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July 25, 1997

HAND DELIVERED

Ms. Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause  
with Generating Performance Incentive Factor  
FPSC Docket No. 970001-EI

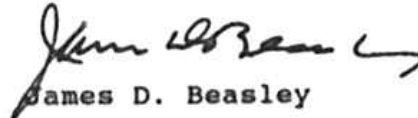
Dear Ms. Bayo:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are ten (10) copies of Schedules A1 - A9 for the month of June, 1997.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

  
James D. Beasley

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APP \_\_\_\_\_  
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JDB/pp  
Enclosures

cc: All Parties of Record (w/enc.)

RECEIVED & FILED  
  
FPSC BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

07584 JUL 25 97

FPSC-RECORDS/REPORTING

Ms. Blanca S. Bayo  
July 25, 1997  
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CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules  
has been furnished by U. S. Mail or hand delivery (\*) on this 25<sup>th</sup>  
day of July, 1997 to the following:

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ATTORNEY

TAMPA ELECTRIC COMPANY

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1. Schedule A1 - A9 (JUNE, 1997)

15 Pages

DOCUMENT NUMBER-DATE

07534 JUL 25 5

-FPSC-RECORDS/REPORTING

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
MONTHS OF: JUNE, 1997

LINE	DESCRIPTION	ESTIMATED		ACTUAL		DIFFERENCE		ESTIMATED	ACTUAL	DIFFERENCE	
		AMOUNT	%	AMOUNT	%	AMOUNT	%			AMOUNT	%
1.	Fuel Cost of System Net Generation (43)	31,264,666		1,522,350	(4.9)	1,626,082	(6.4)	2,85371	2,12783	(8,588)	(3.0)
2.	Spent Nuclear Fuel Disposal Cost	0		0	0.0	0	0.0	0.00000	0.00000	0.00000	0.0
3.	Coal Car Investment	0		0	0.0	0	0.0	0.00000	0.00000	0.00000	0.0
4.	Coal Car Investment	(4,203)		1,522,350 (a)	(36.0)	1,626,082 (a)	(38.4)	(4,000)	(4,000)	0.00000	0.0
5.	Adj. to Fuel Cost (ft. Reader/Nauch. Working Losses)	0		0	0.0	0	0.0	0.00000	0.00000	0.00000	0.0
6.	Adjustments to Fuel Cost	0		1,522,350 (a)	(4.8)	1,626,082 (a)	(5.2)	0.00000	0.00000	0.00000	0.0
6c.	Adjustments to Fuel Cost	0		1,522,350 (a)	(4.8)	1,626,082 (a)	(5.2)	0.00000	0.00000	0.00000	0.0
7.	TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 6c)	31,260,463		1,522,350	(4.9)	1,626,082	(6.4)	2,85371	2,12783	(8,588)	(3.0)
8.	Fuel Cost of Purchased Power - Firm (47)	2,936,220		57,841	2.0	81,520	2.8	4,1653	2,87164	1,41809	50.3
9.	Energy Cost of Sch. C, J Economy Purchases (Broker) (43)	931,483		23,803	2.6	5,085	0.5	3,91296	4,16822	2,25526	(6.1)
10.	Energy Cost of Other Economy Purchases (Non-Broker) (43)	0		0	0.0	0	0.0	0.00000	0.00000	0.00000	0.0
11.	Energy Cost of Sch. E Economy Purchases (43)	0		0	0.0	0	0.0	0.00000	0.00000	0.00000	0.0
12.	Capacity Cost of Sch. E Economy Purchases	0		0	0.0	0	0.0	0.00000	0.00000	0.00000	0.0
13.	Payments to Qualifying Facilities (48)	95,791		36,517	38.1	30,841	32.2	1,63152	2,23284	6,00000	36.8
14.	TOTAL COST OF PURCHASED POWER (LINES 8 THROUGH 13)	4,523,224		128,156	2.8	126,454	2.8	3,52955	2,77737	(7,518)	(1.7)
15.	TOTAL AVAILABLE EVM (LINE 5 + LINE 12)	36,783,687		1,650,506	4.5	1,752,528	4.8	6,38326	4,90520	(1,47806)	(2.3)
16.	Fuel Cost of Economy Sales (46)	645,323		46,182	7.2	119,410	18.4	1,39977	1,62934	2,235	0.3
17.	Gain on Economy Sales - 80% (46)	82,061		46,182	56.3	119,410	144.3	0.18011	0.25099	0.07088	0.3
18.	Fuel Cost of Sch. B Separ. Sales (46)	578,182		40,574	7.0	39,254	6.8	1,48186	1,28213	(1,973)	(0.3)
19.	Fuel Cost of Sch. C Jurisd. Sales (46)	52,182		3,373	6.4	5,452	10.5	0.27882	1.65468	1,37586	(4.9)
20.	Fuel Cost of Sch. G Jurisd. Sales (46)	0		0	0.0	0	0.0	0.00000	0.00000	0.00000	0.0
21.	Fuel Cost of Sch. J Jurisd. Sales (46)	96,165		4,576	4.8	4,576	4.8	2,18151	0.00000	(2,18151)	(2.3)
22.	Fuel Cost of BPP Sch. D Separ. Sales (46)	448,259		24,160	5.4	14,611	3.2	1,65320	2,38084	7,2664	1.4
23.	Fuel Cost of Other Power Sales (46)	155,521		51,417	33.1	28,081	18.1	1,6942	1,50288	(1,934)	(1.2)
24.	TOTAL FUEL COST AND GAINS OF POWER SALES (LINES 16 + 17 + 18 + 19 + 20 + 21)	2,650,693		172,382	6.5	210,400	7.9	1,53840	1,75643	2,1803	0.8
25.	Net Interchange Interchange	0		281	0.0	0	0.0	0	0	0	0.0
26.	Wheeling Net-d. Less Wheeling Deliv'd.	0		1,418	0.0	0	0.0	0	0	0	0.0
27.	Interchange and Wheeling Losses	2,650,693		2,650,693	100.0	2,650,693	100.0	0	0	0	0.0
28.	TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 24 + 25 + 26 + 27)	2,650,693		2,650,693	100.0	2,650,693	100.0	0	0	0	0.0
29.	Act Unbilled	16,312 (a)		139	0.8	31,428	1.9	0.0011	0.00576	0.00465	(0.5)
30.	Company Rate	91,489 (a)		4,879	5.3	3,468	3.9	0.00551	0.00719	0.00168	0.2
31.	T & B Losses	1,518,283 (a)		67,382	4.4	19,182	1.3	0.10953	0.11182	(0.00229)	(0.2)
32.	System EVM Sales	32,122,894		1,695,852	5.3	1,629,268	5.0	2,38014	2,00004	(3,8010)	(1.2)
33.	Nonrate EVM Sales	(382,682)		(16,228)	(4.3)	(12,931)	(3.3)	2,35816	2,40083	4,267	0.2
34.	Jurisdictional EVM Sales Multiplier - 1.00613	32,750,411		1,369,824	4.2	1,616,337	4.9	2,35816	2,40083	4,267	0.2
35.	Jurisdictional EVM Sales Adjusted for Line Losses	32,754,659		1,369,824	4.2	1,616,337	4.9	2,35845	2,40086	4,241	0.2
36.	Peabody Coal Contract Buy-Out Amort. Jurisdictional	649,176		1,369,824	211.0	1,616,337	249.0	0.03234	0.03279	0.00045	1.4
37.	True-up *	(265,164)		(265,164)	(40.8)	(265,164)	(40.8)	(0.01069)	(0.01073)	(0.00004)	(0.4)
38.	Total Jurisdictional Fuel Cost (Excl. GPFF)	32,938,741		1,369,824	4.2	1,616,337	4.9	2,31178	2,42222	1,044	0.4
39.	Revenue Tax Factor	0		0	0.0	0	0.0	1,00000	1,00000	0.00000	0.0
40.	Fuel Cost Adjusted for Taxes (Excl. GPFF)	(49,687)		(49,687)	(0.1)	(49,687)	(0.1)	2,31287	2,42222	1,044	0.4
41.	GPFF * (Already Adjusted for Taxes)	0		0	0.0	0	0.0	(0.00254)	(0.00251)	0.00003	0.1
42.	Fuel Cost Adjusted for Taxes (Incl. GPFF)	32,889,054		1,369,824	4.2	1,616,337	4.9	2,31099	2,42072	1,073	0.4
43.	Fuel FAC Bounded to the Nearest .001 cents per EVM	32,889,054		1,369,824	4.2	1,616,337	4.9	2,310	2,421	1	0.0

\* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
PERIOD TO DATE THROUGH: JUNE, 1991

	1990			1991			cents/kWh		
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %
1. Fuel Cost of System Net Generation (A2)	59,786,839	57,126,865	(6,349,035) (10.8)	6,142,703	4,617,108	(1,525,595) (24.8)	2,64258	2,10353	(5,3925) (25.2)
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0	0	0	0	0	0
3. Coal Car Investment	0	0	0	0	0	0	0	0	0
4. (A2) - (2) - (3) = Fuel Cost (ft. Needs/Nauch. Wherling Losses)	(11,581)	(19,000)	(7,581) 28.1	6,42,783 (a)	4,617,108 (a)	(1,804,625) (28.1)	(1,804,625)	(4,600,000)	(2,795,375) (60.8)
5. Adjustments to Fuel Cost	0	0	0	6,42,783 (a)	4,617,108 (a)	(1,804,625) (28.1)	(1,804,625)	(4,600,000)	(2,795,375) (60.8)
6. Adjustments to Fuel Cost	0	0	0	6,42,783 (a)	4,617,108 (a)	(1,804,625) (28.1)	(1,804,625)	(4,600,000)	(2,795,375) (60.8)
7. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 6)	59,775,259	57,117,865	(6,342,616) (10.8)	6,42,783	4,617,108	(1,804,625) (28.1)	2,64258	2,10353	(5,3925) (25.2)
8. Fuel Cost of Purchased Power - Firm (A7)	4,782,817	5,161,540	(459,423) (8.9)	112,458	168,997	(56,541) (32.5)	6,18121	3,06420	3,11701 (50.8)
9. Energy Cost of Sch. C-1 Economy Purchases (Broker) (A5)	1,252,583	521,800	830,783 159.2	34,117	17,255	16,862 (48.2)	3,22315	0,00000	3,22315 (100.0)
10. Energy Cost of Other Economy Purchases (Non-Broker) (A3)	0	0	0	0	0	0	0	0	0
11. Energy Cost of Sch. E Economy Purchases (A3)	0	0	0	0	0	0	0	0	0
12. Capacity Cost of Sch. E Economy Purchases	0	0	0	0	0	0	0	0	0
13. Payments to Qualifying Facilities (A8)	1,747,257	2,153,000	(410,463) (19.1)	113,952	183,430	(69,478) (60.2)	1,00000	0,00000	1,00000 (100.0)
14. TOTAL COST OF PURCHASED POWER (LINES 8 THROUGH 13)	7,782,667	7,837,340	(54,673) (0.7)	268,465	204,782	63,683 (31.1)	2,90889	2,15196	7,59393 (26.1)
15. TOTAL AVAILABLE EMB (LINE 5 + LINE 14)	67,557,926	64,955,205	(2,602,721) (3.8)	6,701,268	4,821,890	1,879,378 (27.7)	1,54592	1,69436	(1,44844) (8.5)
16. Fuel Cost of Economy Sales (A8)	4,791,981	6,710,400	(1,918,419) (28.3)	353,298	423,229	(69,931) (16.5)	1,25839	1,55647	(3,29808) (21.2)
17. Gain on Economy Sales - BTR (A8)	668,615	925,440	(256,825) (27.8)	353,298	423,229	(69,931) (16.5)	0,89215	0,21257	0,67958 (76.2)
18. Fuel Cost of Sch. B Separ. Sales (A8)	1,573,231	1,548,400	24,831 (1.6)	114,482	112,183	2,299 (2.1)	1,37467	1,38122	(655) (0.5)
19. Fuel Cost of Sch. C Jurisd. Sales (A8)	248,787	447,500	(198,713) (44.2)	19,016	27,067	(8,051) (31.8)	1,26581	1,6858	(3,42007) (21.2)
20. Fuel Cost of Sch. D Jurisd. Sales (A8)	0	0	0	0	0	0	0	0	0
21. Fuel Cost of Sch. E Jurisd. Sales (A8)	183,244	34,000	149,244 (82.1)	5,013	1,590	3,423 (216.6)	2,85166	0,00000	2,85166 (100.0)
22. Fuel Cost of BTR Sch. B Separ. Sales (A8)	1,813,246	969,100	844,146 (45.4)	62,126	43,885	18,241 (41.6)	1,94384	2,20908	(2,66524) (117.8)
23. Fuel Cost of Other Power Sales (A8)	1,474,238	1,270,800	203,438 (13.6)	182,622	85,175	97,447 (53.3)	1,32887	1,43199	(1,08312) (7.6)
24. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 16 + 17 + 18 + 19 + 20 + 21)	9,865,882	11,925,640	(2,059,758) (17.3)	646,555	783,843	(137,288) (21.2)	1,54592	1,69436	(1,44844) (8.5)
25. Net Interchange Interchange	0	0	0	0	0	0	0	0	0
26. Wherling Inc.'s, less Wherling Del.'s.	0	0	0	0	0	0	0	0	0
27. Interchange and Wherling Losses	0	0	0	0	0	0	0	0	0
28. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 24 + 25 + 26 + 27 + 28 + 29)	9,865,882	11,925,640	(2,059,758) (17.3)	646,555	783,843	(137,288) (21.2)	1,54592	1,69436	(1,44844) (8.5)
29. Net Unbilled	0	0	0	0	0	0	0	0	0
30. Company Use	2,180,483 (a)	3,182,484 (a)	(1,002,001) (31.5)	129,573	129,573	0	0,66821	0,87413	(0,20592) (23.6)
31. Y & B Losses	3,780,425 (a)	4,594,531 (a)	(814,106) (17.1)	172,044	206,596	(34,552) (20.1)	0,00532	0,00119	0,00413 (34.7)
32. System EMB Sales	89,706,924	93,829,325	(4,122,401) (4.6)	3,231,551	3,829,598	(597,047) (18.2)	2,37348	2,47916	(1,05568) (42.6)
33. Wholesale EMB Sales	(849,854)	(933,788)	83,934 (9.9)	(25,712)	(38,129)	12,417 (31.5)	2,35238	2,41001	(5,763) (2.4)
34. Jurisdictional EMB Sales	87,857,070	92,895,537	(4,938,467) (5.6)	3,205,839	3,791,469	(585,630) (18.0)	2,37348	2,47916	(1,05568) (42.6)
35. Jurisdictional Loss Multiplier - 1.00013	87,857,070	92,895,537	(4,938,467) (5.6)	3,205,839	3,791,469	(585,630) (18.0)	2,37348	2,47916	(1,05568) (42.6)
36. Jurisdictional EMB Sales Adjusted for line losses	87,857,070	92,895,537	(4,938,467) (5.6)	3,205,839	3,791,469	(585,630) (18.0)	2,37348	2,47916	(1,05568) (42.6)
37. Peabody Coal Contract Buy-Out Amort. Jurisdictionalized	1,357,839	1,357,839	0	655	655	0	0,03668	0,03668	0,00000
38. True-up *	(795,212)	(795,212)	0	0	0	0	(0,02148)	(0,02098)	(0,00050) (2.4)
39. Total Jurisdictional Fuel Cost (Incl. GP1F)	89,419,827	92,669,781	(3,249,954) (3.6)	3,206,494	3,792,124	(585,630) (18.0)	2,37348	2,47916	(1,05568) (42.6)
40. Revenue Tax Factor	0	0	0	0	0	0	0	0	0
41. Fuel Cost Adjusted for Taxes (Excl. GP1F)	89,419,827	92,669,781	(3,249,954) (3.6)	3,206,494	3,792,124	(585,630) (18.0)	2,37348	2,47916	(1,05568) (42.6)
42. GP1F * (Already Adjusted for Taxes)	0	0	0	0	0	0	0	0	0
43. Fuel Cost Adjusted for Taxes (Incl. GP1F)	89,419,827	92,669,781	(3,249,954) (3.6)	3,206,494	3,792,124	(585,630) (18.0)	2,37348	2,47916	(1,05568) (42.6)
44. Fuel PAC Bonded to the Nearest .001 cents per kWh	0	0	0	0	0	0	0	0	0
45. Based on Jurisdictional Sales (a) included for informational purposes only	0	0	0	0	0	0	0	0	0

