

ORIGINAL
FILE COPY



July 25, 1997

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. ~~970001~~-EI for the month of May 1997 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

Susan D. Cranmer

Susan D. Cranmer
Assistant Secretary and Assistant Treasurer

- ACK _____
- AFA Vandiver ^{tw}
- APP _____
- CAF _____ Enclosures
- CMU _____ cc w/attach: Florida Public Service Commission
- CTR _____ James Breman
- EAG** _____ Office of Public Counsel
- LEG 1 cc w/o attach: All Parties of Record
- LIR 3
- OPR _____
- RCR _____
- SCR 1
- WTR _____
- YR _____

DOCUMENT NUMBER-DATE

~~07559~~ JUL 28 5

FPSC-RECORDS/REPORTING

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

- | | |
|--|---|
| <p>1. Reporting Month: <u>May</u> Year: <u>1997</u></p> <p>2. Reporting Company: <u>Gulf Power Company</u></p> | <p>3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J. P. Henderson, Fuels Analyst (904)444-6332</u></p> <p>4. Signature of Official Submitting Report: <u>Jocelyn P. Henderson</u></p> <p>5. Date Completed: <u>July 16, 1997</u></p> |
|--|---|

| Line No. (a) | Plant Name (b) | Supplier Name (c) | Shipping Point (d) | Purchase Type (e) | Delivery Location (f) | Delivery Date (g) | Sulfur Type Oil (h) | Btu Content (%) (i) | Content (Btu/gal) (j) | Delivered Volume (Bbls) (k) | Price (\$/Bbl) (l) |
|-----------------|-------------------|----------------------|-----------------------|----------------------|--------------------------|----------------------|------------------------|------------------------|--------------------------|--------------------------------|-----------------------|
| 1 | Crist | Radcliff | Mobile, AL | S | Crist Plant | 5/97 | FO2 | 0.45 | 138,500 | 171.17 | 24.053 |
| 2 | Smith | Radcliff | Mobile, AL | S | Smith Plant | 5/97 | FO2 | 0.45 | 138,500 | 171.10 | 25.909 |
| 3 | Daniel | Radcliff | Mobile, AL | S | Daniel Plant | 5/97 | FO2 | 0.45 | 138,500 | 1275.15 | 24.318 |
| 4 | | | | | | | | | | | |
| 5 | | | | | | | | | | | |
| 7 | | | | | | | | | | | |
| 8 | | | | | | | | | | | |
| 9 | | | | | | | | | | | |
| 10 | | | | | | | | | | | |

*Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

FPSC Form No. 423-1 (2/87)
 DOCUMENT NUMBER-DATE
 07559 JUL 28 5
 FPSC-RECORDS/REPORTING

ORIGINAL FILE COPY

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

- 1 Reporting Month: May Year: 1997
- 2 Reporting Company: Gulf Power Company
- 3 Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. J.P. Henderson, Fuel Analyst (904)444-6332
- 4 Signature of Official Submitting Report: Joseph P. Henderson
- 5 Date Completed: July 16, 1997

| Line No. (a) | Plant Name (b) | Supplier Name (c) | Delivery Location (d) | Delivery Date (e) | Type Oil (f) | Volume (Bbls) (g) | Invoice Price (\$/Bbl) (h) | Invoice Amount (\$)(i) | Discount (\$)(j) | Net Amount (\$)(k) | Net Price (\$/Bbl) (l) | Quality Adjust (\$/Bbl) (m) | Effective Purchase Price (\$/Bbl) (n) | Transport to Terminal (\$/Bbl) (o) | Adjust Transport Charges (\$/Bbl) (p) | Other Changes (\$/Bbl) (q) | Delivered Price (\$/Bbl) (r) |
|--------------|----------------|-------------------|-----------------------|-------------------|--------------|-------------------|----------------------------|------------------------|------------------|--------------------|------------------------|-----------------------------|---------------------------------------|------------------------------------|---------------------------------------|----------------------------|------------------------------|
| 1 | Crist | Radcliff Marine | Crist | 5/97 | FO2 | 171.17 | 24.053 | 4,117.21 | - | 4,117.21 | 24.053 | - | 24.053 | - | - | - | 24,053 |
| 2 | Smith | Radcliff Marine | Smith | 5/97 | FO2 | 171.10 | 25.909 | 4,433.11 | - | 4,433.11 | 25.909 | - | 25.909 | - | - | - | 25,909 |
| 3 | Daniel | Radcliff Marine | Daniel | 5/97 | FO2 | 1,275.15 | 24.318 | 31,009.02 | - | 31,009.02 | 24.318 | - | 24.318 | - | - | - | 24,318 |
| 4 | | | | | | | | | | | | | | | | | |
| 5 | | | | | | | | | | | | | | | | | |
| 6 | | | | | | | | | | | | | | | | | |
| 7 | | | | | | | | | | | | | | | | | |
| 8 | | | | | | | | | | | | | | | | | |
| 9 | | | | | | | | | | | | | | | | | |
| 10 | | | | | | | | | | | | | | | | | |

*Qual's 50% ownership of Daniel where applicable.
**Includes tax charges.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES**

