

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: APRIL 1997 Through MARCH 1998

990003-GU

	CURRENT MONTH: JUNE 1997				PERIOD TO DATE				
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	7,471	14,782	(7,311)	(49.46)	31,362	41,693	(10,331)	(24.78)	
2 NO NOTICE SERVICE	2,493	2,526	(33)	(1.31)	11,302	11,451	(150)	(1.31)	
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
4 COMMODITY (Other)	734,043	954,997	(220,954)	(23.14)	2,208,457	3,563,982	(1,355,525)	(38.03)	
5 DEMAND	206,988	252,594	(45,606)	(18.06)	1,090,860	1,178,386	(87,526)	(7.43)	
6 OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
8 DEMAND	0	0	0	0.00	0	0	0	0.00	
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00	
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	950,995	1,224,899	(273,904)	(22.36)	3,341,979	4,795,512	(1,453,533)	(30.31)	
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
13 COMPANY USE	2,885	2,202	683	31.02	7,941	8,633	(692)	(8.02)	
14 TOTAL THERM SALES	1,295,005	1,105,659	189,346	17.13	4,112,464	3,612,776	499,688	13.83	
THERMS PURCHASED									
15 COMMODITY (Pipeline)	3,389,490	3,187,840	201,650	6.33	11,900,390	10,595,260	1,305,130	12.32	
16 NO NOTICE SERVICE	300,000	300,000	0	0.00	1,360,000	1,360,000	0	0.00	
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18 COMMODITY (Other)	3,122,490	3,187,840	(65,350)	(2.05)	10,400,860	10,595,260	(194,400)	(1.83)	
19 DEMAND	3,881,400	3,491,400	390,000	11.17	17,664,680	14,377,380	3,287,300	22.86	
20 OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (+17+18+20)-(21+23)	3,122,490	3,187,840	(65,350)	(2.05)	10,400,860	10,595,260	(194,400)	(1.83)	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE	7,678	5,720	1,958	34.23	19,673	19,030	643	3.38	
27 TOTAL THERM SALES (24-26 Estimated Only)	5,618,478	3,182,120	2,436,358	76.56	17,507,928	10,576,230	6,931,698	65.54	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	0.220	0.464	(0.244)	(52.59)	0.264	0.394	(0.130)	(32.99)	
29 NO NOTICE SERVICE (2/16)	0.831	0.842	(0.011)	(1.31)	0.831	0.842	(0.011)	(1.31)	
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
31 COMMODITY (Other) (4/18)	23.508	29.957	(6.449)	(21.53)	21.233	33.638	(12.405)	(36.88)	
32 DEMAND (5/19)	5.333	7.235	(1.902)	(26.29)	6.175	8.196	(2.021)	(24.66)	
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
LESS END-USE CONTRACT									
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	30.456	38.424	(7.968)	(20.74)	32.132	45.261	(13.129)	(29.01)	
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
39 COMPANY USE (13/26)	37.575	38.497	(0.922)	(2.39)	40.365	45.365	(5.000)	(11.02)	
40 TOTAL COST OF THERM SOLD (11/27)	16.926	38.493	(21.567)	(56.03)	19.088	45.342	(26.254)	(57.90)	
41 TRUE-UP (E-2)	2.768	2.768	0.000	0.00	2.768	2.768	0.000	0.00	
42 TOTAL COST OF GAS (40+41)	19.694	41.261	(21.567)	(52.27)	21.856	48.110	(26.254)	(54.57)	
43 REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.00	1.00376	1.00376	0.000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	19.76805	41.41614	(21.648)	(52.27)	21.93818	48.29089	(26.353)	(54.57)	
45 PGA FACTOR ROUNDED TO NEAREST .001	19.768	41.416	(21.648)	(52.27)	21.938	48.291	(26.353)	(54.57)	

DECLASSIFIED

DOCUMENT NUMBER DATE

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**COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: APRIL 1997 Through MARCH 1998**

COST OF GAS PURCHASED	CURRENT MONTH: JUNE 1997				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	7,471	14,782	(7,311)	(49.46)	31,362	41,693	(10,331)	(24.78)
2 NO NOTICE SERVICE	2,493	2,526	(33)	(1.31)	11,302	11,451	(150)	(1.31)
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	734,043	954,997	(220,954)	(23.14)	2,208,457	3,563,982	(1,355,525)	(38.03)
5 DEMAND	206,988	252,594	(45,606)	(18.06)	1,090,860	1,178,386	(87,526)	(7.43)
6 OTHER	0	0	0	0.00	0	0	0	0.00
<u>LESS END-USE CONTRACT</u>								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	950,995	1,224,899	(273,904)	(22.36)	3,341,979	4,795,512	(1,453,533)	(30.31)
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	2,885	2,202	683	31.02	7,941	8,633	(692)	(8.02)
14 TOTAL THERM SALES	1,295,005	1,105,659	189,346	17.13	4,112,464	3,612,776	499,688	13.83
THERMS PURCHASED								
15 COMMODITY (Pipeline)	3,389,490	3,187,840	201,650	6.33	11,900,390	10,595,260	1,305,130	12.32
16 NO NOTICE SERVICE	300,000	300,000	0	0.00	1,360,000	1,360,000	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	3,122,490	3,187,840	(65,350)	(2.05)	10,400,860	10,595,260	(194,400)	(1.83)
19 DEMAND	3,881,400	3,491,400	390,000	11.17	17,664,680	14,377,380	3,287,300	22.86
20 OTHER	0	0	0	0.00	0	0	0	0.00
<u>LESS END-USE CONTRACT</u>								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	3,122,490	3,187,840	(65,350)	(2.05)	10,400,860	10,595,260	(194,400)	(1.83)
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	7,678	5,720	1,958	34.23	19,673	19,030	643	3.38
27 TOTAL THERM SALES (24-26 Estimated Only)	5,618,478	3,182,120	2,436,358	76.56	17,507,928	10,576,230	6,931,698	65.54
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.220	0.464	(0.244)	(52.59)	0.264	0.394	(0.130)	(32.99)
29 NO NOTICE SERVICE (2/16)	0.831	0.842	(0.011)	(1.31)	0.831	0.842	(0.011)	(1.31)
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	23.508	29.957	(6.449)	(21.53)	21.233	33.638	(12.405)	(36.88)
32 DEMAND (5/19)	5.333	7.235	(1.902)	(26.29)	6.175	8.196	(2.021)	(24.66)
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
<u>LESS END-USE CONTRACT</u>								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	30.456	38.424	(7.968)	(20.74)	32.132	45.261	(13.129)	(29.01)
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	37.575	38.497	(0.922)	(2.39)	40.365	45.365	(5.000)	(11.02)
40 TOTAL COST OF THERM SOLD (11/27)	16.926	38.493	(21.567)	(56.03)	19.088	45.342	(26.254)	(57.90)
41 TRUE-UP (E-2)	2.768	2.768	0.000	0.00	2.768	2.768	0.000	0.00
42 TOTAL COST OF GAS (40+41)	19.694	41.261	(21.567)	(52.27)	21.856	48.110	(26.254)	(54.57)
43 REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.00	1.00376	1.00376	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	19.76805	41.41614	(21.648)	(52.27)	21.93818	48.29089	(26.353)	(54.57)
45 PGA FACTOR ROUNDED TO NEAREST .001	19.768	41.416	(21.648)	(52.27)	21.938	48.291	(26.353)	(54.57)

**COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: APRIL 1997 Through MARCH 1998**

COST OF GAS PURCHASED	CURRENT MONTH: JUNE 1997				PERIOD TO DATE				
	ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
1 COMMODITY (Pipeline)	7,471	14,782	(7,311)	(49.46)	31,362	41,693	(10,331)	(24.78)	
2 NO NOTICE SERVICE	2,493	2,526	(33)	(1.31)	11,302	11,451	(150)	(1.31)	
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
4 COMMODITY (Other)	734,043	954,997	(220,954)	(23.14)	2,208,457	3,563,982	(1,355,525)	(38.03)	
5 DEMAND	206,988	252,594	(45,606)	(18.06)	1,090,860	1,178,386	(87,526)	(7.43)	
6 OTHER	0	0	0	0.00	0	0	0	0.00	
<u>LESS END-USE CONTRACT</u>									
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
8 DEMAND	0	0	0	0.00	0	0	0	0.00	
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00	
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	(117,038)	117,038	(100.00)	0	(996,565)	996,565	(100.00)	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	950,995	1,107,861	(156,866)	(14.16)	3,341,979	3,798,947	(456,968)	(12.03)	
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
13 COMPANY USE	2,885	2,202	683	31.02	7,941	8,633	(692)	(8.02)	
14 TOTAL THERM SALES	1,295,005	1,105,659	189,346	17.13	4,112,464	3,790,314	322,150	8.50	
THERMS PURCHASED									
15 COMMODITY (Pipeline)	3,389,490	3,187,840	201,650	6.33	11,900,390	10,595,260	1,305,130	12.32	
16 NO NOTICE SERVICE	300,000	300,000	0	0.00	1,360,000	1,360,000	0	0.00	
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18 COMMODITY (Other)	3,122,490	3,187,840	(65,350)	(2.05)	10,400,860	10,595,260	(194,400)	(1.83)	
19 DEMAND	3,881,400	3,491,400	390,000	11.17	17,664,680	14,377,380	3,287,300	22.86	
20 OTHER	0	0	0	0.00	0	0	0	0.00	
<u>LESS END-USE CONTRACT</u>									
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (+17+18+20)-(21+23)	3,122,490	3,187,840	(65,350)	(2.05)	10,400,860	10,595,260	(194,400)	(1.83)	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE	7,678	5,720	1,958	34.23	19,673	19,030	643	3.38	
27 TOTAL THERM SALES (24-26 Estimated Only)	5,618,478	3,182,120	2,436,358	76.56	17,507,928	10,576,230	6,931,698	65.54	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	0.220	0.464	(0.244)	(52.59)	0.264	0.394	(0.130)	(32.99)	
29 NO NOTICE SERVICE (2/16)	0.831	0.842	(0.011)	(1.31)	0.831	0.842	(0.011)	(1.31)	
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
31 COMMODITY (Other) (4/18)	23.508	29.957	(6.449)	(21.53)	21.233	33.638	(12.405)	(36.88)	
32 DEMAND (5/19)	5.333	7.235	(1.902)	(26.29)	6.175	8.196	(2.021)	(24.66)	
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
<u>LESS END-USE CONTRACT</u>									
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	30.456	34.753	(4.297)	(12.36)	32.132	35.855	(3.723)	(10.38)	
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
39 COMPANY USE (13/26)	37.575	38.497	(0.922)	(2.39)	40.365	45.365	(5.000)	(11.02)	
40 TOTAL COST OF THERM SOLD (11/27)	16.926	34.815	(17.889)	(51.38)	19.088	35.920	(16.832)	(46.86)	
41 TRUE-UP (E-2)	2.768	2.768	0.000	0.00	2.768	2.768	0.000	0.00	
42 TOTAL COST OF GAS (40+41)	19.694	37.583	(17.889)	(47.60)	21.856	38.688	(16.832)	(43.51)	
43 REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.00	1.00376	1.00376	0.000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	19.76805	37.72431	(17.956)	(47.60)	21.93818	38.83347	(16.895)	(43.51)	
45 PGA FACTOR ROUNDED TO NEAREST .001	19.768	37.724	(17.956)	(47.60)	21.938	38.833	(16.895)	(43.51)	

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: APRIL 1997 THROUGH MARCH 1998
CURRENT MONTH: JUNE 1997

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	2,947,150	6,201.42	0.210
2 No Notice Commodity Adjustment - System Supply	(30,310)	(86.99)	0.287
3 Commodity Pipeline - Scheduled FTS - End Users	244,400	701.43	0.287
4 Commodity Pipeline - Scheduled FTS - OSSS	228,250	655.08	0.287
5 Commodity Pipeline - Scheduled PTS - End Users	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	3,389,490	7,470.94	0.220
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS - System Supply	2,894,240	686,477.90	23.719
18 Commodity Other - Scheduled FTS - OSSS	228,250	53,530.01	23.452
19 Commodity Other - Schedule PTS / ITS	0	0.00	0.000
20 Imbalance Cashout - FGT	0	1,007.44	0.000
21 Imbalance Cashout - Other Shippers	0	(6,972.10)	0.000
22 Imbalance Cashout - Transporting Customers	0	0.00	0.000
23 Other	0	0.00	0.000
24 TOTAL COMMODITY (Other)	3,122,490	734,043.25	23.508
DEMAND			
25 Demand (Pipeline) Entitlement to System Supply	3,408,750	215,548.64	6.323
26 Demand (Pipeline) Entitlement to End-Users	244,400	4,888.00	2.000
27 Demand (Pipeline) Entitlement to OSSS	228,250	5,224.64	2.289
28 Other - GRI Refund	0	(18,673.55)	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	3,881,400	206,987.73	5.333
OTHER			
33 Revenue Sharing - FGT	0	0.00	0.000
34 Other	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL SUPPLEMENT**

