2 OIL	10	BBL'S	5.594	56	279	0.0000	27.93
21	1-12		2,478					GAS	48,412	MCF	1.046	50,639	145,287	5.8631	3.00
22	13-24	364	17	1.4	92.3	74.7	20,632	#2 OIL	52	BBL'S	5.594	291	1,452	8.5374	27.93
23	13-24		3,159					GAS	62,368	MCF	1.046	65,237	187,170	5.9250	3.00
24 EVERGLADES	1-12	364	46	1.6	95.8	67.1	23,119	#2 OIL	160	BBL'S	5.749	920	4,908	10.7597	30.66
25	1-12		3,441					GAS	76,191	MCF	1.046	79,696	228,654	6.6442	3.00

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF:

JUNE 1997

SCHEDULE A4

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/MMBTU)
			(1)	(2)	(3)						(4)	(5)	(6)
1 PUTNAM #1	239	0	80.2	96.2	80.3	9,217	#6 OIL	0 BBL'S	5.816	0	0	0.0000	0.00
2 PUTNAM #1		0					#2 OIL	0 BBL'S	0.000	0	0	0.0070	0.00
3 PUTNAM #1		140,995					GAS	1,242,349 MCF	1.046	1,299,497	3,728,352	2.6443	3.00
4 PUTNAM #2	239	0	78.2	96.1	78.6	9,276	#6 OIL	0 BBL'S	5.816	0	0	0.0000	0.00
5 PUTNAM #2		0					#2 OIL	0 BBL'S	0.000	0	0	0.0000	0.00
6 PUTNAM #2		138,745					GAS	1,230,375 MCF	1.046	1,286,972	3,697,417	2.6613	3.00
7 ST JOHNS (1) #1	125	76,803	86.6	91.4	91.4	9,515	COAL	30,124 TONS	24,260	730,808	1,202,183	1.5632	39.91
8 ST JOHNS (1) #1		881					#2 OIL	1,433 BBL'S	5.853	8,387	35,653	4.0455	24.88
9 ST JOHNS (1) #2	125	87,223	97.8	100.0	100.0	9,267	COAL	34,374 TONS	23,516	808,339	1,370,326	1.5711	39.87
10 ST JOHNS (1) #2		273					#2 OIL	432 BBL'S	5.853	2,528	10,759	3.9408	24.90
11 SCHERER #4	646	429,648	91.6	100.0	91.6	9,353	COAL	4,018,547 MMBTU	--	4,018,547	6,965,847	1.6213	1.73
12 SCHERER #4		0					#2 OIL	0 BBL'S	5.817	0	(1)	0.0000	0.00
13 TURKEY POINT #3	666	525,190	101.7	100.0	101.7	11,102	NUCLEAR	5,830,793 MMBTU	--	5,830,793	1,824,364	0.3474	0.31
14 TURKEY POINT #4	666	518,381	100.1	100.0	100.1	11,246	NUCLEAR	5,829,813 MMBTU	--	5,829,813	1,924,888	0.3713	0.33
15 ST LUCIE #1	839	623,858	99.8	100.0	99.8	10,992	NUCLEAR	6,848,824 MMBTU	--	6,848,824	2,929,323	0.4702	0.43
16 ST LUCIE #2	714	534,717	100.7	99.8	100.7	10,877	NUCLEAR	5,816,235 MMBTU	--	5,816,235	1,965,330	0.3075	0.34
19 SYSTEM TOTALS	15,475	6,870,501	--	--	--	9,857	--	2,189,820 BBL'S	--	67,722,121	123,549,119	1.7983	--
20								22,793,737 MCF					
21 *** EXCLUDES PARTICIPANTS								4,018,547 MMBTU	COAL (C)				
22 **** INCLUDES PARTICIPANTS								64,498 TONS	COAL (C)				
23 (1) CALCULATED ON CALENDAR MONTH PERIOD.								0 TONS	ORIMULSION				
24 GAS DATA (EXCEPT NET GENERATION) IS REPORTED ON CALENDAR MONTH PERIOD. OTHER DATA IS FISCAL.								24,325,665 MMBTU	NUCLEAR				

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTUS ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

