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COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

FOR THE PERIOD OF:

APRIL 97 through MARCH 98

Page 1 of 3

COST OF GAS PURCHASED	CURRENT MONTH: JUNE 97				PERIOD TO DATE			
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	\$83,517	\$108,377	\$12,860	12.09	\$368,247	\$477,010	\$108,763	22.80
2 NO NOTICE SERVICE	\$49,860	\$49,860	\$0	0.00	\$126,312	\$151,242	\$24,930	16.48
3 SWING SERVICE	\$744,831	\$1,118,700	\$373,869	33.42	\$2,448,197	\$2,922,956	\$474,759	16.24
4 COMMODITY (Other)	\$3,578,334	\$4,566,370	\$988,036	21.64	\$11,341,259	\$13,941,918	\$2,600,659	18.65
5 DEMAND	\$2,291,542	\$2,109,627	(\$181,915)	(8.62)	\$8,213,212	\$7,877,826	(\$335,386)	(4.20)
8 OTHER	\$180,519	\$100,000	(\$80,519)	0.00	\$379,809	\$300,000	(\$79,809)	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$26,682	\$33,926	\$7,244	21.35	\$131,478	\$196,771	\$65,293	33.18
8 DEMAND	\$472,374	\$573,601	\$101,227	17.65	\$1,670,843	\$1,873,255	\$202,412	10.81
9 OTHER	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
10								
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$6,439,547	\$7,443,407	\$1,003,860	13.49	\$21,074,716	\$23,600,926	\$2,526,210	10.70
12 NET UNBILLED	(\$132,474)	\$0	\$132,474	0.00	(\$600,914)	\$0	\$600,914	0.00
13 COMPANY USE	\$11,508	\$0	(\$11,508)	0.00	\$26,571	\$0	(\$26,571)	0.00
TOTAL THERM SALES	\$7,286,545	\$7,443,407	\$156,862	2.11	\$23,082,700	\$23,600,926	\$518,226	2.20

FPSC-RECORDS/REPORTING

DOCUMENT NUMBER-DATE:
09297 JUL 21 98

970003-512

ORIGINAL
JUL 21 1998

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF:

APRIL 97 through MARCH 98

Page 2 of 3

THERMS PURCHASED	CURRENT MONTH: JUNE 97				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
15 COMMODITY (Pipeline)(Billing Determinants Only)	27,864,139	30,408,566	2,542,27	8.36	95,239,748	95,453,509	213,763	0.22
16 NO NOTICE SERVICE (Billing Determinants Only)	6,000,000	6,000,000	0	0.00	15,200,000	18,200,000	3,000,000	16.48
17 SWING SERVICE (Commodity)	2,937,810	4,950,000	2,012,390	40.85	10,747,880	14,055,300	3,307,440	23.53
18 COMMODITY (Other) (Commodity)	15,920,508	14,718,460	(1,204,046)	(8.18)	53,586,080	48,302,010	(5,284,070)	(10.94)
19 DEMAND (Billing Determinants Only)	45,487,526	37,266,019	(8,221,507)	(22.06)	145,143,338	139,757,349	(5,385,989)	(3.85)
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	9,296,890	11,821,016	2,524,126	21.35	32,460,030	35,698,556	3,238,526	9.07
22 DEMAND	11,475,190	13,997,516	2,522,326	18.02	38,994,930	42,304,266	3,309,336	7.82
23 OTHER	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18-23)	18,858,118	19,686,460	806,344	4.11	64,333,940	62,357,310	(1,976,630)	(3.17)
25 NET UNBILLED	(354,881)	0	354,881	0.00	(1,810,057)	0	1,810,057	0.00
26 COMPANY USE	30,295	0	(30,295)	0.00	69,949	0	(69,949)	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	19,033,382	19,686,460	(266,902)	(1.36)	63,989,174	62,357,310	(1,631,864)	(2.62)

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF:

APRIL 97 through MARCH 98

Page 3 of 3

CENTS PER THERM		CURRENT MONTH: JUNE 97				PERIOD TO DATE			
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
28	COMMODITY (Pipeline) (1/15)	0.00338	0.00350	0.00014	4.07	0.00387	0.00500	0.00113	22.63
29	NO NOTICE SERVICE (2/16)	0.00831	0.00831	0.00000	0.00	0.00831	0.00831	0.00000	0.00
30	SWING SERVICE (3/17)	0.25355	0.22600	(0.02755)	(12.19)	0.22778	0.20798	(0.01982)	(9.53)
31	COMMODITY (Other) (4/18)	0.22478	0.31029	0.08553	27.58	0.21165	0.28864	0.07699	28.68
32	DEMAND (5/19)	0.05038	0.05661	0.00623	11.01	0.05659	0.05637	(0.00022)	(0.39)
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT									
34	COMMODITY (Pipeline) (7/21)	0.00287	0.00287	(0.00000)	(0.00)	0.00405	0.00551	0.00146	28.52
35	DEMAND (8/22)	0.04116	0.04098	(0.00019)	(0.45)	0.04285	0.04428	0.00143	3.24
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST OF PURCHASES (11/24)	0.34147	0.37548	0.03701	9.78	0.32758	0.37848	0.05090	13.45
38	NET UNBILLED (12/25)	0.37329	0.00000	(0.37329)	0.00	0.37323	0.00000	(0.37323)	0.00
39	COMPANY USE (13/26)	0.37988	0.00000	(0.37988)	0.00	0.37988	0.00000	(0.37988)	0.00
40	TOTAL COST OF THERMS SOLD (11/27)	0.32305	0.37848	0.05543	14.64	0.32935	0.37848	0.04913	12.98
41	TRUE-UP (E-4)	(0.00519)	(0.00519)	0.00000	0.00	(0.00519)	(0.00519)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.31786	0.37329	0.05543	14.85	0.32416	0.37329	0.04913	13.16
43	REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.31906	0.37469	0.05563	14.85	0.32538	0.37469	0.04932	13.16
45	PGA FACTOR ROUNDED TO NEAREST .001	31.906	37.469	5.56270	14.85	32.538	37.469	4.93155	13.16

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (F/GT)	20,371,800	\$48,085	\$0.00242
2 Commodity Pipeline (SNG/SO GA)	6,671,660	\$43,456	\$0.00651
3 Cashouts-Peoples' Transportation Customers	628,779	\$1,669	\$0.00266
4 Cashouts-Supplier Aggregation (Test) Program	48,185	\$138	\$0.00287
5 Commodity Pipeline (F/GT)-Prior Month Adjustment	148,990	\$428	\$0.00287
6 Commodity Pipeline (SNG/SO GA)-Prior Month Adjustment	336,329	(\$428)	(\$0.00127)
7 Prior Month Adj. With 3rd Party Supplier	(289,604)	(\$831)	\$0.00287
8 TOTAL COMMODITY (Pipeline)	27,664,139	\$83,517	\$0.00338
SWING SERVICE			
9 Swing Service-Demand-3rd Party Suppliers		\$87,712	\$0.00000
10 Swing Service-Commodity-3rd Party Suppliers		\$877,118	\$0.23050
11			
12			
13			
14			
15			
16 TOTAL SWING SERVICE	2,937,810	\$744,831	\$0.25355
COMMODITY OTHER			
17 Purchases from 3rd Party Suppliers	15,734,230	\$3,561,381	\$0.22635
18 City of Sunrise	20,756	\$10,048	\$0.48411
19 Central Florida Gas	2,322	\$961	\$0.41382
20 Cashouts-Peoples' Transportation Customers	648,604	\$128,109	\$0.19446
21 Cashouts-Supplier Aggregation (Test) Program	49,856	\$9,818	\$0.19889
22 Purchases from 3rd Party Suppliers-Prior Month Adj.	(483,852)	(\$101,547)	\$0.21892
23 Bookouts-Dec. 96	(71,310)	(\$29,435)	\$0.39875
24			
25			
26 TOTAL COMMODITY (Other)	15,920,506	\$3,578,334	\$0.22476
DEMAND			
27 Demand (F/GT)	55,918,200	\$2,728,752	\$0.04880
28 Demand (SNG/SO GA)	8,876,800	\$455,900	\$0.05136
29 Temporary Acquisition Reservation Change-(F/GT)	2,244,900	\$87,693	\$0.04352
30 Temporary Realignment Credit-(F/GT)	(26,096,700)	(\$1,087,491)	\$0.04205
31 Voluntary Realignment Credit-(F/GT)	(86,440)	(\$3,681)	\$0.04309
32 Cashouts-Peoples' Transportation Customers	628,779	\$27,622	\$0.04407
33 Capacity Discount-Transp. Customers	3,813,322	\$97,579	\$0.02559
34 Voluntary Realignment Credit-(F/GT)-Adj.-May/97	(23,800)	(\$1,036)	\$0.04353
35 Demand (SNG/SO GA)-Prior Month Adjustment	504,089	(\$1,191)	(\$0.00236)
36 Prior Month Adj. With 3rd Party Supplier	(289,604)	(\$12,606)	\$0.04353
37 TOTAL DEMAND	45,487,676	\$2,281,642	\$0.05039
OTHER			
38 Revenue Sharing-FGT		\$0	\$0.00000
39 Administrative Costs		\$71,058	\$0.00000
40 Legal Fees		\$89,780	\$0.00000
41 Odorant Costs		\$39,691	\$0.00000
42			
43			
44			
45 TOTAL OTHER	0	\$180,519	\$0.00000

