



**Florida
Power**
CORPORATION

ST
JUL 22 1997
JAMES A. MCGEE
SENIOR COUNSEL

July 21, 1997

Ms. Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850

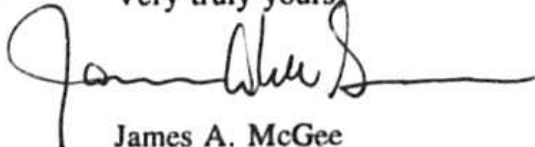
Re: Docket No. 970001-EI

Dear Ms. Bayó:

Enclosed herewith for filing with the Commission in the above-referenced docket are ten (10) copies of Florida Power Corporation's Schedules A-1 through A-9 for the month of June, 1997.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned.

Very truly yours,


James A. McGee

- ACK _____
- AFA Wardweir
- APP _____
- CAF _____ JAM/sl
- CMU _____ Enclosures
- CTR _____ cc: Parties of record
- EAG Behrman
- LEG 1
- LIN 3
- OPC _____
- RCH _____
- SEC 1
- WAS _____
- OTH _____

GENERAL OFFICE

DOCUMENT NUMBER-DATE
07325 JUL 22 97
FPSC-RECORDS/REPORTING

CERTIFICATE OF SERVICE
Docket No. 970001-EI

I HEREBY CERTIFY that a true copy of Florida Power Corporation's Schedules A-1 through A-9 for the month of June, 1997 have been furnished to the following individuals by regular U.S. mail this 21st day of July, 1997:

Matthew M. Childs, Esq.
Steel, Hector & Davis
215 South Monroe, Ste. 601
Tallahassee, FL 32301-1804

Lee L. Willis, Esquire
James D. Beasley, Esquire
Macfarlane Ausley Ferguson
& McMullen
P.O. Box 391
Tallahassee, FL 32302

G. Edison Holland, Jr., Esquire
Jeffrey A. Stone, Esquire
Beggs & Lane
P. O. Box 12950
Pensacola, FL 32576-2950

Joseph A. McGlothlin, Esquire
Vicki Gordon Kaufman, Esquire
McWhirter, Reeves, McGlothlin,
Davidson & Bakas
117 S. Gadsden Street
Tallahassee, FL 32301

Vicki D. Johnston, Esquire
Shelia Erstling, Esquire
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0863

Norman Horton, Jr., Esquire
Messer, Vickers, Caparello,
Frend & Madsen
P.O. Box 1876
Tallahassee, FL 32302

Barry N. P. Huddleston
Public Affairs Specialist
Destec Energy, Inc.
2500 CityWest Blvd., Suite 150
Houston, TX 77210-4411

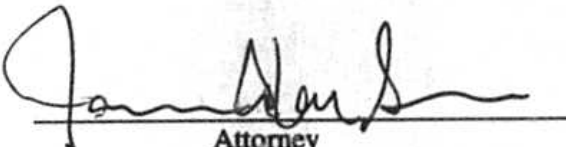
J. Roger Howe, Esquire
Office of the Public Counsel
111 West Madison Street
Tallahassee, FL 32399-1400

Suzanne Brownless, Esquire
1311-B Paul Russell Road
Suite 202
Tallahassee, FL 32301

Roger Yott, P.E.
Air Products & Chemicals, Inc.
2 Windsor Plaza
2 Windsor Drive
Allentown, PA 18195

John W. McWhirter, Jr.
McWhirter, Reeves, McGlothlin, Davidson
& Bakas, P.A.
100 North Tampa Street, Suite 2800
Tampa, FL 33602-5126

Peter J. P. Brickfield
Brickfield, Burchette & Ritte, P.C.
1025 Thomas Jefferson Street, N.W.
Eighth Floor, West Tower
Washington, D.C. 20007



Attorney

FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
JUNE 1987

FISC-RECORDS/REPORTING
 07325 JUL 22 8
 DOCUMENT NUMBER 204E

ORIGINAL
 FILE COPY

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	50,343,862	42,724,399	7,619,463	17.8	2,293,329	2,443,658	(150,329)	(6.2)	2,1952	1,7484	0,4468	25.6
2 SPENT NUCLEAR FUEL DISPOSAL COST	0	482,516	(482,516)	(100.0)	0	494,870	(494,870)	(100.0)	0.0000	0.0835	(0.0835)	(100.0)
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	7,941	0	7,941	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	133,020	284,393	(151,373)	(53.2)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	50,484,823	43,471,308	7,013,515	16.1	2,293,329	2,443,658	(150,329)	(6.2)	2,2014	1,7789	0,4225	23.8
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	3,638,361	4,244,420	(606,059)	(14.3)	208,023	220,259	(11,236)	(5.1)	1,7407	1,8270	(0,1863)	(9.7)
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A9)	2,325,989	3,224,000	(898,131)	(27.9)	74,475	100,000	(25,525)	(25.5)	3,1230	3,2240	(0,1010)	(3.1)
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	2,484,890	309,297	2,175,593	703.4	88,411	1,725	72,686	462.2	2,8107	1,9889	0,8218	42.9
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	113,600	112,406	1,194	1.1	0	11,795	(11,795)	(100.0)	0.0000	0.8530	(0.8530)	(100.0)
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	11,236,369	12,952,870	(1,716,501)	(13.3)	542,311	637,528	(95,217)	(14.8)	2,0719	2,0317	0,0402	2.0
12 TOTAL COST OF PURCHASED POWER	19,799,178	20,842,593	(1,043,415)	(5.0)	914,220	973,512	(59,292)	(6.1)	2,1657	2,1410	0,0247	1.2
13 TOTAL AVAILABLE MWH					3,207,549	3,417,170	(209,621)	(6.1)				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A5)	(56,780)	(1,509,600)	1,452,820	(96.2)	(3,482)	(80,000)	76,518	(95.7)	1,6307	1,8870	(0,2563)	(13.6)
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A5)	(7,972)	(314,240)	306,268	(97.5)	(3,482)	(80,000)	76,518	(95.7)	0,2289	0,3828	(0,1539)	(41.7)
15 FUEL COST OF OTHER POWER SALES (SCH A5)	(551,869)	0	(551,869)	0.0	(16,988)	0	(16,988)	0.0	3,2474	0,0000	3,2474	0.0
15a GAIN ON OTHER POWER SALES - 100% (SCH A5)	(255,113)	0	(255,113)	0.0	(16,988)	0	(16,988)	0.0	1,5017	0,0000	1,5017	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A5)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(382,750)	(198,450)	(184,300)	92.9	(3,451)	(5,870)	2,219	(39.1)	11,0906	3,5000	7,5906	218.9
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(1,254,281)	(2,022,290)	768,009	(38.0)	(23,921)	(85,870)	61,949	(72.1)	5,2434	2,3806	2,8628	122.1
19 NET INADVERTENT AND WHEELED INTERCHANGE	0	0	0	0.0	1,391	1,391	0	0.0	0.0000	0.0000	0.0000	0.0
20 TOTAL FUEL AND NET POWER TRANSACTIONS	69,029,721	62,292,011	6,737,710	10.8	3,165,019	3,331,500	(166,481)	(4.4)	2,1673	1,8898	0,2775	15.9
21 NET UNBILLED	5,044,429	4,079,729	964,700	23.7	(232,749)	(218,192)	(14,557)	6.7	0,1791	0,1399	0,0392	28.0
22 COMPANY USE	211,333	283,273	(71,940)	(26.4)	(9,751)	(15,150)	5,399	(35.8)	0,0075	0,0097	(0,0022)	(22.7)
23 T & D LOSSES	2,713,476	3,410,046	(696,570)	(20.4)	(125,199)	(182,378)	57,177	(31.4)	0,0953	0,1170	(0,0217)	(17.7)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	69,029,721	62,292,011	6,737,710	10.8	2,817,319	2,815,782	(98,463)	(3.4)	2,4502	2,1364	0,3138	14.7
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(2,043,925)	(2,248,705)	204,780	(9.1)	(84,189)	(105,258)	21,069	(20.0)	2,4278	2,1364	0,2914	13.6
26 JURISDICTIONAL KWH SALES	66,985,796	60,043,306	6,942,490	11.6	2,733,130	2,810,524	(77,394)	(2.8)	2,4509	2,1364	0,3145	14.7
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0016	67,072,878	60,121,363	6,951,515	11.6	2,733,130	2,810,524	(77,394)	(2.8)	2,4541	2,1382	0,3159	14.7
28 PRIOR PERIOD TRUE-UP	7,853,534	7,853,534	0	0.0	2,733,130	2,810,524	(77,394)	(2.8)	0,2873	0,2794	0,0079	2.8
28a MARKET PRICE TRUE-UP	0	0	0	0.0	2,733,130	2,810,524	(77,394)	(2.8)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	74,826,412	67,974,897	6,851,515	10.2	2,733,130	2,810,524	(77,394)	(2.8)	2,7414	2,4186	0,3228	13.4
30 REVENUE TAX FACTOR									1,0083	1,0083	0,0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									2,7437	2,4206	0,3231	13.4
32 GPIF	71,946	71,946	0	0.0	2,733,130	2,810,524	(77,394)	(2.8)	0,0026	0,0026	0,0000	0.0
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									2,746	2,423	0,323	13.3

**FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
THREE MONTH PERIOD ENDING - JUNE, 1987**

0

MWH

CENTS/MWH

	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	125,348,600	104,552,194	20,897,216	19.9	5,994,457	6,345,795	(351,328)	(5.1)	2.1357	1.6740	0.4617	27.6
2 SPENT NUCLEAR FUEL DISPOSAL COST	0	1,407,808	(1,407,808)	(100.0)	0	1,505,575	(1,505,575)	(100.0)	0.0000	0.0835	(0.0835)	(100.0)
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	23,834	0	23,834	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	538,670	560,573	(22,903)	(4.1)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	125,911,493	106,521,163	19,290,330	18.1	5,994,457	6,345,795	(351,328)	(5.1)	2.1453	1.7058	0.4395	25.8
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	11,336,812	8,349,800	2,988,812	22.8	812,911	488,838	324,273	25.4	1.8485	1.8930	(0.0436)	(2.3)
7 ENERGY COST OF SCH C X ECONOMY PURCHASES - BROKER (SCH A9)	5,748,412	8,480,810	(2,732,398)	(32.1)	204,400	348,000	(143,600)	(38.9)	2.8108	2.4885	0.3224	13.0
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A8)	5,486,332	721,814	4,764,718	648.8	232,300	35,500	196,799	553.5	2.3817	2.0500	0.3317	14.8
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	340,800	340,825	(25)	(0.0)	0	23,790	(23,790)	(100.0)	0.0000	1.4344	(1.4344)	(100.0)
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	33,008,241	35,021,340	(2,013,099)	(13.4)	1,887,686	1,838,323	(49,363)	(12.8)	1.7853	1.8968	(0.1115)	(5.9)
12 TOTAL COST OF PURCHASED POWER	66,417,395	67,484,389	(1,066,994)	(1.6)	2,737,806	2,902,611	(164,805)	(2.3)	2.0000	2.0505	(0.0505)	(2.5)
13 TOTAL AVAILABLE MWH					8,801,883	8,048,208	(753,675)	(8.6)				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A5)	(690,783)	(2,828,110)	1,874,327	(76.2)	(37,821)	(160,000)	112,179	(74.8)	1.7207	1.7501	(0.0294)	(1.7)
14a GAIN ON ECONOMY SALES (BROKER) - 50% (SCH A5)	(83,234)	(888,200)	605,966	(68.9)	(37,821)	(160,000)	112,179	(74.8)	0.2391	0.3828	(0.1437)	(44.0)
15 FUEL COST OF OTHER POWER SALES (SCH A5)	(1,088,787)	0	(1,088,787)	0.0	(37,814)	0	(37,814)	0.0	2.8491	0.0000	2.8491	0.0
15a GAIN ON OTHER POWER SALES - 100% (SCH A5)	(337,000)	0	(337,000)	0.0	(37,814)	0	(37,814)	0.0	0.8988	0.0000	0.8988	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A5)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(1,177,843)	(1,810,450)	632,607	(34.9)	(21,428)	(79,180)	48,722	(59.5)	5.4986	2.8808	2.6180	113.0
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(3,317,747)	(5,024,760)	1,707,013	(34.0)	(94,783)	(228,180)	133,387	(58.1)	3.4287	2.7834	0.6453	23.2
19 NET INADVERTENT AND WHEELED INTERCHANGE					3,759	0	3,759					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	178,911,142	168,990,792	10,920,350	12.6	6,908,990	6,828,148	(80,842)	(2.8)	2.1028	1.8000	0.3028	16.8
21 NET UNBILLED	12,890,841	10,340,847	2,549,994	24.7	(813,081)	(578,041)	(235,040)	7.8	0.1722	0.1338	0.0384	28.8
22 COMPANY USE	678,835	818,549	(139,714)	(18.8)	(32,271)	(48,480)	16,209	(28.0)	0.9081	0.9108	(0.0027)	(14.2)
23 T & D LOSSES	7,834,854	8,822,149	(987,294)	(10.3)	(378,807)	(498,085)	119,278	(23.1)	0.1038	0.1142	(0.0104)	(7.3)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	178,911,142	168,990,792	10,920,350	12.6	7,488,700	7,722,880	(234,180)	(3.1)	2.3887	2.0984	0.3313	15.1
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(5,996,666)	(5,182,155)	(814,511)	(3.9)	(215,147)	(281,489)	66,342	(16.4)	2.3777	2.0568	0.3211	15.2
26 JURISDICTIONAL KWH SALES	173,914,476	163,788,637	10,125,839	13.1	7,278,554	7,471,071	(192,517)	(2.6)	2.3891	2.0982	0.3319	15.1
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0018	174,140,676	163,988,836	10,172,140	13.1	7,278,554	7,471,071	(192,517)	(2.6)	2.3932	2.0989	0.3323	15.1
28 PRIOR PERIOD TRUE-UP	23,869,802	23,869,802	0	0.0	7,278,554	7,471,071	(192,517)	(2.6)	0.3328	0.3184	0.0044	2.7
28a MARKET PRICE TRUE-UP	0	0	0	0.0	7,278,554	7,471,071	(192,517)	(2.6)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	197,791,277	177,828,137	20,172,140	11.4	7,278,554	7,471,071	(192,517)	(2.6)	2.7170	2.3703	0.3467	14.3
30 REVENUE TAX FACTOR									1.0083	1.0083	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									2.7183	2.3783	0.3410	14.3
32 GPF	216,838	216,838	0	0.0	7,278,554	7,471,071	(192,517)	(2.6)	0.0030	0.0029	0.0001	3.5
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/MWH									2.722	2.381	0.341	14.3

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 JUNE

SCHEDULE A2
 PAGE 1 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A . FUEL COSTS AND NET POWER TRANSACTIONS								
1 . FUEL COST OF SYSTEM NET GENERATION	\$50,343,882	\$42,724,389	\$7,619,493	17.8	\$125,248,801	\$104,552,384	\$20,696,417	19.8
1a. NUCLEAR FUEL DISPOSAL COST	\$0	482,510	(482,510)	(100.0)	0	1,407,808	(1,407,808)	(100.0)
1b. NUCLEAR DECOM & DECON	\$7,941	0	7,941	100.0	23,824	0	23,824	100.0
2 . FUEL COST OF POWER SOLD	(\$808,445)	(1,508,800)	901,155	(58.7)	(1,718,580)	(2,625,110)	905,530	(34.5)
2a. GAIN ON POWER SALES	(\$283,085)	(314,240)	51,155	(18.3)	(420,324)	(588,200)	168,878	(28.7)
3 . FUEL COST OF PURCHASED POWER	\$3,838,381	4,244,420	(806,039)	(14.3)	11,335,812	8,248,800	2,085,812	22.8
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	\$11,238,380	12,952,870	(1,716,500)	(13.3)	33,508,241	38,681,340	(5,172,099)	(13.4)
3b. DEMAND & NON FUEL COST OF PURCH POWER	\$113,800	112,408	1,194	1.1	340,800	340,825	(25)	(0.0)
4 . ENERGY COST OF ECONOMY PURCHASES	\$4,810,848	3,533,287	1,277,551	38.2	11,231,743	8,182,424	2,038,319	22.2
5 . TOTAL FUEL & NET POWER TRANSACTIONS	88,278,451	82,208,888	7,073,383	11.4	178,550,916	180,210,288	(18,340,847)	12.1
6 . ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF SUPPLEMENTAL SALES	(\$382,750)	(188,450)	(184,300)	92.9	(1,177,943)	(1,810,450)	632,607	(34.8)
6b. OTHER - JURISDICTIONAL ADJUSTMENTS (see detail below)	\$133,820	284,383	(151,373)	(53.2)	538,070	580,973	(22,903)	(4.1)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	\$0	0	0	0.0	0	0	0	0.0
7 . ADJUSTED TOTAL FUEL & NET POWER TRNS	\$88,028,721	\$82,282,811	\$6,737,710	10.8	\$178,911,143	\$158,980,782	\$18,950,351	12.8

FOOTNOTE: DETAIL OF LINE 6B ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	1,311	0	1,311	4,743	0	4,743
PIPELINE EXPENSES (Wholesale Portion)	3,870	0	3,870	8,984	0	8,984
UNIV. OF FLA. STEAM REVENUE ALLOCATION (Wholesale Portion)	2,980	0	2,980	8,380	0	8,380
ADD'L ADJUSTMENT FOR 5/18/13 CLEANUP	(7,941)	0	(7,941)	(23,824)	0	(23,824)
INTERCESSION CITY GAS CONV. (DEPRECIATION & RETURN)	84,898	284,383	(189,395)	294,628	580,973	(286,345)
EMISSIONS	0	0	0	0	0	0
TANK BOTTOM ADJUSTMENT (Grossed up)	37,992	0	37,992	244,781	0	244,781
SLUDGE REMOVAL AN/COTE PIPELINE (System)	0	0	0	377	0	377
SUB TOTAL LINE 6B SHOWN ABOVE	\$133,820	284,383	(151,373)	538,070	580,973	(22,903)