MONTH OF JUN 1997

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 PURCHASES								
***** HEAVY OIL *****								
2 UNITS (OBL)	1,966,133	1,698,305	267,830	15.8	4,320,733	4,733,821	415,088	8.8
3 UNIT COST (\$/OBL)	16.6892	17.9087	-1195	1.9	15.9840	17.4023	-1418	8.2
4 AMOUNT (\$)	32,813,202	28,086,000	3,927,202	13.6	69,062,492	82,414,000	13,351,508	16.2
5 BURNED								
6 UNITS (OBL)	2,188,176	1,756,361	418,813	23.7	4,966,217	4,427,336	538,881	12.2
7 UNIT COST (\$/OBL)	16.8915	17.5344	-629	3.9	16.8641	17.6791	-815	5.0
8 AMOUNT (\$)	36,823,500	30,972,153	5,851,347	18.9	83,651,436	79,139,173	4,512,263	5.7
9 ENDING INVENTORY								
10 UNITS (OBL)	4,342,471	3,745,432	597,039	15.9	4,342,471	3,745,432	597,039	15.9
11 UNIT COST (\$/OBL)	16.9379	17.7490	-812	4.6	16.9379	17.7490	-812	4.6
12 AMOUNT (\$)	73,590,999	66,480,702	7,069,817	10.6	73,590,999	66,480,702	7,069,817	10.6
13 OTHER USAGE (\$)	21,991				206,680			
14 DAYS SUPPLY	62							
15 PURCHASES								
***** LIGHT OIL *****								
16 UNITS (OBL)	20,735	0	20,735	100.0	23,966	0	23,966	100.0
17 UNIT COST (\$/OBL)	26.1198	.0000	26.1198	100.0	28.0630	.0000	28.0630	100.0
18 AMOUNT (\$)	542,116	0	542,116	100.0	672,577	0	672,577	100.0
19 BURNED								
20 UNITS (OBL)	5,577	106	5,473	100.0	16,813	633	16,180	100.0
21 UNIT COST (\$/OBL)	27.1763	28.2212	-1,044	3.7	28.1978	28.2117	-13	.0
22 AMOUNT (\$)	151,562	2,939	148,627	100.0	476,090	17,688	458,402	100.0
23 ENDING INVENTORY								
24 UNITS (OBL)	179,877	184,498	-4,621	2.5	179,877	184,498	-4,621	2.5
25 UNIT COST (\$/OBL)	30.2002	29.8233	3,750	1.6	30.2003	29.8233	3,750	1.6
26 AMOUNT (\$)	5,449,969	5,508,348	-58,379	1.0	5,449,969	5,508,348	-58,379	1.0
27 OTHER USAGE (\$)								
28 DAYS SUPPLY								
29 PURCHASES								
***** PET COKE & COAL SLEPP *****								
30 UNITS (TON)	67,938	71,802	-3,864	5.4	202,578	207,466	-4,888	2.3
31 UNIT COST (\$/TON)	39.1227	39.6786	-557	1.4	40.5863	39.4723	1,114	2.8
32 AMOUNT (\$)	2,657,708	2,849,000	-191,292	6.7	8,229,951	8,190,000	39,951	.4
33 BURNED								
34 UNITS (TON)	66,400	66,000	400	3.6	199,686	199,210	476	2.3
35 UNIT COST (\$/TON)	39.8009	39.8567	-557	1.4	40.3097	40.2707	390	.9
36 AMOUNT (\$)	2,572,429	2,648,614	-76,185	3.5	7,666,891	7,861,571	-194,680	2.2
37 ENDING INVENTORY								
38 UNITS (TON)	102,366	75,767	26,599	34.7	102,366	75,967	26,399	34.7
39 UNIT COST (\$/TON)	41.0934	39.8236	1,269	3.2	41.0934	39.8236	1,269	3.2
40 AMOUNT (\$)	4,209,664	3,026,038	1,179,626	39.0	4,209,664	3,026,038	1,179,626	39.0
41 OTHER USAGE (\$)								
42 DAYS SUPPLY								
43 PURCHASES								
***** COAL SCHERER *****								
44 UNITS (MSTBU)	3,111,044	3,957,547	-846,503	21.3	11,300,600	10,180,416	1,200,184	11.8
45 U. COST (\$/MSTBU)	1.7849	1.9699	-1850	8.5	1.7787	1.9482	-1695	8.7
46 AMOUNT (\$)	5,558,306	7,717,000	-2,158,694	28.0	20,242,380	19,833,000	409,380	2.1
47 BURNED								
48 UNITS (MSTBU)	4,018,547	4,068,260	-49,713	1.2	12,269,329	12,063,150	206,179	1.7
49 U. COST (\$/MSTBU)	1.7234	1.9517	-2183	11.2	1.7258	1.9538	-2180	11.2
50 AMOUNT (\$)	6,940,847	7,940,149	-999,302	12.3	21,299,370	23,568,533	-2,279,163	9.7
51 ENDING INVENTORY								
52 UNITS (MSTBU)	5,009,712	5,203,152	-193,440	2.6	5,009,712	5,203,152	-193,440	2.6
53 U. COST (\$/MSTBU)	1.7234	1.9516	-2182	11.2	1.7234	1.9516	-2182	11.2
54 AMOUNT (\$)	8,707,961	10,154,243	-1,446,282	13.5	8,707,961	10,154,243	-1,446,282	13.5
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 BURNED								
***** GAS *****								
58 UNITS (MSTBU)	23,842,349	22,497,945	1,344,404	6.0	71,371,308	64,510,326	6,860,982	10.6
59 U. COST (\$/MSTBU)	2.8891	2.8891	.0000	7.0	2.8891	2.7229	1,662	0.6
60 AMOUNT (\$)	68,849,153	64,911,570	3,937,583	13.4	189,276,325	175,694,770	13,581,555	7.8
61 BURNED								
***** NUCLEAR *****								
62 UNITS (MSTBU)	24,329,668	22,119,206	2,210,462	10.0	58,387,385	56,353,537	2,033,848	3.6
63 U. COST (\$/MSTBU)	.3553	.3500	.0533	4.9	.3527	.3527	.0000	0.0
64 AMOUNT (\$)	8,643,905	7,749,502	894,403	15.4	20,646,074	19,313,902	1,332,172	5.9
65 BURNED								
***** ORENUCLIDE *****								
66 UNITS (TON)	0	0	0	100.0	0	0	0	100.0
67 UNIT COST (\$/TON)	.0000	.0000	.0000	100.0	.0000	.0000	.0000	100.0
68 AMOUNT (\$)	0	0	0	100.0	0	0	0	100.0
69 BURNED								
***** PROPANE *****								
70 UNITS (OBL)	2,900	100	2,800	100.0	7,845	300	7,545	100.0
71 UNIT COST (\$/OBL)	.8975	1.0000	-.1025	10.3	.9131	1.0000	-.0869	8.7
72 AMOUNT (\$)	2,600	100	2,500	100.0	7,143	300	6,843	100.0