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: JUNE, 1997  
CURRENT MONTH

SCHEDULE A2  
PAGE 1 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>FUEL COST &amp; NET POWER TRANSACTION</b>								
1. FUEL COST OF SYSTEM NET GENERATION	31,264,666	34,615,507	(3,350,841)	(9.7)	90,786,830	97,126,865	(6,340,035)	(6.5)
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD *	2,650,693	3,695,800	(1,045,107)	(28.3)	9,865,882	11,925,640	(2,059,758)	(17.3)
3. FUEL COST OF PURCHASED POWER	2,996,220	2,395,000	601,220	25.1	4,702,017	5,161,500	(459,483)	(8.9)
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	595,701	871,800	(276,099)	(31.7)	1,742,957	2,153,800	(410,843)	(19.1)
4. ENERGY COST OF ECONOMY PURCHASES	931,403	245,300	686,103	279.7	1,352,583	521,800	830,783	159.2
5. TOTAL FUEL & NET POWER TRANSACTION	33,137,297	34,431,807	(1,294,510)	(3.8)	88,718,505	93,038,325	(4,319,820)	(4.6)
5a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(4,203)	(3,000)	(1,203)	40.1	(11,581)	(9,000)	(2,581)	28.7
5b. ADJUSTMENTS TO FUEL COST	0	0	0	0.0	0	0	0	0.0
5c. ADJ. TO FUEL COST	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS. * INCLUDES ECONOMY SALES PROFITS (80%)	33,133,094	34,428,807	(1,295,713)	(3.8)	88,706,924	93,029,325	(4,322,401)	(4.6)
<b>MWH SALES</b>								
1. JURISDICTIONAL SALES	1,388,824	1,415,337	(26,513)	(1.9)	3,701,839	3,791,569	(89,730)	(2.4)
2. NONJURISDICTIONAL SALES	16,228	13,931	2,297	16.5	35,712	38,129	(2,417)	(6.3)
1. TOTAL SALES	1,405,052	1,429,268	(24,216)	(1.7)	3,737,551	3,829,698	(92,147)	(2.4)
1. JURISDIC. SALES-% TOTAL MWH SALES	0.9884502	0.9902531	(0.0018029)	(0.2)	0.9904451	0.9900439	0.0004012	0.0

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: JUNE, 1997  
CURRENT MONTH

SCHEDULE A2  
PAGE 2 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	33,346,577	34,163,644	(817,067)	(2.4)	88,842,030	91,464,085	(2,622,055)	(2.9)
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0
a. TRUE-UP PROVISION	265,104	265,104	0	0.0	795,312	795,312	0	0.0
b. INCENTIVE PROVISION	49,687	49,687	0	0.0	149,061	149,061	0	0.0
c. TRANSITION ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
d. OTHER	0	0	0	0.0	0	0	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	33,661,368	34,478,435	(817,067)	(2.4)	89,786,403	92,408,458	(2,622,055)	(2.8)
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	33,133,094	34,428,807	(1,295,713)	(3.8)	88,706,924	93,029,325	(4,322,401)	(4.6)
5. JURISDIC. SALES- % TOTAL KWH SALES (LINE B-4)	0.9884502	0.9902531	(0.0018029)	(0.2)	NA	NA	-	-
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	32,750,411	34,093,233	(1,342,822)	(3.9)	87,866,870	92,095,617	(4,228,747)	(4.6)
6A. JURISDIC. LOSS MULTIPLIER	1.00013	1.00013	0.0000	0.0	NA	NA	-	-
6B. (LINE 6 x LINK 6A)	32,754,669	34,097,665	(1,342,996)	(3.9)	87,878,293	92,107,589	(4,229,296)	(4.6)
6C. PEABODY COAL CONTRACT BUY-OUT AMORT.	454,425	454,425	0	0.0	1,370,868	1,370,868	0	0.0
6D. (LINE 6C x LINE 5)	449,176	449,996	(820)	(0.2)	1,357,939	1,357,484	455	0.0
6E. JURISDIC. TOTAL FUEL & NET PWR. TRANS. INCL. PEABODY	33,203,845	34,547,661	(1,343,816)	(3.9)	89,236,232	93,465,073	(4,228,841)	(4.5)
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C-3 - LINE C-6E)	457,523	(69,226)	526,749	(760.9)	550,171	(1,056,615)	1,606,786	(152.1)
8. INTEREST PROVISION FOR THE MONTH	15,069	(409)	15,478	(3,784.4)	58,685	11,849	46,836	395.3
9. TRUE-UP & INT. PROV. BEG. OF MONTH	6,524,780	3,486,420	3,038,360	87.1	NOT APPLICABLE			
9a. DEFERRED TRUE-UP BEGINNING OF PERIOD	(3,401,136)	(3,401,136)	0	0.0	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	(265,104)	(265,104)	0	0.0	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C-7 through C-10)	3,331,132	(249,455)	3,580,587	(1,435.4)	NOT APPLICABLE			

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: JUNE, 1997  
CURRENT MONTH

SCHEDULE A2  
PAGE 3 OF 3

	CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	x	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT
INTEREST PROVISION							
1. BEGINNING TRUE-UP AMOUNT (LINE C-9 + C-9a)	3,123,644	85,284	3,038,360	3,562.6	NOT APPLICABLE		
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C-7 + C-9 + C-9a + C-10)	3,316,063	(249,046)	3,565,109	(1,431.5)	NOT APPLICABLE		
3. TOTAL BEG. & END. TRUE-UP AMOUNT	6,439,707	(163,762)	6,603,469	(4,032.4)	NOT APPLICABLE		
4. AVG. TRUE-UP AMT. (50% OF LINE D-3)	3,219,854	(81,881)	3,301,735	(4,032.4)	NOT APPLICABLE		
5. INT. RATE-FIRST DAY REP. BUS. MONTH	5.600	6.000	(0.400)	(6.7)	NOT APPLICABLE		
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	5.620	6.000	(0.380)	(6.3)	NOT APPLICABLE		
7. TOTAL (LINE D-5 + LINE D-6)	11.220	12.000	(0.780)	(6.5)	NOT APPLICABLE		
8. AVERAGE INT. RATE (50% OF LINE D-7)	5.610	6.000	(0.390)	(6.5)	NOT APPLICABLE		
9. MONTHLY AVG. INT. RATE (LINE D-8/12)	0.468	0.500	(0.032)	(6.4)	NOT APPLICABLE		
10. INT. PROVISION (LINE D-4 x LINE D-9)	15,069	(409)	15,478	(3,784.4)	NOT APPLICABLE		

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF: JUNE, 1997  
CURRENT MONTH