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
FLORIDA POWER CORPORATION
JUNE**

SCHEDULE A2
PAGE 2 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
B . SALES REVENUES (EXCLUDE REVENUE TAXES)								
1 . JURISDICTIONAL SALES REVENUE								
1a. BASE FUEL REVENUE	\$0	\$0	\$0	0.0	\$0	\$0	\$0	0.0
1b. FUEL RECOVERY REVENUE	62,685,864	65,282,851	(2,597,187)	(4.0)	167,088,372	173,538,037	(6,451,665)	(3.7)
1a. JURISDICTIONAL FUEL REVENUE	62,685,864	65,282,851	(2,597,187)	(4.0)	167,088,372	173,538,037	(6,451,665)	(3.7)
1d. NON FUEL REVENUE	138,228,931	151,780,148	(13,550,218)	(8.9)	368,343,883	402,628,983	(34,285,080)	(8.5)
1a. TOTAL JURISDICTIONAL SALES REVENUE	200,915,595	217,063,000	(16,147,405)	(7.4)	535,430,255	576,167,000	(40,736,745)	(7.1)
2 . NON JURISDICTIONAL SALES REVENUE	4,128,542	7,123,000	(2,996,458)	(42.1)	16,574,538	30,285,000	(13,710,462)	(45.3)
3 . TOTAL SALES REVENUE	\$205,042,137	\$224,186,000	(\$19,143,863)	(8.5)	\$552,004,794	\$606,452,000	(\$54,447,206)	(9.0)
C . KWH SALES								
1 . JURISDICTIONAL SALES	2,733,130,189	2,810,524,000	(77,393,811)	(2.8)	7,276,553,873	7,471,071,000	(194,517,127)	(2.6)
2 . NON JURISDICTIONAL (WHOLESALE) SALES	84,189,170	105,258,000	(21,068,830)	(20.0)	210,146,824	251,489,000	(41,342,176)	(16.4)
3 . TOTAL SALES	2,817,319,359	2,915,782,000	(98,462,641)	(3.4)	7,486,700,697	7,722,560,000	(235,859,303)	(3.1)
4 . JURISDICTIONAL SALES % OF TOTAL SALES	97.01	96.39	0.62	0.6	97.19	96.74	0.45	0.5

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
FLORIDA POWER CORPORATION
JUNE**

SCHEDULE A2
PAGE 3 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
D . TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE (LINE D1e)	62,686,664	66,282,851	(4,597,187)	(4.0)	167,086,372	173,538,037	(6,451,665)	(3.7)
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	(7,853,534)	(7,853,534)	0	0.0	(23,560,602)	(23,560,602)	0	0.0
2b. INCENTIVE PROVISION	(71,886)	(71,886)	0	0.0	(215,658)	(215,658)	0	0.0
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	54,760,244	57,357,431	(2,597,187)	(4.5)	143,310,112	148,761,777	(5,451,665)	(4.3)
4. ADJ TOTAL FUEL & NET PWR TRMS (LINE A7)	69,029,721	62,292,011	6,737,710	10.8	178,911,143	158,960,792	19,950,351	12.6
5. JURISDICTIONAL SALES % OF TOT SALES (LINE C4)	97.01	96.39	0.62	0.6				
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 * LINE D5 * .10% "LINE LOSSES")	67,072,878	80,121,363	13,048,485	11.6	174,140,676	153,968,535	20,172,141	13.1
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE D3 - D6)	(12,312,633)	(2,763,832)	(9,548,701)	0.0	(30,830,564)	(4,206,758)	(26,623,806)	0.0
8. INTEREST PROVISION FOR THE MONTH (LINE E10)	(472,268)				(1,359,646)			
9. TRUE UP & INT PROVISION DEG OF MONTH/PERIOD	(98,686,297)				(94,988,076)			
10. TRUE UP COLLECTED (REFUNDED)	7,853,534				23,560,602			
11. END OF PERIOD TOTAL NET TRUE UP (LINES D7 + D8 + D9 + D10)	(103,617,662)				(103,617,663)			
12. OTHER: TRUE-UP FOR LAKE COGEN 72/28 CAPACITY ENERGY SPLIT DEC-MAY. IMPLEMENTATION OF STIPULATION APPROVED IN DOCKET # 970201-E1	(960,608)				(960,608)			
13. END OF PERIOD TOTAL NET TRUE UP (LINES D11 + D12)	(32,120,991)				(32,120,991)			

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
FLORIDA POWER CORPORATION
JUNE**

SCHEDULE A2
PAGE 4 OF 4

	CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE
E . INTEREST PROVISION							
1. BEGINNING TRUE UP (LINE D9)	(\$98,688,297)	N/A	-	-			
2. ENDING TRUE UP (LINES D7 + D9 + D10)	(103,145,396)	N/A	-	-			NOT
3. TOTAL OF BEGINNING & ENDING TRUE UP	(201,831,893)	N/A	-	-			
4. AVERAGE TRUE UP (50% OF LINE E3)	(100,915,947)	N/A	-	-			
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	5.600	N/A	-	-			
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.820	N/A	-	-			
7. TOTAL (LINE E5 + LINE E6)	11.220	N/A	-	-			APPLICABLE
8. AVERAGE INTEREST RATE (50% OF LINE E7)	5.810	N/A	-	-			
9. MONTHLY AVERAGE INTEREST RATE (LINE E8/12)	0.468	N/A	-	-			
10. INTEREST PROVISION (LINE E4 * LINE E9)	(\$472,288)	N/A	-	-			

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Jun 97
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION (\$)					
1	HEAVY OIL	14,020,297	10,275,618	3,744,679	36.4%
2	LIGHT OIL	2,914,494	1,893,551	1,020,943	53.9%
3	COAL	27,736,917	26,108,113	1,628,804	6.2%
4	GAS	5,672,153	2,742,064	2,930,089	106.9%
5	NUCLEAR	0	1,705,053	-1,705,053	-100.0%
6					
7					
8	TOTAL (\$)	50,343,862	42,724,399	7,619,463	17.8%
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	564,316	389,257	175,059	45.0%
10	LIGHT OIL	43,842	30,092	13,750	45.7%
11	COAL	1,506,496	1,441,924	64,572	4.5%
12	GAS	178,675	87,715	90,960	103.7%
13	NUCLEAR	0	494,670	-494,670	-100.0%
14					
15					
16	TOTAL (MWH)	2,293,329	2,443,658	-150,329	-6.2%
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	886,643	598,246	288,397	48.2%
18	LIGHT OIL (BBL)	105,170	69,041	36,129	52.3%
19	COAL (TON)	577,367	544,918	32,449	6.0%
20	GAS (MCF)	2,081,770	994,647	1,087,123	109.3%
21	NUCLEAR (MMBTU)	0	5,166,828	-5,166,828	-100.0%
22					
23					

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Jun 97
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	5,817,102	3,828,778	1,988,324	51.9%
25	LIGHT OIL	610,463	400,439	210,024	52.4%
26	COAL	14,424,804	13,696,865	727,939	5.3%
27	GAS	2,174,475	994,647	1,179,828	118.6%
28	NUCLEAR	0	5,166,828	-5,166,828	-100.0%
29					
30					
31	TOTAL (MILLION BTU)	23,028,844	24,087,557	-1,060,713	-4.4%
GENERATION MIX (% MWH)					
32	HEAVY OIL	24.6	15.9	8.7	54.5%
33	LIGHT OIL	1.9	1.2	0.7	55.2%
34	COAL	65.7	59.0	6.7	11.3%
35	GAS	7.8	3.6	4.2	117.1%
36	NUCLEAR	0.0	20.2	-20.2	-100.0%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Jun 97
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
FUEL COST PER UNIT (\$)					
40	HEAVY OIL (\$/BBL)	15.81	17.18	-1.36	-7.9%
41	LIGHT OIL (\$/BBL)	27.71	27.43	0.29	1.0%
42	COAL (\$/TON)	48.04	47.91	0.13	0.3%
43	GAS (\$/MCF)	2.72	2.76	-0.03	-1.2%
44	NUCLEAR (\$/MBTU)	0.00	0.33	-0.33	-100.0%
45					
46					
FUEL COST PER MILLION BTU (\$/MILLION BTU)					
47	HEAVY OIL	2.41	2.68	-0.27	-10.2%
48	LIGHT OIL	4.77	4.73	0.05	1.0%
49	COAL	1.92	1.91	0.02	0.9%
50	GAS	2.61	2.76	-0.15	-5.4%
51	NUCLEAR	0.00	0.33	-0.33	-100.0%
52					
53					
54	SYSTEM (\$/MBTU)	2.19	1.77	0.41	23.3%
BTU BURNED PER KWH (BTU/KWH)					
55	HEAVY OIL	10,308	9,836	472	4.8%
56	LIGHT OIL	13,924	13,307	617	4.64%
57	COAL	9,575	9,499	76	0.8%
58	GAS	12,170	11,340	830	7.3%
59	NUCLEAR	0	10,445	-10,445	-100.0%
60					
61					
62	SYSTEM (BTU/KWH)	10,041	9,857	184	1.9%