LINES 9 & 23 EXCLUDE 1,000 BARRELS, \$15,685 CURRENT MONTH AND (3000) BARRELS, \$(183,482) PERIOD-TO-DATE.

LINE 50 EXCLUDES NUCLEAR DISPOSAL COST OF \$2,047,362 CURRENT MONTH AND \$4,910,384 PERIOD-TO-DATE AND

PNR THERMAL UPGRADE COSTS OF \$344,221 CURRENT MONTH AND \$1,032,663 PERIOD-TO-DATE.

SCHEDULE A - NOTES

Jun-97

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(1,654)	\$1,169.70 (\$28,300.28)	RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - QUALITY/ADJ FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
(161)	(\$2,499.79)	RIVIERA - TEMP/CAL ADJUSTMENT
(77)	(\$1,224.38)	SANFORD - TEMP/CAL ADJUSTMENT
192	\$2,947.90	FT. MYERS - TEMP/CAL ADJUSTMENT
(174)	(\$3,051.14)	FT/MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT
(9)	(\$149.06)	CANAVERAL - PIPELINE HEATING OIL CANAVERAL - TEMP/CAL ADJUSTMENT
290	\$4,990.55	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT MANATEE - INVENTORY ADJUSTMENT MANATEE - TEMP/CAL ADJUSTMENT
116	\$2,125.67	MANATEE - PIPELINE HEATING MARTIN - TEMP/CAL ADJUSTMENT
(1,477)	(\$21,099.98)	TOTAL