SCHEDULE A3  
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	898,720	485,893	412,827	85.0	1,464,161	1,069,280	394,881	36.9
2 LIGHT OIL	236,230	397,927	(161,697)	(40.6)	1,131,339	1,026,212	105,127	10.2
3 COAL	30,129,716	33,731,687	(3,601,971)	(10.7)	88,191,330	95,031,373	(6,840,043)	(7.2)
4 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
5 NUCLEAR	0	0	0	0.0	0	0	0	0.0
6 OTHER	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	31,264,666	34,615,507	(3,350,841)	(9.7)	90,786,830	97,126,865	(6,340,035)	(6.5)
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	21,839	10,197	11,642	114.2	34,474	22,394	12,080	53.9
9 LIGHT OIL	3,802	6,646	(2,844)	(42.8)	25,014	16,133	8,881	55.0
10 COAL	1,496,709	1,609,959	(113,250)	(7.0)	4,383,215	4,578,581	(195,366)	(4.3)
11 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
12 NUCLEAR	0	0	0	0.0	0	0	0	0.0
13 OTHER	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	1,522,350	1,626,802	(104,452)	(6.4)	4,442,703	4,617,108	(174,405)	(3.8)
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	48,760	23,083	25,677	111.2	77,458	49,939	27,519	55.1
16 LIGHT OIL (BBL)	8,470	13,070	(4,600)	(35.2)	38,764	33,001	5,763	17.5
17 COAL (TON)	730,968	700,968	30,000	4.3	2,075,611	1,990,682	84,929	4.3
18 NATURAL GAS (MCF)	0	0	0	0.0	0	0	0	0.0
19 NUCLEAR (MMBTU)	0	0	0	0.0	0	0	0	0.0
20 OTHER (MMBTU)	0	0	0	0.0	0	0	0	0.0
BTUS BURNED (MMBTU)								
21 HEAVY OIL	307,214	145,902	161,312	110.6	487,862	315,651	172,211	54.6
22 LIGHT OIL	49,393	75,993	(26,600)	(35.0)	226,397	191,594	34,803	18.2
23 COAL	16,176,967	16,026,441	150,526	0.9	46,699,067	45,322,247	1,376,820	3.0
24 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
25 NUCLEAR	0	0	0	0.0	0	0	0	0.0
26 OTHER	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	16,533,574	16,248,336	285,238	1.8	47,413,326	45,829,492	1,583,834	3.5
GENERATION MIX (% MWH)								
28 HEAVY OIL	1.43	0.63	0.80	-	0.78	0.49	0.29	-
29 LIGHT OIL	0.25	0.41	(0.16)	-	0.56	0.35	0.21	-
30 COAL	98.32	98.96	(0.64)	-	98.66	99.16	(0.50)	-
31 NATURAL GAS	0.00	0.00	0.00	-	0.00	0.00	0.00	-
32 NUCLEAR	0.00	0.00	0.00	-	0.00	0.00	0.00	-
33 OTHER	0.00	0.00	0.00	-	0.00	0.00	0.00	-
34 TOTAL (%)	100.00	100.00	0.00	-	100.00	100.00	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	18.43	21.05	(2.62)	(12.4)	18.90	21.41	(2.51)	(11.7)
36 LIGHT OIL (\$/BBL)	27.89	30.45	(2.56)	(8.4)	29.19	31.10	(1.91)	(6.1)
37 COAL (\$/TON)	41.22	48.12	(6.90)	(14.3)	42.49	47.74	(5.25)	(11.0)
38 NATURAL GAS (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	2.93	3.33	(0.40)	(12.0)	3.00	3.39	(0.39)	(11.5)
42 LIGHT OIL	4.78	5.24	(0.46)	(8.8)	5.00	5.36	(0.36)	(6.7)
43 COAL	1.86	2.10	(0.24)	(11.4)	1.89	2.10	(0.21)	(10.0)
44 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
45 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
46 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 TOTAL (\$/MMBTU)	1.89	2.13	(0.24)	(11.3)	1.91	2.12	(0.21)	(9.9)

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF: JUNE, 1997

SCHEDULE A3  
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	14,067	14,308	(241)	(1.7)	14,152	14,095	57	0.4
49 LIGHT OIL	12,991	11,434	1,557	13.6	9,051	11,876	(2,825)	(23.8)
50 COAL	10,808	9,955	853	8.6	10,654	9,899	755	7.6
51 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
52 NUCLEAR	0	0	0	0.0	0	0	0	0.0
53 OTHER	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	10,861	9,988	873	8.7	10,672	9,926	746	7.5
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	4.12	4.77	(0.65)	(13.6)	4.25	4.77	(0.52)	(10.9)
56 LIGHT OIL	6.21	5.99	0.22	3.7	4.52	6.36	(1.84)	(28.9)
57 COAL	2.01	2.10	(0.09)	(4.3)	2.01	2.08	(0.07)	(3.4)
58 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
59 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
60 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 TOTAL (cents/KWH)	2.05	2.13	(0.08)	(3.8)	2.04	2.10	(0.06)	(2.9)

SYSTEM NET GENERATION AND FUEL COST  
TAMPA ELECTRIC COMPANY  
ACTUAL FOR THE PERIOD/MONTH OF: JUNE, 1997

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAP. FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER MWH (cents /KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	32	3098	13.4	92.0	50.9		HVY-OIL						
H.P.#2	32	3670	15.9	95.7	61.7		HVY-OIL						
H.P.#3	32	4718	20.5	95.4	63.5		HVY-OIL						
H.P.#4	35	3516	14.0	92.3	58.8		HVY-OIL						
H.P.#5	60	0	0.0	0.1	0.0		HVY-OIL						
H.P. STATION	191	15002	10.9	64.4	0.0	16230	HVY-OIL	38602	6307632	43487.2	661321	4.41	17.13
GAN.#1	119	46679	54.5	70.2	63.4	12490	COAL	29988	19442100	583029.7	1279596	2.74	42.67
GAN.#2	118	55124	64.9	82.9	69.4	12856	COAL	36299	19523640	708688.6	1548888	2.81	42.67
GAN.#3	155	85076	76.2	94.9	76.2	11887	COAL	52482	19269759	1011315.5	2219420	2.63	42.67
GAN.#4	189	79880	58.7	71.1	64.4	11950	COAL	49696	19208719	954596.5	2120541	2.65	42.67
GAN.#5	227	106720	65.3	78.1	81.7	10768	COAL	47219	24377820	1151098.3	2014847	1.89	42.67
GAN.#6	362	177591	68.1	76.5	80.4	10899	COAL	79974	24203060	1935615.5	3412511	1.92	42.67
GANNON STA.	1170	551070	65.4	78.4	74.6	11513	COAL	295658	21458381	6314342.1	12615803	2.29	42.67
B.B.#1	421	233462	77.0	86.4	81.0	10549	COAL	108039	22794560	2462701.5	4290877	1.84	39.72
B.B.#2	421	209102	69.0	79.4	75.0	10395	COAL	96311	22568260	2173571.7	3825088	1.83	39.72
B.B.#3	430	227167	73.4	84.1	73.4	10393	COAL	103453	22821060	2360907.1	4108739	1.81	39.72
B.B. 1 - 3	1272	669731	73.1	83.3	76.4	10448	COAL	307803	22732658	6997180.3	12224704	1.83	39.72
B.B.#4	442	278533	87.5	94.1	87.6	10180	COAL	127507	22237560	2835444.6	5286692	1.90	41.46
B.B. STA.	1714	948264	76.8	86.1	79.4	10369	COAL	435310	22587638	9832624.9	17511396	1.85	40.23
SEB-PHIL.#1(HVY OIL)	17	3410	27.9	98.8	85.9	9321	HVY-OIL	5067	6273160	31786.1	118419	3.47	23.37
SEB-PHIL.#2(HVY OIL)	17	3427	28.0	98.9	86.6	9320	HVY-OIL	5691	6273974	31940.8	118980	3.47	23.37
SEB-PHILLIPS TOTAL	34	6837	27.9	98.5	86.3	9321	HVY-OIL	10158	6273568	63726.9	237399	3.47	23.37
POLK COAL	240	-2625	0.0	0.0	0.0	0	COAL	0	0	0.0	2517	0.00	0.00
POLK OIL	226	1665	1.0	1.0	101.8	9966	LGT-OIL	2829	5865606	16593.8	81261	4.88	28.72
POLK TOTAL	240	-960	1.0	1.0	-	0				16593.8	83778	0.00	-
GAN.C.T.#1	15	34	0.3	100.0	75.6	18906	LGT-OIL	110	5843636	642.8	3035	8.93	27.59
B.B.C.T.#1	15	48	0.4	100.0	80.0	26556	LGT-OIL	219	5820548	1274.7	6016	12.53	27.47
B.B.C.T.#2	65	656	1.4	100.0	91.7	16737	LGT-OIL	1891	5813168	10982.7	51945	7.92	27.47
B.B.C.T.#3	65	1399	3.0	100.0	97.8	14216	LGT-OIL	3421	5813709	19888.7	93973	6.72	27.47
C.T. TOTAL	160	2137	1.9	100.0	51.8	15348	LGT-OIL	5641	5814377	32798.9	154969	7.25	27.47
TOT. COAL (GN, BB, POLK)	3124	1496709	66.5	75.4	70.3	10808	COAL	730968	22130883	16176967.0	30129716	2.01	41.22
SYSTEM	3509	1522350	60.3	76.1	65.9	10861				16533573.8	31264666	2.05	-