1. Reporting Month: May Year: 1997
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (904)444-6332
4. Signature of Official Submitting Report: Jocelyn P. Henderson
5. Date Completed: July 16, 1997

| Line No. | Month & Year Reported | Form Plant Name | Supplier | Original Line Number | Old Volume (Bbls) | Form No. | Column Designator & Title | Old Value | New Value | New Delivered Price | Reason for Revision |
|----------|-------------------------------|-----------------|----------|----------------------|-------------------|----------|---------------------------|-----------|-----------|---------------------|---------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) |
| 1 | No adjustments for the month. | | | | | | | | | | |
| 2 | | | | | | | | | | | |
| 3 | | | | | | | | | | | |
| 4 | | | | | | | | | | | |
| 5 | | | | | | | | | | | |
| 6 | | | | | | | | | | | |
| 7 | | | | | | | | | | | |
| 8 | | | | | | | | | | | |
| 9 | | | | | | | | | | | |
| 10 | | | | | | | | | | | |

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: May Year: 1997
2. Reporting Company: Gulf Power Company
3. Plant Name: Crist Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (904)444-6332
5. Signature of Official Submitting Report: Jocelyn P. Henderson
6. Date Completed: July 16, 1997

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Transport Mode (e) | Tonnage (f) | Purchase Price (\$/Ton) (g) | Effective Transport Charges (\$/Ton) (h) | Total FOB Plant Price \$/Ton (i) | Sulfur Content (%) (j) | Btu Content (Btu/lb) (k) | Ash Content (%) (l) | Moisture Content (%) (m) |
|-----------------|-------------------------|----------------------|----------------------|-----------------------|----------------|--------------------------------|---|-------------------------------------|---------------------------|-----------------------------|------------------------|-----------------------------|
| 1 | *Peabody CoalSales | 10/IL/165 | LTC | RB | 92,681.81 | 50.079 | 2.47 | 52.549 | 1.07 | 12,082 | 6.58 | 11.39 |
| 2 | *Consolidation Coal Co. | 10/IL/81 | S | RB | 26,248.50 | 40.467 | 2.47 | 42.937 | .97 | 11,918 | 7.30 | 11.02 |
| 3 | *Kerr McGee | 10/IL/165 | S | RB | 2,115.43 | 39.892 | 2.47 | 42.362 | 1.18 | 12,300 | 5.60 | 11.03 |
| 4 | *Electric Fuels | 08/KY/153 | S | RB | 14,116.83 | 33.088 | 11.21 | 44.298 | 1.21 | 11,806 | 12.68 | 7.08 |
| 5 | *Orion Res. | 03/WV/19 | S | RB | 25,109.50 | 34.305 | 13.02 | 47.325 | .83 | 12,784 | 14.08 | 5.05 |
| 6 | *Cypress Mountain | 08/KY/193 | S | RB | 15,876.28 | 29.729 | 15.35 | 45.079 | 1.28 | 12,084 | 11.29 | 7.12 |
| 7 | *Cannelton | 08/WV/19 | S | RB | 8,078.10 | 32.754 | 13.16 | 45.914 | .91 | 12,086 | 13.45 | 5.53 |
| 8 | *Jim Walter | 13/AL/125 | S | RB | 6,588.61 | 36.423 | 2.47 | 38.893 | .76 | 12,810 | 10.01 | 7.93 |
| 9 | *Jim Walter | 13/AL/125 | S | RB | 13,015.72 | 39.201 | 2.47 | 41.671 | .77 | 12,691 | 10.45 | 8.19 |

10

*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: May Year: 1997
2. Reporting Company: Gulf Power Company
3. Plant Name: Crist Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (904)444-6332
5. Signature of Official Submitting Report: Jocelyn P. Henderson
6. Date Completed: July 16, 1997

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Tons (e) | FOB Mine Price (\$/Ton) (f) | Shorthaul & Loading Charges (\$/Ton) (g) | Original Invoice Price (\$/Ton) (h) | Retroactive Price Increases (\$/Ton) (i) | Base Price (\$/Ton) (j) | Quality Adjustments (\$/Ton) (k) | Effective Purchase Price (\$/Ton) (l) |
|-----------------|-------------------------|----------------------|----------------------|-------------|-----------------------------------|--|---|--|-------------------------------|--|---|
| 1 | *Peabody CoalSales | 10/IL/165 | LTC | 92,681.81 | 44.410 | - | 44.410 | - | 44.410 | .303 | 50.079 |
| 2 | *Consolidation Coal Co. | 10/IL/81 | S | 26,248.50 | 29.970 | - | 29.970 | - | 29.970 | .822 | 40.467 |
| 3 | *Kerr McGee | 10/IL/165 | S | 2,115.43 | 29.480 | - | 29.480 | - | 29.480 | .737 | 39.892 |
| 4 | *Electric Fuels | 08/KY/153 | S | 14,116.83 | 25.500 | - | 25.500 | - | 25.500 | .013 | 33.088 |
| 5 | *Orion Res. | 03/WV/19 | S | 25,109.50 | 25.300 | - | 25.300 | - | 25.300 | 1.430 | 34.305 |
| 6 | *Cyprus Mountain | 08/KY/193 | S | 15,876.28 | 22.000 | - | 22.000 | - | 22.000 | .154 | 29.729 |
| 7 | *Cannelton | 08/WV/19 | S | 8,078.10 | 25.000 | - | 25.000 | - | 25.000 | .179 | 32.754 |
| 8 | *Jim Walter | 13/AL/125 | S | 6,588.61 | 28.150 | - | 28.150 | - | 28.150 | .698 | 36.423 |
| 9 | *Jim Walter | 13/AL/125 | S | 13,015.72 | 31.150 | - | 31.150 | - | 31.150 | .476 | 39.201 |
| 10 | | | | | | | | | | | |

*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: **May Year: 1997**
2. Reporting Company: **Gulf Power Company**
3. Plant Name: **Crist Electric Generating Plant**
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: **Mr. J.P. Henderson, Fuels Analyst (204)444-6332**
5. Signature of Official Submitting Report: **Jocelyn P. Henderson**
6. Date Completed: **July 16, 1997**

