



ORIGINAL  
FILE

# SEBRING GAS SYSTEM, INC.

3515 U.S. Hwy. 27, South  
Sebring, FL 33870-5452  
(941) 385-0194

July 21, 1997

Ms. Blanca S. Bayo  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Fl 32399-0850

RE: Purchased Gas Adjustment Schedules  
FPSC Docket No. 970003-GU

Dear Ms. Bayo:

Enclosed please find the Original and 10 copies of the Purchase Gas Adjustment Clause Schedules for the month of June, 1997 for Sebring Gas System, Inc. (the "Company"), consisting of Schedules A-1, A-1S, A-2, A-3, A-4, A-5, and A-6. I am also forwarding copies of the appropriate supporting documents, specifically, Peninsula Energy Services Co. (PESCO) commodity gas bill, the Company's Billing Transaction Summary and the City of Sebring invoice for the charge to transport the Company's gas from Tampa Electric Company's (TECO,s) gate station located in Avon Park to the Company's gate station in Sebring, via the TECO gas line

If you have any questions concerning the PGA information, please feel free to contact me

ACK \_\_\_\_\_  
AFA 2  
APP \_\_\_\_\_  
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GMU \_\_\_\_\_  
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EAG Nahin  
LEG 1  
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OI \_\_\_\_\_  
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Sincerely,

Jerry H. Meleady, Jr.  
Sebring Gas System, Inc.

Enclosures

DOCUMENT NUMBER - DATE

07514 JUL 25 6

COMPANY: SEBRING GAS SYSTEM, INC.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTORSCHEDULE A-1  
(REVISED 6/8/94)

ESTIMATED FOR THE PERIOD OF:

APRIL 87 Through MARCH 98

	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>COST OF GAS PURCHASED</b>								
1 COMMODITY (Pipeline)	\$110	\$98	\$12	(33.61)	\$538	\$673	(\$135)	(20.08)
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	8,665	11,981	(3,316)	(27.68)	27,432	41,717	(14,285)	(34.24)
5 DEMAND	1,663	1,480	183	12.36	5,898	5,500	398	7.24
6 OTHER - CITY OF SEBRING	7,739	1,122	6,617	589.73	27,365	3,993	1,482	37.11
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$18,177	\$14,681	\$3,496	23.81	\$61,233	\$51,883	\$9,350	18.02
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	\$17,167	\$14,681	\$2,486	16.93	\$57,555	\$51,883	\$5,672	10.93
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	38,200	34,000	4,200	12.35	128,860	121,000	7,860	6.50
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE COMMODITY	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other) COMMODITY	38,200	34,000	4,200	12.35	128,860	121,000	7,860	6.50
19 DEMAND BILLING DETERMINANTS ONLY	38,200	34,000	4,200	12.35	128,860	121,000	7,860	6.50
20 OTHER - SEBRING TRANSPORT CHARGE BILLING DETERMINANTS ONLY	37,711	34,000	3,711	10.91	132,863	121,000	11,863	9.80
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (1+17+18)-(21+23)	38,200	34,000	4,200	12.35	128,860	121,000	7,860	6.50
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES (24-26 Estimated Only) FROM SCHEDULE A-5 FOR ACTUAL	39,801	34,000	5,801	17.06	130,563	121,000	9,563	7.90
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	0.288	0.288	(0.000)	(0.10)	0.418	0.558	(0.139)	(24.94)
29 NO NOTICE SERVICE (2/18)	0.000	0.000	0.000	0.00	\$0.00000	0.000	\$0.00000	0.00
30 SWING SERVICE (3/17)	0.000	0.00000	0.00000	0.00	\$0.00000	\$0.00000	\$0.00000	0.00
31 COMMODITY (Other) (4/18)	22.683	35.238	(12.555)	(35.63)	21.288	34.477	(13.189)	(38.25)
32 DEMAND (5/18)	4.353	4.353	0.000	0.01	4.577	4.545	0.032	0.70
33 OTHER (6/20)	20.521	3.300	17.221	521.86	20.596	3.300	17.296	524.13
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	\$0.00000	0.00
35 DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	\$0.00000	0.00
36 (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	\$0.00000	0.00
37 TOTAL COST OF PURCHASES (11/24)	47.583	43.179	4.404	10.20	47.519	42.879	4.640	10.82
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00	\$0.0000	\$0.0000	\$0.00000	0.00
39 COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	\$0.0000	\$0.0000	\$0.00000	0.00
40 TOTAL COST OF THERM SOLD (11/27)	45.869	43.179	2.490	5.77	46.899	42.879	4.020	9.38
41 TRUE-UP (E-2)	(0.85869)	(0.85869)	0.00000	0.00	(0.85869)	(0.85869)	0.000	0.00
42 TOTAL COST OF GAS (40+41)	44.810	42.323	2.488	5.88	46.040	42.020	4.020	9.57
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	45.667	43.131	2.535	5.88	46.920	44.943	1.977	4.40
45 PGA FACTOR ROUNDED TO NEAREST .001	45.667	43.131	2.536	5.88	46.920	44.943	1.977	4.40

ORIGINAL  
FILE COPY

COMPANY: SERBING GAS SYSTEM, INC.

PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL

SCHEDULE A-15

FOR THE PERIOD OF: APRIL 97 Through MARCH 98  
CURRENT MONTH: JUN 97

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled PTS (C - PESCO)	38,200 \$	110 \$	0.003
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	38,200 \$	110 \$	0.003
9 Swing Service - Scheduled	0	0	(Schedule A-1 Line 28)
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0 \$	0 \$	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled PTS (BS - PESCO)	38,200 \$	8,415 \$	(Schedule A-1 Line 30) 0.220
18 Commodity Other - Scheduled ITS			
19 Inbalance Creditout - FGT			
20 Inbalance Creditout - Other Shippers			
21 Inbalance Creditout - Transporting Customers			
22 Commodity Adjustments (PESCO)			
23 Commodity (MS - PESCO)	0	250	
24 TOTAL COMMODITY (Other)	38,200 \$	8,665 \$	0.227
DEMAND			
25 Demand (Pipeline) Enrollment (D - PESCO)	38,200 \$	1,863 \$	(Schedule A-1 Line 31) 0.044
26 Less Relinequished to End-Users			
27 Less Relinequished Off System			
28 Less Demand Billed to Others			
29 Other			
30 Other			
31 Other			
32 TOTAL DEMAND	38,200 \$	1,863 \$	0.044
OTHER			
33			
34			
35 Other (City of Selving Transportation Charge)	37,711 \$	1,211 \$	0.032
36			
37 Other PDS SULA ENERGY SERVICE CO. Bookout Inbalance/October 1998(adjustments) See PESCO-08	\$	6,039	
38 GRB Refund Credit		(1,44)	
39 Billing Adjustment/Bookout		633	
40 TOTAL OTHER	37,711 \$	7,738 \$	0.205
	(Schedule A-1 Line 20)	(Schedule A-1 Line 6)	(Schedule A-1 Line 33)

COMPANY: SEBRING GAS SYSTEM, INC.

## CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2  
(REVISED 6/08/04)

FOR THE PERIOD OF:

APRIL 97 Through MARCH 98

	CURRENT MONTH: JUN 97				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST (A-1, LINES 1, 4 & 10)	\$8,775	\$12,076	\$3,304	27.35	\$27,970	\$42,390	\$14,420	34.02
2 TRANSPORTATION COST(A-1, LINES 2,3,5 & 6)	9,402	2,602	(6,800)	(261.33)	33,263	9,493	(23,770)	(250.40)
3 TOTAL (A-1, LINE 11)	18,177	14,681	(3,496)	(23.81)	61,233	51,883	(9,350)	(18.02)
4 FUEL REVENUES (A-1, LINE 14) (NET OF REVENUE TAX)	17,167	14,681	(2,486)	(16.93)	57,555	51,883	(5,672)	(10.93)
5 TRUE-UP (COLLECTED) OR REFUNDED	457	457	0	0.00	1,371	1,371	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	17,624	15,138	(2,486)	(16.42)	58,926	53,254	(5,672)	(10.65)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(553)	457	1,010	221.06	(2,307)	1,371	3,678	288.27
8 INTEREST PROVISION-THIS PERIOD (21)	(33)	0	33	100.00	(78)	0	78	100.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(6,547)	12,915	19,462	150.69	(3,834)	12,915	16,749	129.69
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(457)	(457)	0	0.00	(1,371)	(1,371)	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(\$7,590)	\$12,915	\$20,505	158.77	(\$7,590)	\$12,915	\$20,505	158.77
<b>INTEREST PROVISION</b>								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(6,547)	\$12,915	\$19,462	150.69				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(7,557)	12,915	20,472	158.52				
14 TOTAL (12+13)	(14,104)	25,830	39,934	154.60				
15 AVERAGE (50% OF 14)	(7,052)	12,915	19,967	154.60				
16 INTEREST RATE - FIRST DAY OF MONTH	5.60000%	0.00000%	-5.60000%	(100.00)				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.62000%	0.00000%	-5.62000%	(100.00)				
18 TOTAL (16+17)	11.2200%	0.00000%	-11.2200%	(100.00)				
19 AVERAGE (50% OF 18)	5.61000%	0.00000%	-5.61000%	(100.00)				
20 MONTHLY AVERAGE (19/12 Months)	0.46750%	0.00000%	-0.46750%	(100.00)				
21 INTEREST PROVISION (15x20)	(\$33)	\$0	\$32.97	(100.00)				