LEGEND:  
H.P. = HOOKERS POINT  
GAN. = GANNON

B.B. = BIG BEND  
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS

NA = LESS THAN 1 HOUR OF OPERATION

SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: JUNE, 1997

SCHEDULE A5  
PAGE 1 OF 2

CURRENT MONTH					PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
<b>HEAVY OIL (1)</b>									
1 PURCHASES:									
2 UNITS (BBL)	10,785	23,083	(12,298)	(53.3)	103,521	49,939	53,582	107.3	
3 UNIT COST (\$/BBL)	21.35	20.40	0.95	4.7	17.12	21.40	(4.28)	(20.0)	
4 AMOUNT (\$)	230,278	470,985	(240,707)	(51.1)	1,772,312	1,068,671	703,641	65.8	
5 BURNED:									
6 UNITS (BBL)	48,760	23,083	25,677	111.2	77,458	49,939	27,519	55.1	
7 UNIT COST (\$/BBL)	18.43	21.05	(2.62)	(12.4)	18.90	21.41	(2.51)	(11.7)	
8 AMOUNT (\$)	898,720	485,893	412,827	85.0	1,464,161	1,069,280	394,881	36.9	
9 ENDING INVENTORY:									
10 UNITS (BBL)	98,352	89,773	8,579	9.6	98,352	89,773	8,579	9.6	
11 UNIT COST (\$/BBL)	17.42	19.33	(1.91)	(9.9)	17.42	19.33	(1.91)	(9.9)	
12 AMOUNT (\$)	1,713,592	1,735,242	(21,650)	(1.2)	1,713,592	1,735,242	(21,650)	(1.2)	
13									
14 DAYS SUPPLY:	164	150	14	9.3	-	-	-	-	
<b>LIGHT OIL (2)</b>									
15 PURCHASES:									
16 UNITS (BBL)	17,841	22,744	(4,903)	(21.6)	45,350	60,748	(15,398)	(25.3)	
17 UNIT COST (\$/BBL)	25.05	25.10	(0.05)	(0.2)	25.45	25.00	0.45	1.8	
18 AMOUNT (\$)	446,923	570,812	(123,889)	(21.7)	1,153,995	1,518,838	(364,843)	(24.0)	
19 BURNED:									
20 UNITS (BBL)	8,470	13,070	(4,600)	(35.2)	38,764	33,001	5,763	17.5	
21 UNIT COST (\$/BBL)	27.89	30.45	(2.56)	(8.4)	29.19	31.10	(1.91)	(6.1)	
22 AMOUNT (\$)	236,230	397,927	(161,697)	(40.6)	1,131,339	1,026,212	105,127	10.2	
23 ENDING INVENTORY:									
24 UNITS (BBL)	60,710	93,462	(32,752)	(35.0)	60,710	93,462	(32,752)	(35.0)	
25 UNIT COST (\$/BBL)	28.00	27.80	0.20	0.7	28.00	27.80	0.20	0.7	
26 AMOUNT (\$)	1,700,058	2,597,881	(897,823)	(34.6)	1,700,058	2,597,881	(897,823)	(34.6)	
27									
28 DAYS SUPPLY: NORMAL	97	149	(52)	(34.9)	-	-	-	-	
29 DAYS SUPPLY: EMERGENCY	9	13	(4)	(30.8)	-	-	-	-	
<b>COAL (3)</b>									
30 PURCHASES:									
31 UNITS (TONS)	711,508	655,300	56,208	8.6	1,976,611	1,991,900	(15,289)	(0.8)	
32 UNIT COST (\$/TON)	41.47	48.43	(6.96)	(14.4)	42.49	47.69	(5.20)	(10.9)	
33 AMOUNT (\$)	29,504,065	31,737,464	(2,233,399)	(7.0)	83,992,789	94,992,561	(10,999,772)	(11.6)	
34 BURNED:									
35 UNITS (TONS)	730,968	700,968	30,000	4.3	2,075,611	1,990,682	84,929	4.3	
36 UNIT COST (\$/TON)	41.22	48.12	(6.90)	(14.3)	42.49	47.74	(5.25)	(11.0)	
37 AMOUNT (\$)	30,129,716	33,731,687	(3,601,971)	(10.7)	88,191,330	95,037,373	(6,846,043)	(7.2)	
38 ENDING INVENTORY:									
39 UNITS (TONS)	758,730	684,381	74,349	10.9	758,730	684,381	74,349	10.9	
40 UNIT COST (\$/TON)	41.51	47.28	(5.77)	(12.2)	41.51	47.28	(5.77)	(12.2)	
41 AMOUNT (\$)	31,494,077	32,355,392	(861,315)	(2.7)	31,494,077	32,355,392	(861,315)	(2.7)	
42									
43 DAYS SUPPLY:	31	28	3	10.7	-	-	-	-	
<b>NATURAL GAS</b>									
44 PURCHASES:									
45 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0	
46 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0	
47 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0	
48 BURNED:									
49 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0	
50 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0	
51 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0	
52 ENDING INVENTORY:									
53 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0	
54 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0	
55 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0	
56									
57 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-	
<b>NUCLEAR</b>									
58 BURNED:									
59 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0	
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0	
61 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0	

SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: JUNE, 1997

SCHEDULE A5  
PAGE 2 OF 2

OTHER	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
65 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
69 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
73 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
74 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-

(1) RECONCILIATION - HEAVY OIL  
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	13,655
LUBE OIL PURCHASES	0
TOTAL	13,655

(2) RECONCILIATION - LIGHT OIL  
DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
IGNITION	(8,371)	(230,018)
OTHER USAGE	(2,258)	(63,801)
TOTAL	(10,629)	(293,819)

(3) RECONCILIATION - COAL  
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
PROPANE IGNITION	2,187
IGNITION	216,363
FUEL ANALYSIS	24,714
AERIAL SURVEY ADJ.	(777,819)
ADDITIVES	98,876
TOTAL	(435,679)