FOR THE PERIOD OF APRIL 87 THROUGH MARCH 88

Page 1 of 1

	CURRENT MONTH: APRIL 87		PERIOD TO DATE	
	AMOUNT	%	AMOUNT	%
TRUE-UP CALCULATION				
1 PURCHASED GAS COST (A-1, LINES 3+4+8-12)	\$4,311,657	\$5,686,070	\$1,374,413	\$0.31633
2 TRANSPORTATION COST (A-1, LINES 1+2+6+7-8)	2,116,382	1,794,337	(308,045)	(0.16818)
3 TOTAL	6,428,039	7,443,407	1,015,368	0.15796
4 FUEL REVENUES	7,298,545	7,443,407	156,862	0.02153
(NET OF REVENUE TAX)				
5 TRUE-UP REFUND/COLLECTION	97,226	97,226	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD *	7,202,871	7,540,733	337,862	0.7134
(LINE 4 (+ or -) LINE 5)				
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 5)	895,832	87,226	(808,606)	(0.89818)
8 INTEREST PROVISION-THIS PERIOD (21)	(4,009)	77,170	21,170	(0.29272)
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(1,208,831)	3,872,829	5,028,760	(2,708,71)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 9)	(97,226)	(97,226)	0	0.00000
10a FLEX RATE ADJUSTMENT	0	0	0	0.00000
11 TOTAL ESTRACT TRUE-UP (7+8+9+10+10a)	(901,425)	3,699,809	4,191,424	(0.35802)
11a REFUNDS FROM PIPELINE	142,168	0	(142,168)	0.00000
12 ADJ TOTAL ESTRACT TRUE-UP (11+11a)	(759,257)	3,699,809	4,049,256	(11,27129)
INTEREST PROVISION				
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(1,208,831)	3,872,829	5,028,760	(2,708,71)
14 ENDING TRUE-UP BEFORE INTEREST (13+7+5+11a)	(200,207)	3,872,829	4,028,086	(11,20811)
15 TOTAL (13+14)	(1,711,689)	7,245,858	9,056,846	(5,29272)
16 AVERAGE (95% OF 15)	(850,894)	3,872,829	4,528,423	(0,29272)
17 INTEREST RATE - FIRST DAY OF MONTH	5.80	5.80	0	0.00000
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.82	5.82	0	0.00000
19 TOTAL (17+18)	11,228	11,228	0	0.00000
20 AVERAGE (50% OF 19)	5,810	5,810	0	0.00000
21 MONTHLY AVERAGE (2012 Months)	0,468	0,468	0	0.00000
22 INTEREST PROVISION (18+21)	(\$4,090)	\$17,170	\$21,170	(\$5,29272)

* If line 5 is a refund add to line 4
 If line 6 is a collection (-) subtract from line 4

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
APRIL 87 MARCH 88

SCHEDULE A-1
Page 1 of 1

ACTUAL FOR THE PERIOD OF:											
PRESENT MONTH: JUNE 1987											
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
MONTH	PURCHASED FROM	PURCHASED FOR	SOB TYPE	SYSTEM SUPPLY	END USE	PURCHASED TOTAL	COMPONENT THRU PARTY	PERLINE COST	DEMAND COST	OTHER CHANGE 3	TOTAL CENTS PER THERM
1 JUNE 1987	PGT	PGS	FTS-1 COAL PIPELINE	14,822,800		14,822,800		\$42,541.78			\$0.29
2 JUNE 1987	PGT	PGS	FTS-1 COAL PIPELINE		\$296,890	\$296,890		28,682.06			\$0.29
3 JUNE 1987	PGT	PGS	FTS-2 COAL PIPELINE	\$,698,890		\$,698,890		\$,943.14			\$0.12
4 JUNE 1987	PGT	PGS	FTS-1 DEMAND	28,128,800		28,128,800			\$1,128,883.06		\$4.49
5 JUNE 1987	PGT	PGS	FTS-1 DEMAND		\$298,890	\$298,890			\$04,883.28		\$4.36
6 JUNE 1987	PGT	PGS	FTS-2 DEMAND	\$,854,100		\$,854,100			\$08,280.74		\$8.72
7 JUNE 1987	PGT	PGS	NO NOTICE	\$,000,000		\$,000,000			\$9,880.00		\$0.83
8 JUNE 1987	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	\$,813,322		\$,813,322			\$87,878.00		\$2.98
9 JUNE 1987		PGS	COAL OTHER								
10 JUNE 1987		PGS	SONATISO GA COAL PIPELINE	\$,871,880		\$,871,880		42,455.50			\$0.88
11 JUNE 1987		PGS	SONATISO GA DEMAND	\$,873,800		\$,873,800			\$58,800.04		\$5.14
12 JUNE 1987		PGS	SONATISO GA DEMAND		2,178,300	2,178,300			\$7,878.84		\$2.11
13 JUNE 1987		PGS	COAL OTHER								
14 JUNE 1987		PGS	STEAM								
15 JUNE 1987		PGS	COAL OTHER								
16 JUNE 1987		PGS	COAL OTHER								
17 JUNE 1987		PGS	COAL OTHER								
18 JUNE 1987		PGS	COAL OTHER								
19 JUNE 1987		PGS	COAL OTHER								
20 JUNE 1987		PGS	COAL OTHER								
21 JUNE 1987	CO-SUPPLIER ADOPT. TEST PHOD.	PGS	COAL OTHER	49,808		49,808	9,818.02				\$18.08
22 JUNE 1987	CO-SUPPLIER ADOPT. TEST PHOD.	PGS	COAL PIPELINE	48,188		48,188		138.30			\$0.29
23 JUNE 1987	CASHOUTS-TRANSP. CUSTOMERS	PGS	DEMAND	\$28,379		\$28,379			\$7,822.38		\$4.41
24 JUNE 1987	CASHOUTS-TRANSP. CUSTOMERS	PGS	COAL PIPELINE	\$28,379		\$28,379		1,888.88			\$0.27
25 JUNE 1987	CASHOUTS-TRANSP. CUSTOMERS	PGS	COAL OTHER	\$48,804		\$48,804	128,109.87				\$18.48
26 TOTAL				\$8,393,485	\$20,772,080	118,927,898	\$4,374,429.17	\$151,009.21	\$2,898,320.86	\$8.00	\$8.21

*This report includes prior month-period adjustments.

FOR THE PERIOD OF: APRIL 97 Through MARCH 98
PRESENT MONTH: JUNE 1997

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	RECEIPT POINT	GROSS AMOUNT DTH	NET AMOUNT DTH	MONTHLY GROSS DTH	MONTHLY NET DTH	WELLHEAD PRICE \$/DTH	CITYGATE PRICE \$/DTH
1	PRODUCER/SUPPLIER						
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19	TOTAL						

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PQS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FOT FTS-1 capacity having a fuel surcharge of 3.35% per dth.

(3) Included in the monthly gross volumes above are 608,948 dth's nominated at the pipeline receipt point via FOT FTS-2 capacity having a fuel surcharge of 3.35% per dth.