COAL		
UNITS	AMOUNT	NOTES ON COAL
	\$180,000.00 \$22,026.63	SCHERER COAL CAR DEPRECIATION SJRPP COAL CAR DEPRECIATION (INCLUDED IN PURCHASES BUT NOT ISSUES AND NOT INCLUDED IN THE ENDING INVENTORY)

POWER SOLD
COMPANY FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF JUNE, 1997

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	GENERATION		TOTAL \$ FOR FUEL ADJ. (2) X (6a)	TOTAL COST \$ (2) X (8b)
					(a) FUEL COST	(b) TOTAL COST		
ESTIMATED								
	C	55,464	0	55,464	2,323	3,184	1,298,429	1,765,974
	OS	28,628	0	28,628	2,323	3,184	665,029	911,510
	S	0	0	0	0,000	0,000	0	0
ST. LUCIE RELIABILITY		44,165	0	44,165	0,425	0,425	187,500	187,900
80% OF GAIN ON ECONOMY SALES							362,036	
TOTAL		128,257	0	128,257	1,670	2,234	2,523,394	2,865,390
ACTUAL								
ECONOMY		37,352	0	37,352	2,648	3,729	989,147	1,302,883
FMPA (SL 1)		27,480	0	27,480	0,572	0,572	157,346	157,346
OUC (SL 1)		19,010	0	19,010	0,516	0,516	97,999	97,999
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		225	0	225	2,153	2,467	4,844	5,500
FLORIDA KEYS ELECTRIC COOPERATIVE		0	0	0	0,000	0,000	0	0
AQUILLA	OS	5,792	0	5,792	2,872	6,355	47,957	47,957
ELECTRIC CLEARINGHOUSE	OS	600	0	600	2,600	4,800	168,368	368,064
ENRON	OS	9,028	0	9,028	2,754	6,501	16,600	28,600
FLORIDA POWER CORPORATION	OS	5,924	0	5,924	2,580	3,652	248,639	585,919
FT. PIERCE UTILITIES AUTHORITY	OS	180	0	180	3,300	4,565	152,821	216,365
CITY OF GAINESVILLE (prior mo adj)	OS	30	0	30	3,459	4,128	5,940	8,217
CITY OF HOMESTEAD	OS	462	0	462	1,841	2,621	1,035	1,238
FES	OS	2,226	0	2,226	2,536	6,711	8,507	12,108
JACKSONVILLE ELECTRIC AUTHORITY (prior mo adj)	OS	300	0	300	0,947	2,175	56,438	149,385
UTILITY BOARD OF THE CITY OF KEY WEST	OS	1,476	0	1,476	2,815	4,674	1,693	4,300
KOCH POWER	OS	1,057	0	1,057	2,700	6,900	41,546	69,992
CITY OF LAKELAND	OS	840	0	840	3,357	4,300	28,539	71,876
CITY OF LAKE WORTH UTILITIES (prior mo adj)	OS	391	0	391	2,953	3,355	38,200	38,120
LOUISVILLE G & E POWER MARKETING (prior mo adj)	OS	4,513	0	4,513	2,878	5,974	9,891	13,117
MEAC	OS	150	0	150	4,000	9,900	129,894	269,613
UTIL COMM. CITY OF NEW SMYRNA BEACH (prior mo adj)	OS	298	0	298	3,198	5,641	6,000	14,250
OGLETHORPE POWER CORPORATION	OS	7,522	0	7,522	2,956	5,691	9,524	16,811
ORLANDO UTILITIES COMMISSION	OS	0	0	0	0,000	0,000	198,441	362,203
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	180	0	180	2,695	3,957	0	0
SONAT	OS	432	0	432	2,475	6,488	4,832	7,140
SOUTHERN COMPANIES (prior mo adj)	OS	5,808	0	5,808	2,152	5,281	10,692	20,026
SOUTH CAROLINA	OS	3,424	0	3,424	2,900	6,300	120,696	298,162
TAMPA ELECTRIC COMPANY	OS	24,966	0	24,966	3,289	5,698	99,296	215,712
TVA	OS	8,189	0	8,189	2,834	6,651	617,787	1,417,063
VAP	OS	12,928	0	12,928	2,777	6,064	231,546	543,330
							308,010	784,000
ECONOMY SUB-TOTAL		37,352	0	37,352	2,648	3,729	989,147	1,302,883
ST. LUCIE PARTICIPATION SUB-TOTAL		46,900	0	46,900	0,549	0,549	255,346	255,346
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		98,523	0	98,523	2,897	6,795	2,795,050	5,583,369
80% OF GAIN ON ECONOMY SALES (SEE SCHED A7a)							188,516	
TOTAL		180,375	0	180,375	2,240	4,019	4,227,058	7,241,597
CURRENT MONTH:								
DIFFERENCE		52,118	0	52,118	0,570	1,781	1,703,664	4,376,207
DIFFERENCE (%)		40.6	0.0	40.6	34.2	79.7	67.5	152.7
PERIOD TO DATE:								
ACTUAL		347,929	0	347,929	1,692	3,070	7,086,128	10,690,366
ESTIMATED		480,636	0	480,636	1,918	2,468	10,632,525	11,862,468
DIFFERENCE		(132,707)	0	(132,707)	(0,225)	(0,402)	(3,546,397)	(1,162,132)
DIFFERENCE (%)		(27.6)	0.0	(27.6)	(11.7)	(24.4)	(33.4)	(10.0)