\* If line 5 is a refund add to line 4

If line 5 is a collection ( ) subtract from line 4











# Peninsula Energy Services Company

Page 1 of 2

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 615

Dover, Delaware 19903-0615

## NATURAL GAS INVOICE

<b>Customer</b>	<b>Statement Date</b>	08 Jul 97
Sebring Gas System	<b>Payable Upon Receipt</b>	
3515 US Highway 27 South	<b>Past Due After</b>	18 Jul 97
Sebring, Florida 33870-5452		
<b>Attention: Jerry Melendy</b>	<b>Interest Charges will accrue for all payments past due date as per your contract.</b>	

Production month of: June 1997

SERVICE	VOLUME*	UNIT PRICE	TOTAL PRICE
BS	3,820	\$2.20282 ***	\$8,414.77
D	3,820	\$0.4353	\$1,662.85
C	3,820	\$0.0287	\$109.63
MS			\$250.00
NNT	n/a	\$0.0831	\$0.00
BALANCE FORWARD - Bookout Imbalance/October 1996		\$11,922.21	\$5,961.11
Interest on Balance Forward			\$77.58
GRI Refund Credit			(\$144.34)
Billing Adjustment/Bookout Adjustment			\$632.82
<u>Remainder of Bookout Imbalance Charge</u> <b>NO BALANCE</b>		<b>TOTAL AMOUNT DUE</b>	<b>\$18,964.42</b>

\* MMBtu's  
 \*\* Includes 3.35% fuel  
 \*\*\* Estimated

BS - Base-load Service  
 D - Demand  
 C - F01 Usage  
 MS - Management Service  
 PGA - PGA Management  
 NNT - No Notice Reservation

Please Remit To  
 Peninsula Energy Services Company  
 Division of Chesapeake Utilities Corporation  
 P.O. Box 615  
 Dover, Delaware 19903-0615  
 Attn: CASH MANAGEMENT

For Wire Payments  
 WIRE TRANSFER  
 Credit PENINSULA ENERGY SERVICES COMPANY  
 PNC Bank, Delaware  
 Account  
 Routing Number

For Billing Inquiries call Customer Accounting at  
 Facsimile Number

(941) 293-8612  
 (941) 294-3895

# Peninsula Energy Services Company

DIVISION OF CHESEAPEAKE UTILITIES CORPORATION  
 P.O. Box 1769  
 Dover, Delaware 19903-1769

## BILLING ADJUSTMENT CALCULATIONS

<b>Customer</b>	<b>Statement Date</b>	08 Jul 97
Sebring Gas System 3515 US Highway 27 South Sebring, Florida 33870-5452		
Attention: Jerry Melendy		

**Production months of:** November 1996 through May 1997

YEAR	MONTH	DESCRIPTION	VOLUME	RATE	TOTAL
1996	November	Bookout	258	\$2.96400	\$758.78
1996	December	Bookout	(1)	\$3.96370	(\$3.96)
1997	February	Billing	2	\$2.98580	\$5.97
1997	April	Billing	(23)	\$1.87482	(\$43.12)
1997	April	Bookout	28	\$2.07440	\$53.83
1997	May	Billing	(63)	\$2.20282	(\$138.78)
<b>TOTAL ADJUSTMENT DUE PESCO</b>					<b>\$632.82</b>

TYPE DESCRIPTION	COUNT	G/L #	MTD		G/L #	THERMS
			SALES	PRICE		
RM RESIDENTIAL METER	415		5795.05	1.6006		3602.4
CM COMMERCIAL METER	82		27112.27	.7489		36199.2
SUB-TOTAL	497		32907.32	.8267		39801.6
TOTAL	497		32907.32	.8267		39801.6

SMITH RUDASILL, JR., MAYOR

COUNCIL:

GEORGE HENSLEY, PRESIDENT  
JIM RICHARDSON, PRO. TEMPORARY  
A. PAULINE WHITE  
JOHN CLARK  
BUD WHITLOCK

THE CITY OF  
**SEBRING**

368 SO. COMMERCE AVE.  
SEBRING, FL. 33870  
(941) 471-5112  
(941) 471-5142(FAX)

KATHY HALEY  
CITY CLERK

ROBERT H. HOFFMAN  
ADMINISTRATIVE ASSISTANT

DON MCKENNA  
CITY MANAGER

JULY 1, 1997

SEBRING GAS SYSTEM  
3515 US 27 SOUTH  
SEBRING, FL 33870-5452

GAS VOLUME TRANSPORTED PER THE COKER NATURAL GAS TRANSPORTATION  
SYSTEM:

JULY 1, 1997 READING

3461 MCF @ \$.35 PER MCF

\$1211.35

PLEASE REFERENCE INVOICE NUMBER ON CHECK

INVOICE #6340

REMIT TO: CITY OF SEBRING  
ATTENTION: BARBARA HINES  
368 SOUTH COMMERCE AVENUE  
SEBRING, FL 33870-6694

THANK YOU