THEMIS SALES GROUP	CURRENT MONTH		ESTIMATE	DIFFERENCE	%	APR 1987 PERIOD TO DATE		ESTIMATE	DIFFERENCE	%
	ACTUAL	ESTIMATE				ACTUAL SALES	ESTIMATE			
1 RESIDENTIAL	2,014,671	2,040,338	(118,448)	5.88%	6,340,724	6,340,724	6,340,724	2,772,841	43.56%	6.340724
2 ALL COMM. SERVICE	173,232	173,232	0	0.00%	548,272	548,272	548,272	46,400	8.46%	5.482720
3 COMMERCIAL SERVICE	7,546,638	8,077,467	(530,829)	-6.39%	18,412,327	18,412,327	18,412,327	1,607,182	8.73%	18.412327
4 COMMERCIAL LV-1	6,328,874	6,807,467	(478,593)	-7.56%	15,084,210	15,084,210	15,084,210	1,308,271	8.68%	15.084210
5 COMMERCIAL LV-2	4,234,071	4,234,071	0	0.00%	2,082,500	2,082,500	2,082,500	1,999,520	97.46%	2.082500
6 NATURAL GAS VEH. SALES	62,394	62,394	0	0.00%	2,082,827	2,082,827	2,082,827	1,999,520	95.52%	2.082827
7 COMM. ST. LIGHTING	11,081	11,081	0	0.00%	132,816	132,816	132,816	27,167	20.45%	1.328160
8 WHEELSALE	6,379	6,379	0	0.00%	194,963	194,963	194,963	7,355	3.78%	1.949630
9 OFF. FIRM SALES	0	0	0	0.00%	20,265	20,265	20,265	0	0.00%	0.202650
10 TOTAL FIRM SALES	17,645,262	18,278,191	(632,929)	-3.58%	52,598,792	52,598,792	52,598,792	4,653,726	8.85%	52.598792
11 RETAILER/WHOLESALE	1,844,488	1,844,488	0	0.00%	1,838,528	1,838,528	1,838,528	611,206	33.25%	1.838528
12 RETAILER/WHOLESALE LV-1	208,726	208,726	0	0.00%	2,287,208	2,287,208	2,287,208	171,783	7.51%	2.287208
13 TOTAL RET. SALES	2,053,214	2,053,214	0	0.00%	4,125,736	4,125,736	4,125,736	1,888,989	45.79%	4.125736
14 TOTAL FIRM SALES	19,698,476	20,331,405	(632,929)	-3.16%	62,724,528	62,724,528	62,724,528	6,542,715	10.44%	62.724528
15 SMALL COMM. SERVICE	42	0	42	100.00%	141	141	141	0	0.00%	0.141000
16 SMALL COMM. SERVICE	131,815	1,598,201	(1,466,386)	-11.13%	274,438	2,094,187	2,094,187	1,821,271	87.44%	2.094187
17 COMMERCIAL LV-1	2,008,297	2,028,815	(20,518)	-1.01%	4,882,718	7,828,488	7,828,488	1,548,778	31.66%	7.828488
18 NATURAL GAS VEHICLE SALES	387,888	718,885	(330,997)	-45.90%	1,178,182	2,171,813	2,171,813	1,068,271	49.19%	2.171813
19 NATURAL GAS VEHICLE SALES	0	12,548	12,548	100.00%	26,442	26,442	26,442	26,442	100.00%	0.264420
20 RETAILER/WHOLESALE	2,948,811	2,827,285	121,526	4.29%	12,182,782	12,991,422	12,991,422	777,638	6.38%	12.991422
21 RETAILER/WHOLESALE LV-1	16,246,227	16,246,227	0	0.00%	22,322,882	22,322,882	22,322,882	12,422,882	55.65%	22.322882
22 RETAILER/WHOLESALE LV-2	20,814,028	20,814,028	0	0.00%	80,778,488	80,778,488	80,778,488	1,187,238	1.47%	80.778488
23 OFF. FIRM SALES	0	42,104,214	42,104,214	100.00%	141,201,281	142,282,873	142,282,873	1,081,592	0.76%	142.282873
24 TOTAL FIRM SALES	42	42,104,214	42,104,214	100.00%	141,201,281	142,282,873	142,282,873	1,081,592	0.76%	142.282873
25 RETAILER/WHOLESALE	18,128	181,242	(163,114)	-90.00%	62,028	62,028	62,028	0	0.00%	0.620280
26 SMALL COMMERCIAL SERVICE	4,882	4,882	0	0.00%	18,238	18,238	18,238	0	0.00%	0.182380
27 COMMERCIAL LV-1	18,875	11,724	7,151	60.85%	48,238	28,796	28,796	1,548,778	5.38%	48.238000
28 COMMERCIAL LV-2	1,871	1,281	649	50.98%	6,888	2,854	2,854	1,541	54.00%	6.888000
29 NATURAL GAS VEH. SALES	20	24	(4)	-16.67%	80	79	79	0	0.00%	0.800000
30 COMM. ST. LIGHTING	81	80	1	1.23%	198	26	26	0	0.00%	0.198000
31 WHEELSALE	2	2	0	0.00%	82	82	82	0	0.00%	0.820000
32 OFF. FIRM SALES	0	209,879	209,879	100.00%	818,782	209,132	209,132	0	0.00%	0.818782
33 TOTAL FIRM SALES	209,842	209,879	37	1.77%	818,782	209,132	209,132	0	0.00%	0.818782
34 RETAILER/WHOLESALE	82	0	82	100.00%	62,028	62,028	62,028	0	0.00%	0.620280
35 RETAILER/WHOLESALE LV-1	21	16	5	23.81%	62	46	46	0	0.00%	0.620000
36 RETAILER/WHOLESALE LV-2	4	2	2	50.00%	12	4	4	0	0.00%	0.120000
37 TOTAL RET. SALES	110	58	52	47.27%	226	178	178	0	0.00%	0.226000
38 TOTAL FIRM SALES	209,882	209,821	61	2.91%	817,118	688,208	688,208	0	0.00%	0.817118
39 SMALL COMM. SERVICE	0	0	0	0.00%	0	0	0	0	0.00%	0.000000
40 SMALL COMM. SERVICE	162	2,117	(1,955)	-91.84%	278	6,248	6,248	6,248	22.81%	2.780000
41 COMMERCIAL LV-1	153	248	(93)	-60.92%	448	898	898	8,873	9.89%	4.480000
42 COMMERCIAL LV-2	0	12	12	100.00%	24	24	24	12	50.00%	0.240000
43 NATURAL GAS VEHICLE SALES	0	57	57	100.00%	148	148	148	0	0.00%	0.148000
44 RETAILER/WHOLESALE	21	22	(1)	-4.76%	148	148	148	0	0.00%	0.148000
45 RETAILER/WHOLESALE LV-1	7	22	(15)	-68.18%	91	88	88	0	0.00%	0.910000
46 RETAILER/WHOLESALE LV-2	0	0	0	0.00%	0	24	24	0	0.00%	0.000000
47 OFF. FIRM SALES	0	2,888	2,888	100.00%	1,000	18,828	18,828	6,248	33.19%	1.000000
48 TOTAL FIRM SALES	204,264	203,655	609	0.30%	818,118	18,828	18,828	448	2.43%	0.818118
49 TOTAL FIRM SALES	204,264	203,655	609	0.30%	818,118	18,828	18,828	448	2.43%	0.818118
50 RETAILER/WHOLESALE	14	12	2	16.67%	28	14	14	0	0.00%	0.280000
51 RETAILER/WHOLESALE LV-1	17	25	(8)	-47.06%	38	52	52	0	0.00%	0.380000
52 RETAILER/WHOLESALE LV-2	0	498	498	100.00%	0	4,732	4,732	0	0.00%	0.000000
53 COMMERCIAL LV-1	2,268	4,219	(1,951)	-45.55%	2,881	4,752	4,752	27	0.57%	2.881000
54 COMMERCIAL LV-2	28,238	32,280	(4,042)	-12.54%	28,238	28,417	28,417	6,828	24.03%	28.238000
55 NATURAL GAS VEH. SALES	1,927	2,882	(955)	-49.89%	1,872	2,817	2,817	1,543	54.70%	1.872000
56 COMM. ST. LIGHTING	4,888	5,888	(1,000)	-17.00%	8,218	4,888	4,888	0	0.00%	0.821800
57 OFF. FIRM SALES	0	0	0	0.00%	0	0	0	0	0.00%	0.000000
58 RETAILER/WHOLESALE	19,482	41,272	(21,790)	-52.78%	22,218	42,718	42,718	18,528	43.36%	22.218000
59 RETAILER/WHOLESALE LV-1	1,427	14,884	(13,457)	-93.63%	22,114	40,748	40,748	0	0.00%	22.114000
60 RETAILER/WHOLESALE LV-2	0	0	0	0.00%	0	0	0	0	0.00%	0.000000
61 NATURAL GAS VEHICLE SALES	81,188	0	81,188	100.00%	118,118	0	0	0	0.00%	118.118000
62 OFF. FIRM SALES	0	0	0	0.00%	0	0	0	0	0.00%	0.000000
63 RETAILER/WHOLESALE	0	303	303	100.00%	1,262	381	381	0	0.00%	1.262000
64 RETAILER/WHOLESALE LV-1	0	0	0	0.00%	0	0	0	0	0.00%	0.000000
65 RETAILER/WHOLESALE LV-2	0	0	0	0.00%	0	0	0	0	0.00%	0.000000
66 SMALL COMM. SERVICE	1,268	7,827	(6,559)	-51.73%	1,828	8,817	8,817	0	0.00%	1.828000
67 COMMERCIAL SERVICE	12,658	58,518	(45,860)	-362.34%	48,208	60,808	60,808	0	0.00%	48.208000
68 COMMERCIAL LV-1	48,208	2,808	45,400	93.99%	48,208	2,808	2,808	0	0.00%	48.208000
69 COMMERCIAL LV-2	0	0	0	0.00%	0	0	0	0	0.00%	0.000000
70 NATURAL GAS VEHICLE SALES	19,238	2,808	16,430	85.36%	32,222	2,808	2,808	0	0.00%	32.222000
71 RETAILER/WHOLESALE	73,284	47,882	25,402	34.28%	82,222	2,808	2,808	0	0.00%	82.222000
72 RETAILER/WHOLESALE LV-1	48,208	47,882	326	0.68%	48,208	47,882	47,882	0	0.00%	48.208000
73 RETAILER/WHOLESALE LV-2	0	0	0	0.00%	0	0	0	0	0.00%	0.000000
74 OFF. FIRM SALES	0	2,808	2,808	100.00%	0	2,808	2,808	0	0.00%	0.000000
75 TOTAL FIRM SALES	204,264	203,655	609	0.30%	818,118	18,828	18,828	448	2.43%	0.818118

ACTUAL FOR THE PERIOD OF: APRIL 1987 THROUGH MARCH 1988

EVSIS, DAYTONA DIVISIONS:		APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
		'87	'87	'87	'87	'87	'87	'87	'87	'87	'88	'88	'88

1 AVERAGE BTU CONTENT OF GAS PURCHASED

THEIRMS PURCHASED *AVERAGE BTU CONTENT
CCF PURCHASED

1.0394 1.0423 1.0443

2 PRESSURE CORRECTION FACTOR

a. DELIVERY PRESSURE OF GAS SOLD psia
b. DELIVERY PRESSURE OF GAS PURCHASED psia

14.88 14.88 14.88
14.73 14.73 14.73

PRESSURE CORRECTION FACTOR (a/b) psia.

1.01687 1.01687 1.01687

3 BILLING FACTOR

BTU CONTENT x PRESSURE CORRECTION FACTOR

1.057 1.060 1.062

1 AVERAGE BTU CONTENT OF GAS PURCHASED

THEIRMS PURCHASED *AVERAGE BTU CONTENT
CCF PURCHASED

2 PRESSURE CORRECTION FACTOR

a. DELIVERY PRESSURE OF GAS SOLD psia
b. DELIVERY PRESSURE OF GAS PURCHASED psia

PRESSURE CORRECTION FACTOR (a/b) psia.

3 BILLING FACTOR

BTU CONTENT x PRESSURE CORRECTION FACTOR

PEOPLES GAS SYSTEM, INC.
 OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
 JUNE 1987

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,000,000	18	49,860.00	2
2 FTS-1 RESERVATION CHARGE	DEMAND	25,212,300	19	1,130,674.28	5
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(85,440)	19	(3,801.20)	5
3a FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND*	(23,800)	19	(1,036.01)	5
4 FTS-2 RESERVATION CHARGE	DEMAND	6,854,100	19	598,280.74	5
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	14,822,920	15	42,541.78	1
5a FTS-1 USAGE CHARGE	COMM. PIPELINE*	148,990	15	427.63	1
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	5,498,880	15	6,543.67	1
6a FTS-2 USAGE CHARGE	COMM. PIPELINE*	0	15	0.01	1
7 TOTAL FGT		<u>58,427,950</u>		<u>\$1,823,610.88</u>	
8	COMM. OTHER		18		4
9	COMM. PIPELINE	8,671,660	15	43,455.50	1
10	DEMAND	8,875,800	19	475,900.04	5
11 CITY OF SUNRISE	COMM. OTHER	20,796	18	10,048.21	4
12 CENTRAL FLORIDA GAS	COMM. OTHER	2,322	18	981.13	4
13 BOOKOUTS	COMM. OTHER	(71,310)	18	(28,434.52)	4
14 LEGAL FEES	OTHER			69,780.48	6
15 ADMINISTRATIVE COSTS	OTHER			71,057.89	6
16 ODORANT COSTS	OTHER			39,680.00	6
17 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	626,779	19	27,822.38	5
18 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	626,779	15	1,668.88	1
19 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	648,504	18	126,109.07	4
20 SUPPLIER AGGREG. C/O'S (TEST PROGRAM)	COMM. OTHER	48,856	18	9,816.02	4
21 SUPPLIER AGGREG. C/O'S (TEST PROGRAM)	COMM. PIPELINE	48,185	15	138.30	1
22 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	3,813,322	19	97,579.00	5
23	COMM. OTHER		18		4
24	SWING-DEMAND				3
25	SWING-COMM.		17		3
26	COMM. OTHER		18		4
27	COMM. OTHER		18		4
28	COMM. OTHER		18		4
29	COMM. OTHER		18		4
30	COMM. OTHER		18		4
31	COMM. OTHER		18		4
32	COMM. OTHER*		18		4
33	COMM. PIPELINE*	(289,604)	15	(831.16)	1
34	DEMAND*	(289,604)	19	(12,606.46)	5
35	COMM. OTHER*		18		4
36	COMM. OTHER*		18		4
37	COMM. PIPELINE*	338,329	15	(427.81)	1
38	DEMAND*	804,089	19	(1,190.73)	5
39 TOTAL		<u>88,209,781</u>		<u>\$6,938,602.58</u>	

*Prior Month Adjustment

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENHAR/SORAT Affiliate

Page 7

DATE	06/30/97	SHIPPER:	PEOPLES GAS SYSTEM, INC.
DUE	07/10/97	TYPE:	FIRM TRANSPORTATION
INVOICE NO.	17773	DELIVERIES	
TOTAL AMOUNT DUE	\$1,180,534.26	POI NO.	