FOR THE PERIOD OF: APRIL 1997 THROUGH MARCH 1998
CURRENT MONTH: JUNE 1997

Line No.	Vendor	Invoice, Credit, Check, or Identifying Number	Filing Page Number	Invoice Amount	Classification Breakdown					
					Commodity (Pipeline)	No Notice Service	Swing Service	Commodity (Other)	Demand	Other
1	FGT	17767	10	118,276.14	0.00	2,493.00	0.00	0.00	115,783.14	0.00
2	FGT	17757	11	109,581.14	0.00	0.00	0.00	0.00	109,581.14	0.00
3	FGT	17933	12	5,959.28	5,959.28	0.00	0.00	0.00	0.00	0.00
4	FGT	17922	13	1,598.65	1,598.65	0.00	0.00	0.00	0.00	0.00
5	FGT	17932	14	(86.99)	(86.99)	0.00	0.00	0.00	0.00	0.00
6	FGT	17707	15	1,007.44	0.00	0.00	0.00	1,007.44	0.00	0.00
7	FGT	CK 625300264	16	(18,376.55)	0.00	0.00	0.00	0.00	(18,376.55)	0.00
8	AMOCO	23619	17	385,844.25	0.00	0.00	0.00	385,844.25	0.00	0.00
9	LG&E	199706-I-00020	18	283,118.85	0.00	0.00	0.00	283,118.85	0.00	0.00
10	TEXACO	97060417	19	56,453.81	0.00	0.00	0.00	56,453.81	0.00	0.00
11	PANENERGY	SR97060448	20	14,591.00	0.00	0.00	0.00	14,591.00	0.00	0.00
12	NORAM	06-7036858	21	370.80	0.00	0.00	0.00	370.80	0.00	0.00
13	CFGC	NOVEMBER 96	22	25,051.73	0.00	0.00	0.00	25,051.73	0.00	0.00
14	NGC	WIRE #1	23	(2,852.70)	0.00	0.00	0.00	(2,852.70)	0.00	0.00
15	NGC	WIRE #2	24	(29,541.93)	0.00	0.00	0.00	(29,541.93)	0.00	0.00
16										
17										
18										
19										
20										
21										
22										
23										
24										
25										
TOTAL				950,994.92	7,470.94	2,493.00	0.00	734,043.25	206,987.73	0.00

FOR THE PERIOD OF: APRIL 1997 Through MARCH 1998

	CURRENT MONTH: JUNE 1997				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE (3)	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST (Sch. A-1 Line 4)	734,043	954,997	220,954	23.14	2,208,457	3,563,982	1,355,525	38.03	
2 TRANSPORTATION COST (Sch. A-1 Lines 1,2,3,5,6)	216,952	152,864	(64,088)	(41.92)	1,133,523	234,965	(898,558)	(382.42)	
3 TOTAL	950,995	1,107,861	156,866	14.16	3,341,979	3,798,947	456,968	12.03	
4 FUEL REVENUES (NET OF REVENUE TAX)	1,295,005	1,105,659	(189,346)	(17.13)	4,112,464	3,790,314	(322,150)	(8.50)	
5 TRUE-UP (COLLECTED) OR REFUNDED	(103,033)	(103,033)	0	0.00	(309,099)	(309,099)	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,191,972	1,002,626	(189,346)	(18.89)	3,803,365	3,481,215	(322,150)	(9.25)	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	240,977	(105,235)	(346,212)	328.99	461,386	(317,732)	(779,118)	245.21	
8 INTEREST PROVISION-THIS PERIOD (21) (2)	(373)	0	373	0.00	(5,282)	0	5,282	0.00	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (1)	(251,820)	1,046,436	1,298,256	124.06	(673,386)	1,052,867	1,726,253	163.96	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	103,033	103,033	0	0.00	309,099	309,099	0	0.00	
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	91,817	1,044,234	952,417	91.21	91,817	1,044,234	952,417	91.21	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(251,820)	1,046,436	1,298,256	124.06					
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	92,190	1,044,234	952,044	91.17					
14 TOTAL (12+13)	(159,630)	2,090,670	2,250,300	107.64					
15 AVERAGE (50% OF 14)	(79,815)	1,045,335	1,125,150	107.64					
16 INTEREST RATE - FIRST DAY OF MONTH	5.6000%	0.0000%	---	---					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.6200%	0.0000%	---	---					
18 TOTAL (16+17)	11.2200%	0.0000%	---	---					
19 AVERAGE (50% OF 18)	5.6100%	0.0000%	---	---					
20 MONTHLY AVERAGE (19/12 Months)	0.468%	0.000%	---	---					
21 INTEREST PROVISION (15x20)	(373)	0	---	---					

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

Estimated Only:

- (1) Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. In the ninth month of the period, the beginning True-up amount will change to the actual True-up amount at the end of the eighth month on the most recently filed Schedule E-2. The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.
- (2) For the current period, interest should equal the most recently filed Schedule E-2.
- (3) Period to date for months nine to twelve should be eight months actual plus four months estimated. Should agree to Schedule E-2.

**TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE**

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

APRIL 1997 Through MARCH 1998
JUNE 1997

LINE NO	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	APR 97	LG&E	SYS SUPPLY	N/A	1455980	199250	1655230	308860.2	N/A	N/A	INCL. IN COST	18.6596545
2	APR 97	AMOCO	SYS SUPPLY	N/A	1689480	0	1689480	309875.76	N/A	N/A	INCL. IN COST	18.3414873
3	APR 97	VASTAR	SYS SUPPLY	N/A	334270	0	334270	67662	N/A	N/A	INCL. IN COST	20.2417208
4	APR 97	UNOCAL	SYS SUPPLY	N/A	95200	0	95200	17248	N/A	N/A	INCL. IN COST	18.1176471
5	APR 97	NORAM	SYS SUPPLY	N/A	95200	0	95200	17346	N/A	N/A	INCL. IN COST	18.2205882
6	APR 97	CNG	SYS SUPPLY	N/A	N/A	N/A	N/A	25548.54	N/A	N/A	INCL. IN COST	N/A
7	APR 97	ENCRON	SYS SUPPLY	N/A	N/A	N/A	N/A	-15549.92	N/A	N/A	INCL. IN COST	N/A
8	MAY 97	LG&E	SYS SUPPLY	N/A	1076390	217750	1294140	294972.77	N/A	N/A	INCL. IN COST	22.7929567
9	MAY 97	AMOCO	SYS SUPPLY	N/A	1887660	0	1887660	413826.76	N/A	N/A	INCL. IN COST	21.9227382
10	MAY 97	TEXACO	SYS SUPPLY	N/A	113100	0	113100	25627.5	N/A	N/A	INCL. IN COST	22.6591512
11	MAY 97	UNOCAL	SYS SUPPLY	N/A	17400	0	17400	3820.5	N/A	N/A	INCL. IN COST	21.9568966
12	MAY 97	NORAM	SYS SUPPLY	N/A	96690	0	96690	22095	N/A	N/A	INCL. IN COST	22.8513807
13	MAY 97	ENRON	SYS SUPPLY	N/A	0	0	0	-12783.06	N/A	N/A	INCL. IN COST	N/A
14	MAY 97	NGCLRHSE	SYS SUPPLY	N/A	0	0	0	-4136.78	N/A	N/A	INCL. IN COST	N/A
15	JUNE 97	LG&E	SYS SUPPLY	N/A	942130	228250	1170380	283118.85	N/A	N/A	INCL. IN COST	24.1903356
16	JUNE 97	AMOCO	SYS SUPPLY	N/A	1638010	0	1638010	385844.25	N/A	N/A	INCL. IN COST	23.5556712
17	JUNE 97	TEXACO	SYS SUPPLY	N/A	248400	0	248400	56453.81	N/A	N/A	INCL. IN COST	22.7269767
18	JUNE 97	PANENERGY	SYS SUPPLY	N/A	65700	0	65700	14591	N/A	N/A	INCL. IN COST	22.2085236
19	JUNE 97	FGT	SYS SUPPLY	N/A	0	0	0	1007.44	N/A	N/A	INCL. IN COST	N/A
20	JUNE 97	NORAM	SYS SUPPLY	N/A	0	0	0	370.8	N/A	N/A	INCL. IN COST	N/A
21	JUNE 97	CFGC	SYS SUPPLY	N/A	0	0	0	25051.73	N/A	N/A	INCL. IN COST	N/A
22	JUNE 97	NGC - WIRE	SYS SUPPLY	N/A	0	0	0	-2852.7	N/A	N/A	INCL. IN COST	N/A
23	JUNE 97	NGC - WIRE	SYS SUPPLY	N/A	0	0	0	-29541.93	N/A	N/A	INCL. IN COST	N/A
TOTAL					9,755,610	645,250	10,400,860	2,208,456.52	0	0	0	21.23

FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY
 FOR THE PERIOD: APRIL 1997 THROUGH MARCH 1998
 MONTH: JUNE 1997

	PRODUCER/ SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
1	PANENERGY	716	32	31	950	918	\$2.1100	\$2.1836
2	PANENERGY	716	32	31	950	918	\$2.1200	\$2.1939
3	PANENERGY	716	50	48	1,500	1,449	\$2.1350	\$2.2101
4	PANENERGY	716	32	31	950	918	\$2.1450	\$2.2198
5	PANENERGY	716	32	31	950	918	\$2.1550	\$2.2301
6	PANENERGY	716	17	16	500	483	\$2.1800	\$2.2567
7	PANENERGY	716	17	16	500	483	\$2.1850	\$2.2619
8	PANENERGY	716	17	16	500	483	\$2.2050	\$2.2826
9	LG&E	6489	381	368	11,430	11,040	\$2.2250	\$2.3036
10	TEXACO	7995	67	64	2,000	1,933	\$2.1200	\$2.1935
11	TEXACO	7995	85	82	2,550	2,464	\$2.1500	\$2.2250
12	TEXACO	7995	100	97	3,000	2,900	\$2.1700	\$2.2448
13	TEXACO	7995	35	34	1,050	1,015	\$2.1800	\$2.2552
14	TEXACO	7995	33	32	1,000	967	\$2.1900	\$2.2647
15	TEXACO	7995	87	84	2,599	2,512	\$2.1950	\$2.2710
16	TEXACO	7995	17	16	500	483	\$2.2050	\$2.2826
17	TEXACO	7995	200	193	5,000	5,799	\$2.2100	\$2.2866
18	TEXACO	7995	17	16	500	483	\$2.2200	\$2.2981
19	TEXACO	7995	33	32	1,000	967	\$2.3000	\$2.3785
20	LG&E	7995	1,868	1,805	55,040	54,150	\$2.3150	\$2.3958
21	AMOCO	7995	2,330	2,252	69,900	67,560	\$2.3175	\$2.3978
22	LG&E	25809	1,072	1,036	32,160	31,080	\$2.2250	\$2.3023
23	AMOCO	25809	1,660	1,604	49,800	48,121	\$2.2275	\$2.3052
24	AMOCO	157738	1,660	1,604	49,800	48,120	\$2.2675	\$2.3467
25	TEXACO	157739	133	129	4,000	3,868	\$2.2050	\$2.2802
26	TEXACO	157739	17	16	500	483	\$2.2650	\$2.3447
27	TEXACO	157739	17	16	500	483	\$2.3000	\$2.3810
28	TEXACO	157739	17	16	500	483	\$2.3250	\$2.4068
29	LG&E	157742	830	802	24,900	24,060	\$2.2650	\$2.3441
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40								
41								
42								
43								
TOTAL			10,888	10,518	326,529	315,541		
WEIGHTED AVERAGE							\$2.2663	\$2.3452

NOTES: GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT
THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY
THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES
ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION.

