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Matthew M Childs PA

July 22, 1997

Blanca S. Bayó, Director Division of Records and Reporting Florida Public Service Commission 4075 Esplanade Way, Room 110 Tallahassee, FL 32399-0850

RE: DOCKET NO. 970007-EI

Dear Ms. Bayó:

Enclosed for filing please find the original and ten (18) copies of Florida Power & Light Company's List of Issues and Positions in the above referenced docket.

Also enclosed is a formatted double sided high density 3.5 inch diskette containing the List of Issues and Positions for Florida Power & Light Company.

Very truly yours,

Matthew M. Childs, P.A.

MMC/ml

cc: All Parties of Record

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FPSC-RESSAUS/REPORTING

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RF:	Environmental)	DOCKET	NO.	97000	7 -	ΕI
Recovery)	FILED:	JULY	22,	19	97

FLORIDA POWER & LIGHT COMPANY'S ISSUES AND POSITIONS

1. What is the appropriate final environmental cost recovery true-up amount for the period April, 1996 through September, 1996?

FPL: \$69,606 overrecovery for the period including interest.

 What is the estimated environmental cost recovery true-up amount for the period October, 1996 through September, 1997?

FPL: \$2,285,342 underrecovery for the period including interest.

3. What is the total environmental cost recovery true-up amount to be collected during the period October, 1997 through September, 1998?

FPL: \$2,215,736 net underrecovery.

4. What is the appropriate projected environmental cost recovery amount to be included in the recovery factors for the period October, 1997 through September, 1998?

The appropriate projected environmental cost recovery amount to be collected during the period is \$22,964,468. This amount consists of \$20,385,084 of projected environmental compliance cost for the period net of the prior period underrecovery and adjusted for taxes.

5. What are the appropriate environmental cost recovery factors for the period October, 1997 through September, 1998 for each rate group?

FPL:	Rate Class	Environmental Recovery Factor (\$/KWH)
	RS1	0.00031
	GS1	0.00029
	GSD1	0.00026
	OS2	0.00073
	GSLD1/CS1	0.00025
	GSLD2/CS2	0.00024
	GSLD3/CS3	0.00016
	Rate Class	Environmental Recovery
		Factor (\$/KWH)
	ISST1D	0.00053
	SST1T	0.00022
	SST1D	0.00025
	CILC D/CILC G	0.00023
	CILC T	0.00015
	MET	0.00028
	OL1/SL1	0.00022
	SL2	0.00021

6. What should be the effective date of the new environmental cost recovery factors for billing purposes?

The new environmental cost recovery factors should become effective with customer billing on cycle day 3 of October 1997 and continue through customer billings on cycle day 2 of September 1998. This will provide 12 months of billing on the environmental cost recovery factors for all customers.

7. Should the Commission approve FPL's proposal to recover the costs of the Substation Remediation Project through the Environmental Cost Recovery Clause?

PPL: Yes. The Substation Remediation Project is the prevention and removal or pollutant discharges at FPL substations. This project is necessary in order to prevent and address pollution discharging subject to Fla. Stat. Chapters 376 and 403. The total projected Operating & Maintenance cost for this project is \$16.7 million. FPL is requesting to recover \$1.6 million for the period July 1997 through September 1997 and include this amount in the calculation of the environmental cost recovery factors for the period October 1997 through September 1998. FPL believes the costs of this project are reasonable in amount, prudently incurred and not otherwise being recovered by FPL.

For these reasons, FPL believes it is appropriate to bring this issue forward for Commission consideration and approval.

WITNESSES AND SUBJECT MATTER

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WITNESS		SPONSOR	SUBJECT MATTER	EXHIBIT TITLES				
K.M. I	DUBIN	FPL	ECRC Factors for October 1997 through September 1998	Appendices I and II				
K.M. I R.R. I	DUBIN LABAUVE	FPL FPL	New Environmental Compliance Activities, Status of Projects	Appendices I and II				
			Respectfully submitted,					
			STEEL HECTOR & DAVIS LLP 215 South Monroe Street Suite 601 Tallahassee, FL 32301 Attorneys for Florida Power & Light Company					
			By Matthew M. Chi	lds, P.A.				

CERTIFICATE OF SERVICE DOCKET NO. 970007-EI

I HEREBY CERTIFY that a true and correct copy of Florida Power & Light Company's List of Issues and Positions has been furnished by Hand Delivery (*), or U.S. Mail this 22nd day of July, 1997, to the following:

Leslie J. Paugh, Esq.* Legal Division Florida Public Service Commission 2540 Shumard Oak Boulevard Gunter Building, Room 370 Tallahassee, FL 32399-0872

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Matthew M. Childs,