POWER SOLD  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF JUNE, 1997

SCHEDULE A6  
PAGE 1 OF 2

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) cents./MWH (A) FUEL COST (B) TOTAL COST	(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6)(B)	(9) BOX GAIN ON EXCESS ENERGY SALES
<b>ESTIMATED:</b>								
VARIOUS JURISDICTIONAL	ECON.-D	119,410.0	0.0	119,410.0	1.889	2,255,800.00	2,630,300.00	299,600.00
VARIOUS JURISDICTIONAL	SCH.-D	9,452.0	0.0	9,452.0	1.655	156,400.00	156,400.00	
VARIOUS SEPARATED	SCH.-D	38,854.0	0.0	38,854.0	1.392	540,900.00	635,900.00	
HARDGE POWER PARTNERS SEPARATED	CONTRACT	14,611.0	0.0	14,611.0	2.269	331,500.00	421,100.00	
LAKELAND/PPA	SCH.-D	28,081.0	0.0	28,081.0	1.502	421,800.00	485,400.00	
VARIOUS JURISDICTIONAL	SCH.-J	0.0	0.0	0.0	0.000	0.00	0.00	
TOTAL INCLUDING VARIABLE O & W COSTS		210,408.0	0.0	210,408.0	1.762	3,706,400.00	4,329,100.00	299,600.00
LESS TRANSMISSION COSTS						(174,100.00)		
LESS VARIABLE O & W COSTS						(136,100.00)		
PLUS BOX OF ECON. ENERGY SALES PROFITS						299,600.00		
TOTAL EXCL. VARIABLE O & W COSTS AND INCL. BOX OF ECON. ENERGY SALES PROFITS		210,408.0	0.0	210,408.0	1.756	3,695,800.00	4,329,100.00	299,600.00
<b>ACTUAL:</b>								
FLA. PWR. CORP.	ECON.-C	9,041.0	0.0	9,041.0	1.667	150,684.80	171,431.17	16,589.10
FLA. PWR. & LIGHT	ECON.-C	17,965.0	0.0	17,965.0	1.788	293,733.83	321,275.06	22,033.00
CITY OF LAKELAND	ECON.-C	77.0	0.0	77.0	0.000	0.00	0.00	0.00
FT. PIERCE UTIL. AUTH.	ECON.-C	287.0	0.0	287.0	1.744	1,343.11	1,681.65	270.83
CITY OF GAINESVILLE	ECON.-C	942.0	0.0	942.0	1.717	4,926.36	6,287.51	1,088.92
CITY OF HOMESTEAD	ECON.-C	0.0	0.0	0.0	2.096	15,677.72	19,744.13	3,253.13
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.0	0.0	0.000	0.00	0.00	0.00
KISSIMMEE ELEC. UTIL.	ECON.-C	93.0	0.0	93.0	0.000	0.00	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.0	0.0	1.739	1,617.39	2,816.48	959.27
CITY OF NEW SMYRNA BCH.	ECON.-C	1,130.0	0.0	1,130.0	0.000	0.00	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	832.0	0.0	832.0	1.649	18,635.54	21,833.42	2,558.30
SEMINOLE ELECTRIC CO-OP	ECON.-C	0.0	0.0	0.0	1.675	2,147.00	17,861.20	3,141.96
CITY OF ST. CLOUD	ECON.-C	118.0	0.0	118.0	0.000	0.00	0.00	0.00
CITY OF STARKE	ECON.-C	62.0	0.0	62.0	1.790	3,126.00	3,688.82	1,251.15
TALLAHASSEE	ECON.-C	736.0	0.0	736.0	1.674	1,037.97	1,379.35	1,273.10
CITY OF VERO BEACH	ECON.-C	629.0	0.0	629.0	1.617	1,940.00	14,320.57	1,907.16
PPA	ECON.-C	10.0	0.0	10.0	1.660	10,443.04	11,753.48	1,048.35
KEY WEST	ECON.-C	11,757.0	0.0	11,757.0	2.201	220,070.00	261.95	33.50
REEDY CREEK	ECON.-C	0.0	0.0	0.0	1.618	190,186.39	294,025.82	27,071.54
SOUTHERN COMPANY	ECON.-C	0.0	0.0	0.0	0.000	0.00	0.00	0.00
FLA. PWR. & LIGHT	SCH.-D	0.0	0.0	0.0	0.000	0.00	0.00	0.00
PPA-E	SCH.-D	0.0	0.0	0.0	0.000	0.00	0.00	0.00
KISSIMMEE ELEC. UTIL.	SCH.-D	0.0	0.0	0.0	0.000	0.00	0.00	0.00
CITY OF NEW SMYRNA BCH.	SCH.-D	11,904.0	0.0	11,904.0	1.477	175,779.76	192,368.64	
REEDY CREEK	SCH.-D	21,570.0	0.0	21,570.0	1.373	296,156.10	325,473.60	
VAUCHULA	SCH.-D	3,600.0	0.0	3,600.0	1.373	49,428.00	59,328.00	
FT. MEADE	SCH.-D	3,600.0	0.0	3,600.0	1.373	49,428.00	59,328.00	
CITY OF ST. CLOUD	SCH.-D	0.0	0.0	0.0	0.000	0.00	0.00	0.00
HARDGE POWER PARTNERS	CONTRACT	24,160.0	0.0	24,160.0	1.886	455,657.60	614,389.80	
SEMINOLE ELECTRIC CO-OP PRECO-1	SCH.-D	5,176.0	0.0	5,176.0	0.886	4,886.00	40,651.85	
SEMINOLE ELECTRIC CO-OP HARDGE	SCH.-D	786.0	589.1	4,586.9	1.464	11,510.10	11,510.10	
FLA. PWR. CORP.	JURISD.	0.0	0.0	0.0	0.000	0.00	0.00	0.00
FLA. PWR. & LIGHT	JURISD.	0.0	0.0	0.0	0.000	0.00	0.00	0.00
CITY OF HOMESTEAD	JURISD.	0.0	0.0	0.0	0.000	0.00	0.00	0.00
KEY WEST	JURISD.	0.0	0.0	0.0	0.000	0.00	0.00	0.00
KISSIMMEE ELEC. UTIL.	JURISD.	0.0	0.0	0.0	0.000	0.00	0.00	0.00
CITY OF LAKELAND	JURISD.	0.0	0.0	0.0	0.000	0.00	0.00	0.00
ORLANDO UTIL. COMM.	JURISD.	0.0	0.0	0.0	0.000	0.00	0.00	0.00
REEDY CREEK	JURISD.	0.0	0.0	0.0	0.000	0.00	0.00	0.00
SEMINOLE ELECTRIC CO-OP	JURISD.	0.0	0.0	0.0	0.000	0.00	0.00	0.00
CITY OF NEW SMYRNA BCH.	JURISD.	4,576.0	0.0	4,576.0	2.108	96,464.64	96,464.64	
VAUCHULA	JURISD.	0.0	0.0	0.0	0.000	0.00	0.00	0.00
CITY OF VERO BEACH	JURISD.	0.0	0.0	0.0	0.000	0.00	0.00	0.00
LAKE WORTH UTILITIES	JURISD.	0.0	0.0	0.0	0.000	0.00	0.00	0.00
COLETHORPE	JURISD.	0.0	0.0	0.0	0.000	0.00	0.00	0.00



POWER SOLD  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF JUNE, 1997

SCHEDULE A6  
PAGE 2 OF 2

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	cents/kwh (A) FUEL COST (B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	80% GAIN ON ECONOMY ENERGY SALES
MPRA	SCH. -D	50,397.0	0.0	50,397.0	1.459	735,088.60	771,074.10	
CITY OF LAKELAND	SCH. -B	1,020.0	0.0	1,020.0	2.084	21,252.60	33,925.20	
HARDEE PWR. PARTNERS TO FPC	ECON.-C	1,394.0	0.0	1,394.0	2.558	35,653.38	35,653.50	1,408.10 *
HARDEE PWR. PARTNERS TO FPL	ECON.-C	739.0	0.0	739.0	2.314	17,320.62	17,297.27	(18.68) *
HARDEE PWR. PARTNERS TO REEDY CREEK	ECON.-C	51.0	0.0	51.0	2.458	1,253.45	1,253.99	2.03 *
HARDEE PWR. PARTNERS TO GAINESVILLE	ECON.-C	5.0	0.0	5.0	2.572	128.58	135.69	5.69 *
HARDEE PWR. PARTNERS TO JACKSONVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO KISSIMMEE	ECON.-C	0.0	0.0	0.0	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO NEW SMYRNA HCH	ECON.-C	191.0	0.0	191.0	2.446	4,539.57	4,672.71	106.51 *
HARDEE PWR. PARTNERS TO ORLANDO	ECON.-C	16.0	0.0	16.0	2.733	437.34	487.73	40.31 *
HARDEE PWR. PARTNERS TO STABLE	ECON.-C	0.0	0.0	0.0	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO PAPA	ECON.-C	0.0	0.0	0.0	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO HOWESTEAD	ECON.-C	5.0	0.0	5.0	2.771	138.57	137.48	(0.87) *
HARDEE PWR. PARTNERS TO SEMINOLE	ECON.-C	0.0	0.0	0.0	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO FT. PIERCE	ECON.-C	0.0	0.0	0.0	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO TALLAHASSEE	ECON.-C	0.0	0.0	0.0	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO LAKELAND	ECON.-C	0.0	0.0	0.0	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO LAKE WORTH	ECON.-C	14.0	0.0	14.0	2.461	344.49	368.97	19.58 *
HARDEE PWR. PARTNERS TO KEY WEST	ECON.-C	6.0	0.0	6.0	2.603	156.19	167.37	8.94 *
HARDEE PWR. PARTNERS TO VERO BEACH	ECON.-C	0.0	0.0	0.0	0.000	0.00	0.00	0.00 *