FOR THE PERIOD OF: APRIL 1997 Through MARCH 1998

		CURRENT MONTH:		JUNE 1997		PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
				AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)									
GENERAL SERVICE	(11)	559,718	524,460	(35,258)	(6.72)	2,087,110	2,028,930	(58,180)	(2.87)
OUTDOOR LIGHTING	(21)	198	210	12	5.71	592	630	38	6.00
RESIDENTIAL	(31)	507,346	497,810	(9,536)	(1.92)	1,816,507	1,973,740	157,233	7.97
LARGE VOLUME	(51)	1,860,210	1,806,290	(53,920)	(2.99)	5,580,782	5,468,350	(112,432)	(2.06)
OTHER	(81)	7,238	7,280	42	0.58	23,890	28,090	4,200	14.95
TOTAL FIRM		2,934,710	2,836,050	(98,660)	(3.48)	9,508,881	9,499,740	(9,141)	(0.10)
THERM SALES (INTERRUPTIBLE)									
INTERRUPTIBLE	(61)	327,492	346,070	18,578	5.37	1,023,969	1,076,490	52,521	4.88
INTERRUPTIBLE TRANSPORT	(92)	18,908	20,250	1,342	6.63	67,266	69,320	2,054	2.96
LARGE VOLUME INTERRUPTIBLE	(93)	2,109,119	1,800,000	(309,119)	(17.17)	6,262,563	5,460,000	(802,563)	(14.70)
OFF SYSTEM SALES SERVICE	(95)	228,250	0	(228,250)	0.00	645,250	0	(645,250)	0.00
TOTAL INTERRUPTIBLE		2,683,769	2,166,320	(517,449)	(23.89)	7,999,048	6,605,810	(1,393,238)	(21.09)
TOTAL THERM SALES		5,618,479	5,002,370	(616,109)	(12.32)	17,507,929	16,105,550	(1,402,379)	(8.71)
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
GENERAL SERVICE	(11)	2,589	2,474	(115)	(4.65)	2,595	2,474	(121)	(4.89)
OUTDOOR LIGHTING	(21)	0	0	0	0.00	0	0	0	0.00
RESIDENTIAL	(31)	31,291	30,968	(323)	(1.04)	31,522	31,246	(276)	(0.88)
LARGE VOLUME	(51)	912	908	(4)	(0.44)	910	905	(5)	(0.55)
OTHER	(81)	433	425	(8)	(1.88)	436	425	(11)	(2.59)
TOTAL FIRM		35,225	34,775	(450)	(1.29)	35,463	35,050	(413)	(1.18)
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
INTERRUPTIBLE	(61)	13	13	0	0.00	13	13	0	0.00
INTERRUPTIBLE TRANSPORT	(92)	1	1	0	0.00	1	1	0	0.00
LARGE VOLUME INTERRUPTIBLE	(93)	1	1	0	0.00	1	1	0	0.00
OFF SYSTEM SALES SERVICE	(95)	1	1	0	0.00	1	0	(1)	0.00
TOTAL INTERRUPTIBLE		16	16	0	0.00	16	15	(1)	(6.67)
TOTAL CUSTOMERS		35,241	34,791	(450)	(1.29)	35,479	35,065	(414)	(1.18)
THERM USE PER CUSTOMER									
GENERAL SERVICE	(11)	216	212	(4)	(1.89)	804	820	16	1.95
OUTDOOR LIGHTING	(21)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
RESIDENTIAL	(31)	16	16	0	0.00	58	63	5	7.94
LARGE VOLUME	(51)	2,040	1,989	(51)	(2.56)	6,133	6,042	(91)	(1.51)
OTHER	(81)	17	17	0	0.00	55	66	11	16.67
INTERRUPTIBLE	(61)	25,192	26,621	1,429	5.37	78,767	82,807	4,040	4.88
INTERRUPTIBLE TRANSPORT	(92)	18,908	20,250	1,342	6.63	67,266	69,320	2,054	2.96
LARGE VOLUME INTERRUPTIBLE	(93)	2,109,119	1,800,000	(309,119)	(17.17)	6,262,563	5,460,000	(802,563)	(14.70)
OFF SYSTEM SALES SERVICE	(95)	228,250	0	(228,250)	0.00	645,250	0	(645,250)	0.00

ACTUAL FOR THE PERIOD OF: APRIL 1997 Through MARCH 1998

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
WEST PALM BEACH:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0467	1.0399	1.0428									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.06	1.05	1.06	0	0	0	0	0	0	0	0	0
SANFORD & DELAND:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0471	1.0386	1.0420									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.07	1.06	1.06	0	0	0	0	0	0	0	0	0

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SUNAT Affiliate

REDACTED

Page .

DATE	06/30/97
DEL	07/10/97
INVOICE NO.	17767
TOTAL AMOUNT DUE	\$116,276.14

CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY
 ATTN: JACK BROHA
 POST OFFICE BOX 3394
 WEST PALM BEACH, FL 33402-3395

Please reference this invoice no. or your identification
 and wire to:
 Wire Transfer:
 Florida Gas Transmission Company
 Nations Bank; Call st. 12
 Account #
 ABA # 11000012

CONTRACT: 5009 SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO: 4064 PLEASE CONTACT LAURA GIAMBRONE
 TYPE: FIRM TRANSPORTATION DUNS NO: 6924427 AT (713)653-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS DRN No.	DELIVERIES POI NO.	DRN No.	FROM MONTH	IC	RC	RATES			NET	VOLUMES DTH DRY	AMOUNT
							BASL	SGRCHARGES	DTSC			
				06/97	A	RES	0.4266	0.0085		0.4352	253.600	\$110,479.14
				06/97	A	RES	0.4266			0.4266	30.000	\$12,804.00
				06/97	A	NMR	0.0621			0.0631	30.000	\$2,493.00
				06/97	A	TRL	0.2500			0.2500	(3.000)	(\$750.00)
				06/97	A	TRL	0.2500			0.2500	(6.000)	(\$1,500.00)
				06/97	A	TRL	0.2500			0.2500	(6.000)	(\$1,500.00)
				06/97	A	TRL	0.2500			0.2500	(9.000)	(\$2,250.00)
				06/97	A	TRL	0.2500			0.2500	(3.000)	(\$750.00)
				06/97	A	TRL	0.2500			0.2500	(3.000)	(\$750.00)
TOTAL FOR CONTRACT 5009 FOR MONTH OF 06/97.											263.600	\$116,276.14

*** END OF INVOICE 17767 ***

10

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRCH/SUNAT Affiliate

DATE 06/30/97
 DEL 07/10/97
 INVOICE NO. 17757
 TOTAL AMOUNT DUE \$109,581.14

CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY
 ATTN: JACK BROCK
 POST OFFICE BOX 3395
 WEST PALM BEACH, FL 33402-3395

Please reference this invoice no. on your remittance
 and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account #
 ABA #

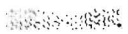
REDACTED

CONTRACT: 3624 SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO: 406- PLEASE CONTACT LAURA GIAMBRONE
 TYPE: FIRM TRANSPORTATION BUNS NO: 692427 AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

PDI NO.	RECEIPTS		DELIVERIES		PROC MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	GRN No.		PDI NO.	GRN No.				BASE	SURCHARGES	GTSC			NET
					06/97	A	RES	0.8072	0.0065		0.8157	134,340	\$109,581.14
					TOTAL FOR CONTRACT 3624 FOR MONTH OF 06/97.							134,340	\$109,581.14

*** END OF INVOICE 17757 ***

11



I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SOHAT Affiliate

DATE	07/10/97	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: JACK BROWN POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	Please reference this invoice no. on your remittance And wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3 ABA # 1
DUE	07/20/97		
INVOICE NO.	17933		
TOTAL AMOUNT DUE	\$5,959.28		