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

GAIN ON ECONOMY ENERGY SALES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF JUNE, 1997

SCHEDULE A6a

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) \$		(5) cents/KWH		(6) GAIN ON ECONOMY ENERGY SALES
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:							
80% OF GAIN ON ECONOMY SALES	C	55,464	1,288,429	1,765,974	2.323	3.184	477,545
TOTAL		55,464	1,288,429	1,765,974	2.323	3.184	x .80 382,036
ACTUAL:							
FLORIDA MUNICIPAL POWER AGENCY	C	484	8,255	10,076	1.706	2.082	1,043
FLORIDA POWER CORPORATION	C	20,883	567,986	768,737	2.749	3.720	109,119
FT. PIERCE UTILITIES AUTHORITY	C	295	6,020	8,855	2.041	3.002	1,488
CITY OF GAINESVILLE	C	429	9,710	12,723	2.263	2.986	1,493
CITY OF HOMESTEAD	C	388	8,633	10,276	2.225	2.648	797
JACKSONVILLE ELECTRIC AUTHORITY	C	72	1,856	2,525	2.578	3.507	407
CITY OF LAKE WORTH UTILITIES	C	199	4,399	5,638	2.211	2.833	654
ORLANDO UTILITIES COMMISSION	C	941	15,759	19,596	1.675	2.082	1,780
REEDY CREEK IMPROVEMENT DISTRICT	C	308	7,796	10,141	2.531	3.293	1,341
SEMINOLE ELECTRIC COOPERATIVE, INC.	C	402	10,334	13,600	2.571	3.383	2,104
CITY OF STARKE	C	234	6,109	9,348	2.611	3.995	1,989
TAMPA ELECTRIC COMPANY	C	12,692	336,836	513,644	2.654	4.047	109,783
CITY OF VERO BEACH	C	245	5,454	7,724	2.226	3.153	1,326
SUB-TOTAL		37,352	989,147	1,392,883	2.648	3.729	233,145
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		37,352	989,147	1,392,883	2.648	3.729	186,516
CURRENT MONTH: DIFFERENCE		(18,112)	(299,282)	(373,061)	0.325	0.545	(195,520)
DIFFERENCE (%)		(32.7)	(23.2)	(21.1)	14.0	17.1	(51.2)
PERIOD TO DATE: ACTUAL		83,575	2,085,851	2,952,050	2.496	3.532	418,309
ESTIMATED		235,570	5,824,847	7,594,558	2.473	3.224	1,415,767
DIFFERENCE		(151,995)	(3,738,996)	(4,642,508)	0.023	0.308	(997,458)
DIFFERENCE (%)		(64.5)	(64.2)	(61.1)	0.9	9.6	(70.5)

PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF JUNE, 1997

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
SOUTHERN COMPANIES (UPS & R)		497,618	0	0	497,618	1.811		9,050,610
ST. LUCIE RELIABILITY		44,162	0	0	44,162	0.381		168,200
SJRPP		259,333	0	0	259,333	1.567		4,063,830
TOTAL		801,113	0	0	801,113	1.658		13,282,640
ACTUAL:								
SOUTHERN COMPANIES	UPS	414,497	0	0	414,497	1.840		7,828,240
SOUTHERN COMPANIES	R	83,121	0	0	83,121	1.711		1,422,370
PRIOR MONTH ADJUSTMENT		10,456	0	0	10,456			174,816
		508,074	0	0	508,074	1.816		9,225,425
FMPA (SL 2)		27,487	0	0	27,487	0.511		140,431
PRIOR MONTH ADJUSTMENT		1,772	0	0	1,772			8,745
		29,259	0	0	29,259	0.510		149,176
OUC (SL 2)		19,008	0	0	19,008	0.390		74,187
PRIOR MONTH ADJUSTMENT		1,184	0	0	1,184			4,820
		20,192	0	0	20,192	0.390		78,807
JACKSONVILLE ELECTRIC AUTHORITY	UPS	275,891	0	0	275,891	1.544		4,257,309
PRIOR MONTH ADJUSTMENT		24,723	0	0	24,723			173,825
		300,414	0	0	300,414	1.475		4,431,134
SEMOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		449	0	0	449	1.840		8,260
ST. LUCIE PARTICIPATION SUB-TOTAL		49,451	0	0	49,451	0.461		227,983
TOTAL		858,388	0	0	858,388	1.618		13,892,803
CURRENT MONTH:								
DIFFERENCE		57,275	0	0	57,275	(0.040)		610,163
DIFFERENCE (%)		7.1	0.0	0.0	7.1	(2.4)		4.6
PERIOD TO DATE:								
ACTUAL		2,233,838	0	0	2,233,838	1.717		38,344,318
ESTIMATED		2,218,378	0	0	2,218,378	1.672		37,082,720
DIFFERENCE		15,462	0	0	15,462	0.045		1,261,598
DIFFERENCE (%)		0.7	0.0	0.0	0.7	2.7		3.4

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3.

ENERGY PAYMENT TO QUALIFYING FACILITIES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF JUNE, 1997

SCHEDULE A8

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUP- TIBLE (000)	(6) KWH FOR FIRM (000)	(7) cents/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
						ESTIMATED:		
QUALIFYING FACILITIES		584,945	0	0	584,945	1.878	1.878	10,982,717
TOTAL		584,945	0	0	584,945	1.878	1.878	10,982,717
ACTUAL:								
BIO-ENERGY PARTNERS, INC.		4,641	0	0	4,641	1.778	1.778	82,514
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		34,491	0	0	34,491	1.827	1.827	630,073
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		33,819	0	0	33,819	1.880	1.880	635,957
CEDAR BAY GENERATING COMPANY		129,863	0	0	129,863	1.616	1.616	2,098,379
INDIANTOWN COGENERATION		103,662	0	0	103,662	2.438	2.438	2,527,158
FLORIDA CRUSHED STONE		88,415	0	0	88,415	1.688	1.688	1,492,461
GEORGIA PACIFIC CORPORATION		(2,808)	0	0	(2,808)	2.013	2.013	(58,538)
LEE COUNTY RESOURCE RECOVERY		17,397	0	0	17,397	2.084	2.084	362,571
OKEELANTA POWER L.P.		22,675	0	0	22,675	2.205	2.205	500,022
OSCEOLA POWER L.P.		21,149	0	0	21,149	2.152	2.152	455,095
ROYSTER COMPANY		4,674	0	0	4,674	1.567	1.567	73,228
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		23,009	0	0	23,009	1.580	1.580	363,591
TROPICANA PRODUCTS, INC.		74	0	0	74	1.949	1.949	1,442
U.S. SUGAR CORPORATION - BRYANT		0	0	0	0	0.000	0.000	0
U.S. SUGAR CORPORATION - CLEWISTON		0	0	0	0	0.000	0.000	0
CYPRESS ENERGY		0	0	0	0	0.000	0.000	0
TOTAL		481,061	0	0	481,061	1.905	1.905	9,165,953
CURRENT MONTH:								
DIFFERENCE		(103,884)	0	0	(103,884)	0.028	0.028	(1,816,764)
DIFFERENCE (%)		(17.8)	0.0	0.0	(17.8)	1.5	1.5	(18.5)
PERIOD TO DATE:								
ACTUAL		1,638,656	0	0	1,638,656	1.931	1.931	31,638,964
ESTIMATED		1,978,134	0	0	1,978,134	1.810	1.917	37,913,272
DIFFERENCE		(339,478)	0	0	(339,478)	0.120	0.014	(6,274,308)
DIFFERENCE (%)		(17.2)	0.0	0.0	(17.2)	6.8	0.7	(16.5)

