



original -
10/27/97

SEBRING GAS SYSTEM, INC.

3515 U.S. Hwy. 27, South
Sebring, FL 33870-5452
(941) 385-0194

July 2, 1997

Ms. Blanca S. Bayo
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

RE: Purchased Gas Adjustment (PGA) True-Up Schedule
A-1 for the reporting period, April and May
1997, FPSC Docket No. 970003-GU

Dear Ms. Bayo:

ACK Enclosed please find an original and 10 copies of the Third and First Revision of
AFA 2 Purchased Gas Adjustment (PGA) True-Up Schedule A-1 for the reporting periods April
APP and May 1997, respective, correcting entries on Schedule A-1, Lines 41, 42, 44, and 45
— These corrections affect no other schedules.

CAF _____
CMU If you have any questions, please feel free to contact me.

CTR _____
EAG Sincerely,

LEJ *Jerry H. Melendy, Jr.*
LHJ *Jerry H. Melendy, Jr.*
3 *Jerry H. Melendy, Jr.*
JHM Jerry H. Melendy, Jr.
Sebring Gas System, Inc.

ROH _____
SE / Enclosures

WAS _____
OTH _____

DOCUMENT NUMBER-DATE

07515 JUL 25 5

COMPANY: SEBRING GAS SYSTEM, INC.
Third Revision: 06/17/97

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF:

SCHEDULE A-1
(REVISED 08/94)

	CURRENT MONTH:				PERIOD TO DATE				
	APR 97		THROUGH MARCH 98		APR 97		THROUGH MARCH 98		
	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	\$308	\$313	(\$5)	(33.61)	308	313	(\$5)	(2.24)	
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00	
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
4 COMMODITY (Other)	9,128	15,071	(6,943)	(43.21)	9,128	16,071	(6,943)	(43.21)	
5 DEMAND	2,379	1,989	390	19.61	2,379	1,989	390	19.61	
6 OTHER - CITY OF SEBRING	12,084	1,518	10,566	698.05	12,084	1,518	1,482	97.63	
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
8 DEMAND	0	0	0	0.00	0	0	0	0.00	
9	0	0	0	0.00	0	0	0	0.00	
10	0	0	0	0.00	0	0	0	0.00	
11 TOTAL COST (1+2+3+4+5+6-7+8+9)	\$23,895	\$19,891	\$4,004	20.13	\$23,895	\$19,891	\$4,004	20.13	
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
14 TOTAL THERM SALES	\$23,333	\$19,891	\$3,442	17.30	\$23,333	\$19,891	\$3,442	17.30	
THERMS PURCHASED									
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	48,030	48,000	2,030	4.41	48,030	48,000	2,030	4.41	
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	0	0	0	0.00	0	0	0	0.00	
17 SWING SERVICE COMMODITY	0	0	0	0.00	0	0	0	0.00	
18 COMMODITY (Other) COMMODITY	48,030	48,000	2,030	4.41	48,030	48,000	2,030	4.41	
19 DEMAND BILLING DETERMINANTS ONLY	48,030	48,000	2,030	4.41	48,030	48,000	2,030	4.41	
20 OTHER - SEBRING TRANSPORT CHARGE BILLING DETERMINANTS ONLY	49,825	46,000	3,825	8.32	49,825	46,000	3,825	8.32	
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (1+17+18+)-(21+23)	48,030	46,000	2,030	4.41	48,030	46,000	2,030	4.41	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
27 TOTAL THERM SALES (24-26 Estimated Only) FROM SCHEDULE A-5 FOR ACTUAL	51,918	46,000	5,918	12.88	51,918	46,000	5,918	12.88	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	0.637	0.680	(0.043)	(6.37)	0.637	0.680	(0.043)	(6.37)	
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	\$0.00000	0.000	\$0.00000	0.00	
30 SWING SERVICE (3/17)	0.000	0.00000	0.00000	0.00	\$0.00000	\$0.00000	\$0.00000	0.00	
31 COMMODITY (Other) (4/18)	19.001	34.937	(15.936)	(45.61)	19.001	34.937	(15.936)	(45.61)	
32 DEMAND (5/19)	4.953	4.324	0.629	14.55	4.953	4.324	0.629	14.55	
33 OTHER (6/20)	24.253	3.300	20.953	634.94	24.253	3.300	20.953	634.94	
LESS END-USE CONTRACT									
34 COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	\$0.00000	0.00	
35 DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	\$0.00000	0.00	
36	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	\$0.00000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	49.750	43.241	6.509	15.05	49.750	43.241	6.509	15.05	
38 NET UNBILLED (13/25)	0.00000	0.00000	0.00000	0.00	\$0.0000	\$0.0000	\$0.00000	0.00	
39 COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	\$0.0000	\$0.0000	\$0.00000	0.00	
40 TOTAL COST OF THERM SOLD (11/27)	46.026	43.241	2.785	6.44	46.026	43.241	2.785	6.44	
41 TRUE-UP (E-2)	(0.85889)	(0.85889)	0.00000	0.00	(0.85889)	(0.85889)	0.000	0.00	
42 TOTAL COST OF GAS (40+41)	45.167	42.383	2.785	6.57	45.167	42.383	2.785	6.57	
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	46.030	43.193	2.838	6.57	46.030	44.943	1.087	2.42	
45 PGA FACTOR ROUNDED TO NEAREST .001	46.030	43.193	2.837	6.57	46.030	44.943	1.087	2.42	