Printed:
7/14/97 3:14:56 PM

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Jun 97
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	2.48	2.64	-0.16	-5.9%
64	LIGHT OIL	6.65	6.29	0.36	5.6%
65	COAL	1.84	1.81	0.03	1.7%
66	GAS	3.17	3.13	0.05	1.6%
67	NUCLEAR	0.00	0.34	-0.34	-100.0%
68					
69					
70	SYSTEM (CENTS/KWH)	2.20	1.75	0.45	25.6%

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Apr 97 Thru Jun 97
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION (\$)					
1	HEAVY OIL	35,939,146	23,261,231	12,677,915	54.5%
2	LIGHT OIL	6,969,518	4,546,276	2,423,242	53.3%
3	COAL	71,248,332	64,759,561	6,488,771	10.0%
4	GAS	11,092,604	6,784,730	4,307,866	63.5%
5	NUCLEAR	0	5,200,578	-5,200,578	-100.0%
6					
7					
8	TOTAL (\$)	125,249,600	104,552,384	20,697,216	19.8%
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	1,474,405	851,168	623,237	73.2%
10	LIGHT OIL	106,497	68,229	38,268	56.1%
11	COAL	3,912,321	3,596,705	315,616	8.8%
12	GAS	371,234	224,008	147,226	65.7%
13	NUCLEAR	0	1,505,675	-1,505,675	-100.0%
14					
15					
16	TOTAL (MWH)	5,864,457	6,245,785	-381,328	-6.1%
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	2,307,698	1,334,254	973,444	73.0%
18	LIGHT OIL (BBL)	248,681	161,229	87,452	54.2%
19	COAL (TON)	1,493,435	1,366,529	126,906	9.3%
20	GAS (MCF)	4,213,460	2,447,655	1,765,805	72.1%
21	NUCLEAR (MMBTU)	0	15,759,330	-15,759,330	-100.0%
22					
23					

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Apr 97 Thru Jun 97
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	15,096,766	8,539,228	6,557,538	76.8%
25	LIGHT OIL	1,428,661	935,127	493,534	52.8%
26	COAL	37,352,505	34,355,973	2,996,532	8.7%
27	GAS	4,414,393	2,447,655	1,966,738	80.4%
28	NUCLEAR	0	15,759,330	-15,759,330	-100.0%
29					
30					
31	TOTAL (MILLION BTU)	58,292,324	62,037,313	-3,744,989	-6.0%
GENERATION MIX (% MWH)					
32	HEAVY OIL	25.1	13.6	11.5	84.5%
33	LIGHT OIL	1.8	1.1	0.7	66.2%
34	COAL	66.7	57.6	9.1	15.8%
35	GAS	6.3	3.6	2.7	76.5%
36	NUCLEAR	0.0	24.1	-24.1	-100.0%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Apr 97 Thru Jun 97
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
FUEL COST PER UNIT (\$)					
40	HEAVY OIL (\$/BBL)	15.57	17.43	-1.86	-10.7%
41	LIGHT OIL (\$/BBL)	28.03	28.20	-0.17	-0.6%
42	COAL (\$/TON)	47.71	47.39	0.32	0.7%
43	GAS (\$/MCF)	2.63	2.77	-0.14	-5.0%
44	NUCLEAR (\$/MBTU)	0.00	0.33	-0.33	-100.0%
45					
46					
FUEL COST PER MILLION BTU (\$/MILLION BTU)					
47	HEAVY OIL	2.38	2.72	-0.34	-12.6%
48	LIGHT OIL	4.88	4.86	0.02	0.3%
49	COAL	1.91	1.88	0.02	1.2%
50	GAS	2.51	2.77	-0.26	-9.3%
51	NUCLEAR	0.00	0.33	-0.33	-100.0%
52					
53					
54	SYSTEM (\$/MBTU)	2.15	1.69	0.46	27.5%
BTU BURNED PER KWH (BTU/KWH)					
55	HEAVY OIL	10,239	10,032	207	2.1%
56	LIGHT OIL	13,415	13,706	-291	-2.12%
57	COAL	9,547	9,552	-5	0.0%
58	GAS	11,891	10,927	964	8.8%
59	NUCLEAR	0	10,467	-10,467	-100.0%
60					
61					
62	SYSTEM (BTU/KWH)	9,940	9,933	7	0.1%

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Apr 97 Thru Jun 97
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	2.44	2.73	-0.30	-10.8%
64	LIGHT OIL	6.54	6.66	-0.12	-1.8%
65	COAL	1.82	1.80	0.02	1.1%
66	GAS	2.99	3.03	-0.04	-1.3%
67	NUCLEAR	0.00	0.35	-0.35	-100.0%
68					
69					
70	SYSTEM (CENTS/KWH)	2.14	1.67	0.46	27.6%

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4

Jun 97
FINAL

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Steam													
Anclote													
UNIT 1	511	171,247.00	47			10,230				1,751,838	4,265,888	2.491	
		170,821.19					#6	265,310	6.567	1,747,482	4,246,581	2.486	16.006
		425.81					#2	750	5.808	4,356	19,307	4.534	25.743
UNIT 2	511	189,830.00	52			10,230				1,942,053	4,733,132	2.493	
		189,160.04					#6	293,810	6.587	1,935,199	4,702,755	2.486	16.006
		669.96					#2	1,180	5.808	6,854	30,377	4.534	25.743
Bartow													
UNIT 1	107	52,886.00	69			10,483				554,382	1,270,085	2.402	
		52,846.98					#6	85,154	6.506	553,973	1,267,969	2.399	14.890
		39.02					#2	70	5.843	409	2,117	5.425	30.243
UNIT 2	117	55,574.00	66			10,261				570,256	1,336,662	2.405	
		55,574.00					#6	87,470	6.519	570,256	1,336,662	2.405	15.281
UNIT 3	210	110,042.00	73			10,217				1,124,291	2,686,046	2.441	
		83,228.26					#6	130,160	6.533	850,337	1,989,024	2.390	15.281
		26,813.74					GS	260,660	1.051	273,954	697,021	2.599	2.674
Crystal River 1 & 2													
UNIT 1	372	229,050.00	86			9,832				2,252,021	3,812,066	1.664	
		122.05					#2	210	5.714	1,200	5,871	4.810	27.957
		228,928.05					CA	89,560	25.132	2,250,822	3,806,195	1.663	42.499
UNIT 2	468	305,124.00	91			9,773				2,981,946	5,047,485	1.654	
		157.78					#2	270	5.711	1,542	7,549	4.785	27.959
		304,966.22					CA	118,590	25.132	2,980,404	5,039,936	1.653	42.499
Crystal River 4 & 5													
UNIT 4	697	479,830.00	96			9,463				4,540,502	9,345,134	1.948	
		630.16					#2	1,020	5.846	5,963	27,651	4.388	27.109
		479,199.84					CA	182,110	24.900	4,534,539	9,317,483	1.944	51.164
UNIT 5	697	493,643.00	98			9,443				4,661,319	9,583,876	1.941	
		241.46					#2	390	5.846	2,280	10,573	4.379	27.110
		493,401.54					CA	187,110	24.900	4,659,039	9,573,303	1.940	51.164

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4

Jun 97
FINAL

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Suwannee Plant													
UNIT 1	33	6,836.00	29			12,624							
		6,817.31					#6	13,320	6.461	86,301	258,065	3.775	
		18.61					#2	40	5.875	86,065	258,981	3.770	19.293
UNIT 2	32	5,586.00	24			12,651							
		5,577.42					#6	10,920	6.461	70,793	211,762	3.784	
		18.58					#2	40	5.875	70,558	210,678	3.777	19.293
UNIT 3	80	37,698.00	65			11,114							
		290.72					#6	500	6.462	418,961	1,066,194	2.828	
		37,407.37					GS	407,180	1.021	3,231	9,646	3.318	19.292
TOTAL	3,835	2,137,356.00				9,804				20,954,664	43,616,395	2.041	
Nuclear													
Crystal River 3													
UNIT 3	743	0.00	0			0							
		0					#2	81	5.798	472	2,382	0.000	
TOTAL	743	0.00								472	2,382	0.000	29.262