REDACTED

CONTRACT: 5009 SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO: 4084 PLEASE CONTACT LAURA GIAMBRONE
 TYPE: FIRM TRANSPORTATION DUNS NO: 006924427 AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROG MONTH	TC	RC	RATES			VOLUMES OTH ORY	AMOUNT
	DRR No.	DRR No.	POI NO.	DRR No.				BASE	SURCHARGES	DTSC		
Usage Charge			16103	3154	06/97	A	COH	0.0312	(0.0025)	0.0287	20,600	\$591.22
Usage Charge			16104	28645	06/97	A	COH	0.0312	(0.0025)	0.0287	16,565	\$475.42
Usage Charge			16105	3158	06/97	A	COH	0.0312	(0.0025)	0.0287	15,400	\$441.98
Usage Charge			16106	28456	06/97	A	COH	0.0312	(0.0025)	0.0287	41,440	\$1,189.33
Usage Charge			16107	3161	06/97	A	COH	0.0312	(0.0025)	0.0287	25,900	\$743.33
Usage Charge			16108	3163	06/97	A	COH	0.0312	(0.0025)	0.0287	14,900	\$427.63
Usage Charge			16109	3165	06/97	A	COH	0.0312	(0.0025)	0.0287	29,600	\$855.26
Usage Charge			16156	3262	06/97	A	COH	0.0312	(0.0025)	0.0287	3,040	\$87.25
Usage Charge			16157	3261	06/97	A	COH	0.0312	(0.0025)	0.0287	3,460	\$99.30
Usage Charge			16158	3277	06/97	A	COH	0.0312	(0.0025)	0.0287	13,710	\$393.48
Usage Charge			16273	3214	06/97	A	COH	0.0312	(0.0025)	0.0287	22,825	\$655.08
TOTAL FOR CONTRACT 5009 FOR MONTH OF 06/97.											207,640	\$5,959.28

*** END OF INVOICE 17933 ***

12

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	07/10/97
DUE	07/20/97
INVOICE NO.	17922
TOTAL AMOUNT DUE	\$1,598.65

CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY
 ATTN: JACK BROWN
 POST OFFICE BOX 3395
 WEST PALM BEACH, FL 33402-3395

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account #
 ABA #

REDACTED

CONTRACT: 3624 SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO: 4084 PLEASE CONTACT LAURA GIAMBRONE AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: FIRM TRANSPORTATION OUMS NO: 006924427

POI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DTSC		
	Usage Charge	16103	3154	06/97	A	COM	0.0144	(0.0025)	0.0119	6,000	\$71.40
	Usage Charge	16104	28645	06/97	A	COM	0.0144	(0.0025)	0.0119	14,400	\$171.36
	Usage Charge	16105	3158	06/97	A	COM	0.0144	(0.0025)	0.0119	15,000	\$178.50
	Usage Charge	16106	26456	06/97	A	COM	0.0144	(0.0025)	0.0119	15,000	\$178.50
	Usage Charge	16107	3161	06/97	A	COM	0.0144	(0.0025)	0.0119	15,000	\$178.50
	Usage Charge	16108	3163	06/97	A	COM	0.0144	(0.0025)	0.0119	9,000	\$107.10
	Usage Charge	16109	3165	06/97	A	COM	0.0144	(0.0025)	0.0119	15,000	\$178.50
	Usage Charge	16156	3262	06/97	A	COM	0.0144	(0.0025)	0.0119	15,610	\$188.14
	Usage Charge	16157	3261	06/97	A	COM	0.0144	(0.0025)	0.0119	15,640	\$168.50
	Usage Charge	16158	3277	06/97	A	COM	0.0144	(0.0025)	0.0119	13,290	\$158.15
TOTAL FOR CONTRACT 3624 FOR MONTH OF 06/97.										134,340	\$1,598.65

*** END OF INVOICE 17922 ***

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	07/10/97	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: JACK BROWN POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # ABA #
DUE	07/20/97		REDACTED
INVOICE NO.	17932		
TOTAL AMOUNT DUE	(\$86.99)		

CONTRACT:	5002	SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY	CUSTOMER NO: 4084	PLEASE CONTACT GEORGE AMUEZ AT (713)853-6034 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE: DELIVERY POINT OPERATOR ACCOUNT	DUNS NO: 006924427	

POI NO.	RECEIPTS		DELIVERIES		PROO MONTH	TC	RC	RATES			VOLUMES		AMOUNT	
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	OTH		DRY
					06/97	A	COM	0.0312	(0.0025)			0.0287	(3.031)	(\$86.99)
TOTAL FOR CONTRACT 5002 FOR MONTH OF 06/97.													(3.031)	(\$86.99)

No Notice

*** END OF INVOICE 17932 ***

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRCH/SUNAT Affiliate

Page 1

DATE	06/30/97
DEL	07/10/97
INVOICE NO.	17707
TOTAL AMOUNT DUE	\$1,007.44

CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY
 ATTN: MARC SCHNEIDERMAN
 POST OFFICE BOX 3395
 WEST PALM BLACH, FL 33402-3395

Please reference this invoice no. on your remittance
 And wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account #
 ABA #

REDACTED

CONTRACT: SHIPPER: CUSTOMER NO: 4084 PLEASE CONTACT GEORGI ANUEZ
 TYPE: CASH IN/CASH OUT DUNS NO: 6924427 AT (713)853-6034 WITH ANY QUESTIONS REGARDING THIS INVOICE
 CR CODE LIST

POI NO.	RECEIPTS GRH No.	DELIVERIES		PRDG MONTH	IC	RC	RATES			VOLUMES CUBIC FT	AMOUNT	
		POI NO.	GRH No.				BASE	SURCHARGES	DISC			
	CIO - Net Receipt Imbalance			04/97		NRI	1.9600			514	\$1,007.44	
				TOTAL FOR MONTH OF 04/97.							514	\$1,007.44 ✓
*** END OF INVOICE 17707 ***												

15

FLORIDA GAS TRANSMISSION CO
 P.O. Box 1188
 Houston, TX 77251-1188



06/11/97

FLORIDA PUBLIC UTILITIES CO
 ATTN: JACK BROWN
 POST OFFICE BOX 3395
 WEST PALM BEACH, FL
 33402-3395

PAGE 1 OF 1

VENDOR NO: 4084
 REMITTANCE STATEMENT

DUCHER NO.	INVOICE DATE	INVOICE NO.	PURCHASE ORDER	AMOUNT		
				GROSS	DISCOUNT	NET
9706000064 05/97 1996 GRI REPUND	06/09/97	17393		18,376.55		18,376.55
					TOTAL	18,376.55

SPECIAL INSTRUCTIONS:
 CALL ALMA GREEN X5832 FOR PICK-UP

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS. CHECK # 0625300264 ATTACHED BELOW