ADJUSTMENTS TO MAY, 1997

	SEPAR. SEPAR.	CONTRACT CONTRACT	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
			TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	cents/kwh (A) FUEL COST (B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	80% GAIN ON ECONOMY ENERGY SALES		
HARDEE POWER PARTNERS	SEPAR.	CONTRACT	(14,506.0)	0.0	(14,506.0)	1.937	2,595	(280,981.22)	(376,430.70)		
HARDEE POWER PARTNERS	SEPAR.	CONTRACT	14,506.0	0.0	14,506.0	1.886	2,543	273,583.16	368,887.58		
SUB-TOTAL ECONOMY POWER SALES			45,102.0	0.0	45,102.0	1.680	1,906	774,711.16	878,537.32		83,060.92
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.			40,674.0	0.0	40,674.0	1.403	1,639	570,791.86	665,498.24		
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.			5,962.0	589.1	5,372.9	0.971	0.971	52,161.95	52,161.95		
SUB-TOTAL SCHEDULE J POWER SALES-JURISD.			4,576.0	0.0	4,576.0	2.108	2,108	96,484.64	96,484.64		
SUB-TOTAL HARDEE PWR. PART. CONTRACT SALES-SEPAR.			24,160.0	0.0	24,160.0	1.855	2,512	448,259.54	606,845.68		
SUB-TOTAL OTHER SCH. D POWER SALES			51,417.0	0.0	51,417.0	1.471	1,566	756,341.20	804,999.30		
TOTAL INCLUDING VARIABLE O & N COSTS			172,891.0	589.1	172,301.9	1.566	1,802	2,698,730.35	3,105,507.13		83,060.92
LESS VARIABLE O & N COSTS								(53,727.63)			
LESS TRANSMISSION COSTS								(71,204.39)			
LESS TRANSMISSION COSTS HARDEE-C								(4,117.29)			
LESS TRANSMISSION COSTS SCH. D (SEPAR.)								600.00			
LESS TRANSMISSION COSTS SCH. D (OTHER)								(810.00)			
PLUS 80% OF ECON. ENERGY SALES PROFITS								83,060.92			
TOTAL EXCL. VARIABLE O & N COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS			172,891.0	589.1	172,301.9	1.538	1,802	2,650,693.02	3,105,507.13		83,060.92

CURRENT MONTH:

DIFFERENCE	PERIOD TO DATE:
(37,517.0)	ACTUAL
(17.8)	ESTIMATED
	DIFFERENCE
	DIFFERENCE %

\* THE PROFITS REFLECTED ARE ONLY ON TEC 40%. SEC 60% OR \$2,946.74 HAS BEEN EXCLUDED.

PURCHASED POWER  
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF JUNE, 1997

SCHEDULE A7

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERRUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6) x (7A)
						(A) FUEL COST	(B) TOTAL COST	
<b>ESTIMATED:</b>								
VARIOUS HARDEE POWER PARTNERS ST. CLOUD	EMER. IPP PEAKING	4,234.0 80,564.0 0.0	0.0 0.0 0.0	3,270.0 0.0 0.0	964.0 80,564.0 0.0	5.674 2.905 0.000	5.674 2.905 0.000	54,700.00 2,340,300.00 0.00
<b>TOTAL</b>		<b>84,798.0</b>	<b>0.0</b>	<b>3,270.0</b>	<b>81,528.0</b>	<b>2.938</b>	<b>2.938</b>	<b>2,395,000.00</b>
<b>ACTUAL:</b>								
HARDEE PWR. PART.-NATIVE HARDEE PWR. PART.-OTHERS FLA. POWER CORP. FLA. POWER CORP. FLA. POWER & LIGHT FLA. POWER & LIGHT ORLANDO UTIL. COMM. ORLANDO UTIL. COMM. CITY OF LAKELAND CITY OF LAKELAND JACKSONVILLE ELEC. AUTH. TALLAHASSEE PECO PECO	IPP IPP SCH.-JA SCH.-JC SCH.-JA SCH.-JC SCH.-JA SCH.-JC SCH.-JA SCH.-JC SCH.-JA SCH.-JC SCH.-JA SCH.-JA SCH.-JA SCH.-JA SCH.-JA SCH.-JA SCH.-JA	31,836.0 2,421.0 324.0 1,400.0 20,036.0 4,830.0 7,576.0 4,830.0 8,777.0 6,882.0 1,595.0 543.0 201.0 962.0 1,903.0	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	0.0 0.0 324.0 0.0 14,650.9 0.0 3,008.2 0.0 3,269.9 0.0 0.0 0.0 66.4 125.9 0.0	31,836.0 2,421.0 0.0 1,400.0 5,385.1 4,567.8 4,830.0 8,777.0 3,612.1 1,595.0 543.0 134.6 836.1 1,903.0	4.972 2.189 0.000 2.275 6.259 3.249 4.560 3.244 4.642 4.116 3.446 5.952 4.486 3.850	4.972 2.203 0.000 2.275 6.259 3.249 4.560 3.244 4.642 4.116 3.446 5.952 4.486 3.850	1,582,815.81 52,992.63 0.00 31,850.00 331,041.18 156,921.40 208,303.71 284,708.95 167,663.51 65,649.50 18,711.56 8,012.03 37,508.74 73,263.83
<b>ADJUSTMENTS TO MAY 1997</b>								
HARDEE PWR. PART.-NATIVE HARDEE PWR. PART.-NATIVE	IPP IPP	(25,725.0) 25,725.0	0.0 0.0	0.0 0.0	(25,725.0) 25,725.0	3.982 3.868	3.982 3.868	(1,024,267.98) 995,045.16
<b>TOTAL</b>		<b>89,286.0</b>	<b>0.0</b>	<b>21,445.3</b>	<b>67,840.7</b>	<b>4.417</b>	<b>4.417</b>	<b>2,996,220.03</b>
<b>CURRENT MONTH:</b>								
<b>DIFFERENCE</b>		<b>4,488.0</b>	<b>0.0</b>	<b>18,175.3</b>	<b>(13,687.3)</b>	<b>1.479</b>	<b>1.479</b>	<b>601,220.03</b>
<b>DIFFERENCE %</b>		<b>5.3</b>	<b>0.0</b>	<b>555.8</b>	<b>(18.8)</b>	<b>50.3</b>	<b>50.3</b>	<b>25.1</b>
<b>PERIOD TO DATE:</b>								
<b>ACTUAL</b>		<b>135,393.0</b>	<b>0.0</b>	<b>22,937.7</b>	<b>112,455.3</b>	<b>4.181</b>	<b>4.182</b>	<b>4,702,017.50</b>
<b>ESTIMATED</b>		<b>175,750.0</b>	<b>0.0</b>	<b>6,753.0</b>	<b>168,997.0</b>	<b>3.054</b>	<b>3.054</b>	<b>5,161,500.00</b>
<b>DIFFERENCE</b>		<b>(40,357.0)</b>	<b>0.0</b>	<b>16,184.7</b>	<b>(56,541.7)</b>	<b>1.127</b>	<b>1.128</b>	<b>(459,482.50)</b>
<b>DIFFERENCE %</b>		<b>(23.0)</b>	<b>0.0</b>	<b>239.7</b>	<b>(33.5)</b>	<b>36.9</b>	<b>36.9</b>	<b>(8.9)</b>