CONTRACT: 5047 **SHIPPER:** PEOPLES GAS SYSTEM, INC. **CUSTOMER NO:** 4120 **PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE**

RECEIPTS: **DBB No.** **POI NO.** **GEN No.** **PROG MONTH** **TC** **RC** **BASE** **SURCHARGES** **DISC** **NET** **VOLUMES** **AMOUNT**

RECEIPTS	DBB No.	POI NO.	GEN No.	PROG MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	VOLUMES	AMOUNT
TEMPORARY RELINQUISHMENT CREDIT			5231, at poi 16149	06/97	A	TEL	0.4268	0.0085	0.4353		(123,000)	(\$53,541.90)
TEMPORARY RELINQUISHMENT CREDIT			5682, at poi 16162	06/97	A	TEL	0.4268	0.0085	0.4353		(10,530)	(\$4,583.71)
TEMPORARY RELINQUISHMENT CREDIT			5678, at poi 59963	06/97	A	TEL	0.4268	0.0085	0.4353		(17,610)	(\$7,404.45)
TEMPORARY RELINQUISHMENT CREDIT			5681, at poi 16167	06/97	A	TEL	0.4268	0.0085	0.4353		(7,140)	(\$3,108.04)
TEMPORARY RELINQUISHMENT CREDIT			5680, at poi 16149	06/97	A	TEL	0.4268	0.0085	0.4353		(35,940)	(\$15,644.80)
TEMPORARY RELINQUISHMENT CREDIT			5337, at poi 28712	06/97	A	TEL	0.4268	0.0085	0.4353		(32,190)	(\$14,012.31)
TEMPORARY RELINQUISHMENT CREDIT			5679, at poi 16197	06/97	A	TEL	0.4268	0.0085	0.4353		(28,170)	(\$12,282.40)
TEMPORARY RELINQUISHMENT CREDIT			5677, at poi 16151	06/97	A	TEL	0.4268	0.0085	0.4353		(15,240)	(\$6,633.97)
TEMPORARY RELINQUISHMENT CREDIT			5674, at poi 16161	06/97	A	TEL	0.4268	0.0085	0.4353		(10,980)	(\$4,779.59)
TEMPORARY RELINQUISHMENT CREDIT			5565, at poi 16208	06/97	A	TEL	0.4268	0.0085	0.4353		(2,700)	(\$1,175.31)
TEMPORARY RELINQUISHMENT CREDIT			5385, at poi 16155	06/97	A	TEL	0.4268	0.0085	0.4353		(9,090)	(\$3,956.80)
TEMPORARY RELINQUISHMENT CREDIT			5694, at poi 16150	06/97	A	TEL	0.4268	0.0085	0.4353		(4,000)	(\$1,776.03)
TEMPORARY RELINQUISHMENT CREDIT			5660, at poi 16198	06/97	A	TEL	0.4268	0.0085	0.4353		(16,600)	(\$7,260.60)
TEMPORARY RELINQUISHMENT CREDIT			5332, at poi 16191	06/97	A	TEL	0.4268	0.0085	0.4353		(13,500)	(\$5,876.55)
TEMPORARY ACQUISITION RESERVATION CHARGE			Relq circ 5406, at poi 16119	06/97	A	TAQ	0.4268	0.0085	0.4353		216,000	\$94,024.80
TEMPORARY ACQUISITION RESERVATION CHARGE			Relq circ 5113, at poi 16272	06/97	A	TAQ	0.4268	0.0053	0.4321		6,490	\$3,668.53
TOTAL FOR CONTRACT 5047 FOR MONTH OF 06/97.											3,121,230	\$1,180,534.26

COPY

*** END OF INVOICE 17773 ***

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENBRG/SUNAT Affiliate

DATE: 06/30/97
 DUE: 07/10/97
 TRY/CHEQ NO.: 17822
 TOTAL AMOUNT DUE: \$598,780.74

CUSTOMER: PEOPLES GAS SYSTEM, INC.
 ATTN: ED ELLIOTT
 POST OFFICE BOX 2562
 TAMPA, FL 33601-2562

SHIPPER: PEOPLES GAS SYSTEM, INC.
 TYPE: FIRM TRANSPORTATION

DATE: 06/30/97
 and wire to:
 Wire Transfer 7-10-97
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # [REDACTED]
 ABA # [REDACTED]

CONTRACT: 5319 SHIPPER: PEOPLES GAS SYSTEM, INC. CUSTOMER NO: 4170 PLEASE CONTACT RACHEL CARY
 AT (713)851-7466 WITH ANY QUESTIONS REGARDING THIS INVOICE
 CURS NO: 8927738 OR CODE 1131

POL NO.	RECEIPTS	CONTRACT	DATE	POL NO.	DATE	POL NO.	DATE	BASE		RATES		DTS	NET	VOLUMES	AMOUNT
								CONTRACT	DATE	CONTRACT	DATE				
				06/97	A	RELS	0.0072	0.0072	0.0065	0.8157	685,410	\$559,088.94			
				06/97	A	RELS	0.8072	0.8072	0.8072	0.8072	94,590	\$76,253.05			
				06/97	A	REL	0.2100	0.2100	0.2100	0.2100	(30,060)	(\$6,300.00)			
				06/97	A	REL	0.5471	0.5471	0.5471	0.5471	(8,490)	(\$4,644.88)			
				06/97	A	REL	0.4582	0.4582	0.4582	0.4582	(10,500)	(\$4,811.10)			
				06/97	A	REL	0.4871	0.4871	0.4871	0.4871	(19,500)	(\$9,498.45)			
				06/97	A	REL	0.4582	0.4582	0.4582	0.4582	(78,100)	(\$35,906.82)			
											685,410	\$598,780.74			

COPY

TOTAL FOR CONTRACT 5319 FOR MONTH OF 06/97.

*** END OF INVOICE 17822 ***

01-90-000-334-02-00-0

Line#

1
2
3

Estimate
June 1997
INVOICE

Line#

4 July 1, 1997

INVOICE NO.
ACCOUNT NO.

PLEASE WIRE TRANSFER PAYMENT TO:

6 PEOPLES GAS SYSTEM, INC.
7 POST OFFICE BOX 2562
8 TAMPA, FLORIDA 33601
9 ATTN: MR. ED ELLIOTT

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL		W/H		
RATE PERIOD		THERMS	RATE	AMOUNT
10	08/01/97 - 06/30/97			
11	Total Commodity			
TRANSPORT DETAIL				
AGREEMENT		DTH	RATE	AMOUNT
12	848510 Peoples SNG Inter Com.	5,000 dth	\$0.2935	\$1,467.50
13	830087 Peoples So Ga Inter Com.	7,500 dth	\$0.2146	\$1,609.50
14	864340 & 864350 SNG Firm Com.	664,318 dth	\$0.0370	\$24,579.77
15	831200 & 831210 So Ga Firm Com.	832,790 dth	\$0.0211	\$17,571.87
16	864350 SNG GSR Vol. Com.	307,830 dth	\$0.0084	\$2,585.77
17	864340 & 864350 SNG Firm Dem.	35,992 dth/day	\$8.8800	\$319,608.96
18	831200 & 831210 So Ga Firm Dem.	35,700 dth/day	\$5.8290	\$208,095.06
Credits:				
19	SNG Brokered Capacity			(\$31,696.98)
20	So. Ga. Brokered Capacity			(\$21,765.00)
21	Sonat Marketing Buy/Sale Credit			(\$22,700.91)
22	Total Transport			\$499,355.54
23	TOTAL AMOUNT DUE			

PAYMENT DUE WITHIN 10 DAYS OF INVOICE RECEIPT. DELINQUENT PAYMENTS ARE SUBJECT TO INTEREST CALCULATED AT THE PRIME RATE IN EFFECT FOR CHASE MANHATTAN BANK (NA) FROM DATE DUE UNTIL DATE OF PAYMENT

CO 1 VENDOR 1007582
 INVOICE 93305-111588 May 98
 PO SP32923-97 DUE 5-28
 ATT Y TRAN _____
 ENTERED _____ AUTH gmn

CITY OF SUNRISE - PUBLIC SERVICE

THIS BILL IS DUE WHEN RENDERED

SERVICE ADDRESS: JACARANDA SQUARE

BILL DATE: 5/22/97

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	May 16, 1997	Jun 12, 1997	3670.30
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
4358.28	4358.28-	0.00	0.00	0.00	3670.30

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	8457280	4/18/97 - 5/16/97	28	97425	90401	7333
TOTAL GAS USED						7333

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	3,670.30
	
TOTAL CURRENT CHARGES	3,670.30
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	3,670.30
CURRENT CHARGES PAST DUE AFTER Jun 12, 1997	

MESSAGES

SUNRISE GARBAGE & RECYCLING CUSTOMERS WILL SEE CREDITS ON THEIR JANUARY, FEBRUARY & MARCH BILLS REFLECTING A RETROACTIVE REDUCTION IN RATES FOR 1996, BASED ON THE NEW CONTRACT WITH ALL SERVICE.