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4

Jun 97
FIN/L

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FAC (%)	(F) NET OUTPUT FAC (%)	(G) AVG NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH CENTS/KWH	(N) FUEL COST PER UNIT (\$)
Gas Turbine													
Avon Park Peaker	50	3,152.00	9			16,897				53,259	145,065	4.602	
		125.35					#2	360	5.883	2,118	8,999	7.179	24.897
		3,026.71					GS	48,660	1.051	51,142	136,066	4.496	2.796
Bartow Peaker	176	8,999.00	7			12,304				110,725	413,177	4.591	
		3,736.38					#2	7,860	5.849	45,973	231,499	6.106	29.453
		5,262.62					GS	61,610	1.051	64,752	181,678	3.452	2.949
Bayboro Peaker	184	4,815.00	4			13,376				64,404	329,881	6.851	
		4,815.00					#2	11,300	5.699	64,404	329,881	6.851	29.193
Debary Peaker	614	42,101.00	10			13,861				583,580	2,081,487	4.944	
		17,096.43					#2	40,760	5.814	236,981	1,152,496	6.741	28.275
		25,004.57					GS	329,780	1.051	346,599	928,991	3.715	2.817
Higgins Peaker	110	7,500.00	9			16,816				126,117	342,724	4.570	
		149.21					#2	430	5.835	2,509	11,433	7.662	26.588
		7,350.79					GS	117,610	1.051	123,608	331,291	4.507	2.817
Intercession City Peaker	608	55,054.00	13			13,359				735,449	2,319,591	4.213	
		13,143.58					#2	30,310	5.793	175,581	796,220	6.058	26.269
		41,910.42					GS	532,700	1.051	559,868	1,523,371	3.635	2.860
Rio Pinar Peaker	14	190.00	2			17,765				3,375	14,797	7.788	
		190.00					#2	580	5.819	3,375	14,797	7.788	25.512
Suwannee Peaker	159	8,214.00	7			14,291				117,388	406,753	4.952	
		2,802.77					#2	6,810	5.882	40,055	191,809	6.836	28.136
		5,411.23					GS	73,580	1.051	77,333	215,144	3.976	2.924
Turner Peaker	158	974.00	1			16,346				15,921	69,568	7.143	
		974.00					#2	2,720	5.853	15,921	69,568	7.143	25.576
Univ of Florida Cogen	47	24,974.00	74			10,470				261,490	602,043	2.411	
		24,974.00					GS	249,990	1.046	261,490	602,043	2.411	2.408
TOTAL	2,138	155,973.00				13,282				2,071,708	6,725,085	4.312	
SYSTEM TOTAL	6,716	2,293,329.00				10,041				23,026,844	50,343,862	2.195	

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4

Apr 97 Thru Jun 97
FINAL

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Steam													
Anclote													
UNIT 1	511	494,800.00	44			10,093				4,993,827	11,989,447	2.423	
		493,551.17					#6	759,500	6.559	4,981,223	11,932,236	2.418	15.711
		1,248.83					#2	2,170	5.808	12,604	57,210	4.561	26.364
UNIT 2	511	471,336.00	42			10,134				4,776,442	11,513,586	2.443	
		468,917.27					#6	724,520	6.559	4,751,931	11,402,404	2.432	15.738
		2,418.73					#2	4,220	5.808	24,511	111,182	4.597	26.346
Bartow													
UNIT 1	107	125,106.00	54			10,698				1,338,419	3,027,568	2.420	
		125,002.25					#6	204,874	6.527	1,337,309	2,597,818	2.078	12.680
		103.75					#2	190	5.842	1,110	5,792	5.583	30.484
UNIT 2	117	142,218.00	58			10,668				1,517,135	3,546,079	2.493	
		142,218.00					#6	233,210	6.505	1,517,135	3,546,079	2.493	15.206
UNIT 3	210	303,600.00	66			10,021				3,042,482	7,253,427	2.389	
		223,351.23					#6	343,660	6.513	2,238,281	5,224,538	2.339	15.203
		80,248.77					GS	762,550	1.055	804,201	2,028,889	2.528	2.661
Crystal River 1 & 2													
UNIT 1	372	697,028.00	86			9,796				6,828,288	11,591,087	1.663	
		1,117.97					#2	1,900	5.764	10,952	59,816	5.350	31.482
		695,910.03					CA	270,650	25.189	6,817,336	11,531,272	1.657	42.606
UNIT 2	468	821,744.00	80			9,740				8,003,907	13,585,352	1.653	
		1,243.21					#2	2,100	5.766	12,109	65,983	5.307	31.420
		820,500.79					CA	317,350	25.183	7,991,798	13,519,369	1.648	42.601
Crystal River 4 & 5													
UNIT 4	697	1,464,243.00	96			9,411				13,780,330	28,240,755	1.929	
		1,715.82					#2	2,760	5.851	16,146	76,026	4.431	27.546
		1,462,527.18					CA	552,550	24.910	13,764,182	28,164,729	1.926	50.972
UNIT 5	697	935,300.00	61			9,411				8,802,544	18,142,731	1.940	
		2,481.55					#2	3,990	5.853	23,355	109,768	4.423	27.511
		932,818.45					CA	352,870	24.879	8,779,189	18,032,963	1.933	51.104

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST

Apr 97 Thru Jun 97
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Suwannee Plant													
UNIT 1	33	10,083.00	14			12,791				128,968	386,210	3.830	
		10,050.79					#6	19,860	6.473	128,556	384,242	3.823	19.348
		32.21					#2	70	5.886	412	1,968	6.110	28.114
UNIT 2	32	10,273.00	15			13,137				134,959	414,511	4.035	
		8,919.67					#6	18,100	6.474	117,180	350,486	3.929	19.364
		1,321.97					GS	17,010	1.021	17,367	62,058	4.694	3.648
		31.36					#2	70	5.886	412	1,968	6.276	28.114
UNIT 3	80	48,308.00	20			11,123				537,322	1,480,522	3.065	
		2,261.11					#6	3,960	6.351	25,150	77,385	3.422	19.542
		46,020.45					GS	501,350	1.021	511,878	1,401,538	3.045	2.796
		26.43					#2	50	5.880	294	1,599	6.050	31.980
TOTAL	3,835	5,524,039.00				9,755				53,884,623	111,171,275	2.012	
Nuclear													
Crystal River 3													
UNIT 3	743	0.00	0			0				682	3,704	0.000	
		0					NF	0	0.000	0	0	0.000	
		0					#2	118	5.800	682	3,704	0.000	31.502
TOTAL	743	0.00								682	3,704	0.000	

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST

Apr 97 Thru Jun 97
FINAL

Schedule A-4

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FAC (%)	(F) NET OUTPUT FAC (%)	(G) AVG NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH CENTS/KWH	(N) FUEL COST PER UNIT (\$)
Gas Turbine													
Avon Park Peaker	50	7,647.00	7			16,471				125,951	328,664	4.298	
		392.88					#2	1,100	5.883	6,471	27,615	7.029	25.105
		7,254.12					GS	113,490	1.053	119,480	301,049	4.150	2.653
Bartow Peaker	176	12,046.00	3			12,877				155,119	649,803	5.394	
		7,017.59					#2	15,450	5.849	90,367	468,125	6.671	30.299
		5,028.41					GS	61,610	1.051	64,752	181,678	3.613	2.949
Bayboro Peaker	184	8,916.00	2			13,587				121,141	635,150	7.124	
		8,916.00					#2	21,140	5.730	121,141	635,150	7.124	30.045
Debary Peaker	614	66,853.00	5			13,670				913,863	3,707,232	5.545	
		39,247.42					#2	95,100	5.641	536,502	2,704,552	6.891	28.439
		27,605.65					GS	359,050	1.051	377,362	1,002,681	3.632	2.793
Higgins Peaker	110	20,317.00	8			16,963				344,643	858,384	4.225	
		213.46					#2	620	5.840	3,621	16,553	7.755	26.698
		20,103.54					GS	323,680	1.054	341,022	841,831	4.187	2.601
Intercession City Peaker	708	132,482.00	9			13,298				1,761,762	5,481,681	4.138	
		33,830.11					#2	77,570	5.800	449,877	2,063,677	6.100	26.604
		98,651.81					GS	1,245,820	1.053	1,311,884	3,418,004	3.465	2.744
Port St. Joe Peaker	15	0.00	0			0				0	0	0.000	
		0.00					#2	0	0.000	0	0	0.000	0.000
Rio Pinar Peaker	14	227.00	1			19,484				4,423	19,563	8.618	
		227.00					#2	760	5.820	4,423	19,563	8.618	25.741
Suwannee Peaker	159	11,426.00	3			14,068				160,742	622,245	5.446	
		5,928.95					#2	14,180	5.882	83,409	407,101	6.866	28.710
		5,497.05					GS	73,580	1.051	77,333	215,144	3.914	2.924
Turner Peaker	158	1,845.00	1			16,402				30,261	132,168	7.164	
		1,845.00					#2	5,170	5.653	30,261	132,168	7.164	25.564
Univ of Florida Cogen	47	78,659.00	77			10,032				789,114	1,639,732	2.085	
		78,659.00					GS	755,320	1.045	789,114	1,639,732	2.085	2.171
TOTAL	2,235	340,416.00				12,946				4,407,020	14,074,621	4.135	