ENERGY PAYMENT TO QUALIFYING FACILITIES  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF JUNE 1997

SCHEDULE A8

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERRUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH (A) FUEL COST (B) TOTAL COST		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7)(A)
ESTIMATED:								
VARIOUS	COGEN.	39,041.0	0.0	0.0	39,041.0	2.233	2.233	871,800.00
TOTAL	-	39,041.0	0.0	0.0	39,041.0	2.233	2.233	871,800.00
ACTUAL:								
IMC-AGRICO-NICHOLS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
McKAY BAY REFUSE	COGEN.	10,385.0	0.0	0.0	10,385.0	1.632	1.632	169,435.58
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	63.0	0.0	0.0	63.0	2.846	2.846	1,793.23
HILLSBOROUGH COUNTY	COGEN.	19,091.0	0.0	0.0	19,091.0	1.627	1.627	310,644.15
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	408.0	0.0	0.0	408.0	1.965	1.965	8,018.57
FARMLAND HYDRO LP	COGEN.	151.0	0.0	0.0	151.0	3.065	3.065	4,627.90
IMC-AGRICO-S. PIERCE	COGEN.	894.0	0.0	0.0	894.0	2.686	2.686	24,017.07
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
ORANGE COGENERATION L.P.	COGEN.	5,681.0	0.0	0.0	5,681.0	1.588	1.588	50,232.65
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	213.0	(213.0)	5.272	5.272	(11,229.14)
SUB-TOTAL FOR JUNE, 1997	-	36,673.0	0.0	213.0	36,460.0	1.639	1.639	597,540.01
ADJUSTMENTS FOR APR., 1997								
IMC-AGRICO-NICHOLS	COGEN.							
McKAY BAY REFUSE	COGEN.	(9,664.0)	0.0	0.0	(9,664.0)	1.453	1.453	(140,395.85)
MULBERRY PHOSPHATES INC.	COGEN.	9,664.0	0.0	0.0	9,664.0	1.447	1.447	139,799.19
CARGILL RIDGEWOOD	COGEN.							
IMC-AGRICO-NEW WALES	COGEN.							
HILLSBOROUGH COUNTY	COGEN.	(18,700.0)	0.0	0.0	(18,700.0)	1.451	1.451	(271,284.26)
CARGILL MILLPOINT	COGEN.	18,700.0	0.0	0.0	18,700.0	1.445	1.445	270,165.45
CF INDUSTRIES INC.	COGEN.							
FARMLAND INDUSTRIES	COGEN.							
IMC-AGRICO-S. PIERCE	COGEN.							
AUBURNDALE POWER PARTNERS *	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
ORANGE COGENERATION L.P. *	COGEN.	52.0	0.0	0.0	52.0	1.377	1.377	716.13
AS AVAILABLE ASSIGNMENT	COGEN.	(7,590.0)	0.0	0.0	(7,590.0)	1.486	1.486	(112,752.34)
		7,590.0	0.0	0.0	7,590.0	1.474	1.474	111,913.07
SUB-TOTAL FOR APR., 1997 ADJ.	-	52.0	0.0	0.0	52.0	(3.536)	(3.536)	(1,838.61)
GRAND TOTAL		36,725.0	0.0	213.0	36,512.0	1.632	1.632	595,701.40
CURRENT MONTH:								
DIFFERENCE	-	(2,316.0)	0.0	213.0	(2,529.0)	(0.601)	(0.601)	(276,098.60)
DIFFERENCE %	-	(5.9)	0.0	0.0	(6.5)	(26.9)	(26.9)	(31.7)
PERIOD TO DATE:								
ACTUAL		114,175.0	0.0	223.0	113,952.0	1.530	1.530	1,742,957.75
ESTIMATED		103,430.0	0.0	0.0	103,430.0	2.082	2.082	2,153,800.00
DIFFERENCE	-	10,745.0	0.0	223.0	10,522.0	(0.552)	(0.552)	(410,842.25)
DIFFERENCE %	-	10.4	0.0	0.0	10.2	(26.5)	(26.5)	(19.1)

\* THIS ADJUSTMENT IS FOR MAY 1997.

ECONOMY ENERGY PURCHASES  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF JUNE, 1997

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) TRANSACTION COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJUSTMENT (3)X(4)	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(B)-(5)
					(A) cents/KWH	(B) \$	
ESTIMATED:							
VARIOUS	ECON.	5,885.0	4.168	245,300.00	4.906	288,700.00	43,400.00
TOTAL	-	5,885.0	4.168	245,300.00	4.906	288,700.00	43,400.00
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	429.0	2.499	10,718.59	3.141	13,474.72	2,756.13
FLA. PWR. & LIGHT	ECON.-C	12,958.0	3.964	513,714.13	4.294	556,464.94	42,750.81
CITY OF LAKELAND	ECON.-C	215.0	4.173	8,972.55	5.272	11,335.38	2,362.83
FT. PIERCE	ECON.-C	188.0	4.588	8,624.87	5.429	10,206.39	1,581.52
CITY OF GAINESVILLE	ECON.-C	1,036.0	4.189	43,394.44	5.421	56,162.05	12,767.61
CITY OF HOMESTEAD	ECON.-C	277.0	5.006	13,866.95	5.375	14,889.79	1,022.84
JACKSONVILLE ELEC. AUTH.	ECON.-C	695.0	4.791	33,299.06	5.814	40,404.70	7,105.64
LAKE WORTH UTILITIES	ECON.-C	503.0	4.317	21,715.35	5.124	25,773.69	4,058.34
ORLANDO UTIL. COMM.	ECON.-C	4,556.0	3.440	156,718.66	4.437	202,134.09	45,415.43
SEMINOLE ELECTRIC CO-OP.	ECON.-C	682.0	3.464	23,626.41	4.481	30,561.62	6,935.21
TALLAHASSEE	ECON.-C	1,335.0	4.385	58,544.60	5.556	74,169.56	15,624.96
CITY OF VERO BEACH	ECON.-C	798.0	4.188	33,420.24	4.956	39,546.78	6,126.54
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	34.0	4.197	1,426.85	5.085	1,728.78	301.93
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	97.0	3.884	3,767.44	5.114	4,960.88	1,193.44
ADJUSTMENT TO MAY 1997							
FLA. PWR. & LIGHT	ECON.-C	(913.0)	3.851	(35,162.51)	4.230	(38,620.79)	(3,458.28)
FLA. PWR. & LIGHT	ECON.-C	913.0	3.807	34,755.15	4.230	38,620.75	3,865.60
TOTAL	-	23,803.0	3.913	931,402.78	4.545	1,081,813.33	150,410.55
CURRENT MONTH:							
DIFFERENCE	-	17,918.0	(0.255)	686,102.78	(0.361)	793,113.33	107,010.55
DIFFERENCE %	-	304.5	(6.1)	279.7	(7.4)	274.7	246.6
PERIOD TO DATE:							
ACTUAL	-	34,477.0	3.923	1,352,582.21	4.588	1,581,833.03	229,250.82
ESTIMATED	-	12,355.0	4.223	521,800.00	5.051	624,100.00	102,300.00
DIFFERENCE	-	22,122.0	(0.300)	830,782.21	(0.463)	957,733.03	126,950.82
DIFFERENCE %	-	179.1	(7.1)	159.2	(9.2)	153.5	124.1