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Shipping Point (d) | Transport Mode (e) | Ton (f) | Effective Purchase Price (\$/Ton) (g) | Additional Shorthaul & Loading Charges (\$/Ton) | | | Rail Charges (\$/Ton) | | | Waterborne Charges (\$/Ton) | | | Other Related Charges (\$/Ton) (o) | Total Transportation Charges (\$/Ton) (p) | FOB Plant Price (\$/Ton) (q) |
|-----------------|------------------------|----------------------|---|-----------------------|------------|---|--|------|-------|--------------------------|-------|------------------|--------------------------------|------------------|-------------|--|---|------------------------------------|
| | | | | | | | Charges | Rate | Other | Rail | Rail | River Barge Rate | Trans-loading Rate | Ocean Barge Rate | Other Water | | | |
| 1 | *Peabody Coalfields | 10/IL/165 | McDuffie Terminal, AL | RB | 92,681.81 | 50.079 | - | - | - | - | 2.47 | - | - | - | - | 2.47 | 52,549 | |
| 2 | *Consolidation Coal Co | 10/IL/081 | McDuffie Terminal, AL | RB | 26,248.50 | 40.467 | - | - | - | - | 2.47 | - | - | - | - | 2.47 | 42,937 | |
| 3 | *Karr McGee | 10/IL/165 | McDuffie Terminal, AL | RB | 2,115.43 | 39.892 | - | - | - | - | 2.47 | - | - | - | - | 2.47 | 42,362 | |
| 4 | *Electric Fuels | 08/KY/153 | Kentucky Coal Terminal, AL | RB | 14,116.83 | 33.088 | - | - | - | - | 11.21 | - | - | - | - | 11.21 | 44,298 | |
| 5 | *Orion Res. | 03/WV/19 | River Point Dock, WV | RB | 25,109.50 | 34.305 | - | - | - | - | 13.02 | - | - | - | - | 13.02 | 47,325 | |
| 6 | *Cypress Mountain | 08/KY/193 | TransKentucky Transportation Rail Road Inc. | RB | 15,876.28 | 29.729 | - | - | - | - | 15.35 | - | - | - | - | 15.35 | 41,079 | |
| 7 | *Cannelton | 08/WV/19 | London Pool Docks | RB | 8,078.10 | 32.754 | - | - | - | - | 13.16 | - | - | - | - | 13.16 | 45,914 | |
| 8 | *Jim Walker | 13/AL/125 | McDuffie Terminal AL | RB | 6,588.61 | 36.423 | - | - | - | - | 2.47 | - | - | - | - | 2.47 | 38,893 | |
| 9 | *Jim Walker | 13/AL/125 | McDuffie Terminal AL | RB | 13,015.72 | 39.201 | - | - | - | - | 2.47 | - | - | - | - | 2.47 | 41,671 | |
| 10 | | | | | | | | | | | | | | | | | | |
| 11 | | | | | | | | | | | | | | | | | | |
| 12 | | | | | | | | | | | | | | | | | | |

*Buyout cost previously approved by FPSC included.

(see continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

- | | |
|--|--|
| 1. Reporting Month: <u>May</u> Year: <u>1997</u> | 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J. P. Henderson, Fuels Analyst (904)444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 4. Signature of Official Submitting Report: <u>Jocelyn P. Henderson</u> |
| | 5. Date Completed: <u>July 16, 1997</u> |

| Line No. | Month & Year Reported | Form Plant Name | Intended Generating Plant | Supplier | Original Line Number | Old Volume (Tons) | Form No. | Designator & Title | Old Value | New Value | New FOB Plant Price | Reason for Revision |
|----------|-------------------------------|-----------------|---------------------------|----------|----------------------|-------------------|----------|--------------------|-----------|-----------|---------------------|---------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) |
| 1 | No adjustments for the month. | | | | | | | | | | | |
| 2 | | | | | | | | | | | | |
| 3 | | | | | | | | | | | | |
| 4 | | | | | | | | | | | | |
| 5 | | | | | | | | | | | | |
| 6 | | | | | | | | | | | | |
| 7 | | | | | | | | | | | | |
| 8 | | | | | | | | | | | | |
| 9 | | | | | | | | | | | | |
| 10 | | | | | | | | | | | | |

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: May Year: 1997
2. Reporting Company: Gulf Power Company
3. Plant Name: Smith Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (904)444-6332
5. Signature of Official Submitting Report: Jocelyn P. Henderson
6. Date Completed: July 16, 1997

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Transport Mode (e) | Tonnage (f) | Purchase Price (\$/Ton) (g) | Effective Transport Charges (\$/Ton) (h) | Total FOB Plant Price \$/Ton (i) | Sulfur Content (%) (j) | Btu Content (Btu/lb) (k) | Ash Content (%) (l) | Moisture Content (%) (m) |
|-----------------|----------------------|----------------------|----------------------|-----------------------|----------------|--------------------------------|---|-------------------------------------|---------------------------|-----------------------------|------------------------|-----------------------------|
| 1 | *Jefferson Screening | 13/AL/127 | S | RB | 36,181.81 | 32.938 | 7.05 | 39.988 | 2.88 | 11,818 | 14.21 | 6.93 |
| 2 | *Peabody CoalSales | 9/KY/233 | S | RB | 3,630.90 | 29.917 | 10.08 | 39.997 | 3.02 | 11,862 | 10.48 | 9.21 |
| 3 | *Peabody CoalSales | 10/IL/55 | S | RB | 9,224.90 | 31.905 | 9.09 | 40.995 | 1.93 | 12,290 | 8.33 | 8.99 |
| 4 | *Peabody CoalSales | 9/KY/225 | S | RB | 4,671.00 | 31.337 | 9.22 | 40.557 | 2.72 | 11,915 | 12.06 | 7.52 |
| 5 | | | | | | | | | | | | |
| 6 | | | | | | | | | | | | |
| 7 | | | | | | | | | | | | |
| 8 | | | | | | | | | | | | |
| 9 | | | | | | | | | | | | |
| 10 | | | | | | | | | | | | |