CO 1 VENDOR 1007582
 INVOICE 93305-111588 Jun 97
 PO SP32923-97 DUE 7-1
 ATT. Y TRAN. _____
 ENTERED _____ AUTH. gn

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

BILL DATE: 6/25/97

SERVICE ADDRESS: JACARANDA SQUARE

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	Jun 18, 1997	Jul 16, 1997	3433.07
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
3670.30	3670.30-	0.00	0.00	0.00	3433.07

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	8457280	5/16/97- 6/18/97	33	104371	97425	7251
TOTAL GAS USED						7251

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	3,433.07
TOTAL CURRENT CHARGES	3,433.07
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	3,433.07
CURRENT CHARGES PAST DUE AFTER	Jul 16, 1997

RECEIVED
 JUN 27 1997
 ACCOUNTS PAYABLE

MESSAGES

Empty box for messages.

OV

CO 1 VENDOR 1007582
 INVOICE 10001-74500 Jun 97
 PO SP3292397 DUE 6-16
 ATI Y IRAN
 ENTERED AUTH JN

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

BILL DATE: 6/06/97

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL ACCOUNT NOW DUE
PEOPLES GAS		10001-74500	May 30, 1997	Jun 27, 1997	2356.31
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
3026.62	3026.62-	0.00	0.00	0.00	2356.31

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	9141050	4/29/97- 5/30/97	31	242725	237801	4924
	TOTAL GAS USED					4924

CURRENT PERIOD ACCOUNT ACTIVITY

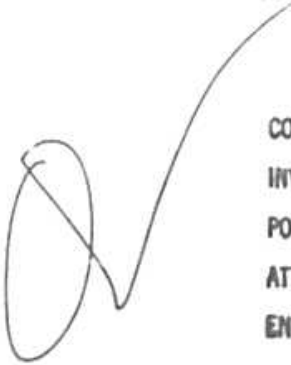
TYPE OF SERVICE	AMOUNT
GAS	2,309.65
GROSS RECEIPTS TAX	1.17
PURCHASED GAS ADJUSTMENT	45.49
TOTAL GAS	2,356.31
TOTAL CURRENT CHARGES	2,356.31
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	2,356.31

PAID
 JUN 11 1997
 PAYMENTS
 PAYABLE

MESSAGES

SUNRISE GARBAGE & RECYCLING CUSTOMERS WILL SEE CREDITS ON THEIR JANUARY, FEBRUARY & MARCH BILLS REFLECTING A RETROACTIVE REDUCTION IN RATES FOR 1996, BASED ON THE NEW CONTRACT WITH ALL SERVICE.

CURRENT CHARGES PAST DUE AFTER Jun 27, 1997



CO 1 VENDOR 1007582
 INVOICE 132663-128434 Jun 97
 PO SP3292397 DUE 6-23
 ATT Y TRAN _____
 ENTERED _____ AUTH JTW

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH 3/US ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

BILL DATE: 6/17/97

SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BVD

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		132663-128434	Jun 12, 1997	Jul 08, 1997	588.53
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
635.35	635.35-	0.00	0.00	0.00	588.53

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	6045179	5/13/97- 6/12/97	30	24012	22764	1248
TOTAL GAS USED						1248

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	588.53
<p>RECEIVED JUN 19 1997 PAYABLE</p>	
TOTAL CURRENT CHARGES	588.53
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	588.53
CURRENT CHARGES PAST DUE AFTER Jul 08, 1997	

MESSAGES

Empty box for messages.

CENTRAL FLORIDA GAS COMPANY
 A DIVISION OF CHESAPEAKE UTILITIES CORPORATION
 1015 6TH STREET N. W.
 WINTER HAVEN, FLORIDA 33882
 PHONE 293-2125

OFF SYSTEM SALES

TO: Peoples Gas System
 P.O. 1487
 Lakeland, Florida 33802
 Atten: Bob Walmsley

INVOICE DATE : June 4, 1997
 ACCOUNT NO. : 08-210551
 SERVICE NO. : 08-14229-1
 Rate OSS-1

BILLING PERIOD: May 1997

0015930

BILLING CYCLE	CCFS	THERMS	RATES	AMOUNT
05/01 - 05/31	2,210	2,322	0.12737 NON-FUEL 0.24349 FUEL	0296.75 \$565.38

ACCOUNT # 01-90-000-232-07-00-0
 RECEIVED _____ DATE _____
 APPROVAL [Signature]
 SP24270-97 000 000 Vendor # 0015930

VENDOR May 97
 PO SP24250-97 DUE 6-12
 ATT. _____ IRAN _____
 ENTERED _____ AUTH [Signature]

TOTALS 2,210 2,322

CUSTOMER FACILITY CHARGE	\$100.00
NONFUEL	\$295.75
FUEL	\$565.38
TOTAL GAS COST	\$961.13
GROSS RECPT TAX	\$0.00
FRANCHISE TAX	\$0.00
UTILITY TAX	\$0.00
SALES TAX	\$0.00
CURRENT MONTH	\$961.13
PREVIOUS BAL	\$0.00
TOTAL	\$961.13

METER READINGS

PRESENT	PREVIOUS	DIFF
96,091	95,870	2,210

PRESSURE FACTOR	1.00000
CORRECTED CCFs	2,210.0
BTU FACTOR	1.0508
THERMS	2,322

AVG DAILY USAGE

DAYS IN PERIOD	THERMS	AVG
1996 31		0
1997 31	2,322	75

TERMS: PAYMENT DUE IN FULL BY: June 24, 1997

PLEASE MAKE CHECK PAYABLE TO: CENTRAL FLORIDA GAS COMPANY
 AND MAIL TO: P.O. BOX 960
 WINTER HAVEN, FLORIDA 33882

CUSTOMER
 ACCOUNT #

Peoples Gas System
 08-210551

AMOUNT DUE

\$961.13

PEOPLES GAS SYSTEM
 ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR JUNE 1997

09-Jul-97

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	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1	ACCRUED	(812)	0.38000	(\$308.56)
2			(812) *	0.00850	(\$6.90)
3			(7,732)	0.43530	(\$3,365.74)
4	TOTAL		(8,544)		(\$3,681.20)

* excluded from total

PEOPLES GAS SYSTEM
 ACCRUAL OF USAGE CHARGES
 DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR JUNE 1997
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09-Jul-97

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	1,522,275	0.02870	\$43,689.29
2	FTS-1-NO NOTICE	ACCRUED	(39,983)	0.02870	(\$1,147.51)
3	FTS-1-PAYBACK	ACCRUED	0	0.02870	\$0.00
4	<u>TOTAL FTS-1</u>	<u>ACCRUED</u>	<u>1,482,292</u>		<u>\$42,541.78</u>
5	<u>FTS-2-USAGE</u>	<u>ACCRUED</u>	<u>549,888</u>	<u>0.01190</u>	<u>\$6,543.67</u>
6	<u>GRAND TOTAL</u>	<u>ACCRUED</u>	<u>2,032,180</u>		<u>\$49,085.45</u>

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 JUNE 1997

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	_____	_____	_____

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 JUNE 1997

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	_____	_____	_____

SWING SERVICE-COMMODITY

9				
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	_____	_____	_____

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 JUNE 1997

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	_____	_____	_____

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 JUNE 1997

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	_____	_____	_____

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 JUNE 1997

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	_____	_____	_____

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 JUNE 1997

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	_____	_____	_____

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 JUNE 1997

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	_____	_____	_____

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 JUNE 1997

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	_____	_____	_____

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

MAY 1997

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
1		ACCRUED:			
2		ACTUAL:			
3		ACCRUED:			
4		ACTUAL:			
5		ACCRUED:			
6		ACTUAL:			
7		ACCRUED:			
8		ACTUAL:			
9		ACCRUED:			
10		ACTUAL:			
11		ACCRUED:			
12		ACTUAL:			
13		ACCRUED:			
14		ACTUAL:			
15		ACCRUED:	0.0	0.00000	\$0.00
16		ACTUAL:	0.0	0.00000	\$0.00
17		ACCRUED:	0.0	0.00000	\$0.00
18		ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

MAY 1997

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
19	ACCRUED:	0.0	0.00000	\$0.00
20	ACTUAL:	0.0	0.00000	\$0.00
21	ACCRUED:	0.0	0.00000	\$0.00
22	ACTUAL:	0.0	0.00000	\$0.00
23	ACCRUED:	0.0	0.00000	\$0.00
24	ACTUAL:	0.0	0.00000	\$0.00
25	ACCRUED:	0.0	0.00000	\$0.00
26	ACTUAL:	0.0	0.00000	\$0.00
27	ACCRUED:	0.0	0.00000	\$0.00
28	ACTUAL:	0.0	0.00000	\$0.00
29	ACCRUED:	0.0	0.00000	\$0.00
30	ACTUAL:	0.0	0.00000	\$0.00
31	ACCRUED:	0.0	0.00000	\$0.00
32	ACTUAL:	0.0	0.00000	\$0.00
33	ACCRUED:	0.0	0.00000	\$0.00
34	ACTUAL:	0.0	0.00000	\$0.00
35	ACCRUED:	0.0	0.00000	\$0.00
36	ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

MAY 1997

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
37	ACCRUED:	0.0	0.00000	\$0.00
38	ACTUAL:	0.0	0.00000	\$0.00
39	ACCRUED:	0.0	0.00000	\$0.00
40	ACTUAL:	0.0	0.00000	\$0.00
41	ACCRUED:	0.0	0.00000	\$0.00
42	ACTUAL:	0.0	0.00000	\$0.00
43	ACCRUED:	0.0	0.00000	\$0.00
44	ACTUAL:	0.0	0.00000	\$0.00
45	ACCRUED:	0.0	0.00000	\$0.00
46	ACTUAL:	0.0	0.00000	\$0.00
47	ACCRUED:	0.0	0.00000	\$0.00
48	ACTUAL:	0.0	0.00000	\$0.00
49	ACCRUED:	0.0	0.00000	\$0.00
50	ACTUAL:	0.0	0.00000	\$0.00
51	ACCRUED:	0.0	0.00000	\$0.00
52	ACTUAL:	0.0	0.00000	\$0.00
53	ACCRUED:	0.0	0.00000	\$0.00
54	ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