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COMPANY: SEBRING GAS SYSTEM, INC.
First Revision: 6/23/87

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
(REVISED 6/8/84)

ESTIMATED FOR THE PERIOD OF:

APRIL 87 Through MARCH 88

		CURRENT MONTH:				PERIOD TO DATE			
		MAY 87		DIFFERENCE		MAY 87		DIFFERENCE	
		ACTUAL	REVISED ESTIMATE	AMOUNT	%	ACTUAL	REVISED ESTIMATE	AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	\$1.22	\$2.62	(\$1.40)	(33.81)	\$4.28	\$5.75	(\$1.47)	(25.57)
2	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4	COMMODITY (Other)	9,641	13,665	(4,024)	(29.45)	18,767	29,736	(10,969)	(36.89)
5	DEMAND	1,856	2,031	(175)	(8.62)	4,235	4,020	215	5.35
6	OTHER - CITY OF SEBRING	7,542	1,353	6,189	457.43	19,626	2,871	1,462	51.62
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8	DEMAND	0	0	0	0.00	0	0	0	0.00
9		0	0	0	0.00	0	0	0	0.00
10		0	0	0	0.00	0	0	0	0.00
11	TOTAL COST (1+2+3+4+5+6-10)-(7+8+9)	\$19,161	\$17,311	\$1,850	10.69	\$43,056	\$37,202	\$5,854	15.74
12	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13	COMPANY USE	0	0	0	0.00	0	0	0	0.00
14	TOTAL THERM SALES	\$17,055	\$17,311	(\$256)	(1.48)	\$40,388	\$37,202	\$3,186	8.56
THERMS PURCHASED									
15	COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	42,630	41,000	1,630	3.98	90,660	87,000	3,660	4.21
16	NO NOTICE SERVICE BILLING DETERMINANTS ONLY	0	0	0	0.00	0	0	0	0.00
17	SWING SERVICE COMMODITY	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other) COMMODITY	42,630	41,000	1,630	3.98	90,660	87,000	3,660	4.21
19	DEMAND BILLING DETERMINANTS ONLY	42,630	41,000	1,630	3.98	90,660	87,000	3,660	4.21
20	OTHER - SEBRING TRANSPORT CHARGE BILLING DETERMINANTS ONLY	45,327	41,000	4,327	10.55	95,152	87,000	8,152	9.37
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (+17+18+)-(21+23)	42,630	41,000	1,630	3.98	90,660	87,000	3,660	4.21
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26	COMPANY USE	0	0	0	0.00	0	0	0	0.00
27	TOTAL THERM SALES (24-26 Estimated Only) FROM SCHEDULE A-5 FOR ACTUAL	38,846	41,000	(2,154)	(5.25)	90,762	87,000	3,762	4.32
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.266	0.639	(0.353)	(55.22)	0.472	0.661	(0.189)	(26.57)
29	NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	\$0.00000	0.000	\$0.00000	0.00
30	SWING SERVICE (3/17)	0.000	0.00000	0.00000	0.00	\$0.00000	\$0.00000	\$0.00000	0.00
31	COMMODITY (Other) (4/18)	22.616	33.329	(10.714)	(32.15)	20.700	34.179	(13.479)	(39.44)
32	DEMAND (5/19)	4.354	4.954	(0.600)	(12.11)	4.671	4.621	0.051	1.10
33	OTHER (6/20)	16.639	3.300	13.339	404.21	20.626	3.300	17.326	525.03
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	\$0.00000	0.00
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	\$0.00000	0.00
36		0.00000	0.00000	0.00000	0.00	0.00000	0.00000	\$0.00000	0.00
37	TOTAL COST OF PURCHASES (11/24)	44.947	42.222	2.725	6.45	47.492	42.761	4.731	11.06
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00	\$0.0000	\$0.0000	\$0.00000	0.00
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	\$0.0000	\$0.0000	\$0.00000	0.00
40	TOTAL COST OF THERM SOLD (11/27)	49.326	42.222	7.104	16.83	47.438	42.761	4.677	10.94
41	TRUE-UP (6-2)	(0.85869)	(0.85869)	0.00000	0.00	(0.85869)	(0.85869)	0.000	0.00
42	TOTAL COST OF GAS (40+41)	48.467	41.365	7.102	17.17	46.579	41.902	4.677	11.16
43	REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	49.394	42.156	7.238	17.17	47.469	44.943	2.526	5.62
45	PGA FACTOR ROUNDED TO NEAREST 001	49.394	42.156	7.238	17.17	47.469	44.943	2.526	5.62