*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: May Year 1997
2. Reporting Company: Gulf Power Company
3. Plant Name: Smith Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst (904)444-6332
5. Signature of Official Submitting Report: Scott P. Henderson
6. Date Completed: July 16, 1997

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Tons (e) | FOB Mine Price (\$/Ton) (f) | Shorthaul & Loading Charges (\$/Ton) (g) | Original Invoice Price (\$/Ton) (h) | Retroactive Price Increases (\$/Ton) (i) | Base Price (\$/Ton) (j) | Quality Adjustments (\$/Ton) (k) | Effective Purchase Price (\$/Ton) (l) |
|--------------|----------------------|-------------------|-------------------|-----------|-----------------------------|--|-------------------------------------|--|-------------------------|----------------------------------|---------------------------------------|
| 1 | *Jefferson Screening | 13/AL/127 | S | 36,181.81 | 24.680 | - | 24.680 | - | 24.680 | .682 | 32.938 |
| 2 | *Peabody CoalSales | 9/KY/233 | S | 34,630.90 | 21.660 | - | 21.660 | - | 21.660 | .682 | 29.917 |
| 3 | *Peabody CoalSales | 10/IL/55 | S | 9,224.90 | 23.360 | - | 23.360 | - | 23.360 | .970 | 31.905 |
| 4 | *Peabody CoalSales | 9/KY/225 | S | 4,671.00 | 24.330 | - | 24.330 | - | 24.330 | <.568> | 31.337 |
| 5 | | | | | | | | | | | |
| 6 | | | | | | | | | | | |
| 7 | | | | | | | | | | | |
| 8 | | | | | | | | | | | |
| 9 | | | | | | | | | | | |
| 10 | | | | | | | | | | | |

*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: May Year: 1977
2. Reporting Company: Gulf Power Company
3. Plant Name: Smith Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (904)444-6332
5. Signature of Official Submitting Report: Jocelyn P. Henderson
6. Date Completed: July 16, 1977

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Shipping Point (d) | Transport Mode (e) | Iron (f) | Effective Purchase Price (\$/Ton) (g) | Additional Railroad Charges | | | Waterborne Charges | | | Other Related Charges (\$/Ton) (o) | Total Transportation Charges (\$/Ton) (p) | FOB Plant Price (\$/Ton) (q) |
|-----------------|----------------------|----------------------|-----------------------|-----------------------|-----------|--|-------------------------------------|---------------------------|------------------------------------|----------------------------------|------------------------------------|----------------------------------|---------------------------------------|--|---------------------------------|
| | | | | | | | Shorthaul & Loading (\$/Ton) (h) | Rail Rate (\$/Ton) (i) | Other Rail Charges (\$/Ton) (j) | River Barge Rate (\$/Ton) (k) | Trans-loading Rate (\$/Ton) (l) | Ocean Barge Rate (\$/Ton) (m) | | | |
| 1 | *Jefferson Screening | 13/AL/127 | Port Walker, AL | RB | 36,181.81 | 32,938 | - | - | - | 7.05 | - | - | - | 7.05 | 39,988 |
| 2 | *Peabody CoalSales | 9/KY/233 | Seabree Dock | RB | 34,630.90 | 29,917 | - | - | 10.08 | - | - | - | - | 10.08 | 39,997 |
| 3 | *Peabody CoalSales | 10/IL/55 | R&B Dock | RB | 9,224.90 | 31,905 | - | - | 9.09 | - | - | - | - | 9.09 | 40,995 |
| 4 | *Peabody CoalSales | 9/KY/225 | Cassville Dock | RB | 4,671.00 | 31,337 | - | - | 9.22 | - | - | - | - | 9.22 | 40,557 |
| 5 | | | | | | | | | | | | | | | |
| 6 | | | | | | | | | | | | | | | |
| 7 | | | | | | | | | | | | | | | |
| 8 | | | | | | | | | | | | | | | |
| 9 | | | | | | | | | | | | | | | |
| 10 | | | | | | | | | | | | | | | |

*Buyout cost previously approved by FPSC included.

(see continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

- | | |
|--|--|
| 1. Reporting Month: <u>May</u> Year: <u>1997</u> | 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J. P. Henderson, Fuels Analyst (904)444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 4. Signature of Official Submitting Report: <u>Jocelyn P. Henderson</u> |
| | 5. Date Completed: <u>July 16, 1997</u> |

| Line No. (a) | Month & Year Reported (b) | Form Plant Name (c) | Intended Generating Plant (d) | Supplier (e) | Original Line Number (f) | Old Volume (Tons) (g) | Form No. (h) | Designator & Title (i) | Old Value (j) | New Value (k) | New FOB Plant Price (l) | Reason for Revision (m) |
|-----------------|-------------------------------|------------------------|----------------------------------|-----------------|-----------------------------|--------------------------|-----------------|---------------------------|------------------|------------------|----------------------------|----------------------------|
| 1 | No adjustments for the month. | | | | | | | | | | | |
| 2 | | | | | | | | | | | | |
| 3 | | | | | | | | | | | | |
| 4 | | | | | | | | | | | | |
| 5 | | | | | | | | | | | | |
| 6 | | | | | | | | | | | | |
| 7 | | | | | | | | | | | | |
| 8 | | | | | | | | | | | | |
| 9 | | | | | | | | | | | | |
| 10 | | | | | | | | | | | | |