Printed:
7/14/97 3:31:47 PM

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST

Apr 97 Thru Jun 97
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
SYSTEM TOTAL	6,813	5,864,457.00				9,940				58,292,325	125,249,600	2.136	

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
HEAVY OIL	1 PURCHASES				
	2 Units (BBL)	988,203	598,246	390,017	65.2%
	3 Unit Cost (\$/BBL)	16.32	17.28	-0.96	-5.6%
	4 Amount (\$)	16,124,733	10,337,699	5,787,034	56.0%
	5 BURNED				
	6 Units (BBL)	886,643	598,246	288,397	48.2%
	7 Unit Cost (\$/BBL)	15.81	17.18	-1.36	-7.9%
	8 Amount (\$)	14,020,297	10,275,617	3,744,680	36.4%
	9 ADJUSTMENTS				
	10 Units (BBL)	-2,946			
	11 Amount (\$)	-167,165			
	12 ENDING INVENTORY				
	13 Units (BBL)	925,300	480,000	445,300	92.8%
	14 Unit Cost (\$/BBL)	16.25	17.52	-1.27	-7.3%
	15 Amount (\$)	15,037,131	8,410,499	6,626,632	78.8%
	16				
	17 DAYS SUPPLY	31	24	7	29.2%
LIGHT OIL	18 PURCHASES				
	19 Units (BBL)	40,793	56,972	-16,179	-28.4%
	20 Unit Cost (\$/BBL)	25.96	27.93	-1.97	-7.1%
	21 Amount (\$)	1,058,800	1,591,233	-532,433	-33.5%
	22 BURNED				
	23 Units (BBL)	105,170	56,972	48,198	84.6%
	24 Unit Cost (\$/BBL)	27.71	27.33	0.39	1.4%
	25 Amount (\$)	2,914,494	1,556,827	1,357,667	87.2%
	26 ADJUSTMENTS				
	27 Units (BBL)	-2,138			
	28 Amount (\$)	-60,333			
	29 ENDING INVENTORY				
	30 Units (BBL)	461,269	285,544	175,725	61.5%
	31 Unit Cost (\$/BBL)	27.51	28.68	-1.37	-4.7%
	32 Amount (\$)	12,688,999	8,246,189	4,442,810	53.9%
	33				
	34 DAYS SUPPLY	131	150	-19	-12.7%

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

Jun 97
FINAL

		Actual	Estimated	Difference	Difference (%)
COAL	35 PURCHASES				
	36 Units (TON)	485,309	451,000	34,309	7.6%
	37 Unit Cost (\$/TON)	48.27	47.24	1.03	2.2%
	38 Amount (\$)	23,426,865	21,305,240	2,121,625	10.0%
	39 BURNED				
	40 Units (TON)	577,367	544,918	32,449	6.0%
	41 Unit Cost (\$/TON)	48.04	47.91	0.13	0.3%
	42 Amount (\$)	27,736,917	26,108,113	1,628,804	6.2%
	43 ADJUSTMENTS				
	44 Units (TON)	0			
	45 Amount (\$)	-582			
	46 ENDING INVENTORY				
	47 Units (TON)	538,215	390,859	147,356	37.7%
	48 Unit Cost (\$/TON)	47.58	47.24	0.35	0.7%
	49 Amount (\$)	25,610,941	18,463,378	7,147,563	38.7%
	50				
	51 DAYS SUPPLY	27	21	6	28.6%
OTHER	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

Jun 97
FINAL

		Actual	Estimated	Difference	Difference (%)	
GAS	66	BURNED				
	67	Units (MM BTU)	2,081,770	994,647	1,087,123	109.3%
	68	Unit Cost (\$/MM BTU)	2.72	2.76	-0.03	-1.2%
	69	Amount (\$)	5,672,153	2,742,064	2,930,089	106.9%
NUCLEAR	70	BURNED				
	71	Units (MM BTU)	0	5,166,828	-5,166,828	-100.0%
	72	Unit Cost (\$/MM BTU)	0.00	0.33	-0.33	-100.0%
	73	Amount (\$)	0	1,705,053	-1,705,053	-100.0%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

ATTACHMENT #1
SCHEDULE A-5

JUNE 1997

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(694)	(\$10,603.00)	Tank Farm Heating @ Bartow Plant - steam used to keep the oil heated that is stored in tanks.
	(\$94.31)	Non recoverable expense of analysis reports.
	(\$119,086.59)	Non recoverable expense for pipeline accounts 151.11 and 151.12.
	(\$524.37)	Non recoverable expense of fuel additives.
(2,252)	(\$36,856.23)	Tank Bottom Adjustment-Bartow Plant
(2,946)	(\$167,164.50)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(3)	(\$88.19)	Bartow Plant maintenance per Tech Services- auxiliary power being diverted to provide generation service to Anclote Pipeline.
	(\$92.45)	Non recoverable expense of analysis reports.
(2,290)	(\$60,152.58)	Fuel burn at Intercession City Peaker Unit #11 under Georgia Power ownership
18		Physical Inv Adj - Crystal River 4&5 - due to temperature variation
		Non recoverable expense of Fuel Additives
123		Physical Inv Adj - University of Florida Peaker - due to temperature variation
(2)		Physical Inv Adj - Avon Park Peaker - due to temperature variation
1		Physical Inv Adj - Crystal River 1&2 - due to temperature variation
15		Physical Inv Adj - Intercession City Peaker - due to movement of fuel between tanks
(2,138)*	(\$60,333.22)	*TOTAL

- * Current month light oil adjustments do not include Crystal River Participants share amounting to (9) barrels and (\$251.57)
- * Period to date light oil adjustments do not include Crystal River Participants share amounting to (13) barrels

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
--	(581.60)	Non recoverable expense of inspection reports.
0	(\$581.60)	TOTAL

@ COAL ADJUSTMENTS DO NOT INCLUDE CRYSTAL RIVER PARTICIPANTS SHARE AMOUNTING TO 0 TONS AND \$0 FOR STEAM TRANSFER

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

Apr 97 Thru Jun 97
FINAL

		Actual	Estimated	Difference	Difference (%)
HEAVY OIL	1 PURCHASES				
	2 Units (BBL)	2,547,878	1,334,254	1,213,624	91.0%
	3 Unit Cost (\$/BBL)	15.88	17.52	-1.65	-9.4%
	4 Amount (\$)	40,451,183	23,379,896	17,071,287	73.0%
	5 BURNED				
	6 Units (BBL)	2,307,698	1,334,254	973,444	73.0%
	7 Unit Cost (\$/BBL)	15.57	11.43	-1.86	-10.7%
	8 Amount (\$)	35,939,146	23,261,230	12,677,916	54.5%
	9 ADJUSTMENTS				
	10 Units (BBL)	-19,333			
	11 Amount (\$)	-589,584			
	12 ENDING INVENTORY				
	13 Units (BBL)	925,300	480,000	445,300	92.8%
	14 Unit Cost (\$/BBL)	16.25	17.52	-1.27	-7.3%
	15 Amount (\$)	15,037,131	8,410,499	6,626,632	78.8%
	16				
	17 DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL	18 PURCHASES				
	19 Units (BBL)	274,265	125,022	149,263	119.4%
	20 Unit Cost (\$/BBL)	28.24	28.84	-2.60	-9.0%
	21 Amount (\$)	7,197,536	3,605,751	3,591,785	99.6%
	22 BURNED				
	23 Units (BBL)	248,681	125,022	123,659	98.9%
	24 Unit Cost (\$/BBL)	28.03	27.95	0.08	0.3%
	25 Amount (\$)	6,969,518	3,494,104	3,475,414	99.5%
	26 ADJUSTMENTS				
	27 Units (BBL)	-2,151			
	28 Amount (\$)	-61,780			
	29 ENDING INVENTORY				
	30 Units (BBL)	461,269	285,544	175,725	61.5%
	31 Unit Cost (\$/BBL)	27.51	28.88	-1.37	-4.7%
	32 Amount (\$)	12,688,999	8,246,189	4,442,810	53.9%
	33				
	34 DAYS SUPPLY	0	0	0	0.0%

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
COAL	35 PURCHASES				
	36 Units (TON)	1,380,868	1,390,000	-9,132	-0.7%
	37 Unit Cost (\$/TON)	48.27	47.41	0.86	1.8%
	38 Amount (\$)	66,655,556	65,896,690	758,866	1.2%
	39 BURNED				
	40 Units (TON)	1,493,435	1,366,529	126,906	9.1%
	41 Unit Cost (\$/TON)	47.71	47.39	0.32	0.7%
	42 Amount (\$)	71,248,332	64,759,561	6,488,771	10.0%
	43 ADJUSTMENTS				
	44 Units (TON)	0			
	45 Amount (\$)	-1,984			
	46 ENDING INVENTORY				
	47 Units (TON)	538,215	390,859	147,356	37.7%
	48 Unit Cost (\$/TON)	47.58	47.24	0.35	0.7%
	49 Amount (\$)	25,610,941	18,463,378	7,147,563	38.7%
	50				
	51 DAYS SUPPLY	0	0	0	0.0%
OTHER	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
GAS	66	BURNED				
	67	Units (MM BTU)	4,213,460	2,447,655	1,765,805	72.1%
	68	Unit Cost (\$/MM BTU)	2.63	2.77	-0.14	-5.0%
	69	Amount (\$)	11,092,604	6,784,738	4,307,866	63.5%
NUCLEAR	70	BURNED				
	71	Units (MM BTU)	0	15,759,330	-15,759,330	-100.0%
	72	Unit Cost (\$/MM BTU)	0.00	0.33	-0.33	-100.0%
	73	Amount (\$)	0	5,200,578	-5,200,578	-100.0%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