MAY 1997

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
55	ACCRUED:	0.0	0.00000	\$0.00
56	ACTUAL:	0.0	0.00000	\$0.00
57	ACCRUED:	0.0	0.00000	\$0.00
58	ACTUAL:	0.0	0.00000	\$0.00
59	ACCRUED:	0.0	0.00000	\$0.00
60	ACTUAL:	0.0	0.00000	\$0.00
61	ACCRUED:	0.0	0.00000	\$0.00
62	ACTUAL:	0.0	0.00000	\$0.00
63	ACCRUED:	0.0	0.00000	\$0.00
64	ACTUAL:	0.0	0.00000	\$0.00
65	ACCRUED:	0.0	0.00000	\$0.00
66	ACTUAL:	0.0	0.00000	\$0.00
67	ACCRUED:	0.0	0.00000	\$0.00
68	ACTUAL:	0.0	0.00000	\$0.00
69	ACCRUED:	0.0	0.00000	\$0.00
70	ACTUAL:	0.0	0.00000	\$0.00
71	ACCRUED:	0.0	0.00000	\$0.00
72	ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

MAY 1997

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
73	ACCRUED:	0.0	0.00000	\$0.00
74	ACTUAL:	0.0	0.00000	\$0.00
75	ACCRUED:	0.0	0.00000	\$0.00
76	ACTUAL:	0.0	0.00000	\$0.00
77	ACCRUED:	0.0	0.00000	\$0.00
78	ACTUAL:	0.0	0.00000	\$0.00
79	ACCRUED:	0.0	0.00000	\$0.00
80	ACTUAL:	0.0	0.00000	\$0.00
81	ACCRUED:	0.0	0.00000	\$0.00
82	ACTUAL:	0.0	0.00000	\$0.00
83	ACCRUED:	0.0	0.00000	\$0.00
84	ACTUAL:	0.0	0.00000	\$0.00
85	ACCRUED:	0.0	0.00000	\$0.00
86	ACTUAL:	0.0	0.00000	\$0.00
87	ACCRUED:	0.0	0.00000	\$0.00
88	ACTUAL:	0.0	0.00000	\$0.00
89	ACCRUED:	0.0	0.00000	\$0.00
90	ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

MAY 1997

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
91	ACCRUED:	0.0	0.00000	\$0.00
92	ACTUAL:	0.0	0.00000	\$0.00
93	TOTAL ACCRUED:			
94	TOTAL ACTUAL:			
95	ADJUSTMENT:			

THIS PAGE REPRESENTS AN INVOICE FOR
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

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WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR MAY 1997

14-Jul-97

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	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1	ACCRUED	(17,400)	0.38000	(\$6,612.00)
2			(17,400) *	0.00850	(\$147.90)
3			(9,439)	0.43530	(\$4,108.80)
4	TOTAL		(26,839)		(\$10,868.70)
5	FTS-1	ACTUAL	(17,400)	0.38000	(\$6,612.00)
6			(17,400) *	0.00850	(\$147.90)
7			(11,819)	0.43530	(\$5,144.81)
8	TOTAL		(29,219)		(\$11,904.71)
9	FTS-1	DIFFERENCE	0		\$0.00
10			0 *		\$0.00
11			(2,380)	0.43530	(\$1,036.01)
12	TOTAL		(2,380)		(\$1,036.01)

* excluded from total

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR MAY 1997

14-Jul-97

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	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	1,827,464	0.02870	\$52,448.22
2		ACTUAL	1,842,449	0.02870	\$52,878.32
3	FTS-1-NO NOTICE	ACCRUED	1,390	0.02870	\$39.89
4		ACTUAL	1,304	0.02870	\$37.42
5	FTS-1-PAYBACK	ACCRUED	(58,679)	0.02870	(\$1,684.09)
6		ACTUAL	(58,679)	0.02870	(\$1,684.09)
7	TOTAL FTS-1	ACCRUED	1,770,175		\$50,804.02
8		ACTUAL	1,785,074		\$51,231.65
9		DIFFERENCE	14,899		\$427.63
10	FTS-2-USAGE	ACCRUED	616,442	0.01190	\$7,335.66
11		ACTUAL	616,442	0.01190	\$7,335.67
12		DIFFERENCE	0		\$0.01
13	GRAND TOTAL	ACCRUED	2,386,617		\$58,139.68
14		ACTUAL	2,401,516		\$58,567.32
15		DIFFERENCE	14,899		\$427.64

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 AN ENBRUN/SORAT AFFILIATE

Page 1

DATE: 08/10/97
 CUI: 08/70/97
 INVOICE NO.: 17868
 TOTAL AMOUNT DUE: \$39,289.82

CUSTOMER: PEOPLES GAS SYSTEM, INC.
 ATTN: ED ILLIOTT
 POST OFFICE BOX 2562
 TAMPA, FL 33601-2562

PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE
 and wire to:
 Wire Transfer 6-20-97
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 1
 ABA # 1

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, INC. CUSTOMER NO: 4120 PLEASE CONTACT RACHEL CADY
 AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION SUBS NO: 6922736 ON CODE LIST

POL NO.	RECLIPIS CAB No	DELIVERIES POL NO.	REN No	PRGO MONTH	IC	AC	RATES			NET	VOLUME DTH DAY	AMOUNT
							BASE	SURCHARGES	DISC			
	Usage Charge	16102	3152	05/97	A	COM	0.0312	(0.0025)	0.0287	14,560	\$418.45	
	Usage Charge	16110	2977	05/97	A	COM	0.0312	(0.0025)	0.0287	13,599	\$390.29	
	Usage Charge	16112	2979	05/97	A	COM	0.0312	(0.0025)	0.0287	15,879	\$449.99	
	Usage Charge	16113	2984	05/97	A	COM	0.0312	(0.0025)	0.0287	129,710	\$3,722.68	
	Usage Charge	16115	2985	05/97	A	COM	0.0312	(0.0025)	0.0287	187,164	\$5,371.61	
	Usage Charge	16119	3005	05/97	A	COM	0.0312	(0.0025)	0.0287	179,241	\$5,144.22	
	Usage Charge	16121	3004	05/97	A	COM	0.0312	(0.0025)	0.0287	74,123	\$2,127.33	
	Usage Charge	16198	3051	05/97	A	COM	0.0312	(0.0025)	0.0287	153,333	\$4,401.35	
	Usage Charge	16198	3051	05/97	A	COM	0.0312	(0.0025)	0.0287	76,683	\$2,200.23	
	Usage Charge	16198	3051	05/97	A	COM	0.0312	(0.0025)	0.0287	153,333	\$4,401.35	
	Usage Charge	16196	3051	05/97	A	COM	0.0312	(0.0025)	0.0287	153,333	\$4,401.35	
	Usage Charge	16196	3051	05/97	A	COM	0.0312	(0.0025)	0.0287	76,683	\$2,200.23	
	Usage Charge	16208	3173	05/97	A	COM	0.0312	(0.0025)	0.0287	3,951	\$113.39	
	Usage Charge	58913	109188	05/97	A	COM	0.0312	(0.0025)	0.0287	149,390	\$4,287.49	
	Usage Charge	58913	109188	05/97	A	COM	0.0312	(0.0025)	0.0287	75,241	\$2,182.29	
	Usage Charge	58913	109188	05/97	A	COM	0.0312	(0.0025)	0.0287	153,387	\$4,401.35	
	Usage Charge	58913	109188	05/97	A	COM	0.0312	(0.0025)	0.0287	153,387	\$4,401.35	
	Usage Charge	58913	109188	05/97	A	COM	0.0312	(0.0025)	0.0287	76,663	\$2,200.23	
	Usage Charge	62717	184282	05/97	A	COM	0.0312	(0.0025)	0.0287	2,897	\$83.14	
	Volumetric Reimbursement - Credit - Acq circ 6662, Acq pol 16203			05/97	A	VOL		0.0085	0.0085	(17,400)	(\$17.90)	
	Volumetric Reimbursement - Credit - Acq circ 6665, Acq pol 16203			05/97	A	VOL	0.3000		0.3000	(17,400)	(\$6,612.00)	
	Volumetric Reimbursement - Credit - Acq circ 6649, Acq pol 16208			05/97	A	VOL	0.4268	0.0085	0.4353	(11,819)	(\$5,144.81)	

COPY

01-90-000-232-02-00-0
 BR

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENBRON/SUBAT AFFILIATE

DATE: 06/10/97
 DUE: 06/30/97
 INVOICE NO.: 17542
 TOTAL AMOUNT DUE: \$7,335.67

CUSTOMER: PEOPLES GAS SYSTEM, INC.
 ATTN: ED LILLIOTT
 POST OFFICE BOX 2462
 TAMPA, FL 33602-2462

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer 6-20-97
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account #
 ABA #

CONTRACT: 5319 SHIPPER: PEOPLES GAS SYSTEM, INC. CUSTOMER NO: 4170 PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE 5319
 TYPE: FIRM TRANSPORTATION CURS NO: 6922736