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: May Year: 1997
2. Reporting Company: Gulf Power Company
3. Plant Name: Scholz Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (904)444-6332
5. Signature of Official Submitting Report: Loethyn P. Henderson
6. Date Completed: July 16, 1997

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Transport Mode (e) | Tons (f) | Purchase Price (\$/Ton) (g) | Effective Transport Charges (\$/Ton) (h) | Total FOB Plant Price (\$/Ton) (i) | Sulfur Content (%) (j) | Btu Content (Btu/lb) (k) | Ash Content (%) (l) | Moisture Content (%) (m) |
|-----------------|----------------------|----------------------|----------------------|-----------------------|-------------|--------------------------------|---|---------------------------------------|---------------------------|-----------------------------|------------------------|-----------------------------|
| 1 | Webster County Coal | 9/KY/733 | S | RR | 8,900.50 | 24.732 | 16.16 | 40.892 | 2.98 | 12,491 | 8.12 | 7.54 |
| 2 | | | | | | | | | | | | |
| 3 | | | | | | | | | | | | |
| 4 | | | | | | | | | | | | |
| 5 | | | | | | | | | | | | |
| 6 | | | | | | | | | | | | |
| 7 | | | | | | | | | | | | |
| 8 | | | | | | | | | | | | |
| 9 | | | | | | | | | | | | |
| 10 | | | | | | | | | | | | |

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: May Year: 1997
2. Reporting Company: Gulf Power Company
3. Plant Name: Scholz Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (904)444-6332
5. Signature of Official Submitting Report: Jocelyn P. Henderson
6. Date Completed: July 16, 1997

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Tons (e) | FOB Mine Price (\$/Ton) (f) | Shorthaul & Loading Charges (\$/Ton) (g) | Original Invoice Price (\$/Ton) (h) | Retroactive Price Increases (\$/Ton) (i) | Base Price (\$/Ton) (j) | Quality Adjustments (\$/Ton) (k) | Effective Purchase Price (\$/Ton) (l) |
|-----------------|----------------------|----------------------|----------------------|-------------|-----------------------------------|--|---|--|-------------------------------|--|---|
| 1 | Webster County Coal | 9/KY/233 | S | 8,900.50 | 24.75 | - | 24.75 | - | 24.75 | <.018> | 24.732 |
| 2 | | | | | | | | | | | |
| 3 | | | | | | | | | | | |
| 4 | | | | | | | | | | | |
| 5 | | | | | | | | | | | |
| 6 | | | | | | | | | | | |
| 7 | | | | | | | | | | | |
| 8 | | | | | | | | | | | |
| 9 | | | | | | | | | | | |
| 10 | | | | | | | | | | | |

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: May Year: 1997
2. Reporting Company: Gulf Power Company
3. Plant Name: Scholz Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Date Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (904)444-6332
5. Signature of Official Submitting Report: Scott P. Henderson
6. Date Completed: July 16, 1997

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Shipping Point (d) | Transport Mode (e) | Tonnage (f) | Effective Purchase Price (\$/Ton) (g) | Additional Shorthaul | | Rail Charges | | Waterborne Charges | | | Other Related Charges (\$/Ton) (i) | Total Transportation Charges (\$/Ton) (j) | FOB Plant Price (\$/Ton) (k) |
|-----------------|----------------------|----------------------|-----------------------|-----------------------|----------------|--|---------------------------|-----------------------------|----------------------------------|-------------------------------------|----------------------------------|--|--|---------------------------------------|--|---------------------------------|
| | | | | | | | Rail Rate (\$/Ton) (h) | Rail Charge (\$/Ton) (i) | River Barge Rate (\$/Ton) (l) | Other Water Charges (\$/Ton) (m) | Ocean Barge Rate (\$/Ton) (n) | | | | | |
| 1 | Webster County Coal | 9 KY 723 | Dotiki KY | RR | 8,900.50 | 24.732 | | | | | | | | | 16.16 | 40.892 |
| 2 | | | | | | | | | | | | | | | | |
| 3 | | | | | | | | | | | | | | | | |
| 4 | | | | | | | | | | | | | | | | |
| 5 | | | | | | | | | | | | | | | | |
| 6 | | | | | | | | | | | | | | | | |
| 7 | | | | | | | | | | | | | | | | |
| 8 | | | | | | | | | | | | | | | | |
| 9 | | | | | | | | | | | | | | | | |
| 10 | | | | | | | | | | | | | | | | |

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

- | | |
|--|--|
| 1. Reporting Month: <u>May</u> Year: <u>1997</u> | 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J. P. Henderson, Fuels Analyst (904)444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 4. Signature of Official Submitting Report: <u>Jocelyn P. Henderson</u> |
| | 5. Date Completed: <u>July 16, 1997</u> |

| Line No. (a) | Month & Year Reported (b) | Form Plant Name (c) | Intended Generating Plant (d) | Supplier (e) | Original Line Number (f) | Old Volume (Tons) (g) | Form No. (h) | Designator & Title (i) | Old Value (j) | New Value (k) | New FOB Plant Price (l) | Reason for Revision (m) |
|-----------------|-------------------------------|------------------------|----------------------------------|-----------------|-----------------------------|--------------------------|-----------------|---------------------------|------------------|------------------|----------------------------|----------------------------|
| 1 | No adjustments for the month. | | | | | | | | | | | |
| 2 | | | | | | | | | | | | |
| 3 | | | | | | | | | | | | |
| 4 | | | | | | | | | | | | |
| 5 | | | | | | | | | | | | |
| 6 | | | | | | | | | | | | |
| 7 | | | | | | | | | | | | |
| 8 | | | | | | | | | | | | |
| 9 | | | | | | | | | | | | |
| 10 | | | | | | | | | | | | |