FLORIDA GAS TRANSMISSION CO
 P.O. Box 1188
 Houston, TX 77251-1188

No. 0625300264
 06/11/97

FLORIDA PUBLIC UTILITIES CO
 ATTN: JACK BROWN
 POST OFFICE BOX 3395
 WEST PALM BEACH, FL
 33402-3395

*****\$18,376.55

NOT VALID AFTER 1 YEAR

een thousand three hundred seventy six and 55/100 Dollars

William D. Gathman

AUTHORIZED SIGNATURE

FACE OF THIS DOCUMENT HAS A BLUE BACKGROUND ON WHITE PAPER. THE BACK CONTAINS AN OFFICIAL WATERMARK. HOLD AT AN ANGLE TO VIEW

REDACTED

NATURAL GAS SALES INVOICE



Amoco Energy Trading Corporation
Tax ID No. 36-3421804

Remit Wire to:
AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO
ABA#
NEW YORK, NY, 10081-6000

REDACTED

ATTN: TREASURER - FPUC K# NG-88
FLORIDA PUBLIC UTILITIES
PO BOX 3395
WEST PALM BEACH, FL, 33402-3395

INVOICE NUMBER 023619
INVOICE DATE 07-10-1997
CONTRACT 157115
DELIVERY MONTH 06/1997

Payment Due: 25TH DAY OF MONTH
Please include Amoco's invoice number on all remittances.

Natural gas delivered during 06/97. Calculations are based on nominations.

Delivery Point Description/ Pipeline Measurement Pt	Amoco ID#	Quantity mmbtu	Price \$/mmbtu	Amount Due (\$)
DOT/MOPS/TIVOLI CONTRACT 178051	020022	49,800	2.22750	110,929.50
DOT STATION 8 POOL POINT	059380	69,900	2.31750	161,993.25
DOT FAIRWAY FLD	070036	49,800	2.26750	112,921.50
TOTAL AMOUNT DUE				385,844.25

If you have any questions, please contact Barbara Hollins at (281) 366-5410 or send a facsimile to (281) 366-5313. When remitting an amount different than the total amount billed, please fax the appropriate support to document your change.

For Amoco use only: 1300100001054-00A981603-14187601,023619,071097

LG&E Natural Marketing Inc.

Dept. CH 10599
Palatine, IL 60055-0599

Statement Date:

July 08, 1997

Production Month:

June 1997

Company Number:

Invoice

199706-I-00020

Florida Public Utilities Company

Attn: Mgr of Engineering & Gas Supply
401 S. Dixie Highway
P. O. Box 3395
W. Palm Beach, FL 33402-3395
Fax: (561)838-1713

LG&E Natural Marketing Inc.

Title Transfer Contract: S-FLAPUBUTILCO-T-01

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Status</u>	<u>MCF</u>	<u>MMBTU</u>	<u>Avg. Price*</u>	<u>Amount Due</u>
FGT	611	FGT MOPS REFUGIO SNG	Nom	32,160	32,160	\$2.2250	\$71,556.00
FGT	25306	ZONE 1 POOLING PT.	Nom	11,430	11,430	\$2.2250	\$25,431.75
FGT	25412	ZONE 2 POOLING PT.	Nom	50,820	50,820	\$2.3150	\$117,648.30
FGT	25412	ZONE 2 POOLING PT.	Nom	5,220	5,220	\$2.3150	\$12,084.30
FGT	62137	DIGS-MOBILE BAY LATE	Nom	13,500	13,500	\$2.2650	\$30,577.50
FGT	62137	DIGS-MOBILE BAY LATE	Nom	11,400	11,400	\$2.2650	\$25,821.00

Totals 124,530 \$283,118.85

Recap:

Commodity Total	\$283,118.85
Net Amount Due	\$283,118.85

(* = Average Price is rounded)

Payment Due By: 07/20/97

Please Wire Transactions To:

Wells Fargo Bank
Philadelphia, PA
Account #
SWIFT# 03

Please Send Invoices To:

Attn: Gas Accounting
P.O. Box 569550
Dallas, TX 75356-9550

Please Remit Check To:

LG&E Natural Marketing I
Dept. CH 10599
Palatine, IL 60055-0599

Please Send Correspondence To:

Attn: Gas Accounting
PO Box 569550
Dallas, TX 75356-9550
Phone: (502)627-4200
Fax: (502)627-4177

Copies Sent To:

REDACTED



ORIGINAL INVOICE

PAYMENT BY CHECK:

TEXACO NATURAL GAS INC.
P.O. BOX 842306
DALLAS, TX 75284-2306

FLORIDA PUBLIC UTILITIES CO
401 S DIXIE HWY
PO BOX 3395
WEST PALM BEACH, FL 334023395
ATTENTION: TREASURER

REDACTED

PAYMENT BY
ELECTRONIC FUNDS TRANSFER:

THE CHASE MANHATTAN BANK
ACCT#
ABA#

INVOICE		DELIVERY MOYR	CUSTOMER NUMBER	CONTACT:
NUMBER	DATE			
97060417	7/7/97	06/97	32575	BENY OKRUHLIK (713)752-7243

TERMS
PAYMENT DUE ON 25TH DATE OF MONTH FOLLOWING MONTH OF DELIVERY

PIPELINE	POINT OF SALE/CHARGES	MMBTU	\$/MMBTU	\$/AMOUNT
FGT	P 5302 ZONE 2	1,000	2.000	\$2.3000
FGT	P 5302 ZONE 2	1,000	2.1700	\$2,170.00
FGT	P 5302 ZONE 2	2,000	2.1200	\$4,240.00
FGT	P 5302 ZONE 2	1,000	2.1900	\$2,190.00
FGT	P 5302 ZONE 2	2,000	2.1700	\$4,340.00
FGT	P 5302 ZONE 2	6,000	2.2100	\$13,260.00
FGT	P 5302 ZONE 2	1,049	2.1950	\$2,302.56
FGT	P 5302 ZONE 2	1,050	2.1800	\$2,289.00
FGT	P 5302 ZONE 2	1,050	2.1950	\$2,304.75
FGT	P 5302 ZONE 2	1,050	2.1500	\$2,257.50
FGT	P 5302 ZONE 2	1,500	2.1500	\$3,225.00
FGT	P 5302 ZONE 2	500	2.1950	\$1,097.50
FGT	P 5302 ZONE 2	500	2.2050	\$1,102.50
FGT	P 5302 ZONE 2	500	2.2200	\$1,110.00
FGT	MOBILE BAY 823	4,000	2.2050	\$8,820.00
FGT	MOBILE BAY 823	500	2.2650	\$1,132.50
FGT	MOBILE BAY 823	500	2.3000	\$1,150.00
FGT	MOBILE BAY 823	500	2.3250	\$1,162.50

Total Amount Due

~~\$50,763.01~~
\$50,453.81

SPECIAL INFORMATION

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORT
P/L OR METER STMT OR PRICE TO 713-752-4044 ATTN: ACCT. RECEIVABLE.