FLORIDA POWER CORPORATION
SCHEDULE A8

POWER SOLD
FOR THE MONTH OF:
JUN 1987

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	REPLACES OLD		
								A7A	A7B	
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	FUEL COST C/KWH	TOTAL COST C/KWH	FUEL ADJ TOTAL \$	TOTAL COST \$	80% GAIN ON ECONOMY ENERGY SALES \$	NONFUEL AMOUNT FOR FUEL ADJ \$
ESTIMATED		80000	0	80000	1.887	2.378	1,588,888	1,982,488	314,248	0
ACTUAL:										
Florida Municipal Power Agency	EBN Economy	30		30	1.427	1.814	428.10	544.05	82.71	Not Applicable
Florida Power and Light	EBN Economy	2,081		2,081	1.822	1.825	33,438.57	37,805.28	3,332.57	-
Gainesville	EBN Economy	251		251	1.641	2.008	4,119.72	5,948.58	738.67	-
Homestead	EBN Economy	111		111	1.7	2.205	1,888.82	2,447.17	448.20	-
Orlando Utilities Comm.	EBN Economy	20		20	1.427	1.814	285.40	382.70	81.84	-
Ready Creek	EBN Economy	13		13	1.795	2.148	233.35	278.18	38.68	-
Seminole Electric Co-op	EBN Economy	10		10	2.173	2.462	217.30	246.20	23.12	-
Statka	EBN Economy	3		3	1.388	2.903	41.84	87.08	38.38	-
Tallahassee	EBN Economy	554		554	1.474	1.889	8,185.48	9,413.78	988.64	-
Tampa Electric Company	EBN Economy	429		429	1.858	2.489	7,982.46	10,718.59	2,204.90	-
SubTotal - Gain on Economy Energy Sales		3,482		3,482			58,778.94	68,744.80	7,971.73	
SEMINOLE	LOAD FOLLOWING	2,072		2,072	2.182	2.182	45,212.05	45,212.05	Not Applicable	
Duke/Louis Dreyfus Marketing, L.L.C.	Schedule OS	1,658		1,658	1.500	3.800	24,840.00	62,928.00	-	38,088.00
Enron Power Marketing, Inc.	Schedule OS	2,205		2,205	4.719	5.984	104,045.13	131,954.88	-	27,908.77
Louisville Gas & Electric Power Marketing Inc.	Schedule OS	1,125		1,125	3.777	5.332	42,491.65	58,988.00	-	17,496.35
New Smyrna Beach	Schedule I	-		-	0.000	0.000	-	8,912.00	-	Not Applicable
Ogdenboro	Schedule J	700		700	-1.642	0.000	(11,482.00)	-	-	11,482.00
Ogdenboro	Schedule OS	5,947		5,947	4.389	8.809	261,033.29	404,905.00	-	143,871.71
Ready Creek	Schedule OS	508		508	2.138	2.488	10,851.90	12,536.50	-	1,684.60
Southern Company Services	Insurance City Peaker 11	501		501	0.000	0.000	-	-	-	Not Applicable
Southern Company Services	Schedule OS	550		550	5.445	8.600	28,947.50	38,300.00	-	6,352.50
Tampa Electric Company	Schedule OS	1,724		1,724	2.595	3.872	44,738.83	52,954.55	-	8,218.52
SubTotal - Gain on Other Power Sales		16,988		16,988			551,685.55	812,691.00		255,113.45
CURRENT MONTH TOTAL		20,470		20,470	2.872	4.301	608,445	880,436	7,972	255,113
DIFFERENCE		(58,530)		(58,530)	1.985	1.923	(901,155)	(1,021,964)	(208,288)	255,113
DIFFERENCE %		-74.40%		-74.40%	57.50%	88.90%	-59.70%	-51.70%	-87.50%	0.00%
CUMULATIVE ACTUAL		75,335		75,335	2.283	2.877	1,718,580	2,167,825	83,234	337,090
CUMULATIVE ESTIMATED		150,000		150,000	1.750	2.241	2,625,110	3,381,810	589,200	-
CUMULATIVE DIFFERENCE		(74,665)		(74,665)	0.533	0.536	(905,530)	(1,193,985)	(505,966)	337,090
CUMULATIVE DIFFERENCE %		-49.80%		-49.80%	30.50%	28.40%	-34.50%	-35.50%	-85.90%	

FLORIDA POWER CORPORATION
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES
FOR THE MONTH OF:
JUN 1997

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		220,259			220,259	1.927	1.927	4,244,420
ACTUAL								
Glades	Firm	2			2	56.739	56.739	1,135
Southern Company Services	Schedule R	30,978			30,978	1.704	1.704	528,010
Southern Company Services	UPS (Unit Power Sales)	164,388			164,388	1.819	1.819	2,990,000
Southern Company Services	UPS (Prior mth. adjustment)	0			0	0.000	0.000	(265,260)
Tampa Electric Company	AR1	13,657			13,657	2.816	2.816	384,595
Tampa Electric Company	AR1 (Prior mth. adjustment)	0			0	0.000	0.000	(99)
CURRENT MONTH TOTAL		209,023			209,023	1.740	1.741	3,638,361
DIFFERENCE		(11,236)			(11,236)	(0.187)	(0.186)	(606,059)
DIFFERENCE %		(5.1)			(5.1)	(9.7)	(9.7)	(14.3)
CUMULATIVE ACTUAL		812,911			812,911	1.849	1.849	11,335,612
CUMULATIVE ESTIMATED		488,638			488,638	1.893	1.893	9,249,800
CUMULATIVE DIFFERENCE		124,273			124,273	(0.044)	(0.044)	2,085,812
CUMULATIVE DIFFERENCE %		25.4			25.4	(2.3)	(2.3)	22.6

FLORIDA POWER CORPORATION
SCHEDULE A9

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
JUN 1997

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED 10001	(4) KWH FOR OTHER UTILITIES 10001	(5) KWH FOR INTERRUPTIBLE 10001	(6) KWH FOR FIRM 10001	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ 1
ESTIMATED		837,528			837,528	2.032	2.032	12,952,870
ACTUAL								
AUBURNDALE (EL DORADO) ADJ	CO-GEN	55,289 0			55,289 0	2.441	2.441	1,349,943.01 (8,233.95)
AUBURNDALE LFC POWER SYSTEMS ADJ	CO-GEN	5,183 0			5,183 0	1.830	1.830	94,850.55 (5,218.83)
BAY COUNTY ADJ	CO-GEN	6,483 0			6,483 0	1.783	1.783	115,770.18 (4,350.78)
CARGILL FERTILIZER ADJ	CO-GEN	8,429 0			8,429 0	1.451	1.451	138,814.79 (13,881.78)
LAKE COGEN LIMITED ADJ	CO-GEN	38,485 0			38,485 0	1.833	1.833	705,063.45 150,750.22
LAKE COUNTY ADJ	CO-GEN	7,594 0			7,594 0	1.834	1.834	138,273.98 (3,557.84)
METRO-DADE COUNTY ADJ	CO-GEN	20,218 0			20,218 0	2.127	2.127	430,038.88 (7,878.74)
ORANGE COGEN ADJ	CO-GEN	28,774 0			28,774 0	1.890	1.890	582,538.88 22,185.33
ORLANDO COGEN ADJ	CO-GEN	81,817 18			81,817 18	2.387	2.387	1,475,317.42 4,348.95
PASCO COGEN LIMITED ADJ	CO-GEN	88,381 0			88,381 0	1.828	1.828	1,288,284.88 244,738.24
PASCO COUNTY RESOURCE RECOVER ADJ	CO-GEN	12,577 0			12,577 0	1.833	1.833	230,538.41 (10,487.18)
PCS PHOSPHATE ADJ	CO-GEN	171 (187)			171 (187)	2.274	2.274	3,882.09 (8,124.38)
PINELLAS COUNTY ADJ	CO-GEN	25,741 0			25,741 0	1.782	1.782	458,704.82 (15,581.83)
POLK POWER - MULBERRY ENERGY ADJ	CO-GEN	27,872 0			27,872 0	1.589	1.589	437,310.42 8,784.89
POLK POWER- ROYSTER ENERGY ADJ	CO-GEN	10,838 0			10,838 0	1.853	1.853	178,189.98 4,318.71
ST. JOE PAPER ADJ	CO-GEN	0 (502)			0 (502)	0.000	0.000	0.00 (15,483.33)
TIGER BAY - ECOPEAT ADJ	CO-GEN	23,855 0			23,855 0	1.7	1.387	330,882.33 236,988.23
TIGER BAY - GENERAL PEAT ADJ	CO-GEN	101,855 0			101,855 0	1.843	1.843	1,878,028.54 (53,803.71)
TIGER BAY - TIMBER 2 ADJ	CO-GEN	3,585 0			3,585 0	1.843	1.843	86,894.47 (1,887.77)
TIMBER ENERGY RESOURCES ADJ	CO-GEN	4,341 0			4,341 0	1.899	1.899	82,435.59 (550.33)
U.S. AGRI-CHEMICALS ADJ	CO-GEN	8,888 0			8,888 0	2.479	2.479	245,148.31 1,577.83
WHEELABRATOR RIDGE ENERGY ADJ	CO-GEN	18,525 0			18,525 0	2.584	2.584	478,888.00 11,832.45
CURRENT MONTH TOTAL		542,311			542,311	2.072	2.072	11,238,368
DIFFERENCE		(85,217)			(85,217)	0.040	0.040	(1,718,501)
DIFFERENCE %		(14.8)			(14.8)	2.0	2.0	(13.3)
CUMULATIVE ACTUAL		1,887,895			1,887,895	1.985	1.985	33,508,241
CUMULATIVE ESTIMATED		1,838,323			1,838,323	1.988	1.988	38,681,340
CUMULATIVE DIFFERENCE		(250,428)			(250,428)	(0.011)	(0.011)	(5,172,099)
CUMULATIVE DIFFERENCE %		(12.9)			(12.9)	(0.8)	(0.8)	(13.4)