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: May Year: 1977
2. Reporting Company: Qulf Power Company
3. Plant Name: Daniel Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Henderson, Fuel Analyst (904)444-6332
5. Signature of Official Submitting Report: Jocelyn P. Henderson
6. Date Completed: July 16, 1977

| Line No. (a) | Supplier Name (b) | Misc Location (c) | Purchase Type (d) | Transport Mode (e) | Tons (f) | Purchase Price (\$/Ton) (g) | Effective Transport Charges (\$/Ton) (h) | Total FOB Plant Price (\$/Ton) (i) | Sulfur Content (%) (j) | Btu Content (Btu/lb) (k) | Ash Content (%) (l) | Moisture Content (%) (m) |
|--------------|-------------------|-------------------|-------------------|--------------------|------------|-----------------------------|--|------------------------------------|------------------------|--------------------------|---------------------|--------------------------|
| 1 | Decker | 22MT003 | C | UR | 145,143.00 | 6.57 | 18.30 | 24.87 | .42 | 9,424 | 4.80 | 24.10 |
| 2 | | | | | | | | | | | | |
| 3 | | | | | | | | | | | | |
| 4 | | | | | | | | | | | | |
| 5 | | | | | | | | | | | | |
| 6 | | | | | | | | | | | | |
| 7 | | | | | | | | | | | | |
| 8 | | | | | | | | | | | | |
| 9 | | | | | | | | | | | | |
| 10 | | | | | | | | | | | | |

*Gulf's 50% ownership of Daniel.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: May Year: 1997
2. Reporting Company: Gulf Power Company
3. Plant Name: Daniel Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst
(904)444-6332
5. Signature of Official Submitting Report: Joethyn P. Henderson
6. Date Completed: July 16, 1997

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Tons (e) | FOB Mine Price (\$/Ton) (f) | Shorthaul & Loading Charges (\$/Ton) (g) | Original Invoice Price (\$/Ton) (h) | Retroactive Price Increases (\$/Ton) (i) | Base Price (\$/Ton) (j) | Quality Adjustments (\$/Ton) (k) | Effective Purchase Price (\$/Ton) (l) |
|--------------|-------------------|-------------------|-------------------|------------|-----------------------------|--|-------------------------------------|--|-------------------------|----------------------------------|---------------------------------------|
| 1 | Decker | 22/MT003 | C | 145,143.00 | 6.50 | . | 6.50 | . | 6.50 | .07 | 6.57 |
| 3 | | | | | | | | | | | |
| 4 | | | | | | | | | | | |
| 5 | | | | | | | | | | | |
| 6 | | | | | | | | | | | |
| 7 | | | | | | | | | | | |
| 8 | | | | | | | | | | | |
| 9 | | | | | | | | | | | |
| 10 | | | | | | | | | | | |

(use continuation sheet if necessary)

*Gulf's 50% ownership of Daniel.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: May Year: 1977
2. Reporting Company: Gulf Power Company
3. Plant Name: Daniel Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Facility Analyst (904)444-5332
5. Signature of Official Submitting Report: Lochlyn P. Henderson
6. Date Completed: July 16, 1977

| Line No. (a) | Supplier Name (b) | Misc Location (c) | Shipping Point (d) | Transport Mode (e) | Total Tonnage (f) | Effective Purchase Price (\$/Ton) (g) | Additional Charges (\$/Ton) | | | Waterborne Charges (\$/Ton) | | | Total Transportation Charges (\$/Ton) (y) | FOB Plant Price (\$/Ton) (q) | |
|-----------------|----------------------|----------------------|-----------------------|-----------------------|----------------------|--|-----------------------------|---------------------|---------------------------|-----------------------------|----------------------------|----------------------------|--|---------------------------------|-------------------------|
| | | | | | | | Rail Rate (1) | Rail Charges (2) | Other Rail Charges (3) | River Barge Rate (4) | River Barge Charges (5) | Other Water Charges (6) | | | Ocean Barge Rate (m) |
| 1 | Decker | 22/MT/003 | Big Horn, MT | UR | 145,143.00 | 6.57 | - | 18,300 | - | - | - | - | - | 18,300 | 24.87 |
| 2 | | | | | | | | | | | | | | | |
| 3 | | | | | | | | | | | | | | | |
| 4 | | | | | | | | | | | | | | | |
| 5 | | | | | | | | | | | | | | | |
| 6 | | | | | | | | | | | | | | | |
| 7 | | | | | | | | | | | | | | | |
| 8 | | | | | | | | | | | | | | | |
| 9 | | | | | | | | | | | | | | | |
| 10 | | | | | | | | | | | | | | | |

*Gulf's 50% ownership of Daniel.