REC'D	POI NO.	DEBIT	DRB NO.	PGD MONTH	IC	BC	RATE	SUBCREDIT	DISC	NET	VOLUME, DTH DRY	AMOUNT
	16102	Usage Charge	3152	05/97	A	COM	0.0144	(0.0025)		0.0119	486	\$5.78
	16115	Usage Charge	2968	05/97	A	COM	0.0144	(0.0025)		0.0119	135,952	\$1,617.83
	16159	Usage Charge	3281	05/97	A	COM	0.0144	(0.0025)		0.0119	73,129	\$870.24
	16169	Usage Charge	3134	05/97	A	COM	0.0144	(0.0025)		0.0119	27,908	\$327.01
	16172	Usage Charge	3136	05/97	A	COM	0.0144	(0.0025)		0.0119	22,382	\$266.35
	16173	Usage Charge	3098	05/97	A	COM	0.0144	(0.0025)		0.0119	1,891	\$22.50
	16195	Usage Charge	3115	05/97	A	COM	0.0144	(0.0025)		0.0119	152,183	\$1,810.98
	16208	Usage Charge	3171	05/97	A	COM	0.0144	(0.0025)		0.0119	86,847	\$1,033.48
	28713	Usage Charge	3179	05/97	A	COM	0.0144	(0.0025)		0.0119	28,241	\$336.07
	59963	Usage Charge	112699	05/97	A	COM	0.0144	(0.0025)		0.0119	9,486	\$112.80
	62717	Usage Charge	184282	05/97	A	COM	0.0144	(0.0025)		0.0119	77,945	\$927.55
TOTAL FOR CONTRACT 5319 FOR MONTH OF 05/97.											616,642	\$7,335.62

*** END OF INVOICE 17542 ***

01-90-000-231-0d-00-0
 RE

COPY

Line#

02-Jul-97

2 Analysis of Amount Due Peoples Gas System, Inc.
3 LE Rider 220 Transportation Package
4 g:\gasact\le_220\duepgs.wk4

	(Col. 1)	(Col. 2)	(Col. 3)	(Col. 4)	(Col. 5)	(Col. 6)	(Col. 7)
	Volumes	Interstate Pipeline	Demand	Usage	Commodity	Commodity	Total
5	At Peoples City Gate	Fuel Volumes*	Charges	Charges	Charges	Charges	Amount
	In MMBtu's	((Col. 1 / .9665)-Col. 1)	(Col. 1 X \$4353)	(Col. 1 X \$0287)			Due
6	Month/Yr	In MMBtu's					(Cols. 3+4+5+6)
	May/97	28,960.4	1,003.8	\$12,606.46	\$831.16		

7

TOTAL DUE PEOPLES GAS SYSTEM, INC.

*100%-3.35%=.9665

THIS PAGE REPRESENTS AN INVOICE FOR
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

Line #

1
2
3

May 1997
INVOICE

Line #

4 June 13, 1997
5

INVOICE NO.
ACCOUNT NO.

PLEASE WIRE TRANSFER PAYMENT TO:
6-24-97

6 PEOPLES GAS SYSTEM, INC.
7 POST OFFICE BOX 2562
8 TAMPA, FLORIDA 33601
9 ATTN: MR. ED ELLIOTT

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL	W/H		
RATE PERIOD	THERMS	RATE	AMOUNT

10	05/01/97 - 05/31/97			x
11	Total Commodity			x

TRANSPORT DETAIL			
AGREEMENT	DTH	RATE	AMOUNT

12	848510 Peoples SNG Inter Com.	5,260 dth	\$0.2935	\$1,543.78	✓
13	830087 Peoples So Ga Inter Com.	7,582 dth	\$0.2146	\$1,627.06	✓
14	864340 & 864350 SNG Firm Com.	658,613 dth	\$0.0370	\$24,350.42	✓
15	831200 & 831210 So Ga Firm Com.	747,997 dth	\$0.0211	\$15,797.65	✓
16	864350 SNG GSR Vol. Com.	388,387 dth	\$0.0084	\$3,262.45	x
17	864340 & 864350 SNG Firm Dem.	35,992 dth/day	\$8.8800	\$319,608.96	✓
18	831200 & 831210 So Ga Firm Dem.	35,700 dth/day	\$5.8290	\$208,095.06	✓

Credits:

19	SNG Brokered Capacity			(\$27,486.52)	x
20	So. Ga. Brokered Capacity			(\$22,491.30)	x
21	Sonat Marketing Buy/Sale Credit			(\$13,419.89)	

01-90-CCO-232-02-00-0

22	Total Transport			\$510,887.67	
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23 TOTAL AMOUNT DUE

24 LESS AMOUNT INCLUDED IN MAY '97 P/GA FINING
PAYMENT DUE WITHIN 10 DAYS OF INVOICE RECEIPT. DELINQUENT PAYMENTS ARE SUBJECT TO INTEREST CALCULATED AT THE PRIME RATE IN EFFECT FOR CHASE MANHATTAN BANK (NA) FROM DATE DUE UNTIL DATE OF PAYMENT.

25 ADJUSTMENT

PEOPLES GAS SYSTEM, INC.
 ACCRUED CASHOUTS PAYABLE
 SUPPLIER AGGREGATION (TEST) PROGRAM
 IN THERMS
 JUNE 1997
 g:\gasact\pgal\facost.wk4

14-Jul-97

SUPPLIER	(A)	(B)	(C)	(D)	(E)	(F)
	VOLUMES COMMODITY OTHER	RATE COMMODITY OTHER	AMOUNT COMMODITY OTHER	VOLUMES COMMODITY PIPELINE	RATE COMMODITY PIPELINE	AMOUNT COMMODITY PIPELINE
1 APPLIED FINANCIAL SERVICES, INC.	30,050.6	\$0.19530	\$5,868.88	29,043.9	\$0.00287	\$83.36
2 CNB/OLYMPIC GAS SERVICES	12,384.3	0.19530	\$2,418.65	11,969.4	0.00287	\$34.35
3 E-PRIME, INC.	1,658.6	0.21700	\$359.92	1,603.0	0.00287	\$4.60
4 TEXAS-OHIO DISTRIBUTION, INC.	3,769.7	0.19530	\$736.22	3,643.4	0.00287	\$10.46
5 TEXAS-OHIO PIPELINE, INC.	1,992.4	0.21700	\$432.35	1,925.7	0.00287	\$5.53
6 TOTAL ACCRUAL	<u>49,855.6</u>		<u>\$9,816.02</u>	<u>48,185.4</u>		<u>\$138.30</u>

PEOPLES GAS SYSTEM, INC.
 ACTUAL/ACCRUAL RECONCILIATION
 IMBALANCE CASHOUTS PAYABLE
 SUPPLIER AGGREGATION (TEST) PROGRAM
 IN THERMS
 MAY 1997
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14-Jul-97

		(A)	(B)	(C)	(D)	(E)	(F)	
SUPPLIER		VOLUMES COMMODITY OTHER	RATE COMMODITY OTHER	AMOUNT COMMODITY OTHER	VOLUMES COMMODITY PIPELINE	RATE COMMODITY PIPELINE	AMOUNT COMMODITY PIPELINE	
1	APPLIED FINANCIAL SERVICES, INC.	ACCRUED	45,380	\$0.17120	\$7,769.12	43,860	\$0.00287	\$125.88
2		ACTUAL	45,380	0.17120	\$7,769.12	43,860	0.00287	\$125.88
3	CITRUS TRADING CORP.	ACCRUED	8,274	0.21399	\$1,770.55	7,996	0.00287	\$22.95
4		ACTUAL	8,274	0.21399	\$1,770.55	7,996	0.00287	\$22.95
5	CNB/OLYMPIC GAS SERVICES	ACCRUED	12,277	0.19280	\$2,364.55	11,866	0.00287	\$34.05
6		ACTUAL	12,277	0.19280	\$2,364.55	11,866	0.00287	\$34.05
7	END USERS, INC.	ACCRUED	2,402	0.19280	\$462.63	2,322	0.00287	\$6.66
8		ACTUAL	2,402	0.19280	\$462.63	2,322	0.00287	\$6.66
9	E-PRIME, INC.	ACCRUED	13,002	0.21400	\$2,782.47	12,567	0.00287	\$36.07
10		ACTUAL	13,002	0.21400	\$2,782.47	12,567	0.00287	\$36.07
11	SOUTHBOUND, INC.	ACCRUED	7,888	0.19281	\$1,519.27	7,624	0.00287	\$21.88
12		ACTUAL	7,888	0.19281	\$1,519.27	7,624	0.00287	\$21.88
13	TEXAS-OHIO COMMUNICATIONS, INC.	ACCRUED	33,230	0.19280	\$6,400.12	32,117	0.00287	\$92.18
14		ACTUAL	33,230	0.19280	\$6,400.12	32,117	0.00287	\$92.18
15	TEXAS-OHIO DISTRIBUTION, INC.	ACCRUED	1,636	0.21394	\$350.00	1,581	0.00287	\$4.54
16		ACTUAL	1,636	0.21394	\$350.00	1,581	0.00287	\$4.54
17	TOTAL ACCRUED:		124,089		\$23,418.71	119,933		\$344.21
18	TOTAL ACTUAL:		124,089		\$23,418.71	119,933		\$344.21
19	ADJUSTMENT		0		\$0.00	0		\$0.00



Invoice

Line#

1
2
3

Statement Date: 06/17/97

4 Attention:

Invoice for Imbalance Book-Out for the Month of Dec. 1996

Description	Volume (in DTH)	Price	Amount Due
5 Market Deliveries	3,635		
6	Total Amount Due Payable Upon Receipt		

SEND REMITTANCE TO:

PEOPLES GAS SYSTEM, INC.
Post Office Box 2562
Tampa, FL 33601-9990
ATTN: TREASURY DEPT

Please contact Ed Elliott at (813) 272-0058 with any questions regarding this invoice



Line#

1
2
3
4

Statement Date: 06/17/97

Attention:

Invoice for Imbalance Book-Out for the Month of December 1996

Description	Volume (in DTH)	Price	Amount Due
5 Market Delivery	3,496		
6	Total Amount Due Payable Upon Receipt		

SEND REMITTANCE TO:

PEOPLES GAS SYSTEM, INC.
Post Office Box 2562
Tampa, FL 33601-9990
ATTN: TREASURY DEPT.

Please contact Greg Capone at (813) 272-0055 with any questions regarding this invoice.