FOR OFFICE USE ONLY			
CONTRACT NUMBER 21-3678	STATE CODE	BAP # 96-001-001-06	ACCOUNT MANAGER SUSAN GRIFFIN

CUSTOMER COPY



Mobil

FLORIDA PUBLIC UTILITIES COMPANY
401 S. DIXIE HIGHWAY
P.O. BOX 3395
WEST PALM BEACH, FL 33402-3395

Invoice No: SR97060448
Customer No: 0000007354
Customer Fax: (407) 833-0151

Payment by wire transfer:
PANENERGY TRADING & MARKET SERVICES
CHASE MANHATTAN BANK
NEW YORK, NY
ABA # 0
Account #

REDACTED

Invoice Date: July 10, 1997
Payment Terms: Due July 25, 1997
unless otherwise provided in effective contract

Remit by check to:
PANENERGY TRADING & MARKET SERVICES
P. O. BOX 201204
HOUSTON, TX 77216-1204

Invoice for Natural Gas for
FLORIDA GAS TRANSMISSION COMPANY Nom deliveries.

Prod Date	Transport Contract	Sales Point	Description	Price	MMBTU Volume	Amount Due
46/97	5430	716	Pooling\Zone 3 CS #11	2.1450	950	2,037.75
46/97	5430	716	Pooling\Zone 3 CS #11	2.1100	950	2,004.50
46/97	5430	716	Pooling\Zone 3 CS #11	2.1550	950	2,047.25
46/97	5430	716	Pooling\Zone 3 CS #11	2.1200	950	2,014.00
46/97	5430	716	Pooling\Zone 3 CS #11	2.1350	1,500	3,202.50
46/97	5430	716	Pooling\Zone 3 CS #11	2.1800	500	1,090.00
46/97	5430	716	Pooling\Zone 3 CS #11	2.2050	500	1,102.50
46/97	5430	716	Pooling\Zone 3 CS #11	2.1850	500	1,092.50
Invoice Totals					6,800	\$14,591.00

56 If paying by check, send remittance information with payment.
57 If paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 260-1825
58 or mail to the address shown on the letterhead.
59
60 Please refer to this invoice with your payment.
61 Any questions about this invoice, please contact Felix Guardado at telephone (713) 260-8548.

NorAm Energy Services, Inc.

P.O. Box 200631
Dallas, TX 75320-0631

A NORAM ENERGY COMPANY

FLORIDA PUBLIC UTILITIES CO.
P.O. BOX 3395
401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33402-3395

Contract No: 1762-NSI-0001
Invoice No: 06-7036858
Invoice Date: 6/11/97
Due Date: 6/21/97
Page: 1

Billing for gas delivered as follows:

Location: FLORIDA GAS TRANSMISSION COMPANY - PETRO HUNT PLANT - Meter: 57143 - St: FL

<u>Month</u>	<u>Act/Nom</u>	<u>MMBtu</u>	<u>Rate</u>	<u>Amount</u>
199704	Act	10,006	\$1.8000	\$18,010.80
199704	Nom	-9,800	\$1.8000	\$-17,640.00
	Amount Due	0	206	\$370.80
	Total Amount Due		206	\$370.80

Remit by wire to : Wells Fargo Bank
San Francisco, California
ABA No. 1
Noram Energy Services, Inc.
Account No.

REDACTED

If you have any questions please contact NorAm Energy Services Accounting.

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION
P.O. Box 960
Winter Haven, Florida 33881-0960

FGT Imbalance Cash-Out Invoice

Customer	Statement Date	15-May-97
Florida Public Utilities 401 South Dixie Highway West Palm Beach, Florida 33401-5807	Due Date	25-May-97
Attention: Chris Snyder	CONFIDENTIAL	

Production month of: November 1996

Party Receiving Book-Out Volume

Legal Entity Name	Florida Public Utilities			
Posting Number(s)	4115			
		Volume	Price	Total
	Market Deliveries	8,452	\$2.9640	\$25,051.73
	No Notice			\$0.00
	Receipts			\$0.00
TOTAL DUE				\$25,051.73

Parties Providing Book-Out Volumes

Legal Entity Name	Chesapeake Utilities Corporation
Posting Number(s)	4081

INVOICE AUDIT
<input checked="" type="checkbox"/> CHECK EXTENSIONS
<input checked="" type="checkbox"/> CHECK SALES TAX
<input checked="" type="checkbox"/> CHECK DISCOUNTS
<input checked="" type="checkbox"/> CHECK ACCOUNT NO.
<input checked="" type="checkbox"/> ENCODE DUE DATE
<input checked="" type="checkbox"/> CHECK PAYMENT STUBS
<input checked="" type="checkbox"/> DATE: 5/19/97
<input checked="" type="checkbox"/> AUDITED BY: [Signature]

Please Remit To	For Wire Payments
CENTRAL FLORIDA GAS COMPANY	WIRE TRANSFER
Division of Chesapeake Utilities Corporation	credit CENTRAL FLORIDA GAS COMPANY
P.O. Box 960	BARNETT BANK
Winter Haven, Florida 33881-0960	TRANSIT ROUTING #
	ACCOUNT #

REDACTED

For Billing Inquiries call Customer Accounting at (941) 293-8812
Facsimile Number (941) 294-3895

G-597-3:

1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80

NATURAL GAS CLEARINGHOUSE
WIRE DETAIL SHEET

DATE: May 06, 1997

PAGE 1 of 1

TYPM	INVOICE NUMBER	RECEIPT POINT	NNSTU	RATE	AMOUNT	CONTACT // (713) 507-xxxx	COMMENTS
9610	12112859GS33	CASHOUT	1,285	2.220000	2,852.70	K. Moloney x7006	

TOTAL PAYMENT AMOUNT 2,852.70

1211430.2

#12859

23

TO: FLORIDA PUBLIC UTILITIES
ATTENTION: Christopher M Snyder
FAX: 561-838-1713

1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80

1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80

NATURAL GAS CLEARINGHOUSE

WIRE DETAIL SHEET

DATE: June 23, 1997

PAGE 1 of 1

YYMM	INVOICE NUMBER	RECEIPT POINT	MMBTU	RATE	AMOUNT	CONTACT // (713) 507-xxxx	COMMENTS
9612	121128591S39	CASHOUT	7,805	3.785000	29,541.93	K. Moloney x767-	

TOTAL PAYMENT AMOUNT 29,541.93

121.1430.2

#12859

24

TO: FLORIDA PUBLIC UTILITIES
ATTENTION: CHRISTOPHER SHYDER
FAX: 561.838.1713

1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80