(see continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: May Year: 1997
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (904)444-6332
4. Signature of Official Submitting Report: Jocelyn P. Henderson
5. Date Completed: July 16, 1997

| Line No. | Month & Year Reported | Form Plant Name | Intended Generating Plant | Supplier | Original Line Number | Old Volume (Tons) | Form No. | Designator & Title | Old Value | New Value | New FOB Plant Price | Reason for Revision |
|----------|-------------------------------|-----------------|---------------------------|----------|----------------------|-------------------|----------|--------------------|-----------|-----------|---------------------|---------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) |
| 1 | No adjustments for the month. | | | | | | | | | | | |
| 2 | | | | | | | | | | | | |
| 3 | | | | | | | | | | | | |
| 4 | | | | | | | | | | | | |
| 5 | | | | | | | | | | | | |
| 6 | | | | | | | | | | | | |
| 7 | | | | | | | | | | | | |
| 8 | | | | | | | | | | | | |
| 9 | | | | | | | | | | | | |
| 10 | | | | | | | | | | | | |

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

- | | |
|---|---|
| <p>1. Reporting Month: April Year: <u>1997</u></p> <p>2. Reporting Company: <u>Gulf Power Company</u></p> | <p>3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J. P. Henderson, Fuels Analyst (904)444-6332</u></p> <p>4. Signature of Official Submitting Report: <u>Jocelyn P. Henderson</u></p> <p>5. Date Completed: <u>July 24, 1997</u></p> |
|---|---|

| <u>Line No.</u> (a) | <u>Plant Name</u> (b) | <u>Supplier Name</u> (c) | <u>Shipping Point</u> (d) | <u>Purchase Type</u> (e) | <u>Delivery Location</u> (f) | <u>Delivery Date</u> (g) | <u>Type Oil</u> (h) | <u>Sulfur Content (%)</u> (i) | <u>Btu Content (Btu/gal)</u> (j) | <u>Volume (Bbls)</u> (k) | <u>Delivered Price (\$/Bbl)</u> (l) |
|------------------------|--------------------------|-----------------------------|------------------------------|-----------------------------|---------------------------------|-----------------------------|------------------------|----------------------------------|-------------------------------------|-----------------------------|--|
| 1. | Scherer | Petroleum Resources | - | - | Pit Scherer | 04/97 | FO2 | .50 | 138,500 | 424.17 | 26.387 |
| 2. | | | | | | | | | | | |
| 3. | | | | | | | | | | | |
| 4. | | | | | | | | | | | |
| 5. | | | | | | | | | | | |
| 6. | | | | | | | | | | | |
| 7. | | | | | | | | | | | |
| 8. | | | | | | | | | | | |
| 9. | | | | | | | | | | | |

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: April Year: 1997
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst (904)444-5332
4. Signature of Official Submitting Report: Jocelyn P. Henderson
5. Date Completed: July 24, 1997

| Line No. | Plant Name | Supplier Name | Delivery Location | Delivery Date | Type | Volume (Bbls) | Invoice Price | Invoice Amount | Discount | Net Amount | Net Price | Quality Adjust | Effective Purchase Price | Transport to Terminal | Transport Charges | Other Charges | Delivered Price | |
|----------|------------|----------------|-------------------|---------------|------|---------------|---------------|----------------|----------|------------|-----------|----------------|--------------------------|-----------------------|-------------------|---------------|-----------------|--------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) | (n) | (o) | (p) | (q) | (r) | |
| 1. | Scherer | Petroleum Res. | Pt Scherer | 04/97 | FO2 | 424.17 | 26.387 | 11,192.67 | - | - | 26.387 | - | 26.387 | - | - | - | - | 26.387 |
| 2. | | | | | | | | | | | | | | | | | | |
| 3. | | | | | | | | | | | | | | | | | | |
| 4. | | | | | | | | | | | | | | | | | | |
| 5. | | | | | | | | | | | | | | | | | | |
| 6. | | | | | | | | | | | | | | | | | | |
| 7. | | | | | | | | | | | | | | | | | | |
| 8. | | | | | | | | | | | | | | | | | | |
| 9. | | | | | | | | | | | | | | | | | | |

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: April Year: 1997
2. Reporting Company: Gulf Power Company
3. Plant Name: Scherer Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuelis Analyst
(904)444-6332
5. Signature of Official Submitting Report: Joachim P. Henderson
6. Date Completed: July 24, 1997

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Transport Mode (e) | Tons (f) | Purchase Price (\$/Ton) (g) | Effective Transport Charges (\$/Ton) (h) | Total FOB Plant Price (\$/Ton) (i) | Sulfur Content (%) (j) | Silica Content (Btu/lb) (k) | Ash Content (%) (l) | Moisture Content (%) (m) |
|--------------|-------------------|-------------------|-------------------|--------------------|-----------|-----------------------------|--|------------------------------------|------------------------|-----------------------------|---------------------|--------------------------|
| 1 | SHELL | 08WV/059 | LTC | UR | 8,301.25 | 46.208 | 13.620 | 59.828 | 0.60 | 12,154 | 11.84 | 6.36 |
| 2 | DELTA | 08VA/159 | LTC | UR | 3,660.51 | 34.749 | 10.530 | 45.279 | 0.74 | 13,393 | 7.60 | 5.27 |
| 3 | MINGO LOGAN | 08WV/059 | MTC | UR | 2,555.82 | 27.638 | 13.350 | 40.988 | 0.63 | 12,764 | 10.08 | 6.13 |
| 4 | ARCH COAL | 08KY/095 | S | UR | 921.05 | 29.261 | 11.710 | 40.971 | 0.72 | 13,290 | 6.05 | 6.47 |
| 5 | MASSEY | 08KY/195 | S | UR | 1,616.93 | 25.574 | 13.350 | 38.924 | 0.63 | 12,624 | 9.04 | 6.76 |
| 6 | KERR-MCGEE | 19WV/005 | S | UR | 6,029.25 | 4.046 | 20.370 | 24.416 | 0.45 | 6,084 | 5.31 | 28.29 |
| 7 | KERR-MCGEE | 19WV/005 | S | UR | 10,575.73 | 4.573 | 20.370 | 24.943 | 0.44 | 8,700 | 5.49 | 27.95 |
| 8 | KENNECOTT | 19WV/009 | S | UR | 3,811.04 | 4.109 | 20.370 | 24.479 | 0.19 | 8,832 | 4.71 | 28.65 |