FLORIDA GAS TRANSMISSION CO.
P.O. Box 1188
Houston, TX 77251-1188

**ENRON
CORP**

PEOPLES GAS SYSTEM INC
ATTN: ED ELLIOTT
P O BOX 2562
TAMPA, FL
33601-2562

06/11/97

PAGE 1 OF 1

VENDOR NO: 004120
REMITTANCE STATEMENT

VOUCHER NO.	INVOICE DATE	INVOICE NO.	PURCHASE ORDER	AMOUNT		
				GROSS	DISCOUNT	NET
9706000013 05/97 1996 GRI REFUND	06/09/97	17397		142,167.98		142,167.98
				TOTAL		142,167.98

SPECIAL INSTRUCTIONS:
CALL ALMA GREEN X5832 FOR PICK-UP

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS. CHECK # 0625300215 ATTACHED BELOW

PAGE 1 OF 4
PIPELINE REFUND



Florida Gas Transmission Company

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161


June 12, 1997

To: Firm Shippers Remitting Gas Research Institute (GRI)
Surcharges to Florida Gas Transmission (FGT)
During the Period January 1996 through December 1996

Enclosed herewith is a check representing your allocated portion of a refund made by GRI to FGT on May 30, 1997. FGT is distributing the refund in accordance with the Federal Energy Regulatory Commission's Order issued February 22, 1995, in Docket No. RP95-124-000. Pursuant to the February 22 Order, the refund was allocated to firm shippers on a pro rata basis based on GRI surcharges paid during the period from January 1996 through December 1996.

If you have any questions, please call Blair Lichtenwalter at (713) 853-7367 or the undersigned at (713) 853-6868.

Sincerely,


W. Teb Lokey
Director, Rates and Tariffs

96ltr.doc

FLORIDA GAS TRANSMISSION COMPANY
SUMMARY STATEMENT OF GRI REFUNDS
1996 REFUND PERIOD

LINE #	CUSTOMER NAME	TOTAL		REFUND
		GRI PAID	PRORATION	TOTAL
1	ADCOM WIRE	\$1,982.67	0.024466%	\$336.89
2	ALPHA/OWENS CORNING L L C.	\$297.56	0.003672%	\$50.56
3	ALUMAX EXTRUSIONS, INC.	\$11,055.07	0.136420%	\$1,878.45
4	AMERISTEEL	\$52.68	0.000650%	\$8.95
5	AMOCO ENERGY TRADING CORPORATION	\$3,162.57	0.039026%	\$537.38
6	ANCHOR GLASS CONTAINER CORPORATION	\$10,221.07	0.128128%	\$1,736.74
7	ASHLAND CHEMICAL COMPANY	\$1,220.91	0.015068%	\$207.45
8	ASSOCIATED NATURAL GAS INC.	\$49,133.59	0.606310%	\$8,348.67
9	AUBURNDALE POWER PARTNERS, L.P.	\$180,039.02	2.221687%	\$30,591.83
10	BAYFRONT MEDICAL CENTER INC.	\$874.74	0.010794%	\$148.63
11	BUSH BOAKE ALLEN INC.	\$9,075.81	0.111996%	\$1,542.14
12	C.C. PACE RESOURCES, INC.	\$17,269.06	0.213101%	\$2,934.32
13	CARGILL FERTILIZER, INC.	\$9,108.00	0.112393%	\$1,547.61
14	CATEX CORAL ENERGY, LLC.	\$658.69	0.008104%	\$111.58
15	CELOTEX CORPORATION	\$12,028.93	0.148413%	\$2,043.59
16	CF INDUSTRIES, INC.	\$2,482.04	0.030628%	\$421.74
17	CHESAPEAKE UTILITIES CORPORATION	\$74,559.84	0.920071%	\$12,669.04
18	CHEVRON USA INC.	\$6,895.02	0.085085%	\$1,171.59
19	CHEVRON USA PRODUCTION COMPANY	\$1,486.14	0.018339%	\$252.52
20	CITRUS TRADING CORPORATION	\$384,824.25	4.501943%	\$61,990.13
21	CITRUS WORLD, INC.	\$18,811.38	0.204985%	\$2,822.57
22	CNB OLYMPIC GAS SERVICES	\$55,297.60	0.682374%	\$9,396.05
23	CORNERSTONE GAS RESOURCES, INC.	\$52.11	0.000643%	\$8.85
24	CRESCENT CITY NATURAL GAS	\$80.70	0.000996%	\$13.71
25	DESTEC ENERGY, INC.	\$16,293.51	0.201062%	\$2,788.56
26	ENTEX, A DIVISION OF NOREM ENERGY CORP	\$147.49	0.001820%	\$25.06
27	ESCAMBIA PARTNERS LTD	\$94.78	0.001170%	\$16.10
28	EXXON CORPORATION	\$972.17	0.011997%	\$165.19
29	FLORIDA COAST PAPER COMPANY, L.L.C.	\$16,898.38	0.208527%	\$2,871.34
30	FLORIDA GAS UTILITY	\$518,748.92	6.401378%	\$88,144.67
31	FLORIDA POWER AND LIGHT COMPANY	\$3,297,523.97	40.891550%	\$560,308.00
32	FLORIDA POWER CORPORATION	\$83,561.93	1.031157%	\$14,196.66
33	FLORIDA PUBLIC UTILITIES COMPANY	\$108,149.63	1.334570%	\$18,376.55
34	FRITO LAY	\$1.28	0.000016%	\$0.22
35	GASLANTIC CORPORATION	\$22,388.28	0.276272%	\$3,804.17
36	HARDEE POWER PARTNERS LIMITED	\$655.28	0.008086%	\$111.34
37	HEATH PETRA RESOURCES INC	\$48,748.10	0.613893%	\$8,453.09
38	HUBBARD CONSTRUCTION COMPANY	\$3,991.10	0.049250%	\$678.16
39	IMC AGRICO COMPANY	\$4,254.15	0.052496%	\$722.86
40	INTERENERGY CORPORATION	\$5,422.53	0.066914%	\$921.38
41	JACKSONVILLE ELECTRIC AUTHORITY	\$123,988.12	1.529993%	\$21,067.45
42	KIMBALL RESOURCES INC.	\$27,673.39	0.341491%	\$4,702.20
43	KOCH GAS SERVICES CO.	\$28,480.40	0.326769%	\$4,499.49
44	KRAFT GENERAL FOOD INC.	\$7,341.27	0.090582%	\$1,247.41
45	LAKELAND, CITY OF	\$197,885.81	2.441917%	\$33,824.32
46	LG&E NATURAL INC.	\$358.73	0.004390%	\$60.44
47	LOUIS DREYFUS ENERGY CORPORATION	\$8,439.42	0.104143%	\$1,434.01
48	LYKES-DUKE/LOUIS DREYFUS	\$748.94	0.009242%	\$127.26
49	MG NATURAL GAS CORP.	\$1,232.38	0.015207%	\$209.40
50	MUNICIPAL GAS AUTHORITY OF FLORIDA	\$21,003.82	0.259188%	\$3,568.92
51	NATIONAL GYPSUM COMPANY	\$4.27	0.000053%	\$0.73
52	NATURAL GAS SERVICES, INC.	\$12,389.99	0.152893%	\$2,105.28
53	NGC TRANSPORTATION, INC.	\$146,882.79	1.812538%	\$24,958.00
54	NUI CORPORATION	\$218,504.98	2.698358%	\$37,127.88
55	ORANGE COGENERATION LIMITED PARTNERSHIP	\$75,561.97	0.932437%	\$12,839.32
56	ORLANDO COGEN FUEL, INC.	\$74,860.56	0.924152%	\$12,725.24
57	ORLANDO COGEN II	\$62,745.89	0.774284%	\$10,681.61
58	ORLANDO UTILITIES COMMISSION	\$166,768.37	2.418788%	\$33,264.53
59	PANENERGY GAS SERVICES, INC.	\$10,913.67	0.134675%	\$1,854.43

FLORIDA GAS TRANSMISSION COMPANY
SUMMARY STATEMENT OF GRI REFUNDS
1996 REFUND PERIOD

60	PENINSULA ENERGY SERVICES COMPANY	\$57,830.57	0.713631%	\$9,826.44
61	PEOPLES GAS SYSTEM, INC.	\$836,686.81	10.324742%	\$142,167.98
62	PEPPERIDGE FARM INC.	\$1,223.62	0.015100%	\$207.91
63	POLK POWER PARTNERS, L.P.	\$87,629.44	1.081350%	\$14,889.80
64	PREMIER ENTERPRISES, INC.	\$2,180.96	0.026913%	\$370.58
65	PREMIER SERVICES CORP	\$3,112.39	0.038407%	\$528.85
66	PRIOR INTRSTATE CORPORATION	\$21,554.79	0.265987%	\$3,662.54
67	PRODUCERS ENERGY MARKETING, LLC	\$3,952.50	0.048774%	\$671.60
68	REEDY CREEK IMPROVEMENT DISTRICT	\$81,081.60	1.000550%	\$13,777.21
69	SONAT MARKETING COMPANY, L.P.	\$2,650.65	0.032709%	\$450.39
70	ST. JOE NATURAL GAS COMPANY	\$40,137.21	0.495294%	\$6,820.03
71	STROHS BREWERY COMPANY	\$2,832.72	0.034956%	\$481.33
72	TALLAHASSEE, CITY OF	\$325,255.97	4.013669%	\$55,266.78
73	TEXACO NATURAL GAS INC.	\$844.80	0.010425%	\$143.55
74	TEXAS-OHIO GAS INC.	\$37,821.41	0.466717%	\$6,428.53
75	TIGER BAY LIMITED PARTNERSHIP	\$197,158.61	2.432919%	\$33,500.42
76	TROPICANA PRODUCTS INC.	\$97,015.04	1.197189%	\$16,484.58
77	TYNDALL AIR FORCE	\$948.11	0.011675%	\$160.76
78	UNION OIL COMPANY OF CALIFORNIA	\$980.72	0.012102%	\$166.64
79	UNITED STATES GYPSUM COMPANY	\$43,799.17	0.540483%	\$7,442.26
80	VALERO INDUSTRIAL GAS COMPANY L.P.	\$10.20	0.000126%	\$1.73
81	WEST FLORIDA NATURAL GAS COMPANY	\$63,464.81	1.029958%	\$14,182.16
82	WESTERN GAS RESOURCES INC.	\$5,315.05	0.065588%	\$903.12
83	WILLISTON, CITY OF	\$97.40	0.001202%	\$16.55
85	TOTAL	\$8,103,707.01	100.0000%	\$1,376,964.00