FLORIDA POWER CORPORATION
SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF:
JUN 1997

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) ENERGY COST C/KWH	(5) TOTAL AMOUNT FOR FUEL ADJ \$	(6) COST IF GENERATED C/KWH	(7) COST IF GENERATED \$	(8) FUEL SAVINGS \$
ESTIMATED		127,620	2.869	3,646,703	2.659	3,646,703	0
ACTUAL							
City Of Lakeland	EBN Economy	841	3.922	32,964	4.861	40,885	7,901
Florida Power and Light	EBN Economy	20,876	3.442	718,604	4.127	861,499	142,895
Florida Power and Light	EBN Economy - Transmission	0	0.000	7,117	0.000	0	(7,117)
Florida Power and Light	EBN Economy - Trans.-Prior mth. adj.	0	0.000	2,857	0.000	0	(2,857)
Florida Power and Light	Schedule C - Transmission	0	0.000	91,646	0.000	0	(91,646)
Ft. Pierce	EBN Economy	120	3.928	4,711	5.083	6,099	1,389
Gainesville	EBN Economy	4,128	2.790	115,134	3.335	137,620	22,486
Hornsteed	EBN Economy	358	4.499	16,108	5.393	19,308	3,200
Hornsteed	EBN Economy (Prior mth. adj.)	(83)	5.305	(4,403)	5.305	(4,403)	0
Jacksonville Electric Authority	AIMS Economy	739	2.793	20,641	2.743	20,269	(372)
Jacksonville Electric Authority	EBN Economy	2,658	3.698	98,293	4.677	124,305	26,013
Jacksonville Electric Authority	Schedule C - Transmission	0	0.000	53,745	0.000	0	(53,745)
Key West	EBN Economy	94	3.716	3,493	5.039	4,737	1,244
Key West	EBN Economy - Trans.-Prior mth. adj.	0	0.000	(403)	0.000	0	403
Lake Worth	EBN Economy	266	3.302	8,443	4.155	11,882	2,439
Louisville Gas & Elec. Pwr Mkt. Inc.	AIMS Economy	1,899	2.922	55,483	4.104	77,928	22,444
Orlando Utilities Comm.	EBN Economy	7,726	3.057	236,215	3.635	280,874	44,659
PECO Energy	EBN Economy	109	3.338	3,639	4.225	4,605	966
PECO Energy	Schedule C	12,098	2.592	313,522	3.360	406,444	92,922
Reedy Creek	EBN Economy	180	3.255	6,184	3.951	7,507	1,323
Seminole Electric Co-op	EBN Economy	4,876	2.013	98,172	2.387	116,400	18,228
Seminole Electric Co-op	EBN Economy (Prior mth. adj.)	0	0.000	(11,832)	0.000	(11,832)	0
Seminole Electric Co-op	Schedule C - Transmission	0	0.000	32,089	0.000	0	(32,089)
Tallahassee	AIMS Economy	105	2.795	2,935	2.074	2,178	(757)
Tallahassee	AIMS Economy - Transmission	0	0.000	260	0.000	0	(260)
Tallahassee	EBN Economy	6,638	2.916	193,565	3.507	232,816	39,251
Tallahassee	Schedule C - Transmission	0	0.000	2,211	0.000	0	(2,211)
Tampa Electric Company	EBN Economy	10,435	2.010	209,725	2.412	251,711	41,986
Vero Beach	EBN Economy	386	3.609	13,932	4.664	18,004	4,072
Subtotal - Energy Purchases (Broker)		74,476	3.123	2,325,869	3.503	2,608,837	232,968
Southeastern Power Admin.	Hydro	4,723	1.036	48,928	1.036	48,928	0
SEMINOLE	LOAD FOLLOWING	425	1.605	7,075	1.605	7,075	0
Aquila Power Corporation	Schedule OS	656	1.918	12,580	2.329	15,278	2,698
Coral Power	Schedule OS	1,008	2.075	20,916	2.848	29,718	8,800
Duke/Louis Dreyfus Marketing, L.L.C.	Schedule OS	13,292	2.231	298,482	2.497	331,845	35,363
Electric Clearinghouse, Inc.	Schedule OS	2,800	2.382	66,700	3.373	94,438	27,738
Enron Power Marketing, Inc.	Schedule OS	1,605	4.347	69,764	4.471	71,762	1,998
Florida Power and Light	Schedule OS	5,718	3.668	208,641	4.678	267,386	57,745
Gainesville	Schedule OS	65	3.455	2,246	5.600	3,640	1,394
Jacksonville Electric Authority	Schedule OS	5,700	2.498	142,375	3.837	218,732	76,357
Koch Power Services, Inc.	Schedule OS	3,887	2.465	95,333	3.491	135,705	39,872
Koch Power Services, Inc.	Schedule OS (Prior mth. adj.)	89	67.416	60,000	67.416	60,000	0
Louis Dreyfus	Schedule OS (Prior mth. adj.)	0	0.000	(2,003)	0.000	(2,003)	0
Louisville Gas & Elec. Pwr Mkt. Inc.	Schedule OS	11,082	2.255	249,916	3.143	348,303	98,387
Louisville Gas & Elec. Pwr Mkt. Inc.	Schedule OS (Prior mth. adj.)	0	0.000	6	0.000	6	0
Oglethorpe	Schedule OS	4,590	2.275	104,403	3.236	148,517	44,115
Orlando Utilities Comm.	Schedule J	10,920	1.750	191,100	1.750	191,100	0
Orlando Utilities Comm.	Schedule J (Prior mth. adj.)	0	0.000	293,600	0.000	293,600	0
Orlando Utilities Comm.	Schedule OS	5,401	3.157	170,495	4.458	240,774	70,279
PECO Energy	Schedule OS	12,414	2.692	334,137	3.696	458,842	124,706
PECO Energy	Schedule OS (Prior mth. adj.)	(200)	3.502	(7,003)	3.502	(7,003)	0
Sonnet Power Marketing Corp.	Schedule OS	1,638	2.558	41,848	3.563	58,283	16,437
Sonnet Power Marketing Corp.	Schedule OS (Prior mth. adj.)	0	0.000	(3,200)	0.000	(3,200)	0
Southern Company Services	Schedule OS	340	2.626	8,930	3.877	13,181	4,251
Tallahassee	Schedule OS	2,262	2.877	65,081	4.021	90,950	25,869
Tallahassee	Schedule OS - Transmission	0	0.000	5,132	0.000	0	(5,132)
Subtotal - Energy Purchases (Non-Broker)		88,411	2.811	2,484,989	3.624	3,116,867	630,877
Orlando Utilities Comm. - Other	Schedule J			113,600		113,600	
CURRENT MONTH TOTAL		162,886	3.023	4,924,448	3.584	5,836,294	913,845
DIFFERENCE		35,366	0.164	1,278,745	0.725	2,182,591	913,845
DIFFERENCE %		27.7	5.7	35.1	25.4	60.1	0.0
CUMULATIVE ACTUAL		436,700	3	11,572,543	3.237	14,134,517	2,561,973
CUMULATIVE ESTIMATED		399,310	2.387	9,533,249	2.387	9,533,249	0
CUMULATIVE DIFFERENCE		37,390	0.263	2,039,294	0.850	4,601,268	2,561,973
CUMULATIVE DIFFERENCE %		9.4	11.0	21.4	35.6	48.3	