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF JUNE, 1997

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJ (3) x (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
					ESTIMATED:		
FLORIDA	C	208,717	1.824	3,807,020	2.128	4,441,520	634,500
NON-FLORIDA	C	175,917	2.091	3,679,230	2.395	4,214,018	534,738
TOTAL		384,634	1.946	7,486,250	2.250	8,655,538	1,169,288
ACTUAL:							
FLORIDA:							
FLORIDA POWER CORPORATION (prior mo adj)	C	2,005	1.923	38,557	2.124	42,590	4,033
CITY OF GAINESVILLE	C	1,377	1.793	24,693	2.038	28,080	3,387
JACKSONVILLE ELECTRIC AUTHORITY	C	984	2.514	24,738	2.681	26,381	1,648
CITY OF LAKE WORTH UTILITIES	C	265	2.080	5,513	2.280	6,041	528
ORLANDO UTILITIES COMMISSION	C	3,605	1.968	70,957	2.167	78,107	7,150
REEDY CREEK IMPROVEMENT DISTRICT	C	20	2.000	400	2.174	435	35
SEMINOLE ELEC COOP, INC.	C	4,081	1.705	69,587	1.895	77,338	7,751
CITY OF TALLAHASSEE	C	77	2.612	2,011	3.186	2,453	442
TAMPA ELECTRIC COMPANY	C	18,704	1.810	338,537	2.117	395,916	57,379
CITY OF VERO BEACH	C	101	2.300	2,323	2.632	2,658	335
NON-FLORIDA:							
PECO (prior mo adj)	C	3,371	2.159	73,787	2.430	81,902	8,115
AQUILA (prior mo adj)	OS	2,681	2.677	71,777	3.135	84,054	12,277
CORAL POWER (prior mo adj)	OS	0	0.000	45	0.000	45	0
ELECTRIC CLEARINGHOUSE (prior mo adj)	OS	5,903	2.749	154,029	2.858	180,149	6,120
MORGAN (prior mo adj)	OS	68,847	2.709	1,811,061	2.796	1,888,864	57,803
LOUISVILLE G & E POWER MKRT, INC. (prior mo adj)	OS	13,674	1.822	249,118	2.310	315,864	66,746
MEAG (prior mo adj)	OS	13,237	2.770	366,720	3.187	421,925	55,205
OGLETHORPE POWER CORPORATION	OS	1,082	2.482	26,851	3.099	33,529	6,678
PECO	OS	127	2.011	2,554	2.268	2,878	324
SOUTHERN COMPANIES	OS	400	1.066	4,264	1.367	5,466	1,202
SOUTH CAROLINA (prior mo adj)	OS	0	0.000	88	0.000	88	0
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		31,219	1.849	577,314	2.114	659,980	82,666
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		107,022	2.579	2,760,293	2.780	2,974,763	214,470
TOTAL		138,241	2.414	3,337,607	2.629	3,634,743	297,136
CURRENT MONTH:							
DIFFERENCE		(246,393)	0.468	(4,148,643)	0.379	(5,020,795)	(872,152)
DIFFERENCE (%)		(64.1)	24.0	(55.4)	16.8	(58.0)	(74.6)
PERIOD TO DATE:							
ACTUAL		573,157	2.015	11,547,634	2.335	13,381,233	1,833,599
ESTIMATED		1,206,090	1.989	23,990,780	2.308	27,835,239	3,844,459
DIFFERENCE		(632,933)	0.026	(12,443,146)	0.027	(14,454,006)	(2,010,860)
DIFFERENCE (%)		(52.5)	1.3	(51.9)	1.2	(51.9)	(52.3)