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: April 1997
2. Reporting Company: Gulf Power Company
3. Plant Name: Scherer Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuelis Analyst
(804)444-6332
5. Signature of Official Submitting Report: Jocelyn P. Henderson
6. Date Completed: July 24, 1997

| Line No. | Supplier Name | Mine Location | Purchase Type | Tons | FOB Mine Price (\$/Ton) | Shorthead & Loading Charges (\$/Ton) | Original Invoice Price (\$/Ton) | Retroactive Price Increases (\$/Ton) | Base Price (\$/Ton) | Quality Adjustments (\$/Ton) | Effective Purchase Price (\$/Ton) |
|----------|---------------|---------------|---------------|-----------|-------------------------|--------------------------------------|---------------------------------|--------------------------------------|---------------------|------------------------------|-----------------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) |
| 1 | SHELL | 08WV059 | LTC | 8,301.25 | 45.450 | 0 | 45.450 | 0 | 45.450 | 0.758 | 46.208 |
| 2 | DELTA | 08VA159 | LTC | 3,680.51 | 33.420 | 0 | 33.420 | 0 | 33.420 | 1.329 | 34.749 |
| 3 | MINGO LOGAN | 08WV059 | MTC | 2,555.82 | 26.790 | 0 | 26.790 | 0 | 26.790 | 0.848 | 27.638 |
| 4 | ARCH COAL | 08KY095 | S | 921.05 | 27.750 | 0 | 27.750 | 0 | 27.750 | 1.511 | 29.261 |
| 5 | MASSEY | 08KY195 | S | 1,616.93 | 25.500 | 0 | 25.500 | 0 | 25.500 | 0.074 | 25.574 |
| 6 | KERR-MCGEE | 19WY005 | S | 6,923.25 | 3.950 | 0 | 3.950 | 0 | 3.950 | 0.096 | 4.046 |
| 7 | KERR-MCGEE | 19WY005 | S | 10,575.73 | 4.430 | 0 | 4.430 | 0 | 4.430 | 0.143 | 4.573 |
| 8 | KENNECOTT | 19WY009 | S | 3,611.04 | 4.020 | 0 | 4.020 | 0 | 4.020 | 0.089 | 4.109 |

*Gulf's 25% ownership of Scherer Unit 3 where applicable.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: April Year: 1997
2. Reporting Company: Gulf Power Company
3. Plant Name: Scherer Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuel Analyst (804)444-6332
5. Signature of Official Submitting Report: Joseph P. Henderson
6. Date Completed: July 24, 1997

| Line No. | Supplier Name | Mine Location | Shipping Point | Transport Mode | Tonn | Effective Purchase Price | | Additional Shorthaul & Loading Charges | | Rail Charges | | Waterborne Charges | | | | Other Related Charges | Total Transportation Charges | FOB Plant Price (\$/Ton) |
|----------|---------------|---------------|------------------|----------------|-----------|--------------------------|-----|--|-----|--------------------|-----------------------------|---------------------------|---------------------------------|---------------------------|-----------------------------|-----------------------|------------------------------|--------------------------|
| | | | | | | (\$/Ton) | (¢) | (\$/Ton) | (¢) | Rail Rate (\$/Ton) | Other Rail Charges (\$/Ton) | River Barge Rate (\$/Ton) | Other River Barge Rate (\$/Ton) | Ocean Barge Rate (\$/Ton) | Trans-loading Rate (\$/Ton) | | | |
| 1 | SHELL | 08WV/059 | Mirrorbone, WV | UR | 8,301.25 | 46.208 | - | - | - | 13.620 | - | - | - | - | - | - | 13.620 | 59.828 |
| 2 | DELTA | 08VA/159 | Steerbranch, Va | UR | 3,660.51 | 34.749 | - | - | - | 10.530 | - | - | - | - | - | - | 10.530 | 45.279 |
| 3 | MINGO LOGAN | 08WV/059 | Timber Siding WV | UR | 2,555.82 | 27.638 | - | - | - | 13.350 | - | - | - | - | - | - | 13.350 | 40.988 |
| 4 | ARCH COAL | 08KY/095 | Hartson Co. KY | UR | 921.05 | 29.291 | - | - | - | 11.710 | - | - | - | - | - | - | 11.710 | 40.971 |
| 5 | MASSEY | 08KY/195 | Sidney, KY | UR | 1,816.93 | 25.574 | - | - | - | 13.350 | - | - | - | - | - | - | 13.350 | 38.924 |
| 6 | KERR-MCGEE | 19WY/005 | Jacobs Jct, Wv | UR | 6,929.25 | 4.048 | - | - | - | 20.370 | - | - | - | - | - | - | 20.370 | 24.416 |
| 7 | KERR-MCGEE | 19WY/005 | Jacobs Jct, Wv | UR | 10,575.73 | 4.573 | - | - | - | 20.370 | - | - | - | - | - | - | 20.370 | 24.943 |
| 8 | KENNECOTT | 19WY/009 | Converse Co. Wv | UR | 3,811.04 | 4.109 | - | - | - | 20.370 | - | - | - | - | - | - | 20.370 | 24.479 |

*Gulf's 25% ownership of Scherer Unit 3 where applicable.

(use continuation sheet if necessary)